

Unconventional Oil Exploration in Wyoming Using Regional Chronostratigraphic Correlation*

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Abstract

For more than a decade, the formal definition of an “unconventional” oil reservoir has proven elusive and variable, prompting adoption of a working definition throughout much of Wyoming: a reservoir in which production is improved through horizontal drilling and enhanced stimulation techniques. Practically speaking, Wyoming’s unconventional oil reservoirs consist of horizontal wells with lengthy laterals and large multi-stage completions. Technically speaking, Wyoming’s unconventional oil reservoirs are low permeability sandstones and siltstones that were deposited in marine to transitional marine settings of the Western Interior Foreland Basin (WIFB) during the Late Cretaceous and are now part of the Laramide Powder River and Denver basins. Seven of Wyoming’s top ten oil-producing formations were deposited as part of the WIFB, and account for 59% of 2016 production. Reservoir facies are commonly highly bioturbated with pore space occlusion caused by clays and multi-phase porosity and permeability development. These reservoirs were produced historically with conventional vertical wells, yet recent unconventional exploration of these same reservoirs prompted a significant increase in production from each well drilled.

To assess potential correlative unconventional strata for equivalent depositional conditions, including time and environment of deposition, we correlated 25 Upper Cretaceous sections in Wyoming to U.S. Western Interior biostratigraphic zonation (molluscan, palynostratigraphic, and land vertebrate), radiometric age control, and polarity chrons. Results demonstrate that (1) second-order sea level cycle maximum flooding surfaces occur at approximately 10 to 18 Myr intervals, (2) the bulk of Wyoming’s current unconventional oil production occurs as part of two different retrogradational transgressive sequence sets deposited in shallow marine environments during the upper Turonian and middle Campanian, which account for 29% and 9% of 2016 oil production, respectively, (3) the larger Niobrara play is part of the Coniacian to Santonian highstand sequence set, with 5% of 2016 oil production, and (4) exploration of unconventional plays in other basins may benefit from consideration of the regional chrono-stratigraphic setting. This correlation provides a statewide baseline for future assessment of Laramide basin-specific hydrocarbon systems.

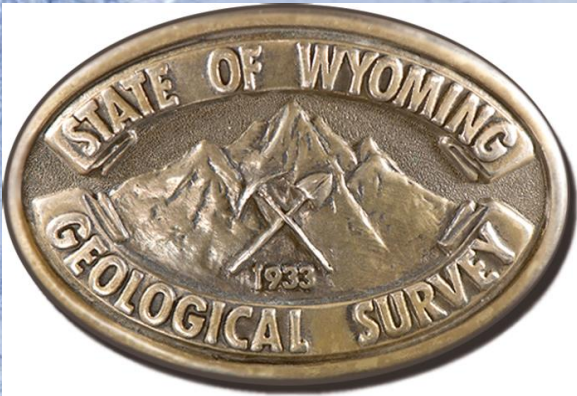
References Cited

wogcc.wyo.gov, 2018, Wyoming Oil & Gas Conservation Commission. Website accessed November 2018.

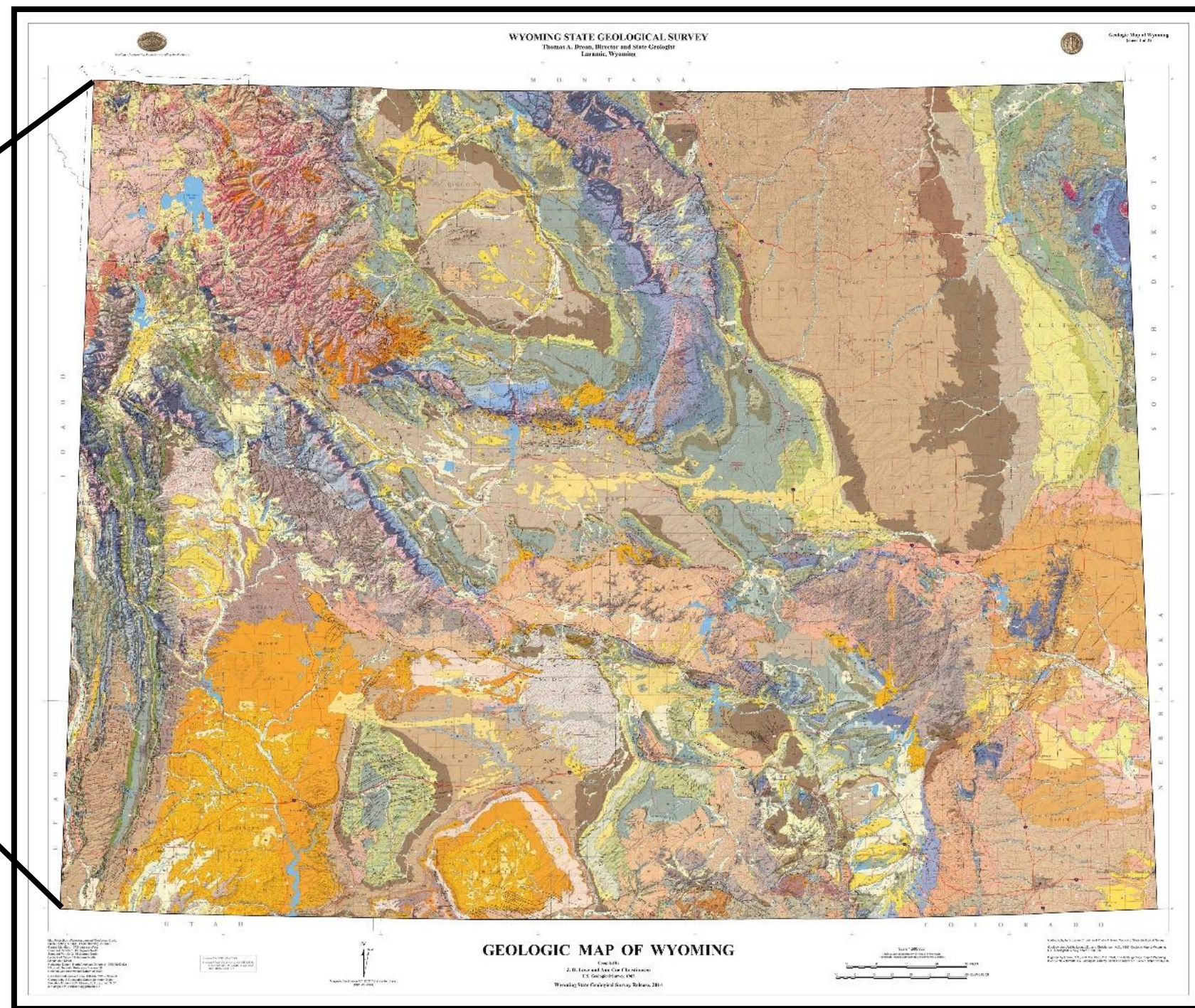
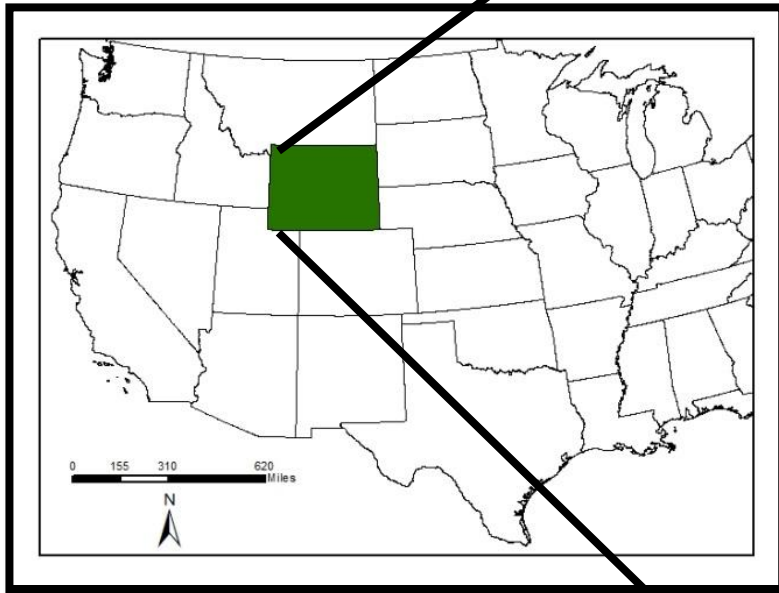
Slattery, J.S., W.A. Cobban, K.C. McKinney, P.J. Harries, and A.L. Sandness, 2015, Early Cretaceous to Paleocene Paleogeography of the Western Interior Seaway: The Interaction of Eustasy and Tectonism: Wyoming Geological Association Guidebook, p. 22-60.

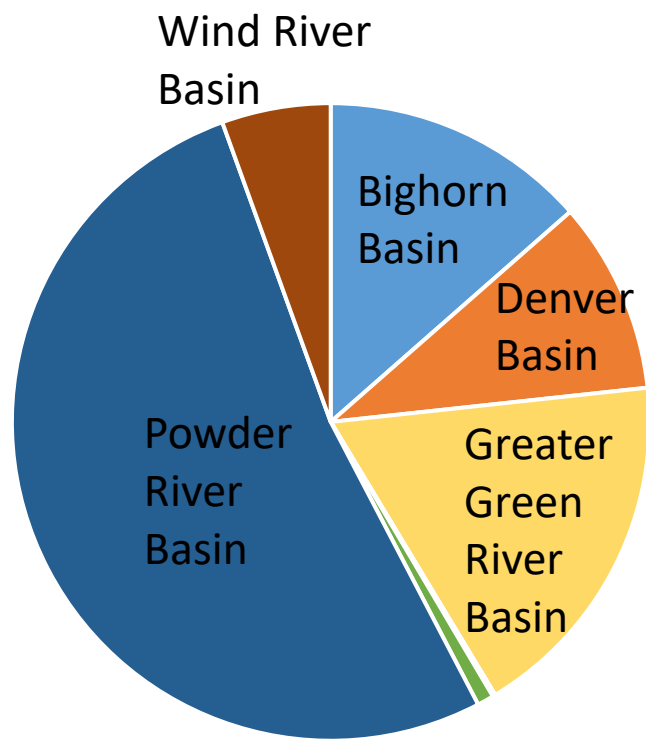
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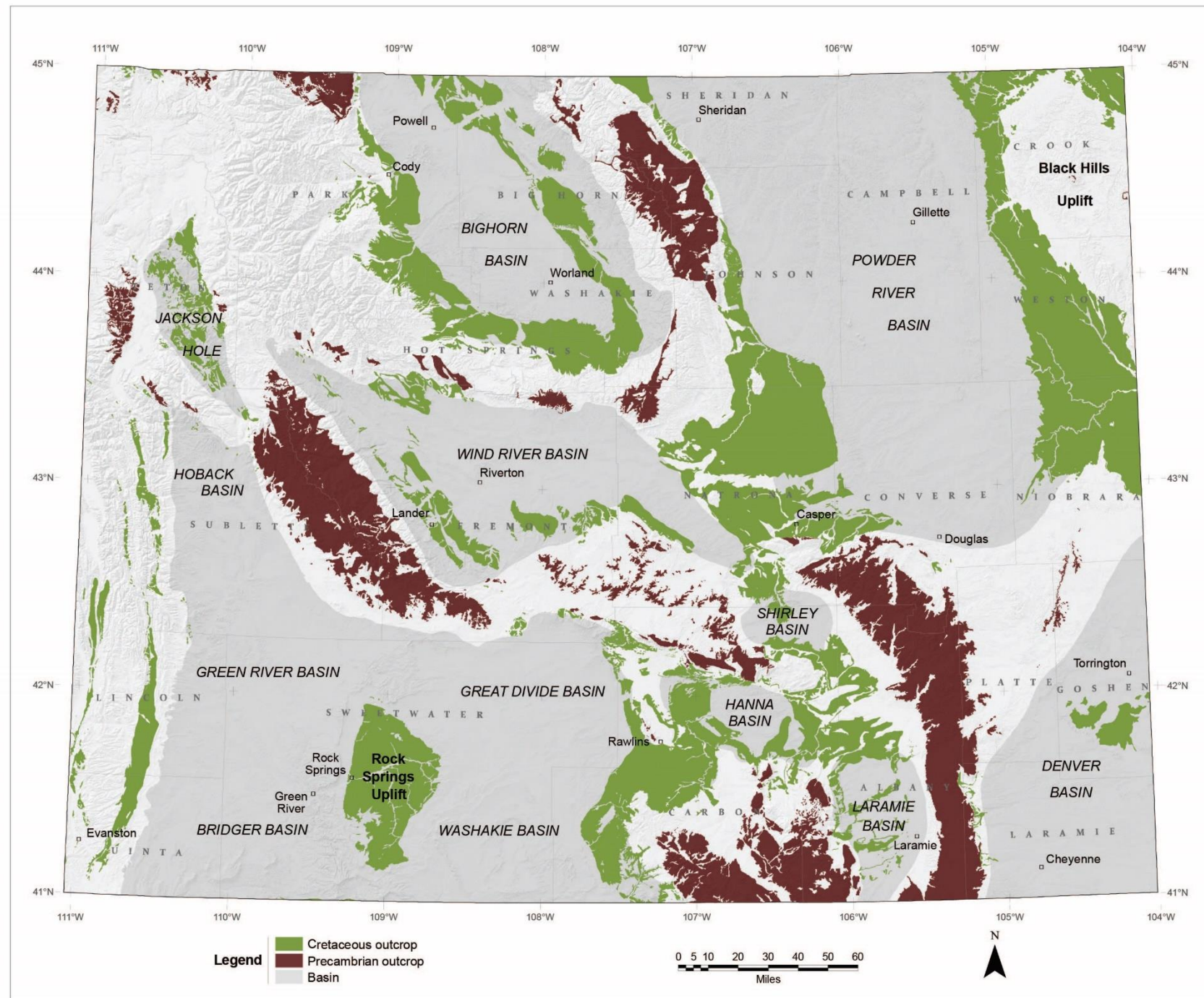


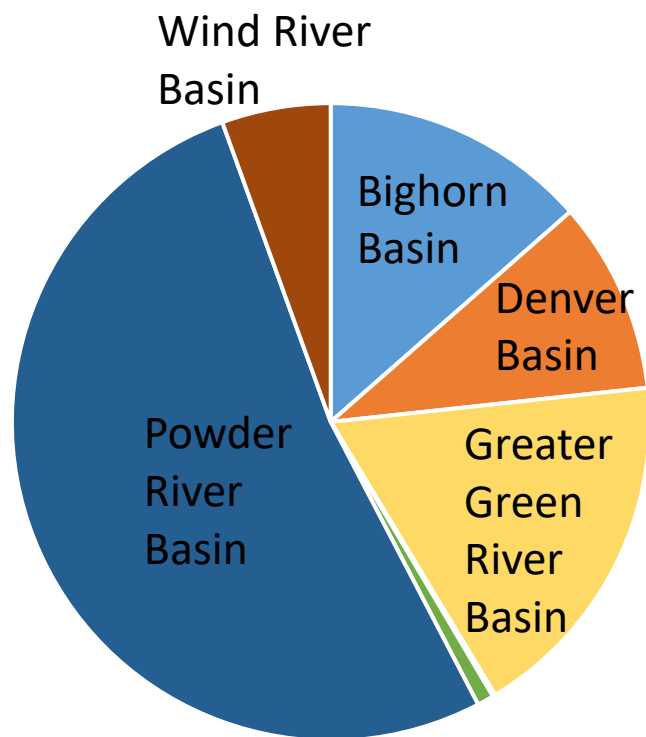
Wyoming



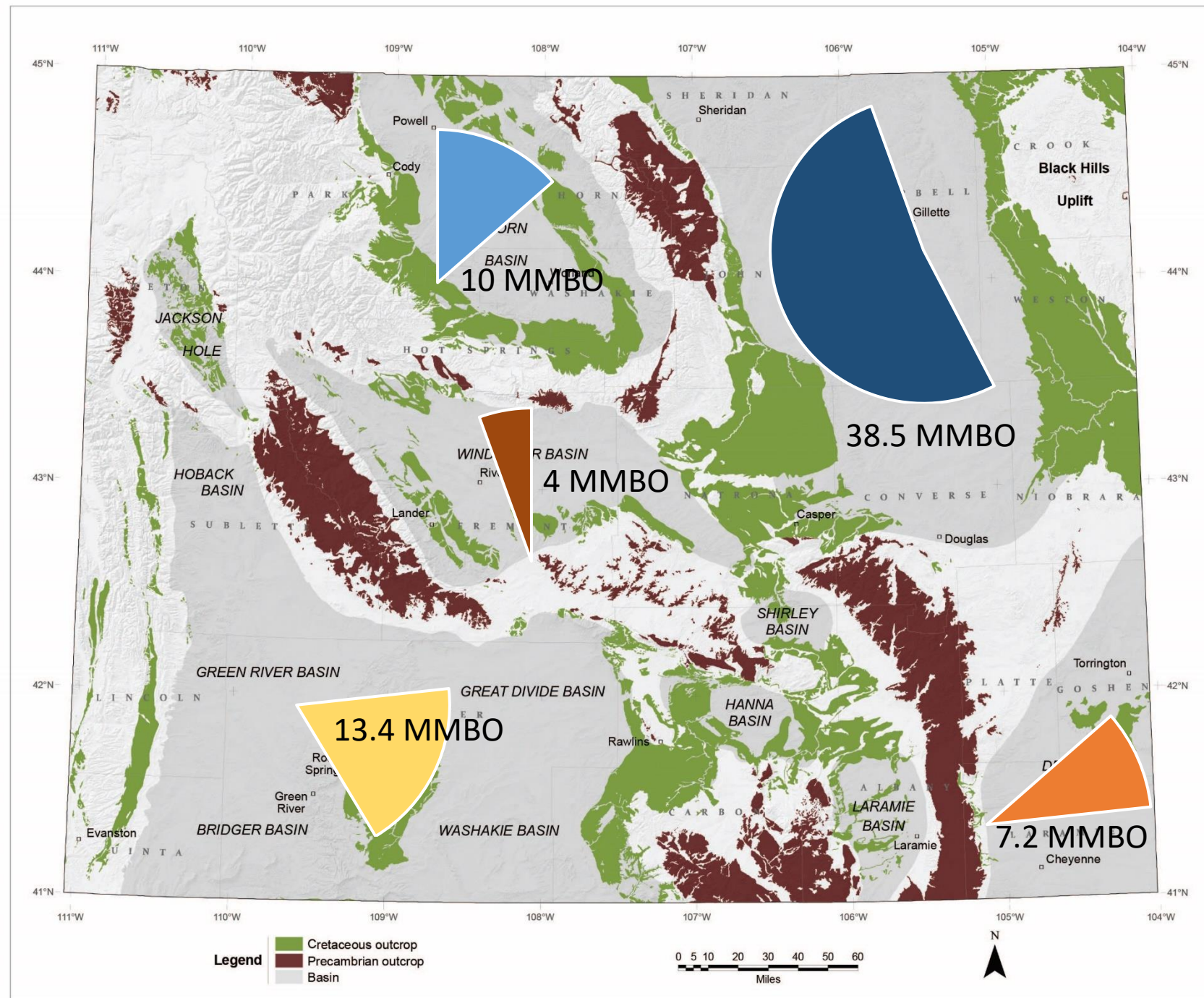


2017 WY Oil Production
73.9 MMBO





2017 WY Oil Production
73.9 MMBO

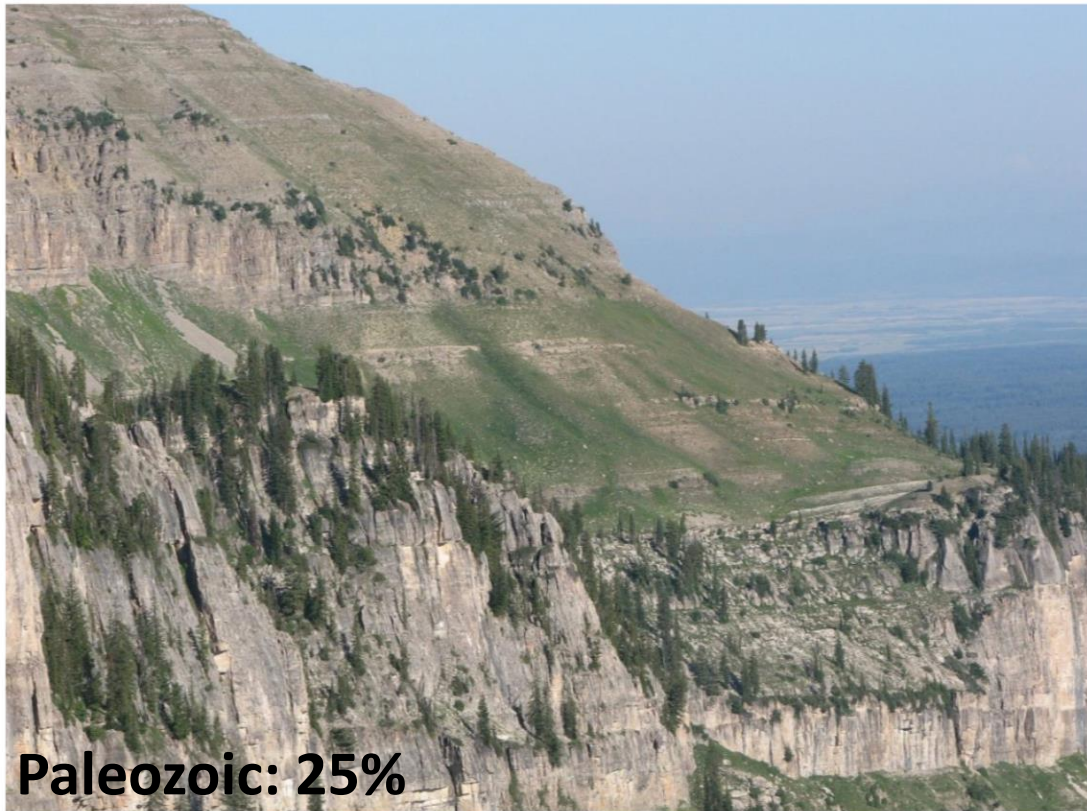


2017 WY Oil Production by Age



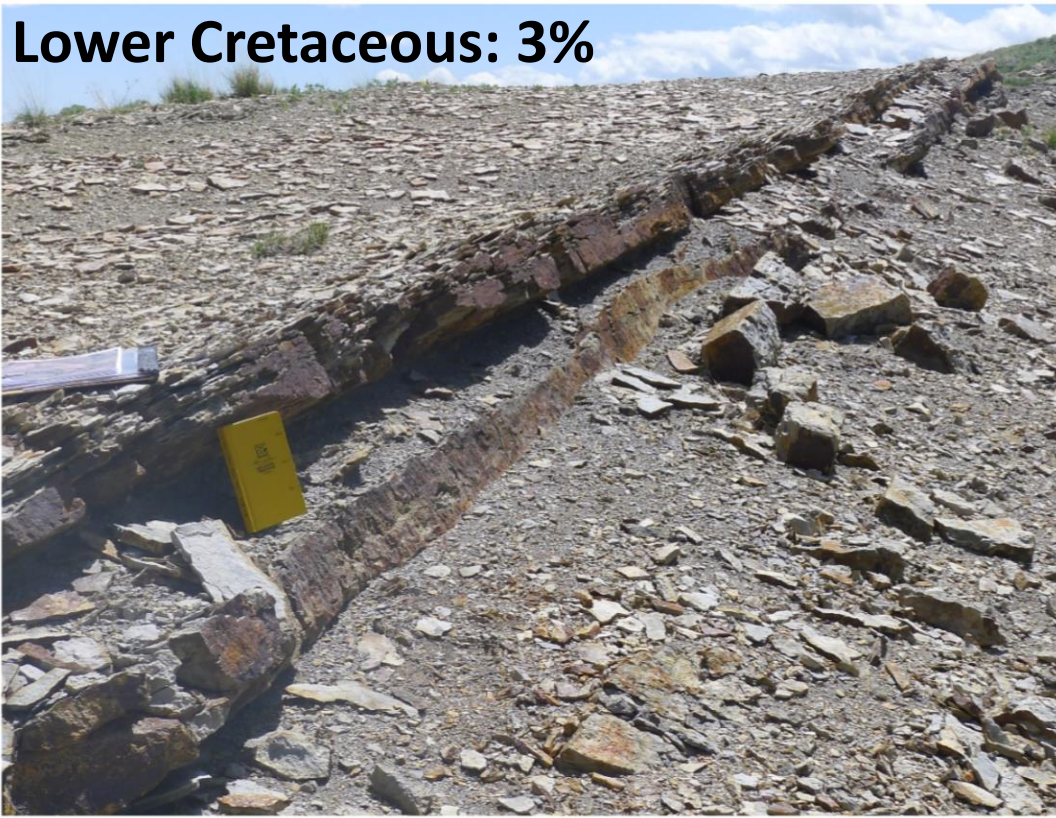
Paleozoic: 25%

2017 WY Oil Production by Age



2017 WY Oil Production by Age

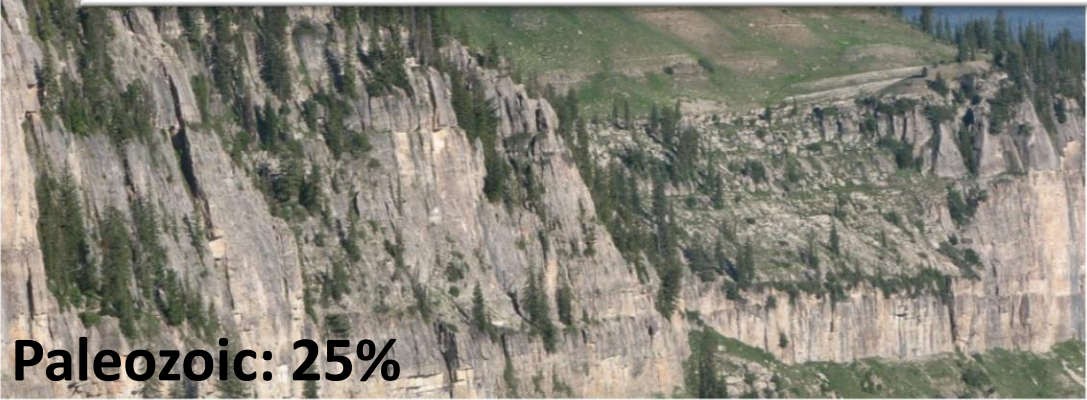
Lower Cretaceous: 3%



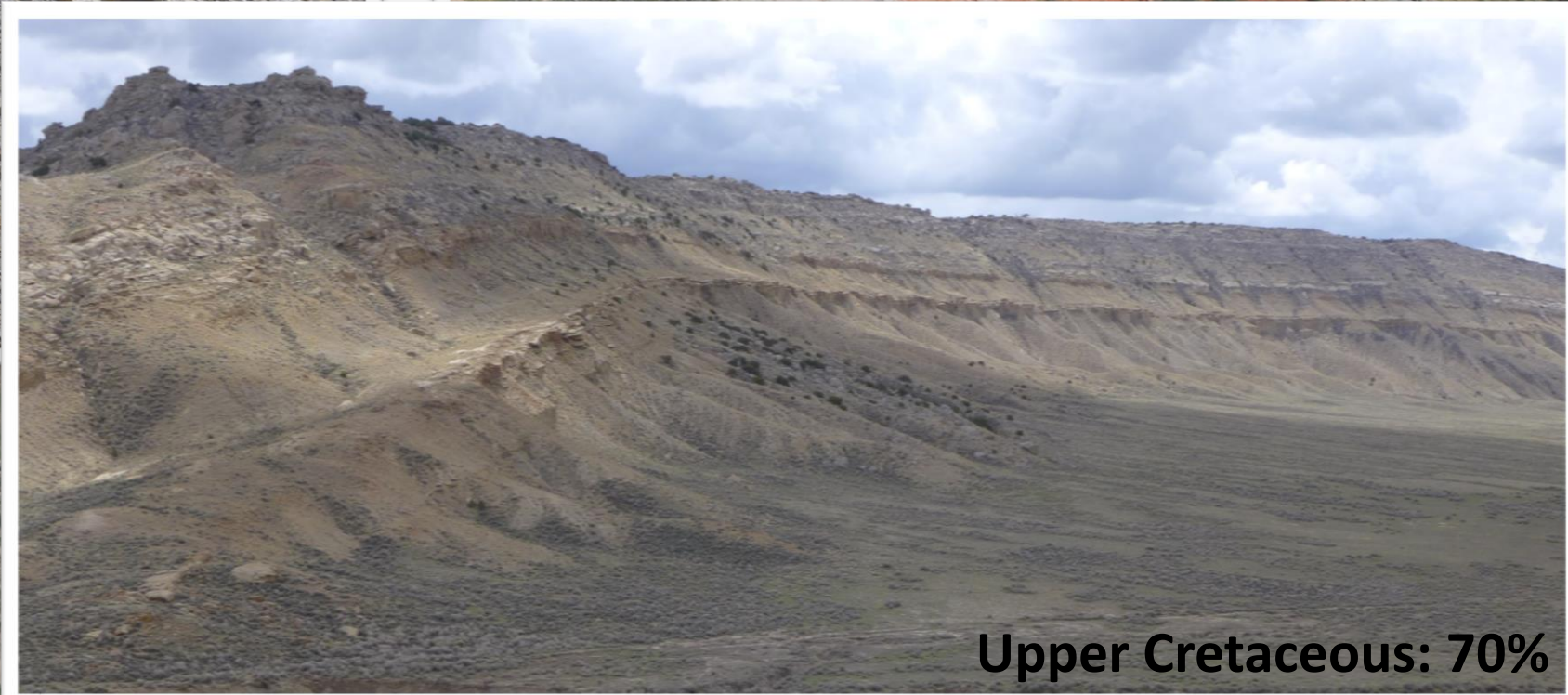
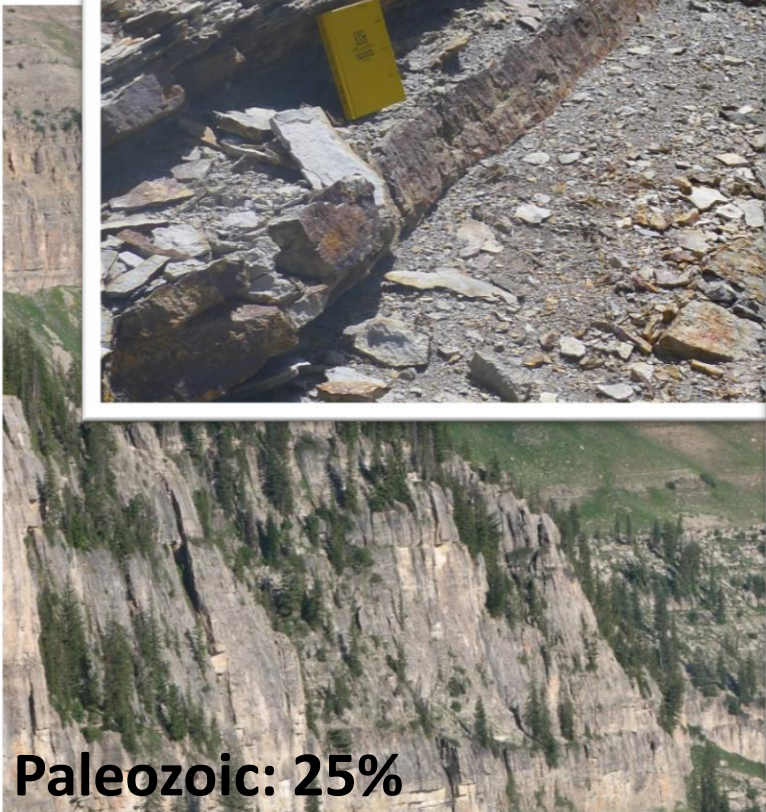
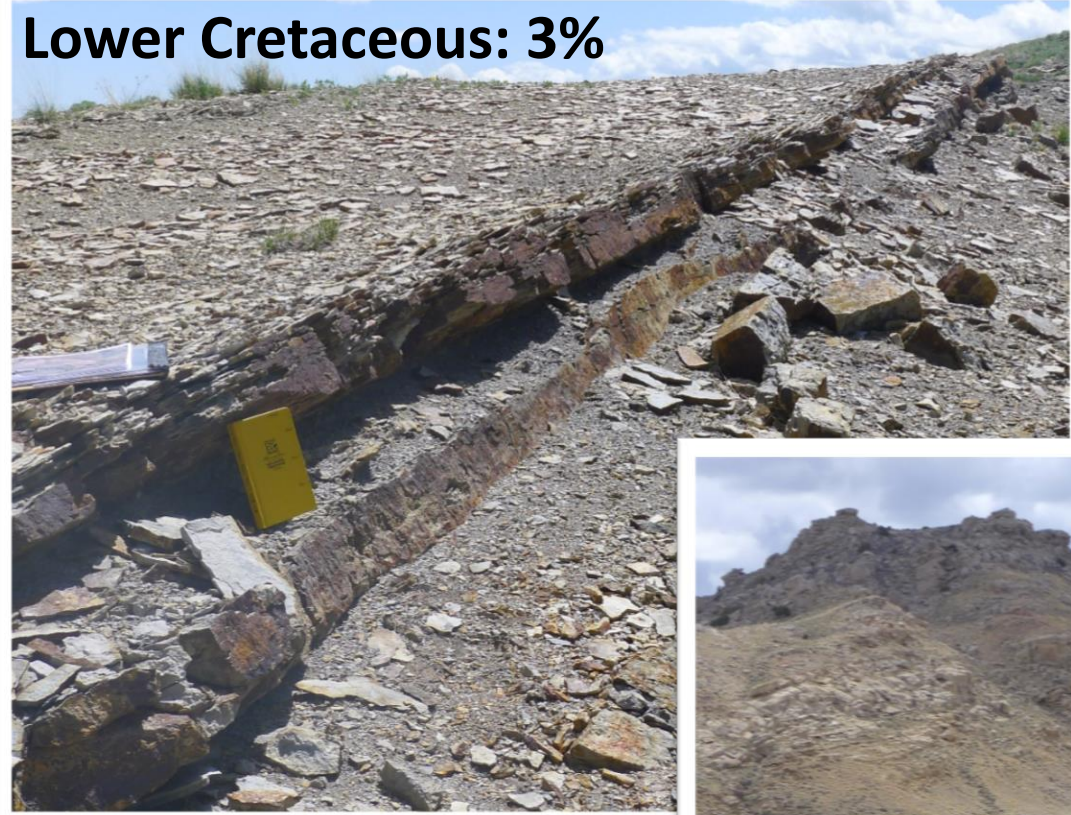
lower and middle Mesozoic: 2%



Paleozoic: 25%



2017 WY Oil Production by Age



Wyoming Unconventionals

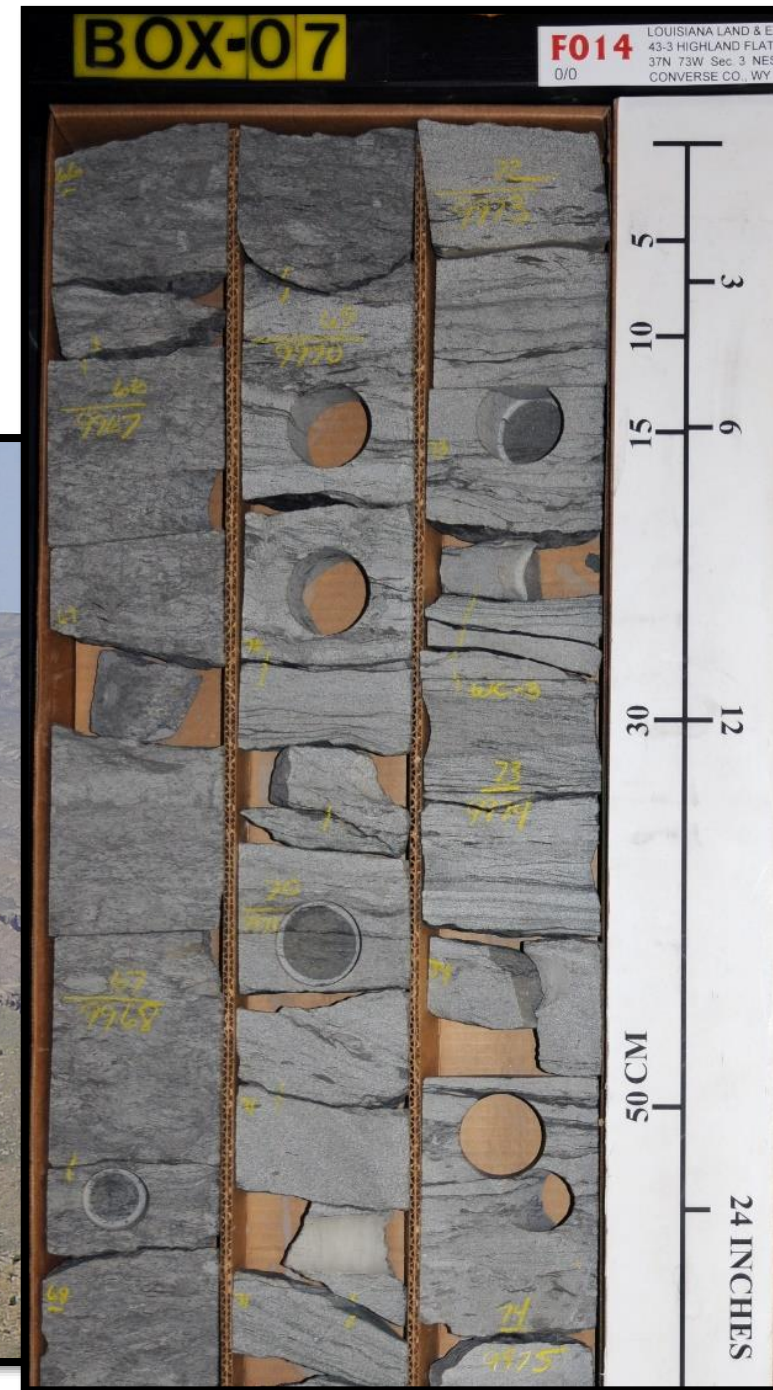
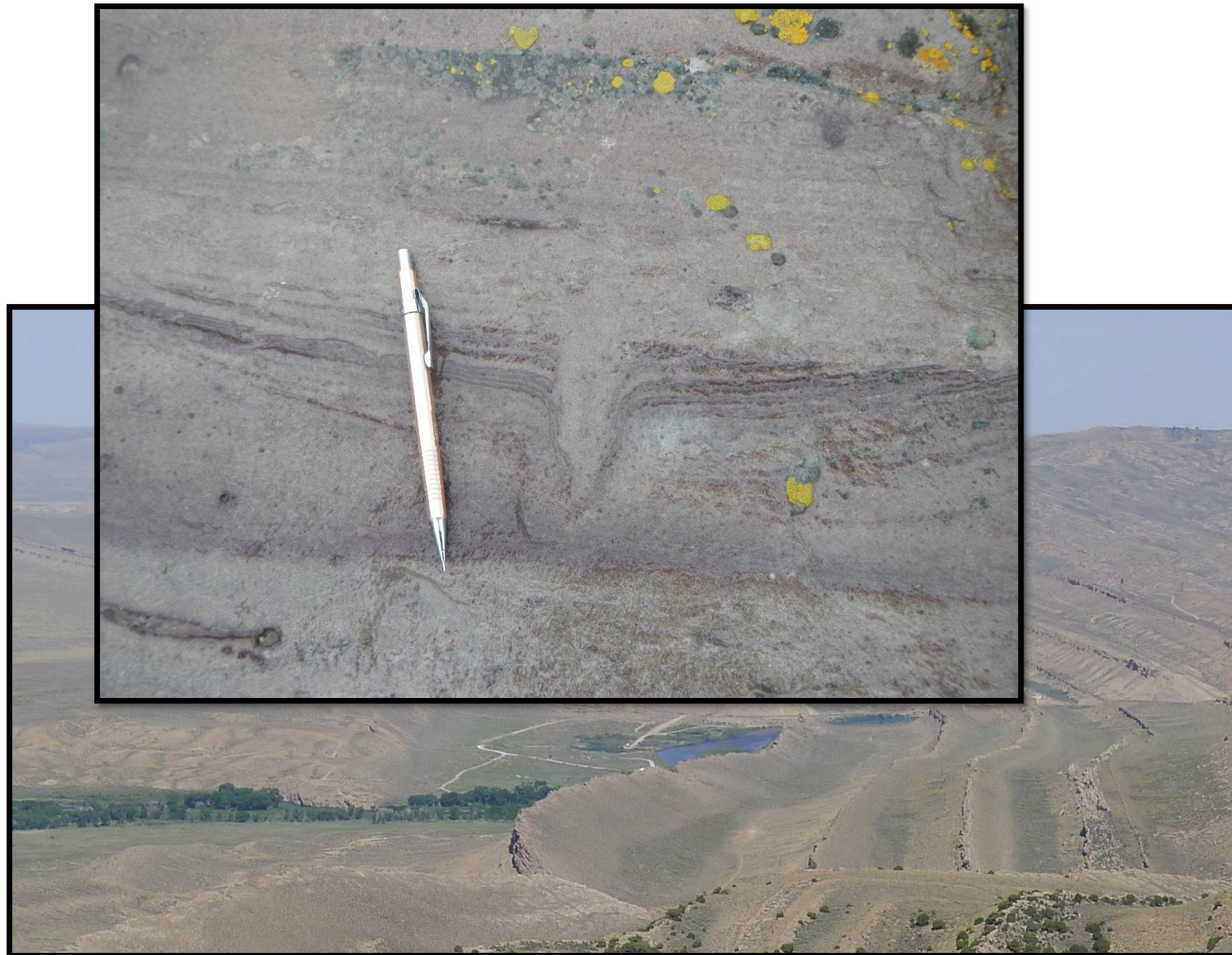
a.k.a. tight sand and siltstones



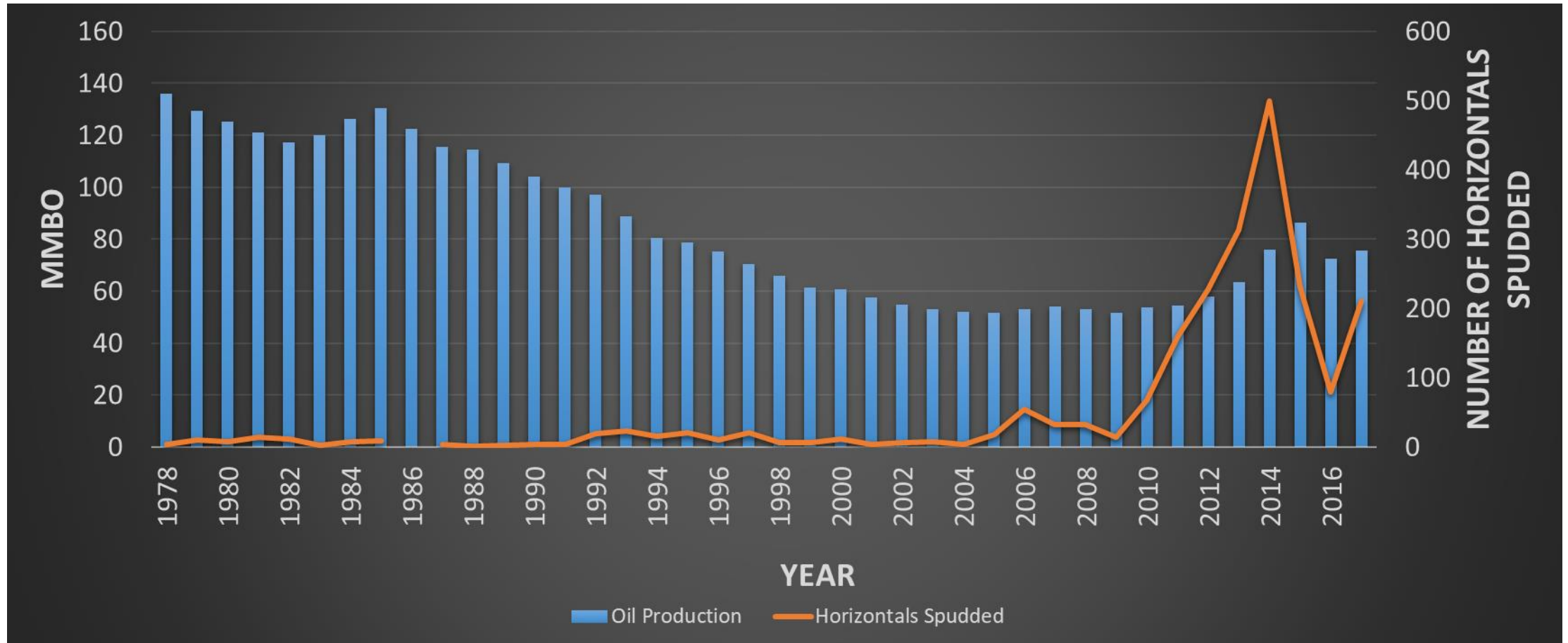
Wyoming Unconventionals

a.k.a. tight sand and siltstones

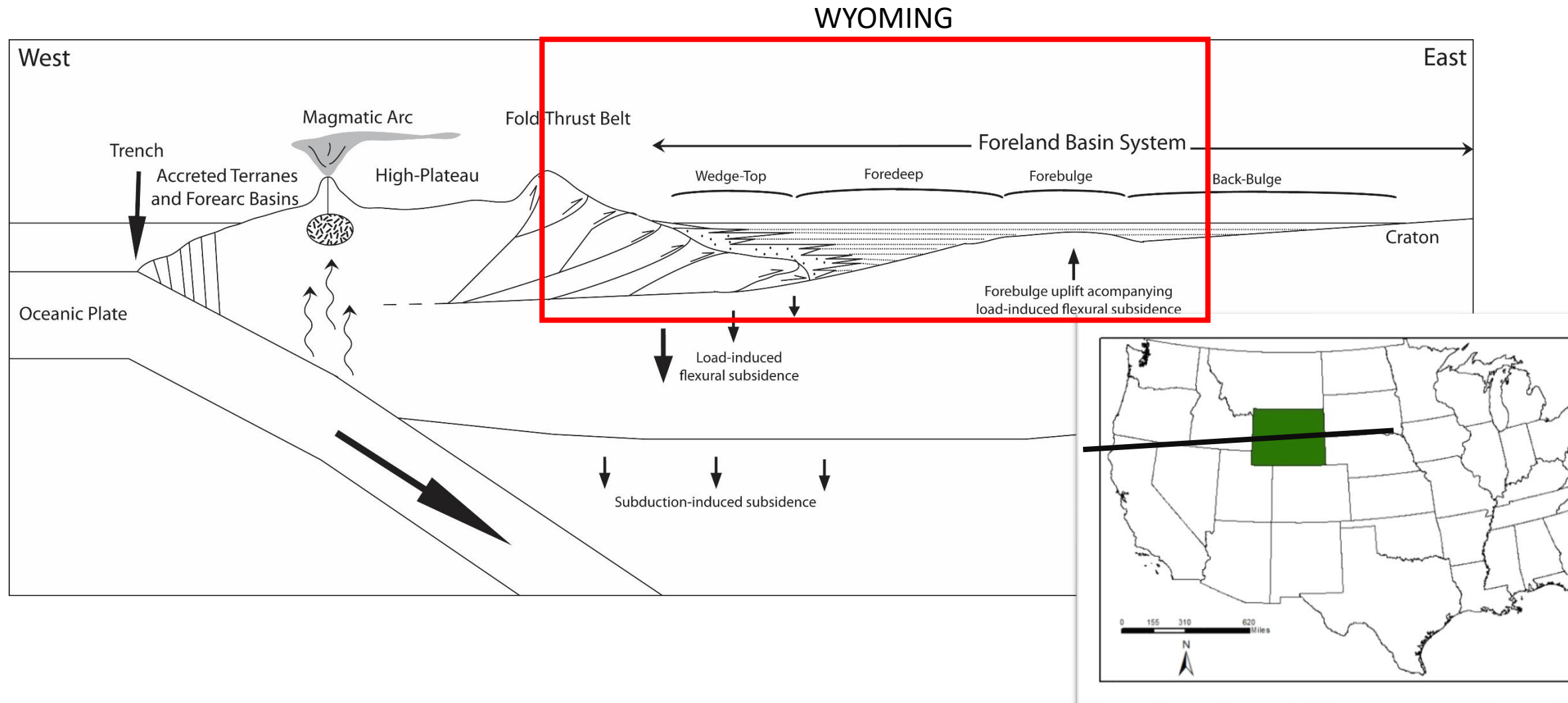




Wyoming Unconventionals

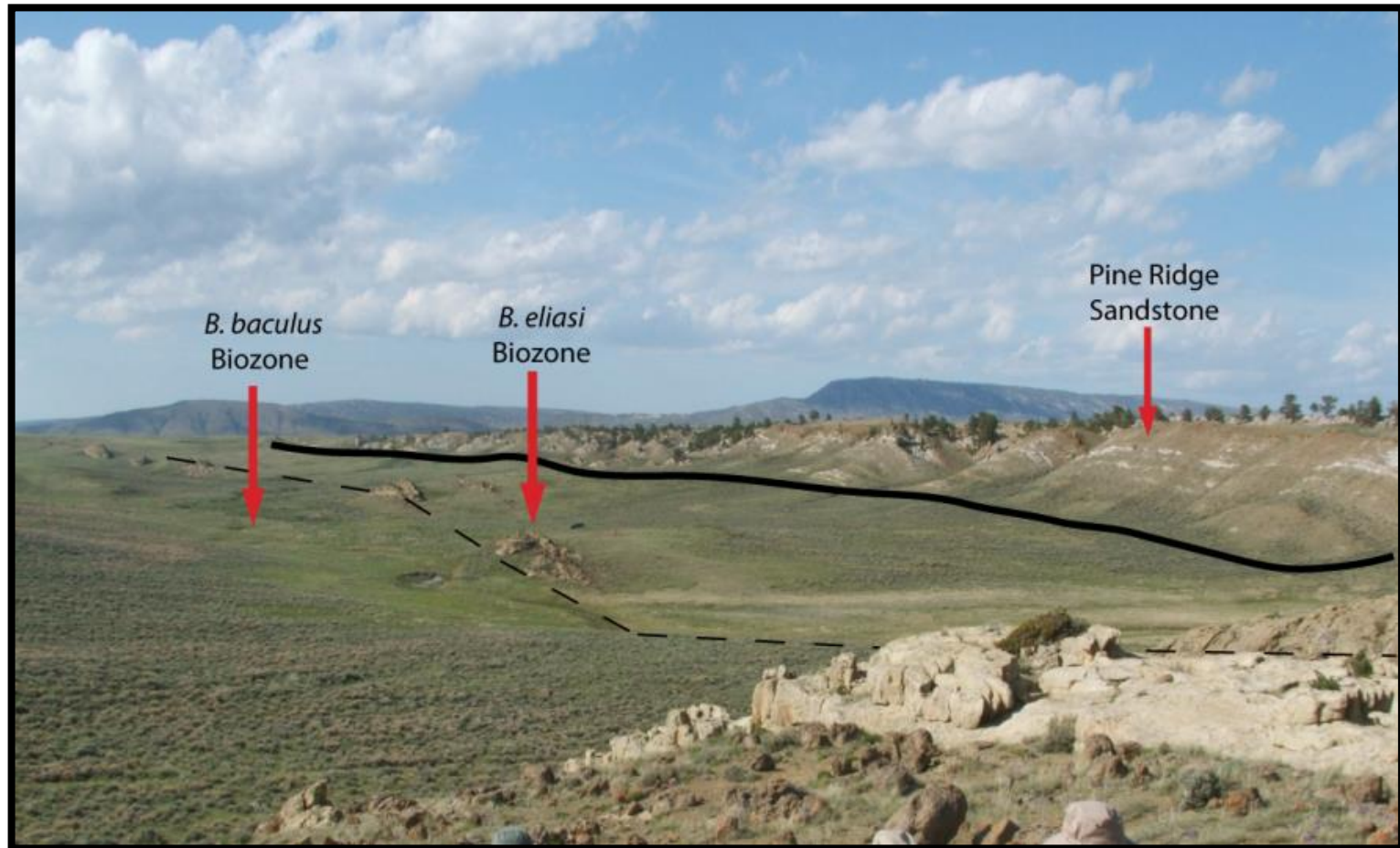


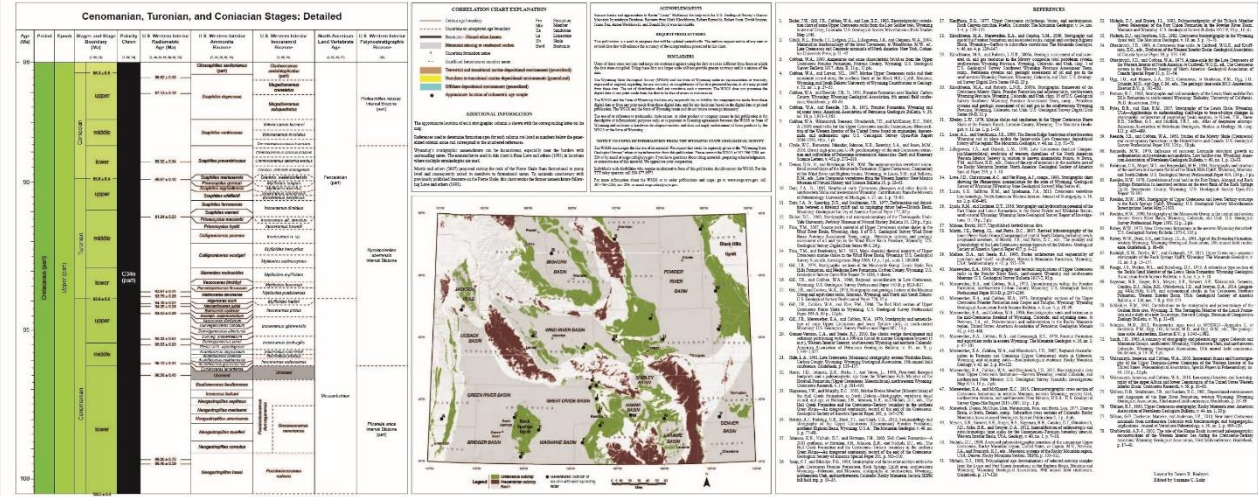
Western Interior Seaway (WIS) Paleogeography

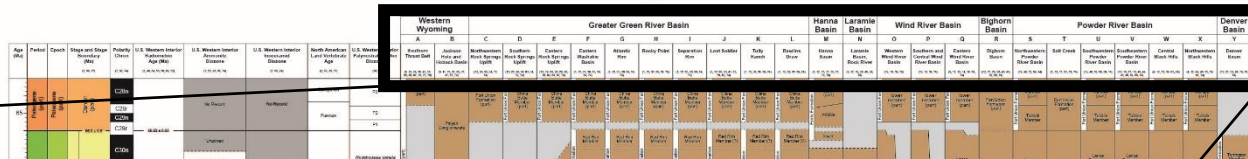


WIS Chronostratigraphy

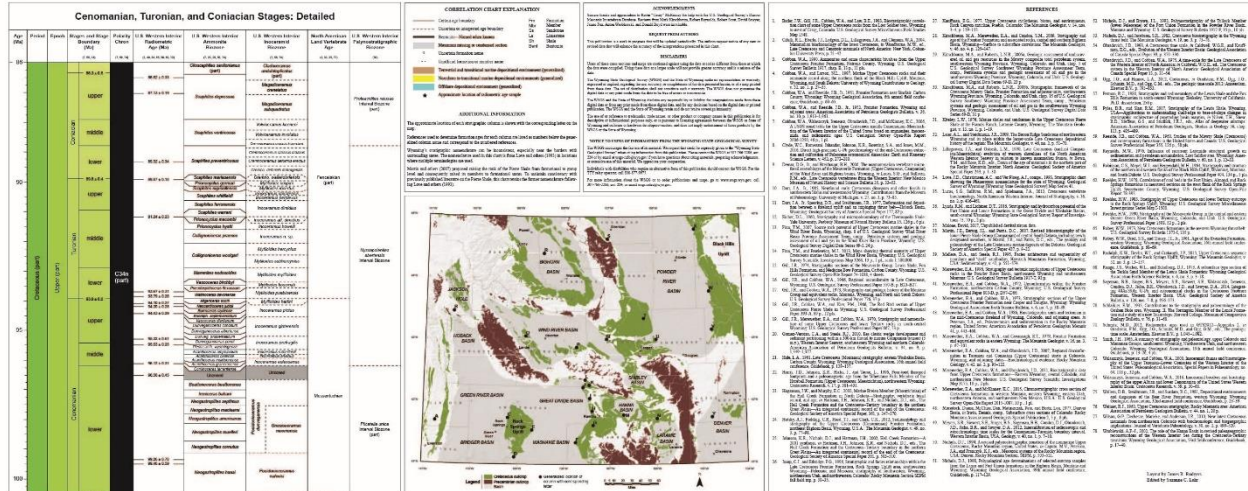
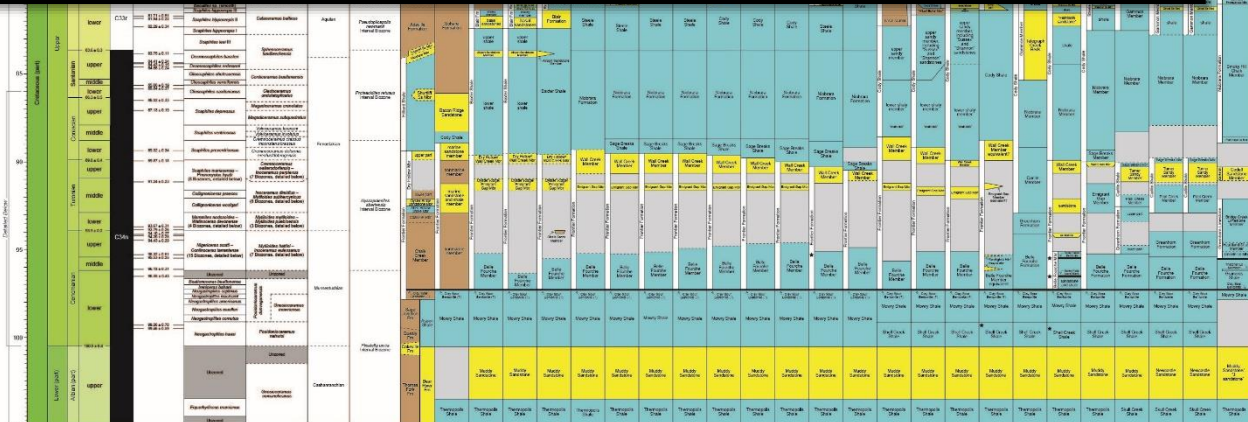
- Lithostratigraphy
- Biostratigraphy
- Radiometric dates
- Magnetostratigraphy

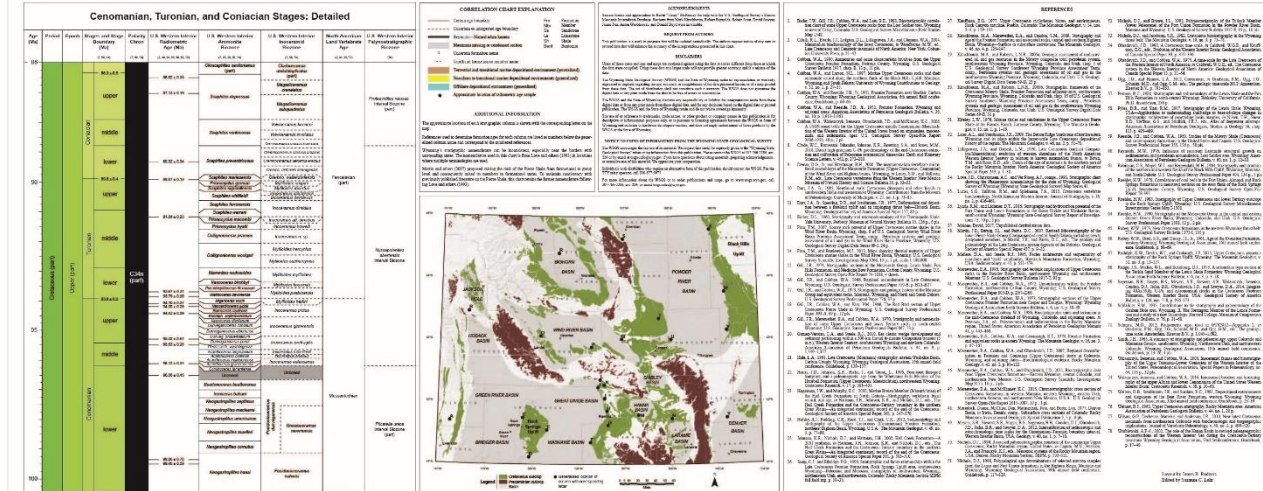
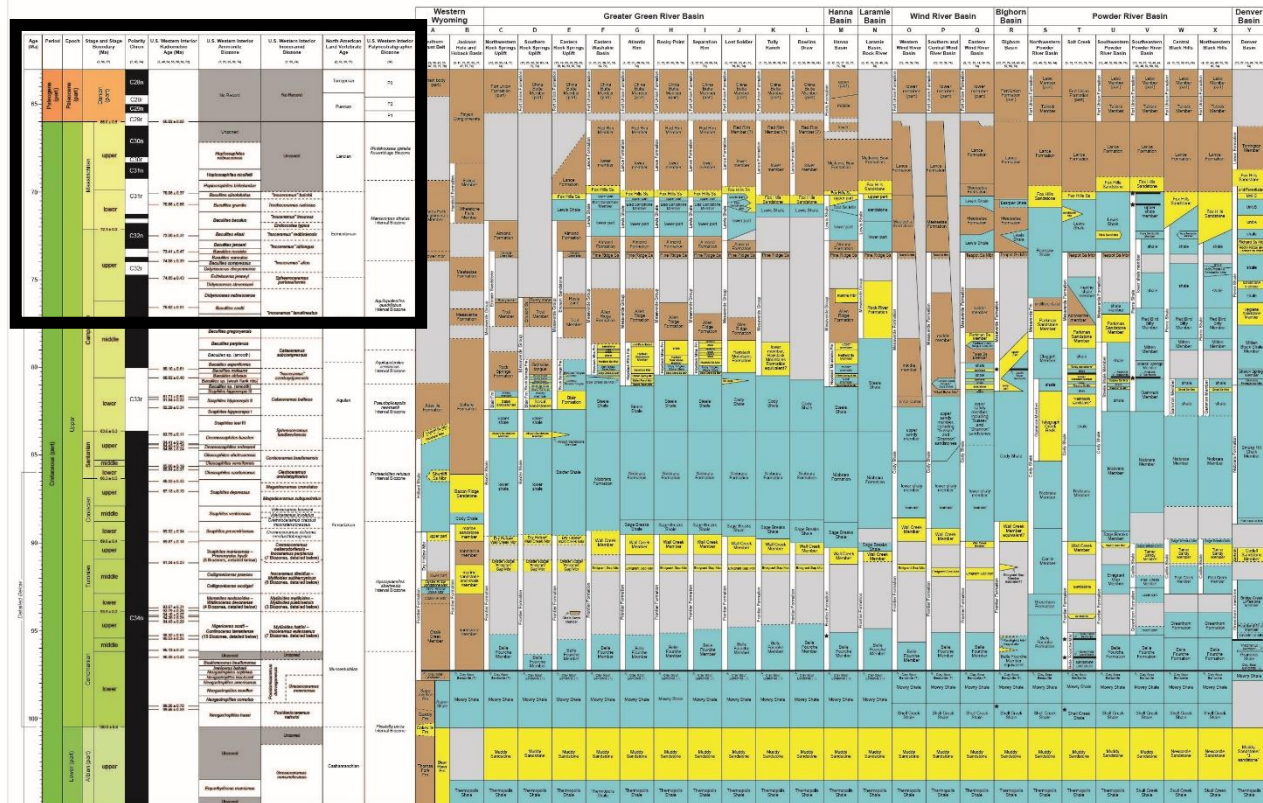






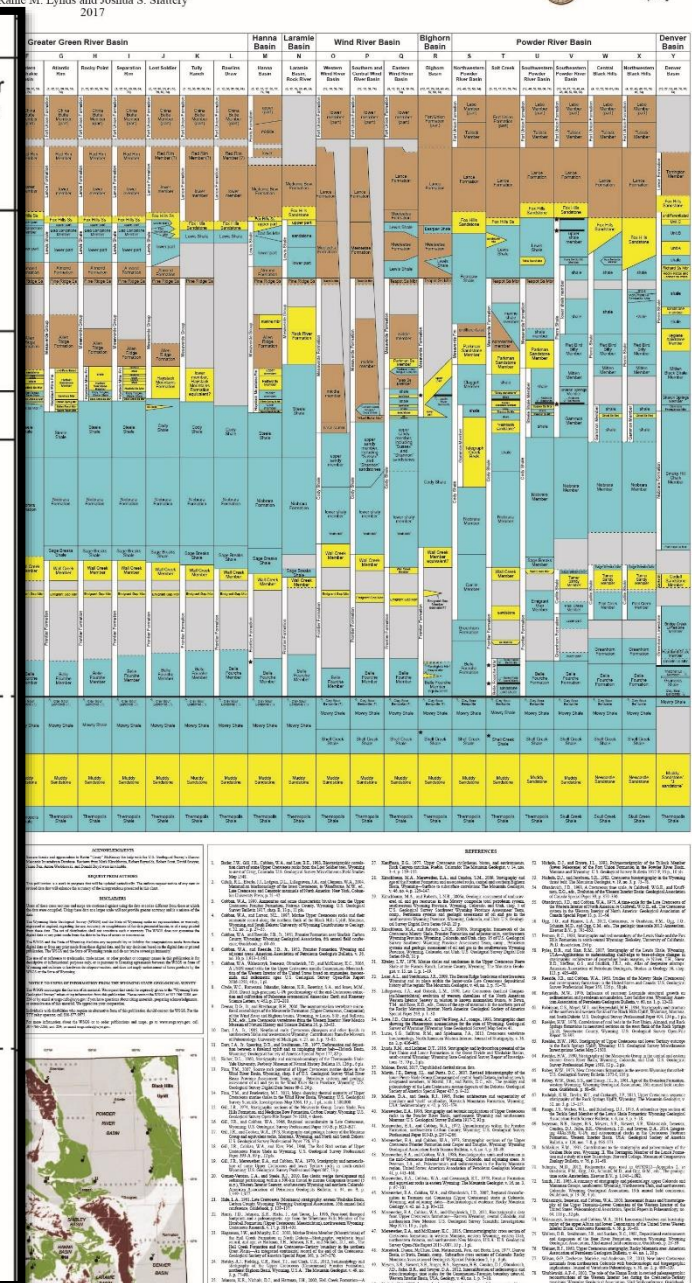
Western Wyoming		Greater Green River Basin										Hanna Basin	Laramie Basin	Wind River Basin			Bighorn Basin	Powder River Basin					Denver Basin	
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
Southern Thrust Belt	Jackson Hole and Hoback Basin	Northwestern Rock Springs Uplift	Southern Rock Springs Uplift	Eastern Rock Springs Uplift	Eastern Washakie Basin	Atlantic Rim	Rocky Point	Separation Rim	Lost Soldier	Tully Ranch	Rawlins Draw	Hanna Basin	Laramie Basin, Rock River	Western Wind River Basin	Southern and Central Wind River Basin	Eastern Wind River Basin	Bighorn Basin	Northwestern Powder River Basin	Salt Creek	Southwestern Powder River Basin	Southeastern Powder River Basin	Central Black Hills	Northwestern Black Hills	Denver Basin
36, 10, 29, 30, 47, 53, 65, 86, 87, 72, 75, 79	8, 11, 12, 22, 32, 37, 47, 57, 74	12, 26, 30, 64, 72, 74	12, 26, 30, 58, 63, 64, 72, 74	12, 18, 20, 28, 29, 30, 36, 63, 67, 74	11, 12, 21, 30, 58, 64, 74	1, 12, 30, 36, 58, 74	1, 12, 30, 58, 69, 76	1, 12, 30, 58, 64, 74	8, 12, 30, 58, 61, 68, 70, 80, 82, 74	1, 12, 30, 36, 58, 74	1, 12, 50, 38, 68, 71	8, 12, 15, 17, 20, 57, 74, 79	8, 12, 20, 46, 74, 79	12, 13, 59, 74	12, 13, 59, 74	8, 12, 13, 14, 19, 59, 74	12, 17, 24, 25, 43, 52, 59, 74	12, 40, 52, 59, 74	12, 17, 51, 59, 74	12, 42, 52, 59, 66, 74	12, 16, 17, 19, 42, 44, 45, 48, 52, 59, 74	12, 42, 52, 59, 61, 74	12, 42, 48, 52, 59, 63, 74	12, 27, 51, 43, 70, 73, 74
			on	on	on	on	on	on	on	on	on			on	on	on								



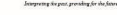




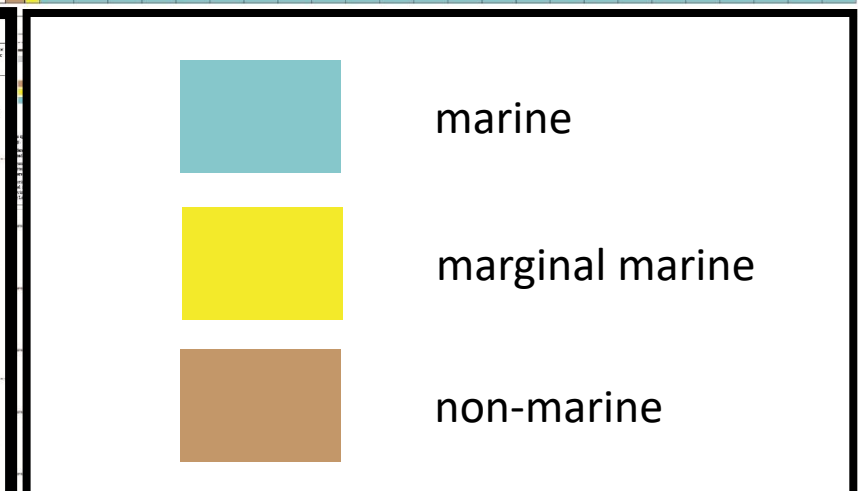
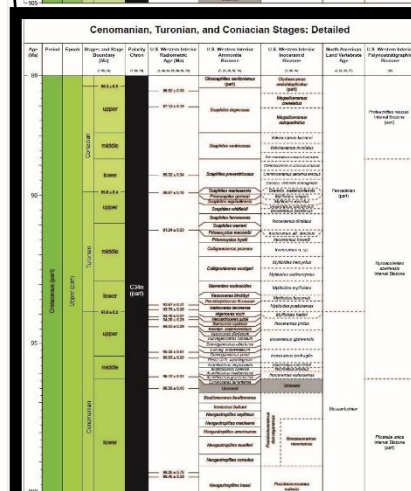
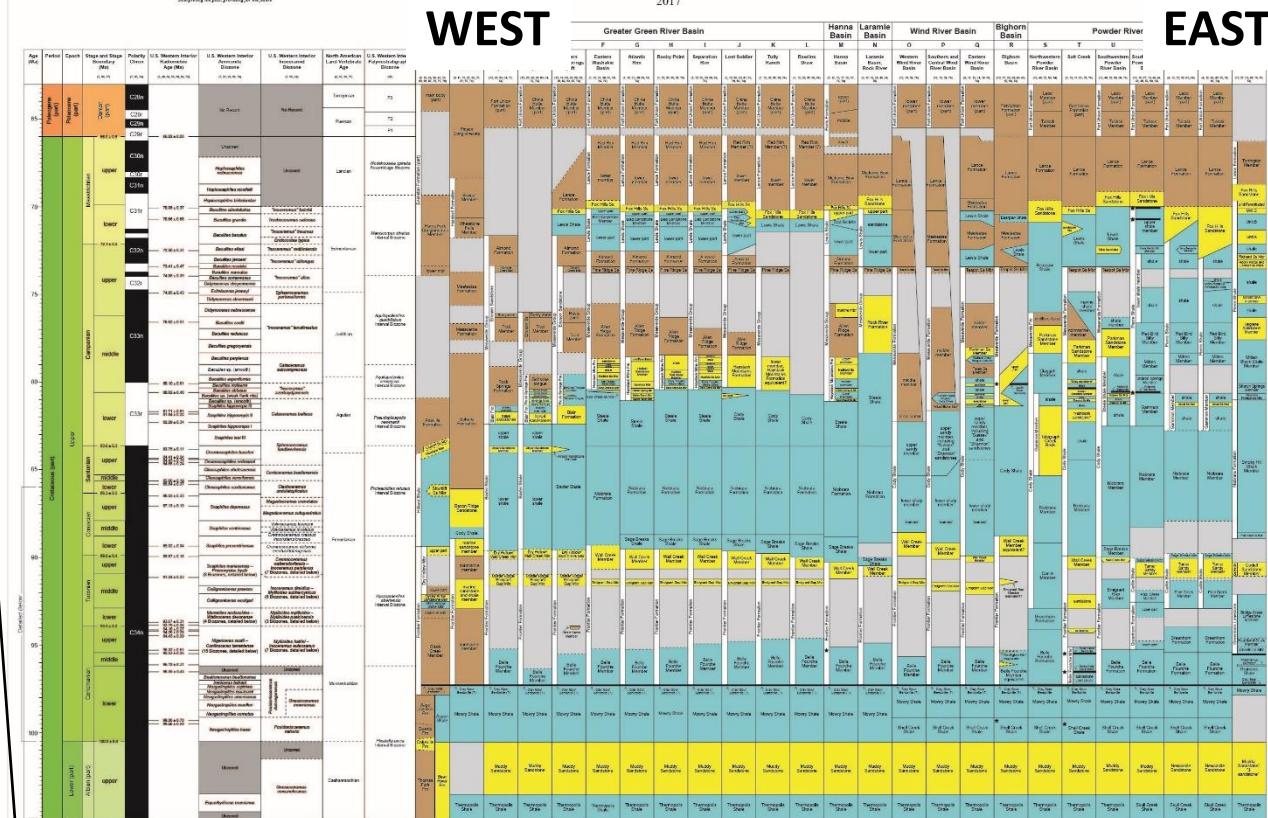
Age (Ma)	Period	Epoch	Stage and Stage Boundary (Ma)	Polarity Chron	U.S. Western Interior Radiometric Age (Ma)	U.S. Western Interior Ammonite Biozone	U.S. Western Interior Inoceramid Biozone	North American Land Vertebrate Age	U.S. Western Interior Palynostratigraphic Biozone
			(7, 56, 77)	(7, 56, 74)	(8, 49, 54, 55, 56, 69, 72)	(7, 23, 25, 56, 74)	(7, 56, 74)	(2, 33, 35, 77)	(50)
65	Paleogene (part)	Paleocene (part)	Danian (part)	C28n	66.02 ± 0.08	No Record	No Record	Torrejonian	P3
				C28r					
				C29n					
				C29r					
70			Maastrichtian	C30n	66.02 ± 0.08	Unzoned	Unzoned	Lancian	Wodehouseia spinata Assemblage Biozone
				C30r					
				C31n					
				C31r					
				C31r					
				C31r					
				C31r					
				C31r					
				C31r					
				C31r					
75			Maastrichtian	C32n	72.50 ± 0.31	Unzoned	Unzoned	Edmontonian	Mancicorpus striatus Interval Biozone
				C32n					
				C32n					
				C32n					
				C32n					
				C32n					
				C32n					
				C32n					
				C32n					
				C32n					
75			Maastrichtian	C32r	76.62 ± 0.51	Unzoned	Unzoned	Edmontonian	Aquilapollenites quadrilobus Interval Biozone
				C32r					
				C32r					
				C32r					
				C32r					
				C32r					
				C32r					
				C32r					
				C32r					
				C32r					



Age (Ma)	Period	Epoch	Stages and Stage Boundary (Ma)	Polarity Chron	U.S. Western Interior Radiometric Age (Ma)	U.S. Western Interior Ammonite Biozone	U.S. Western Interior Inoceramid Biozone	North American Land Vertebrate Age	U.S. Western Interior Palynostratigraphic Biozone	
86	Cretaceous (part)	Upper (part)	Coniacian		(7, 56, 74)	(7, 23, 25, 56, 74)	(7, 56, 74)	(2, 33, 35, 77)	(56)	
86.3 ± 0.5					<i>Clioscapites saxitonus</i> (part)	<i>Cladoceras undulaticulatus</i> (part)	<i>Proteacidites refusus</i> Interval Biozone (part)			
upper					<i>Scaphites depressus</i>	<i>Magadiceramus crenelatus</i>				
middle			<i>Scaphites ventricosus</i>	<i>Magadiceramus subquadratus</i>						
lower			<i>Scaphites preventricosus</i>	<i>Volvicceramus koeneni</i> <i>Volvicceramus involutus</i> <i>Cremnoceras crassus inconstans</i> <i>Cremnoceras crassus crassus</i> <i>Cremnoceras deformis erectus</i> <i>Cremno. deformis dobrogensis</i>	Fencelakian (part)					
89.8 ± 0.4			<i>Scaphites mariasensis</i> <i>Prionocyclus germani</i> <i>Scaphites nigricollensis</i> <i>Scaphites whitfieldi</i> <i>Scaphites ferrenensis</i> <i>Scaphites warreni</i>	<i>Cremno. wallerdorfensis</i> <i>Mytiloides scupini</i> <i>Mytiloides incertus</i> <i>Inoceramus dakotensis</i> <i>Inoceramus perplexus</i>						
upper			<i>Prionocyclus macombi</i> <i>Prionocyclus hyatti</i> <i>Collignonicerus praecox</i>	<i>Inoceramus aff. dimidius</i> <i>Inoceramus howelli</i> <i>Inoceramus n. sp.</i>						
middle			<i>Collignonicerus woolgari</i>	<i>Mytiloides hercynius</i> <i>Mytiloides subhercynius</i>		<i>Nyssapollenites aberterensis</i> Interval Biozone				
lower			<i>Mammites nodosoides</i> <i>Vascoceras birchbyi</i> <i>Pseudaspidoceras flexuosum</i> <i>Watnocras devonense</i>	<i>Mytiloides mytiloides</i> <i>Mytiloides kossmati</i> <i>Mytiloides puebloensis</i>						
93.9 ± 0.2			<i>Nigericeras scotti</i> <i>Neocardioceras juddi</i> <i>Burroceras clydenae</i> <i>Euomph. septemseriatum</i> <i>Vascoceras diartium</i> <i>Dunveganceras conditum</i> <i>Dunveganceras albertense</i>	<i>Mytiloides hattini</i> <i>Inoceramus pictus</i> <i>Inoceramus ginterensis</i>						
upper			<i>Dunveg. problematicum</i> <i>Dunveganceras pondi</i> <i>Plesiaceanth. wyomingense</i> <i>Acanthoceras amphibolum</i> <i>Acanthoceras bellense</i> <i>Acanthoceras muskocense</i> <i>Acanthoceras granerosense</i> <i>Coninoceras tarantense</i>	<i>Inoceramus rutherfordi</i> <i>Inoceramus arcuatus</i> <i>Inoceramus eulesanus</i>						
95			Cenomanian	middle			95.32 ± 0.61 95.53 ± 0.25	Unzoned	Unzoned	Mussentuchian
96.12 ± 0.31						<i>Beattonoceras beattonense</i> <i>Ireniceras bahani</i> <i>Neogastropilites septimus</i> <i>Neogastropilites maclearni</i> <i>Neogastropilites americanus</i>	<i>Posidonoceras dunveganiensis</i>			
96.56 ± 0.45		<i>Neogastropilites muelleri</i> <i>Neogastropilites cornutus</i>								
99.26 ± 0.70 99.46 ± 0.59		<i>Neogastropilites haasi</i>		<i>Gnesioceras mowiensis</i> <i>Posidonoceras nahvisi</i>						
100.5 ± 0.4										
100										

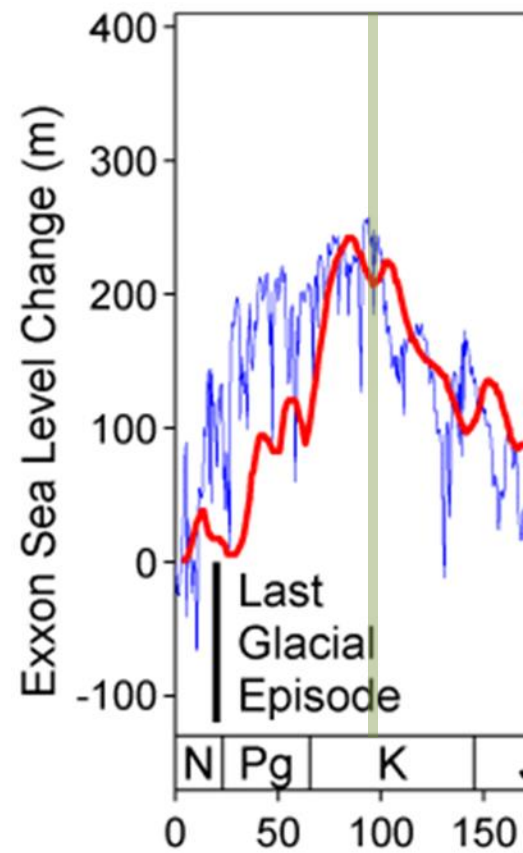


Open File Report 2017-3
Stratigraphic Chart
Upper Cretaceous



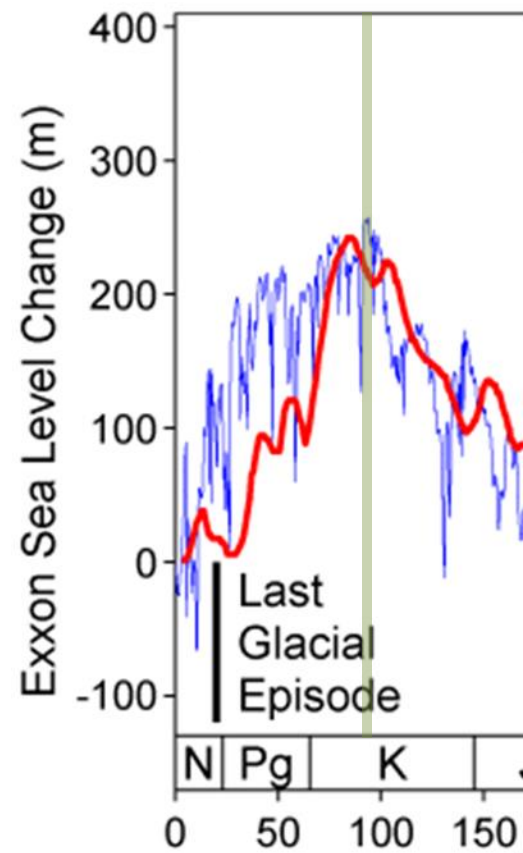
Early Cenomanian

- Loss of connection between Gulf of Mexico and Arctic ocean
- Mowry Seaway



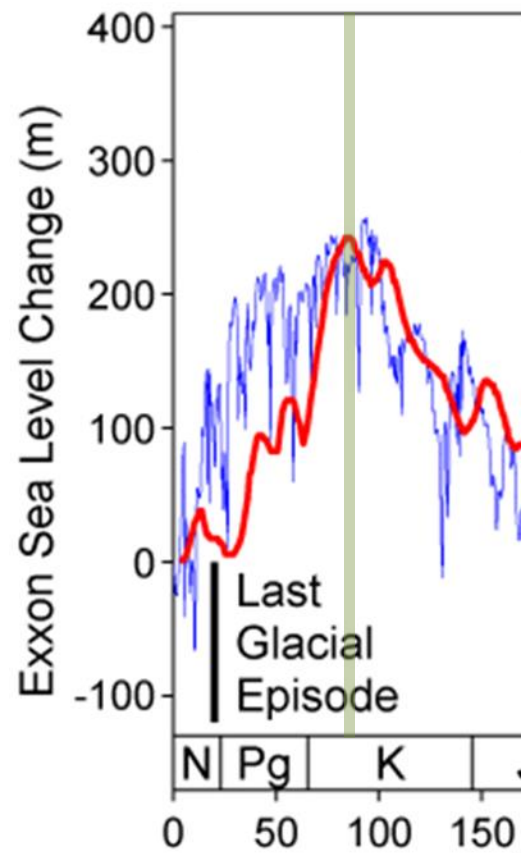
Late Cenomanian

- Full connection between Gulf of Mexico and Arctic Ocean
- Greenhorn Seaway



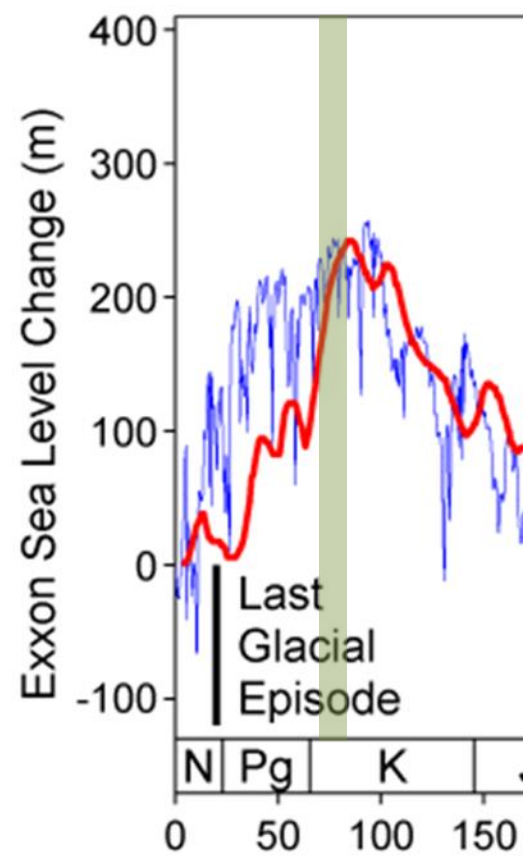
Middle Coniacian

- Continued connection between Gulf of Mexico and Arctic Ocean
- Niobrara high stand



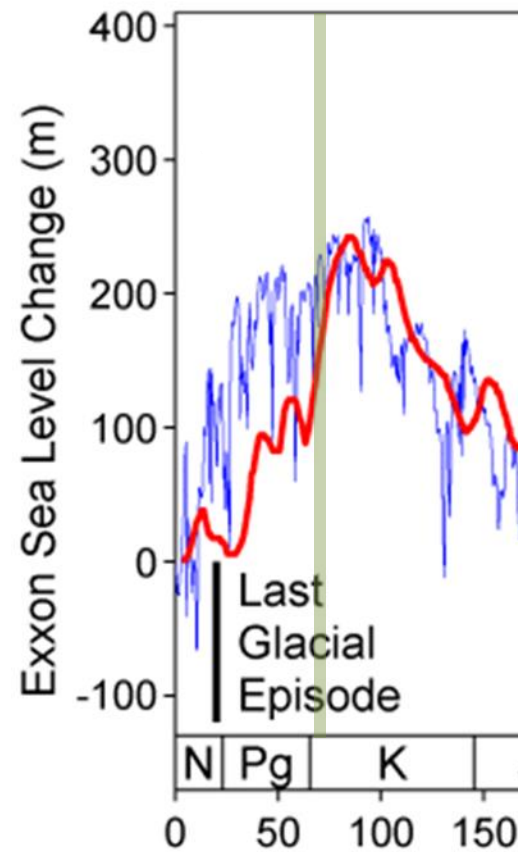
Middle Campanian

- Narrowing of WIS
- Mesaverde progradational regression



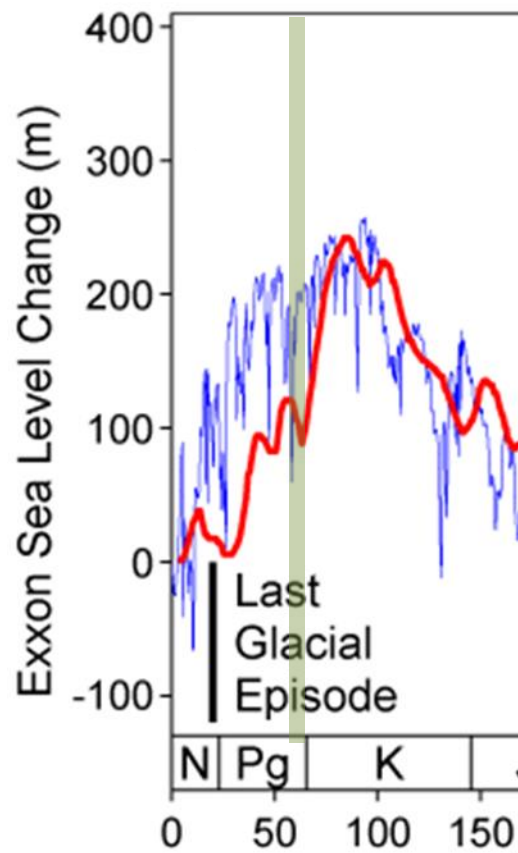
Early Maastrichtian

- Major eastward shift of shoreline
- Drop in eustatic sea level and onset of Laramide Orogeny
- Late Pierre (Lewis) Seaway



Paleocene

- Retreat of the WIS
- Cannonball Formation in Dakotas
- Ferris and Fort Union formations in Wyoming
- Peace Garden Member in Alberta



Fold-Thrust Belt

Foreland Basin System

WEST

EAST

Wedge-Top

Foredeep

Forebulge

Back-B

sequence boundary



maximum flooding surface



sequence boundary



maximum flooding surface



sequence boundary



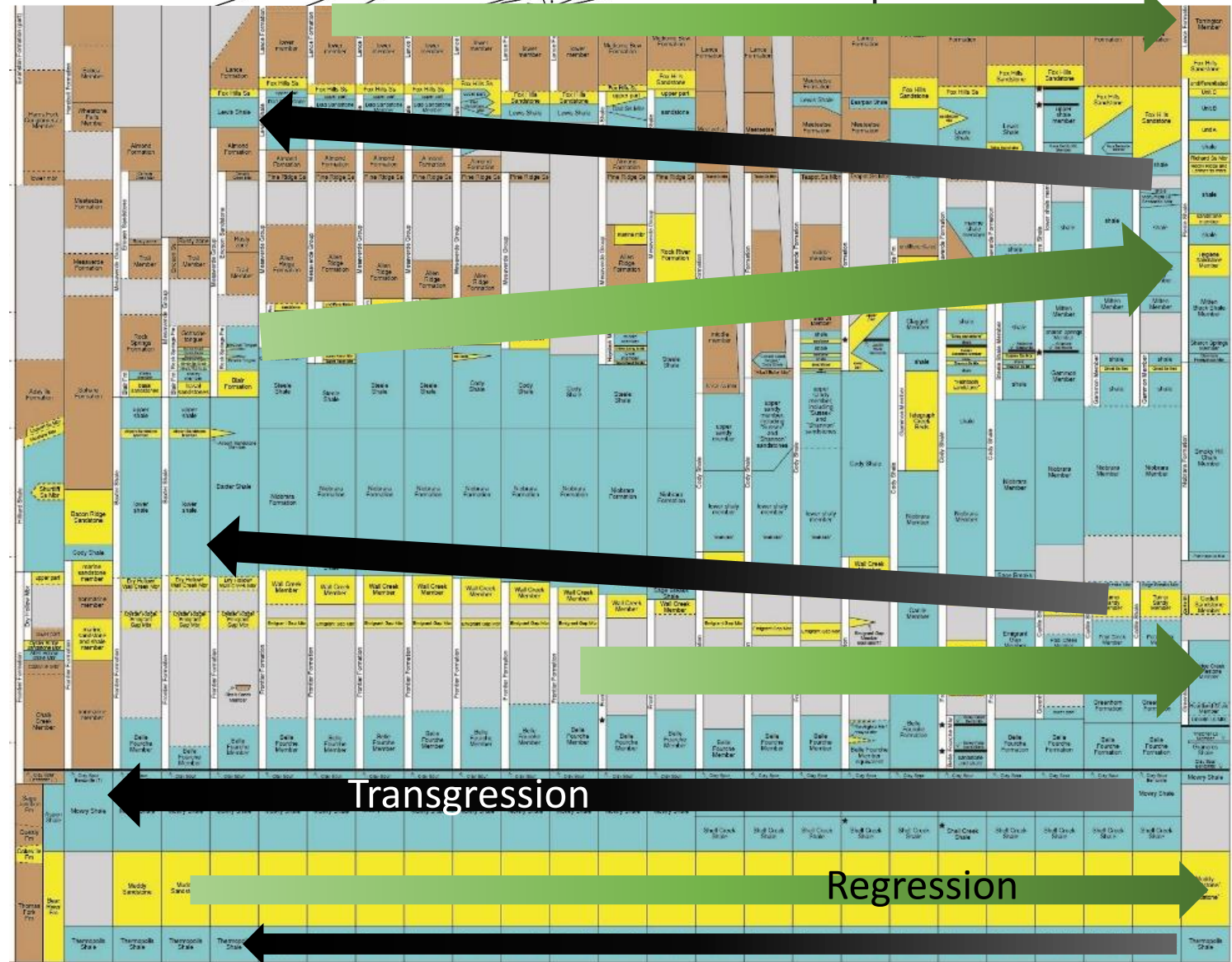
maximum flooding surface



sequence boundary



maximum flooding surface



SB →

MFS →

SB →

MFS →

SB →

MFS →

SB →

MFS →

Major Depositional Events

Late
Maastrichtian–
Danian Regression

Laramide
Unconformity

Late Campanian–Early
Maastrichtian Transgression

Moxa Unconformity

Middle–Late Campanian
Regression

Late Turonian–Santonian
Transgression

Late Turonian Regression
Intra-Frontier Hiatus

Cenomanian
Transgression

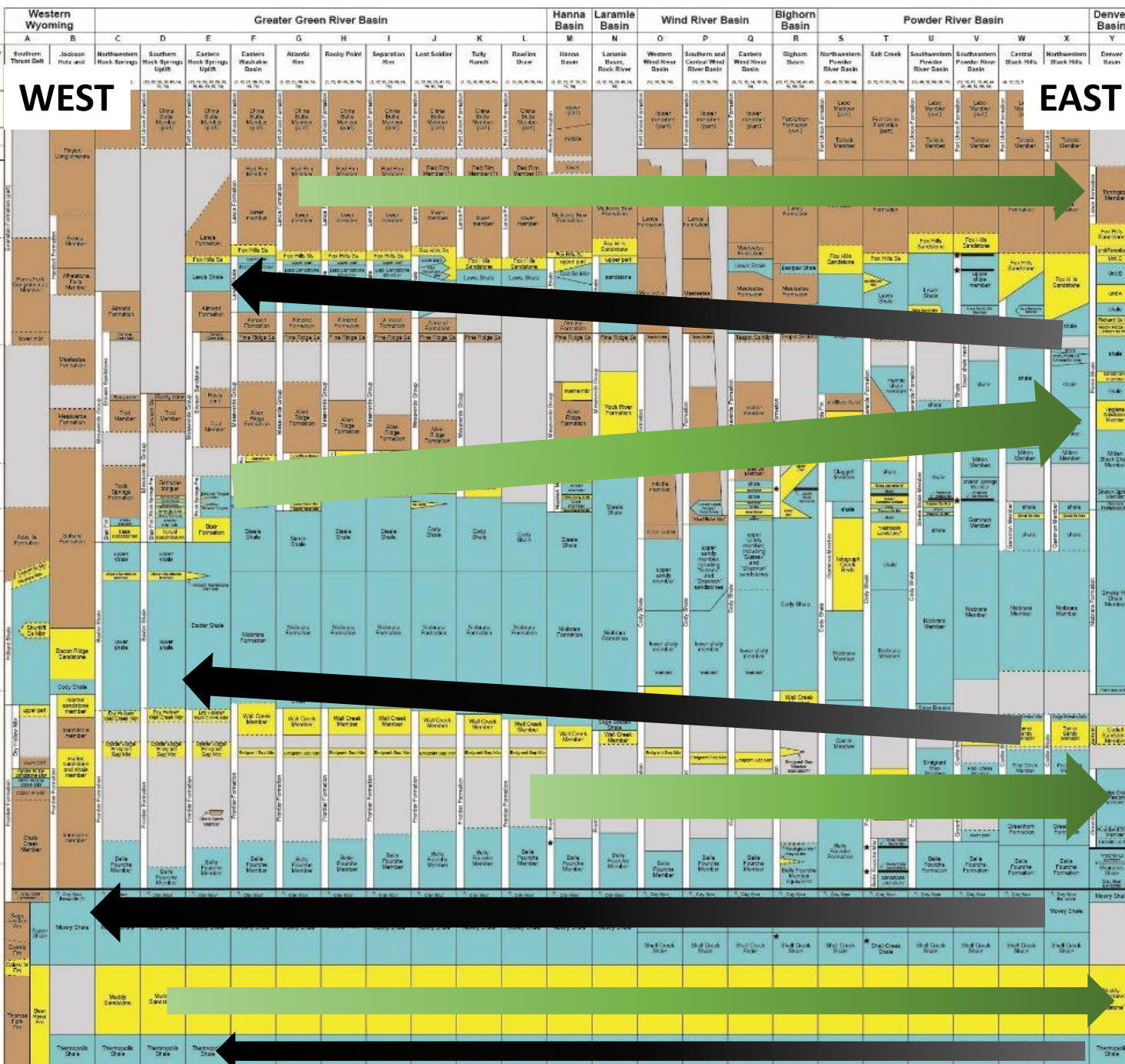
Late Albian Regression

Albian Transgression

~15 MY

~10 MY

~8 MY



SB →

Reservoir

MFS →

Source (/Reservoir?)

SB →

Reservoir

MFS →

Source & Reservoir

SB →

Source (/Reservoir?)

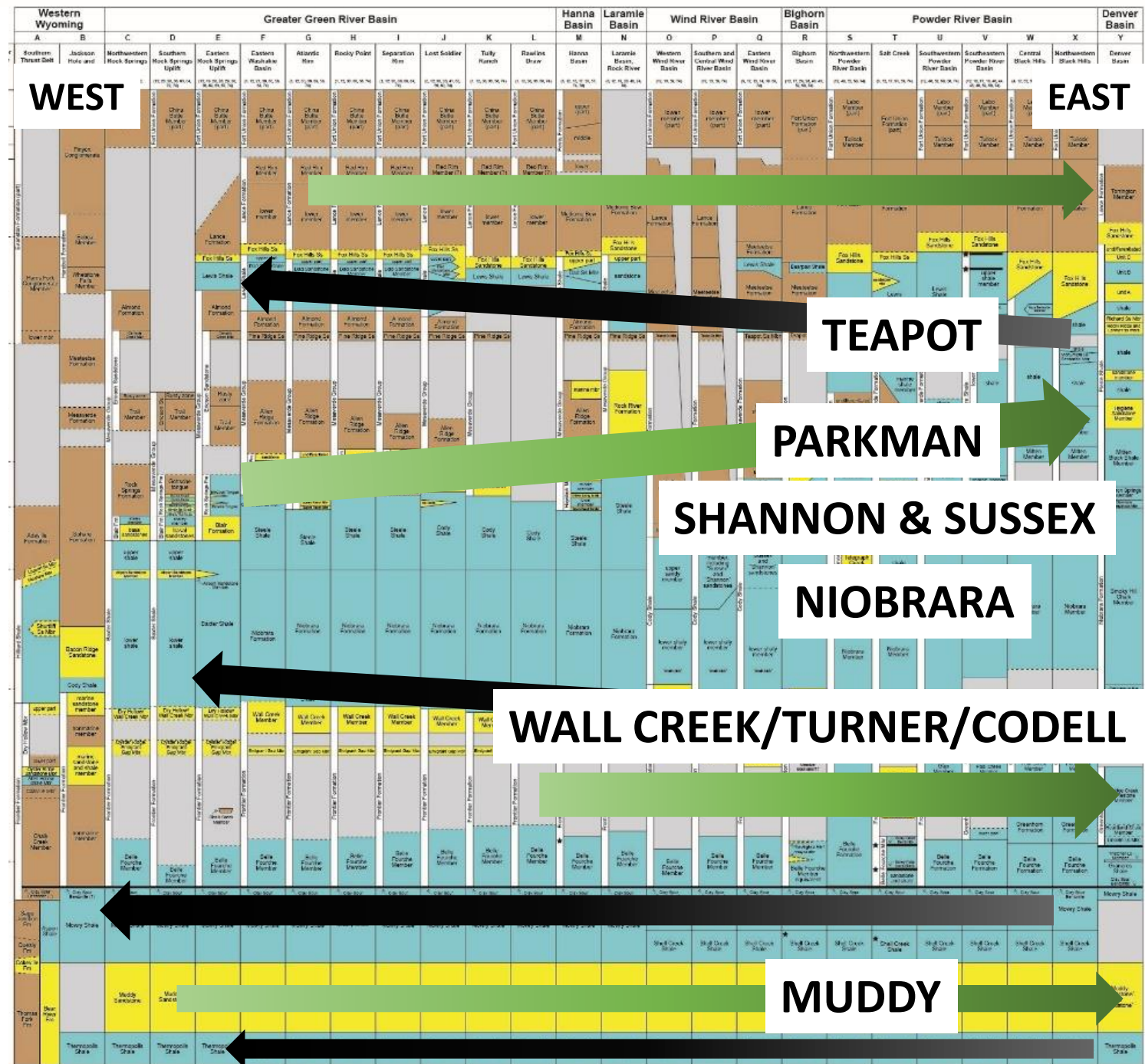
MFS →

Reservoir

SB →

MFS →

Source (/Reservoir?)



SB →

MFS →

SB 

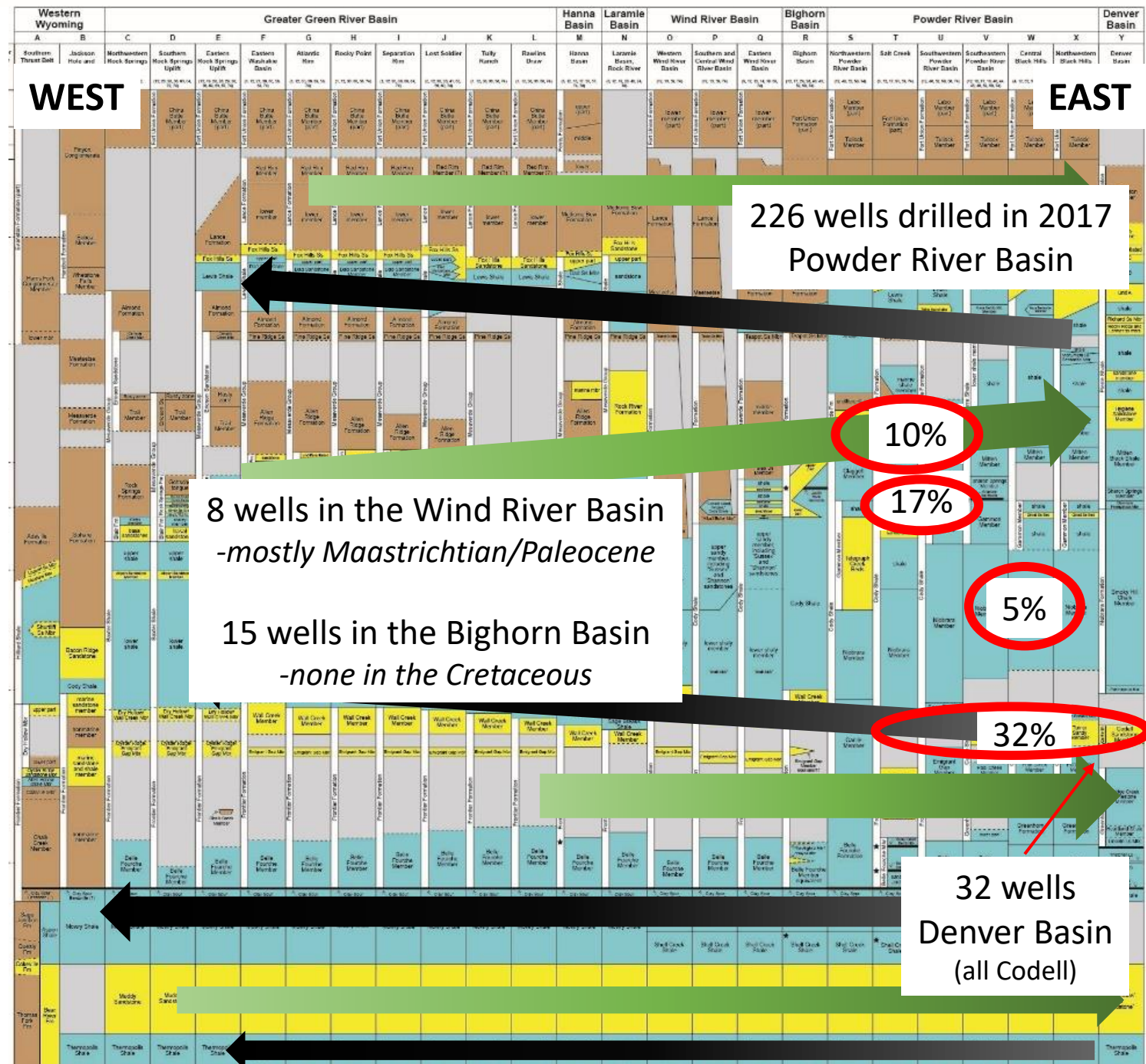
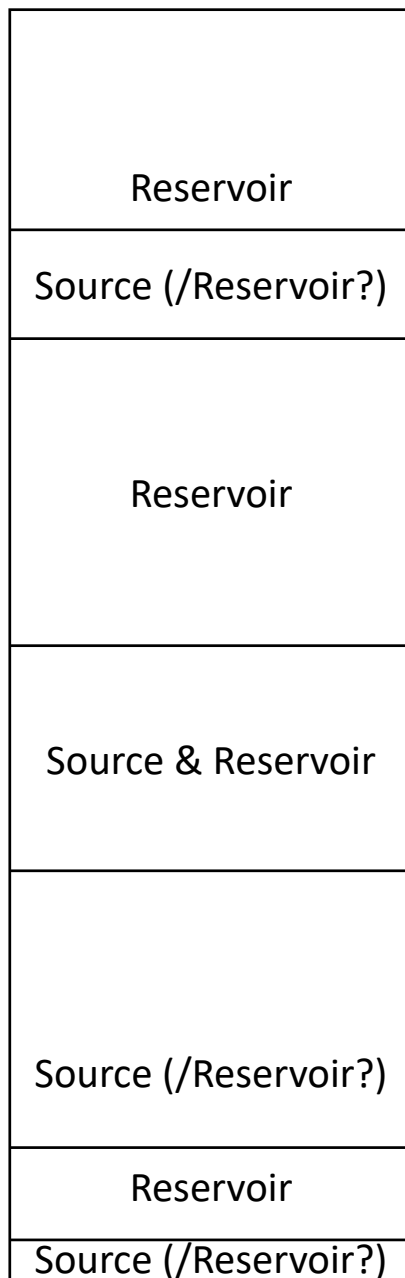
MFS →

SB 

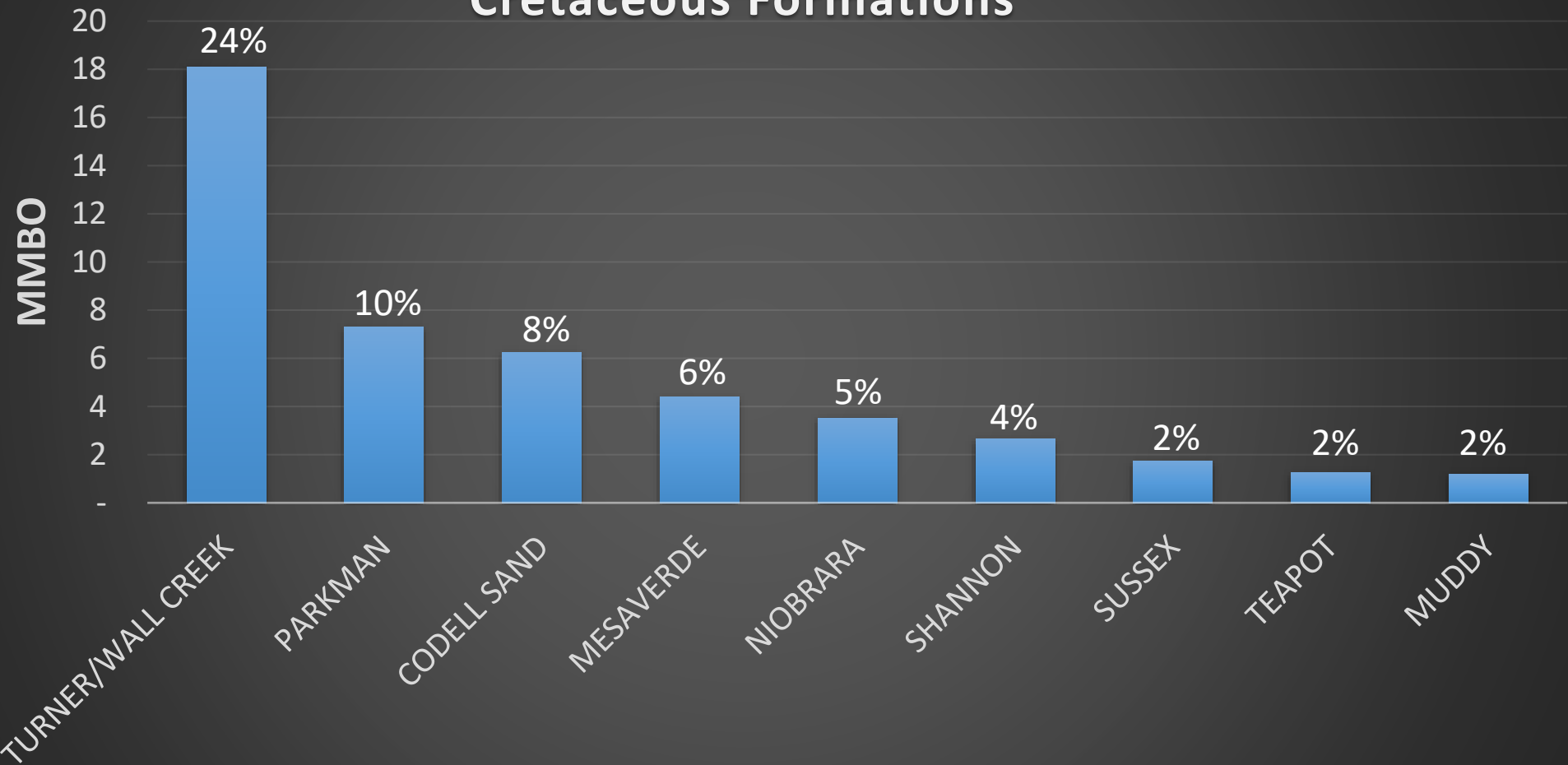
MFS →

SB 

MFS →



2017 Wyoming Oil Production Cretaceous Formations

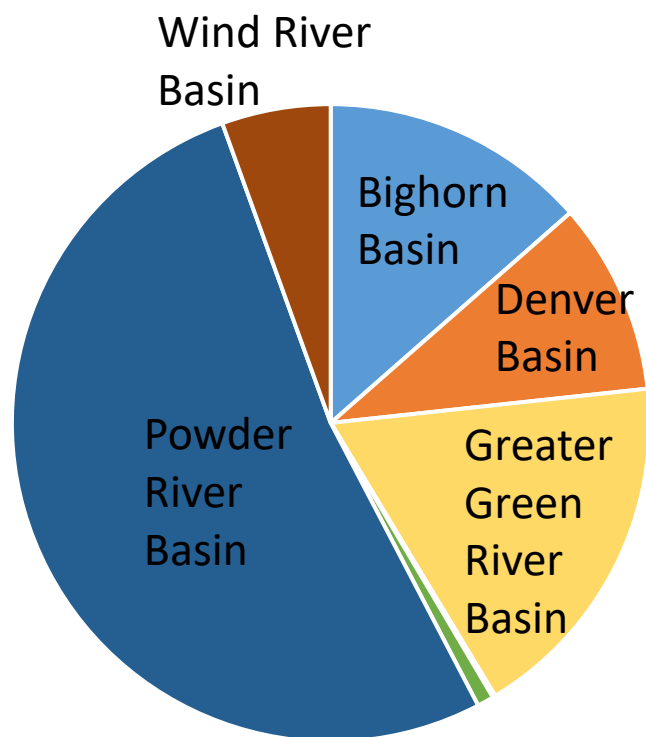


Conclusions

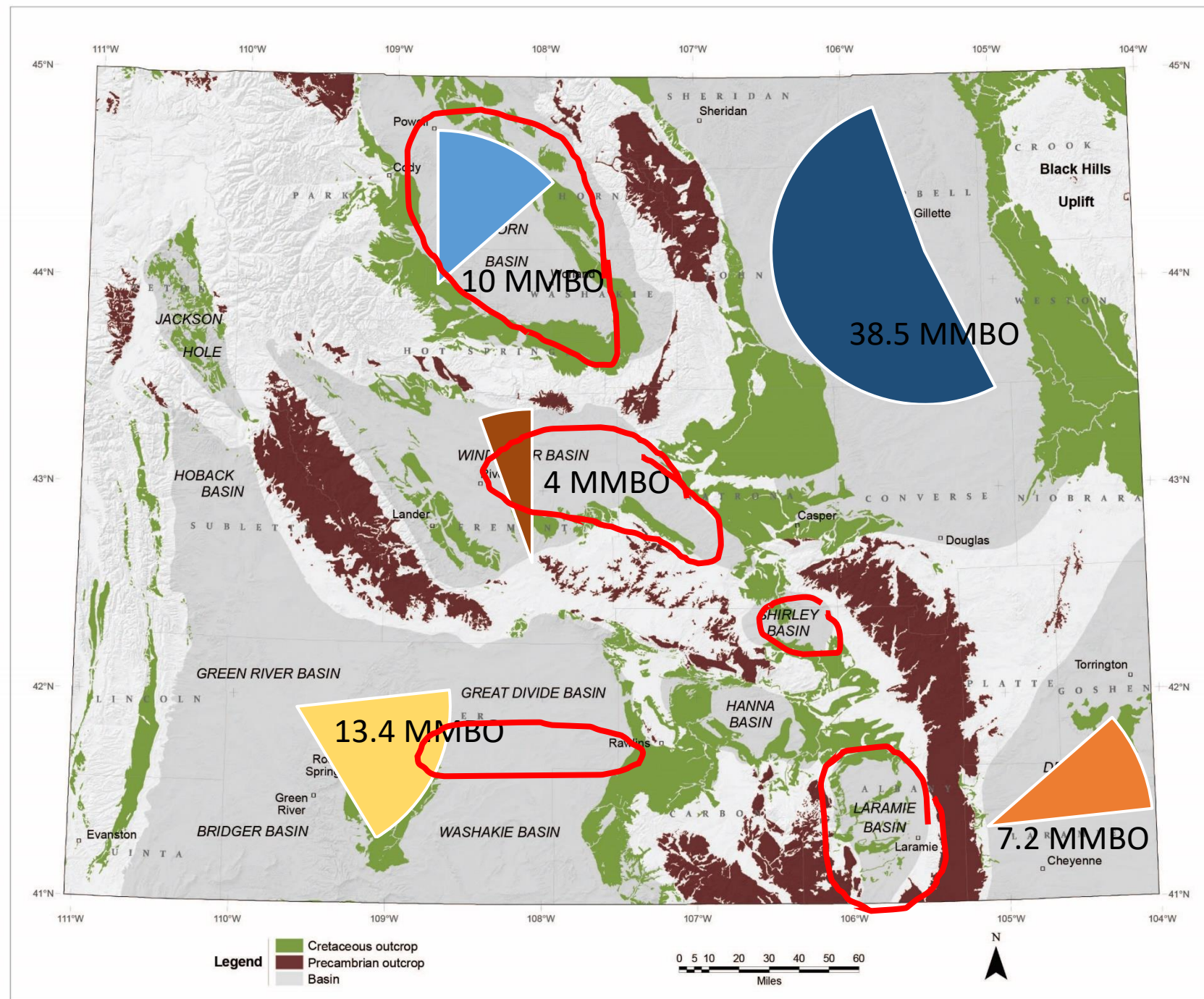
- During the Late Cretaceous in Wyoming, 2nd-order sea level fluctuations occurred on 8 to 15 MY intervals.
- Organic-rich source rocks were deposited during all high stands of the WIS.
 - The Niobrara Formation is part of the Coniacian–Santonian high stand and is both a source and reservoir, with 5% of Wyoming's 2017 oil production.
- Transgression during the late Turonian resulted in a retrogradational reservoir package of the Wall Creek/Turner/Codell, with 32% of Wyoming oil production in 2017.
- The middle Campanian narrowing of the WIS left the progradational/aggradational Mesaverde (Parkman) reservoir, with 10% of Wyoming's 2017 oil production.

Conclusions, cont.

- The eight Upper Cretaceous formations with the most production were responsible for approximately 60% of oil recovered in Wyoming in 2017, or 45 MMBO.
- Exploration of unconventional plays in other basins may benefit from consideration of the regional chrono-stratigraphic setting.

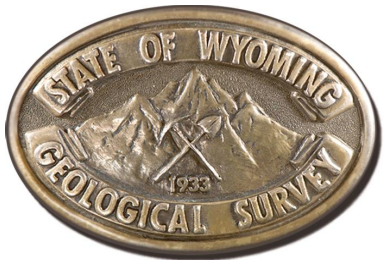


2017 WY Oil Production
73.9 MMBO



Many Thanks

- Biostratigraphy: W. Cobban, J. Gill, and E. Merewether
- Lithostratigraphy: W. Cobban, J. Gill, E. Merewether, M. Kirschbaum, H. Roehler
- Radiometric Ages: J. Ogg, L. Hinnov, M. Schmitz, and B. Sageman et al.
- USGS Mesozoic Invertebrate Database
- Chart reviews by M. Kirschbaum, R. Reynolds, R. Scott, D. Sawyer, J. Fox, A. Wroblewski, and D. Boyd
- And many, many others...



Download chart at:

<http://www.wsgs.wyo.gov/products/wsgs-2017-ofr-03.pdf>

