

Sensitivity Analysis of Thermal Maturation of Alaska North Slope Source Rocks Based on Various Vitrinite Reflectance Models*

Oliver Schenk¹, Ken Bird², Ken Peters^{3,4}, and Alan Burnham⁴

Search and Discovery Article #42167 (2017)**

Posted February 5, 2018

*Adapted from oral presentation given at AAPG/SEG International Conference and Exhibition, London, England, October 15-18, 2017

**Datapages © 2017 Serial rights given by author. For all other rights contact author directly.

¹WesternGeco, Aachen, Germany (OSchenk@slb.com)

²U.S. Geological Survey, Menlo Park, CA, USA (retired)

³Schlumberger, Mill Valley, CA, USA (kpeters2@slb.com)

⁴Stanford University, Stanford, CA, USA

Abstract

Basin thermal history is one of the key uncertainties for the evaluation of prospective petroleum systems. Vitrinite reflectance (R_o) is one of the most common measurements used to evaluate thermal maturity. Thermal calibration of basin and petroleum system models (BPSM) should allow replication of dogleg structures in vitrinite reflectance versus depth that are commonly observed at depths corresponding to ~0.7 to 1.0% R_o .

In this study, we compared different vitrinite reflectance models (Easy% R_o , its update Easy% R_o DL, and Basin% R_o). We assigned the kinetic models to 1D BPSM at wells from the Alaska North Slope, a geologically complex petroleum province that evolved through the tectonic stages of passive margin, rift, foreland basin, and foreland fold-and-thrust belt. Rift-related structures and a regional break-up unconformity facilitated trapping and migration of the largest oil and gas accumulations. Thermal maturation was mainly controlled by the Brookian Sequence deposited from WSW to ENE during Late Cretaceous to Cenozoic time in a prograding foreland basin. We calibrated the various model scenarios against well data with R_o and Horner-corrected temperatures to assess the impact on timing of maturity and hydrocarbon generation. Here, Basin% R_o and Easy% R_o DL show significant improvements for calibration against vitrinite reflectance profiles that show the characteristic dogleg structure with different rates of increasing maturity. The calibrated thermal models required different thermal boundary

conditions, which influenced timing of source rock maturation, hydrocarbon generation, and migration in relation to trap formation.

Based on the results in this study area, we recommend consideration of several vitrinite reflectance models for thermal calibration. It is currently uncertain whether a universal algorithm for vitrinite reflectance exists. In addition, the maturation of vitrinite and oil-prone kerogen are not universally correlated, and may require correction for the individual kerogen types. Basin and petroleum system models that were calibrated only against a selected depth interval above or below a dogleg should be reevaluated.

References Cited

Burnham, A.K., 2017, *Global Chemical Kinetics of Fossil Fuels - How to Model Maturation and Pyrolysis*, Springer, 315 p.

Burnham, A.K., K.E. Peters, and O. Schenk, 2016, Evolution of vitrinite reflectance models, Presentation to Linked-In Petroleum Systems Analysts. Website accessed December 18, 2017.
<https://www.youtube.com/watch?v=rOYNujm80uU>

Della Torre, M., R. Ferreiro Mahlmann, and W.G. Ernst, 1997, Experimental study on the pressure dependence of vitrinite maturation: *Geochimica Cosmochimica Acta*, v. 61, p. 2921-2928.

Houseknecht, D.W., W.M. Burns, and K. Bird, 2012, Thermal maturation history of Arctic Alaska and the Southern Canada Basin, *in* N. Harris and K.E. Peters, eds., *Analyzing the Thermal History Analysis of Sedimentary Basins - Methods and Case Studies*: SEPM Special Publication 103.

Huang, W.L., 1996, Experimental study of vitrinite maturation: effects of temperature, time, pressure, water, and Hydrogen Index: *Organic Geochemistry*, v. 24, p. 233-241.

Landais, P., R. Michels, and M. Elie, 1994, Are time and temperature the only constraints to the simulation of organic matter maturation?: *Organic Geochemistry*, v. 22, p. 617-630.

Le Bayon, R., G.P. Brey, W.G. Ernst, and R.F. Mahlmann, 2011, Experimental kinetic study of organic matter maturation: time and pressure effects on vitrinite reflectance at 400° C: *Organic Geochemistry*, v. 42, p. 340-355.

Nielsen, S.B., O.R. Clausen, and E. McGregor, 2015, Basin%R_o: A vitrinite reflectance model derived from basin and laboratory data: Basin Research. doi:10.1111/bre.12160

Peters, K.E., C.C. Walters, and J.M. Moldowan, 2005, The Biomarker Guide: Cambridge University Press, Cambridge, U.K., 1155 p.

Schenk, O., K.J. Bird, L.B. Magoon, and K.E. Peters, 2012, Petroleum system modeling of Northern Alaska, *in* K.E. Peters, D. Curry, and M. Kacwicz, eds., Basin Modeling: New Horizons in Research and Applications: AAPG Hedberg Series 4, p. 317-338.

Schenk, O., K.E. Peters, and A.K. Burnham, 2017, Evaluation of alternatives to Easy%R_o for calibration of basin and petroleum system models: Extended abstract, EAGE, Paris, France.

Suggate, R.P., 1998, Relations between depth of burial, vitrinite reflectance and geothermal gradient: Journal of Petroleum Geology, v. 21/1, p. 5-32.

Sweeney, J.J., and A.K. Burnham, 1990, Evaluation of a simple model of vitrinite reflectance based on chemical kinetics: AAPG Bulletin, v. 74, p. 1559-1570.

Uguna, C.N., C.E. Snape, W. Meredith, A.D. Carr, I.C. Scotchman, and R.C. Davis, 2012, Retardation of hydrocarbon generation and maturation by water pressure in geological basins: an experimental investigation, *in* K.E. Peters, D. Curry, and M. Kacwicz, eds., Basin Modeling: New Horizons in Research and Applications: AAPG Hedberg Series 4, p. 19-37.

Sensitivity Analysis of Thermal Maturation of Alaska North Slope Source Rocks Based on Various Vitrinite Reflectance Models

Oliver Schenk¹, Ken Bird², Ken Peters^{3,4}, Alan Burnham⁴

¹ WesternGeco

² USGS (retired)

³ Schlumberger

⁴ Stanford University

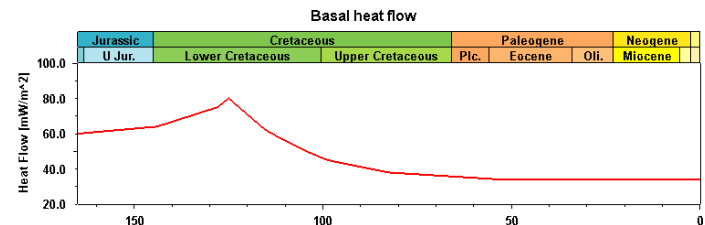
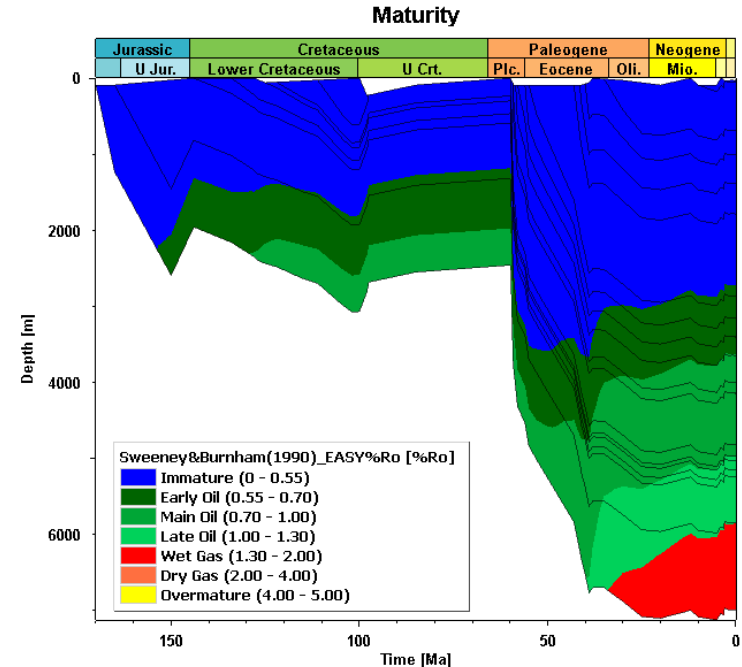
AAPG ICE London 2017

Schlumberger



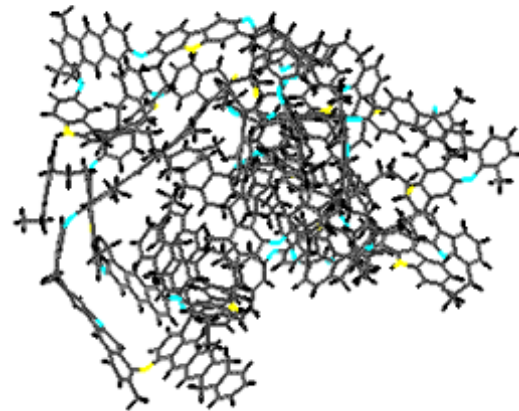
Thermal History is Key to Understand Petroleum Systems

- Critical to evaluate prospectivity (e.g., timing of generation/migration relative to trap formation)
- Depends on burial/erosion, thermo-tectonic events, lithologic properties, paleo-heat flow
- Parameters that help constrain thermal history
 - Vitrinite reflectance ($\%R_o$)
 - Apatite fission track analysis (AFTA)
 - Bottom-hole temperatures (BHT)
 - Rock-Eval T_{max}
 - Thermal alteration index (TAI)
 - Fluorescence color



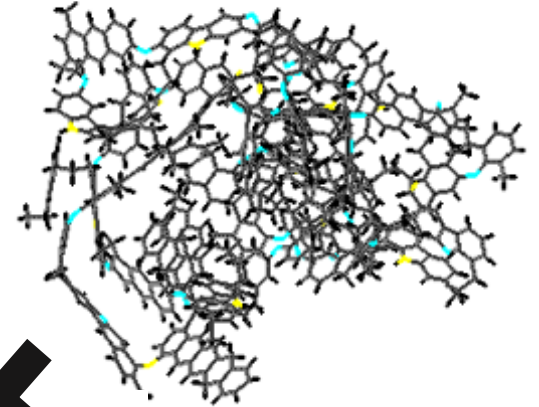
Vitrinite Originates from Higher Plants

Low Maturity Vitrinite

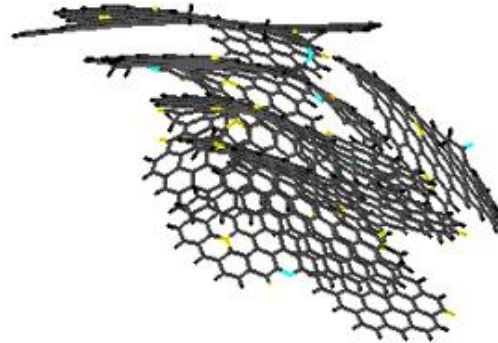


Vitrinite Reflectance (R_o) Increases with Thermal Maturity

Low Maturity Vitrinite



Anthracite



From Peters et al., 2005

Vitrinite Maturation Can be Described Using the Arrhenius Equation

Arrhenius Equation

$$k = Ae^{-E_a/RT}$$

k = reaction rate constant (1/my); kerogen to oil & gas

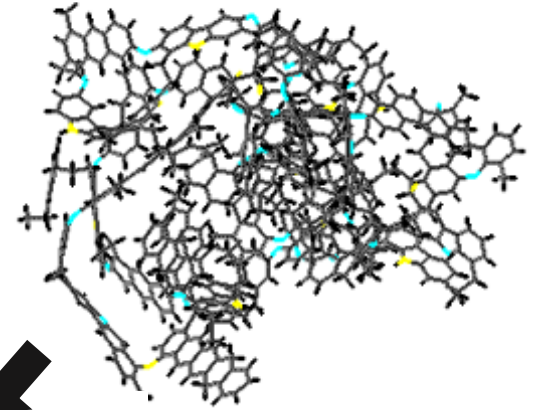
A = frequency factor (1/my); vibrational frequency of bonds broken

E_a = activation energy (kcal/mol)

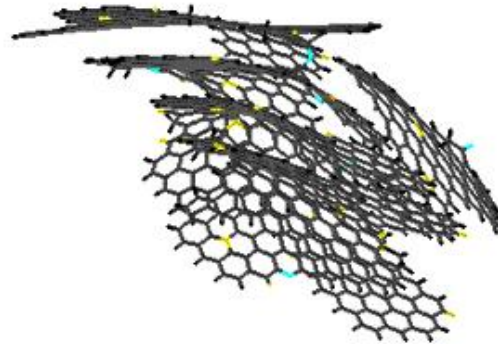
R = universal gas constant

T = temperature (K)

Low Maturity Vitrinite

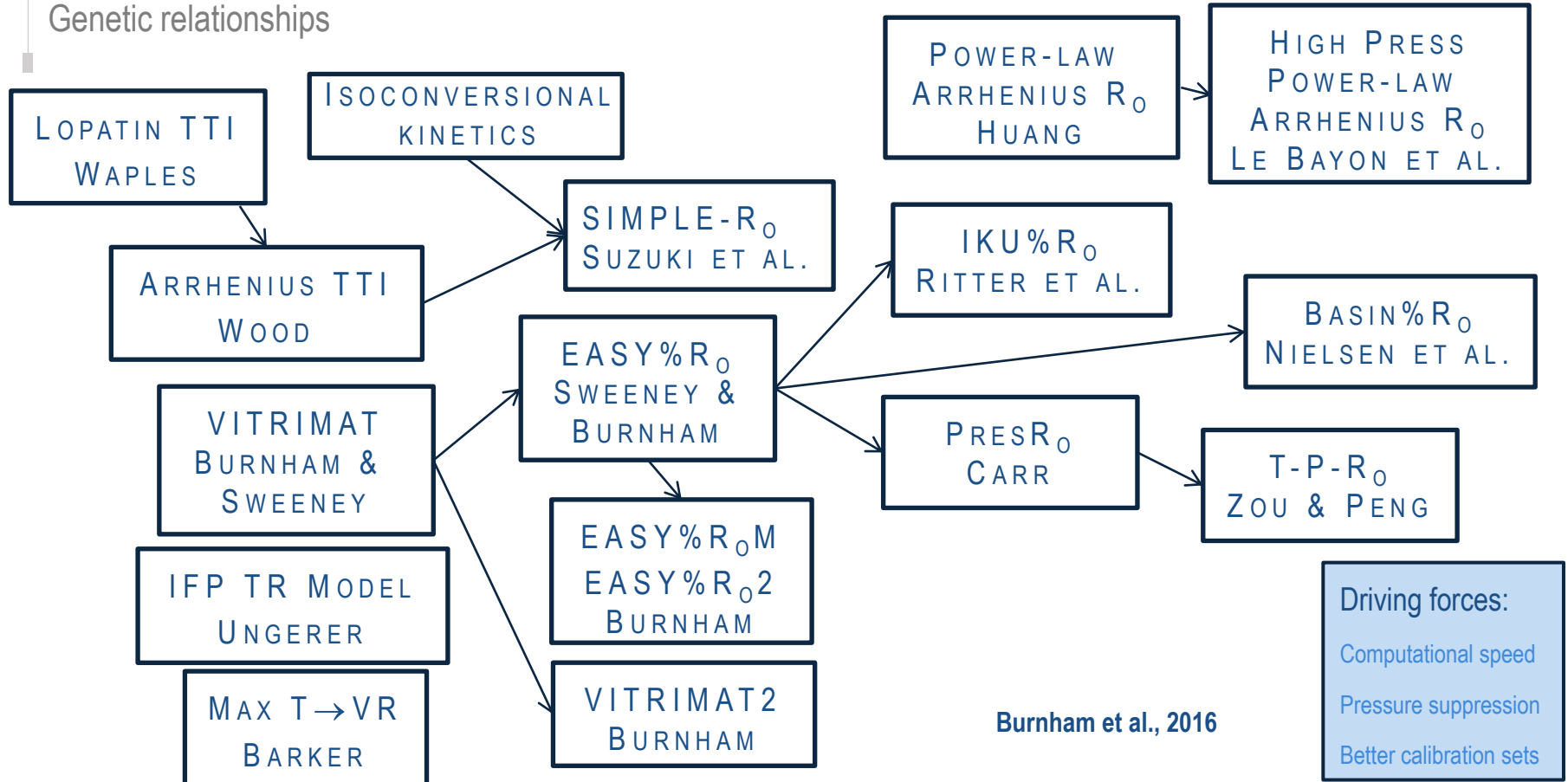


Anthracite



Various Vitrinite Reflectance Kinetic Models Have Been Proposed

Genetic relationships

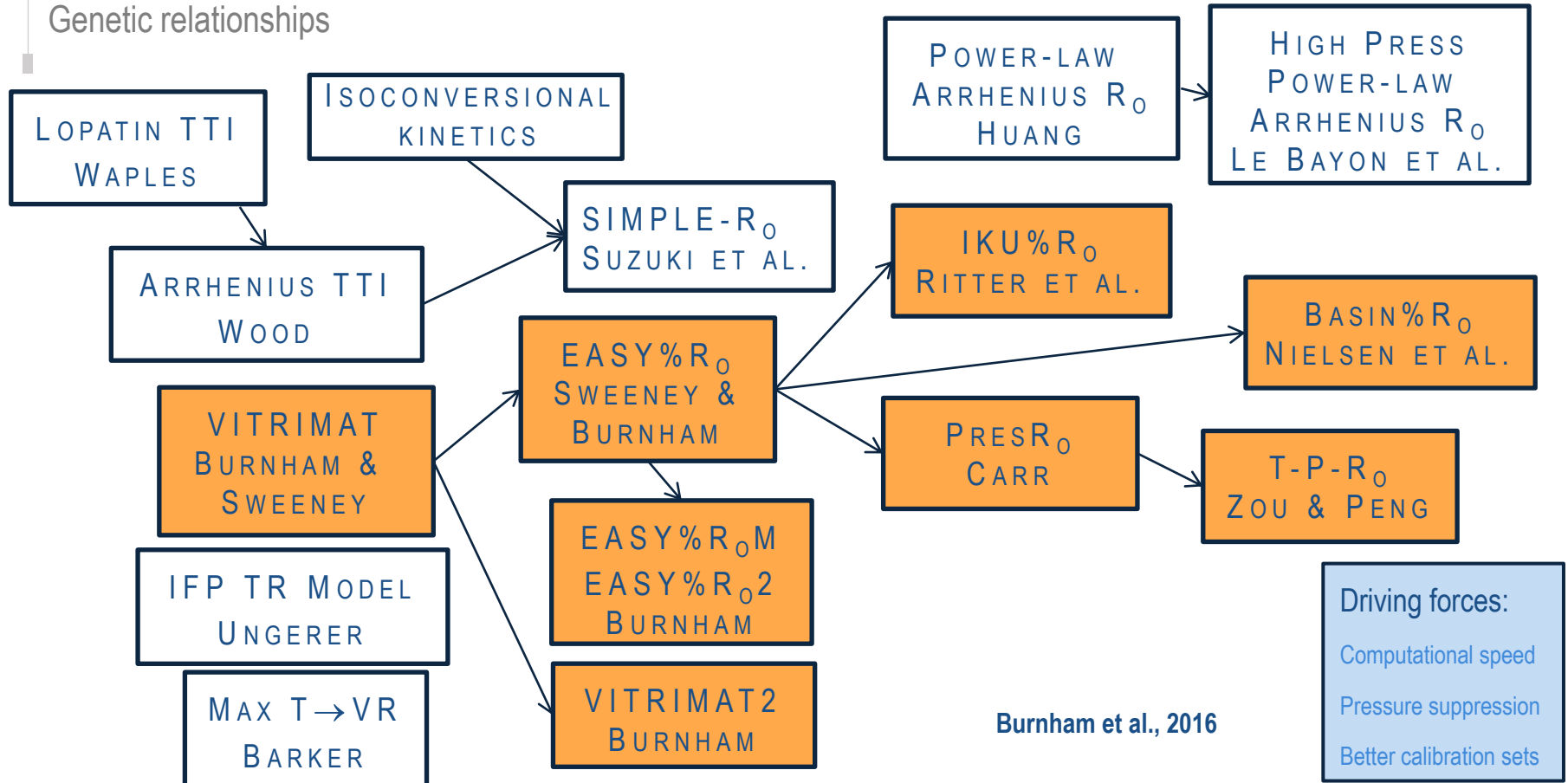


Burnham et al., 2016

Driving forces:
Computational speed
Pressure suppression
Better calibration sets

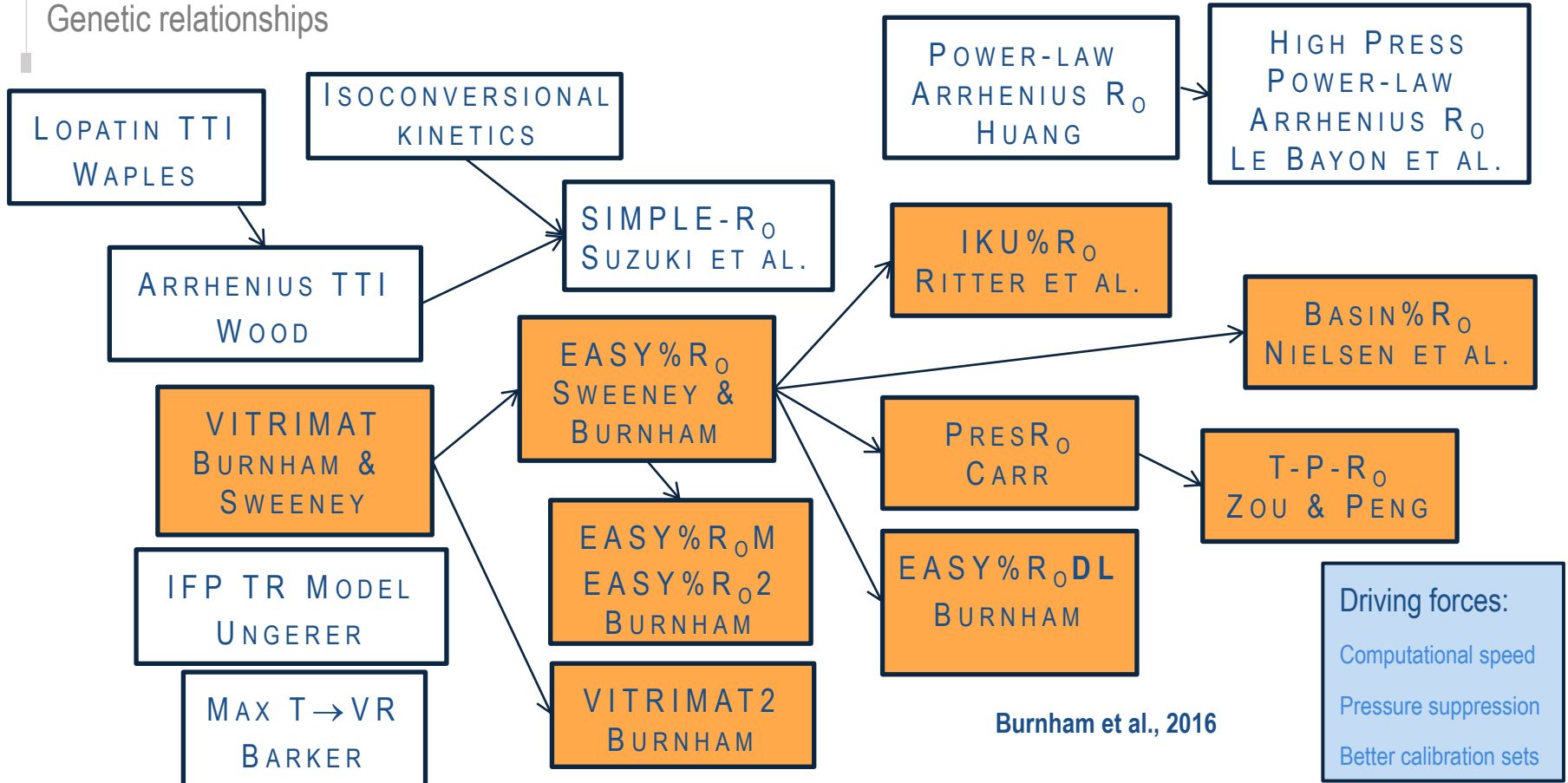
Many Reflectance Models Are Modified Versions of Vitrimat

Genetic relationships



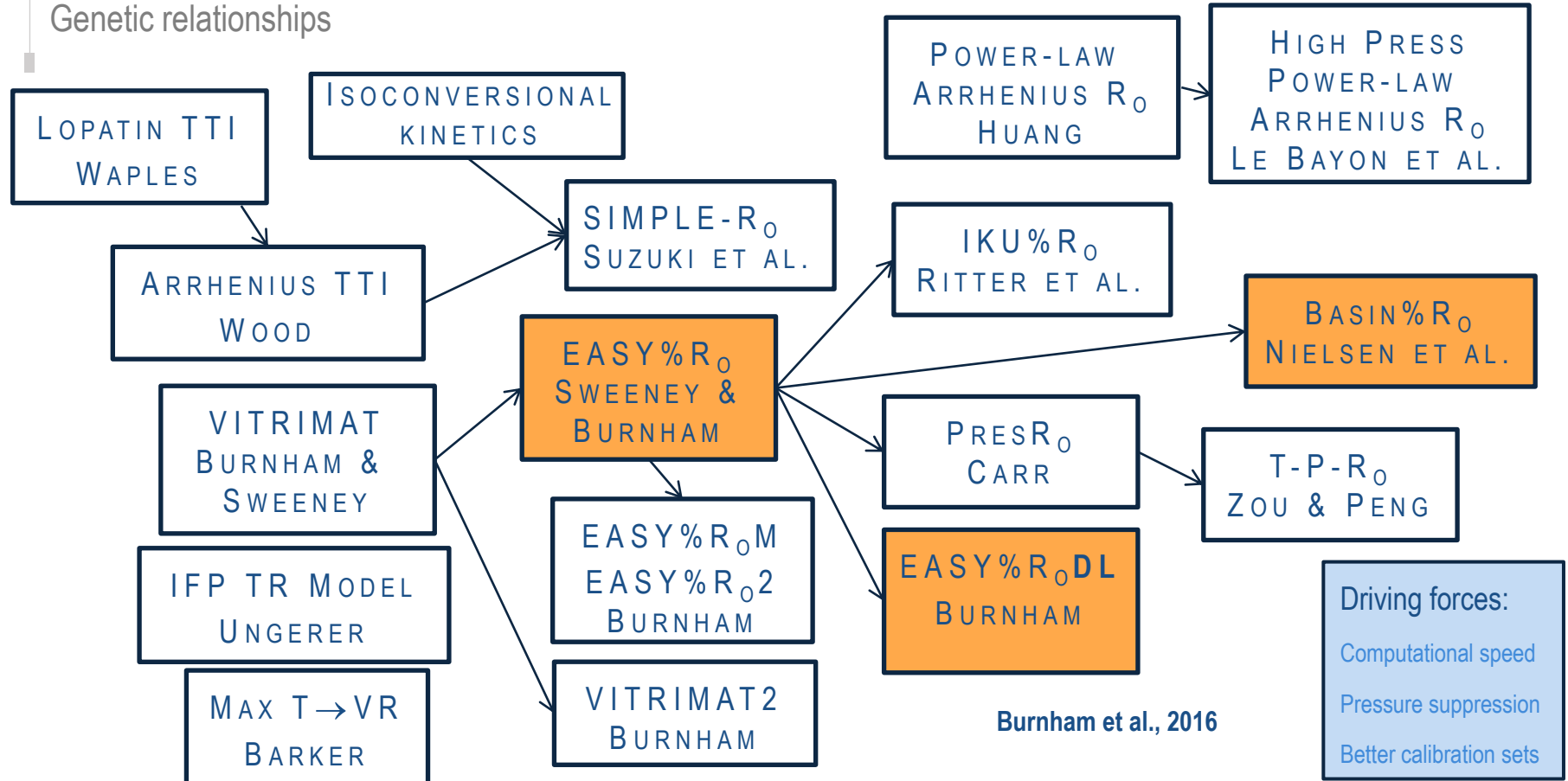
This Presentation Introduces Easy%R₀DL (Dogleg)

Genetic relationships



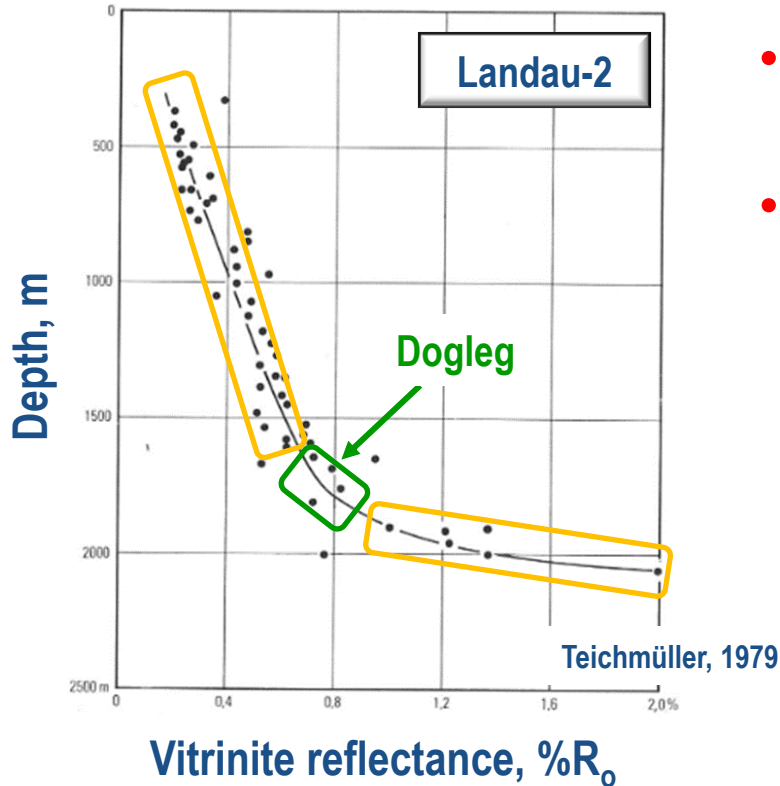
We Will Compare Easy% R_0 , Basin% R_0 , and Easy% R_0 DL

Genetic relationships



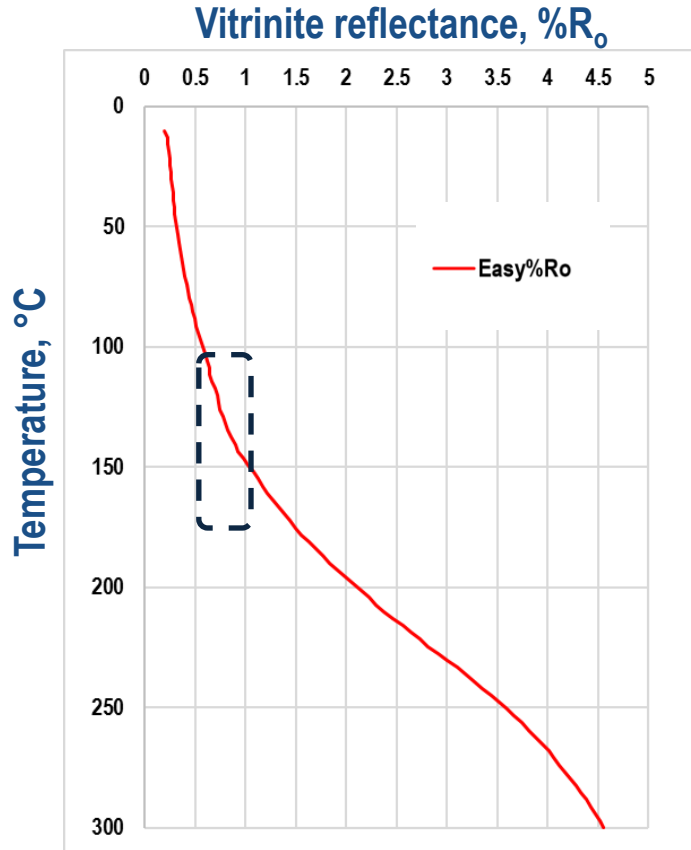
“Dogleg” Structures in Reflectance-Depth Profiles are Common

Middle Upper Rhine Graben, Germany



- Simple geologic conditions: linear geotherms, equilibration of R_0 with maximum temperature
- Suggate (1998) defined two segments with a dogleg at ~ 0.7 to 1.0% R_0

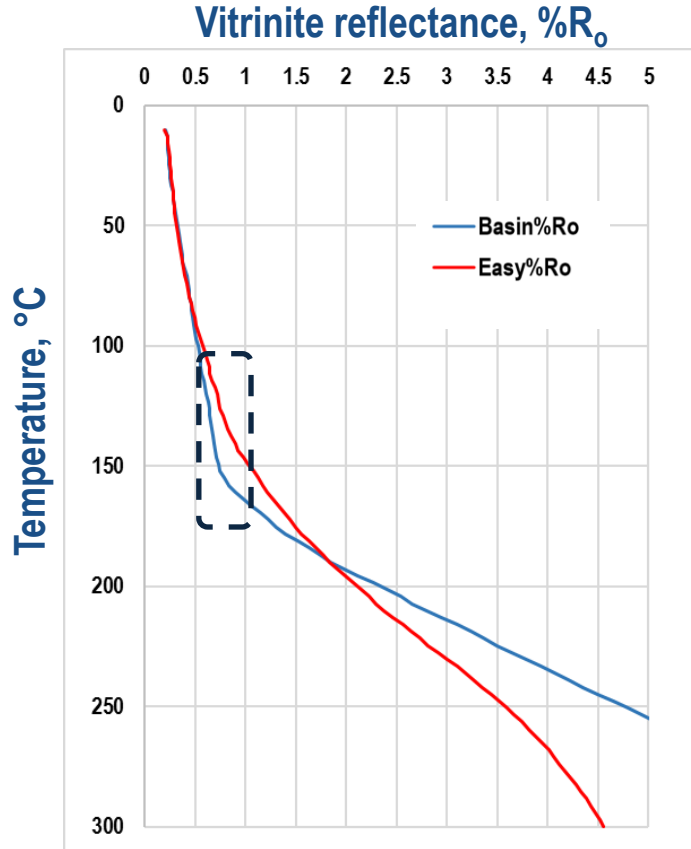
Example of Easy%R_o vs. Temperature Focuses on Highlighted Box



Easy%R_o (Sweeney and Burnham, 1990) may overestimate maturity in the range of 0.7-1.0% R_o.

Basin%R_o Better Identifies Dogleg in the Range 0.7-1.0% R_o

Comparison



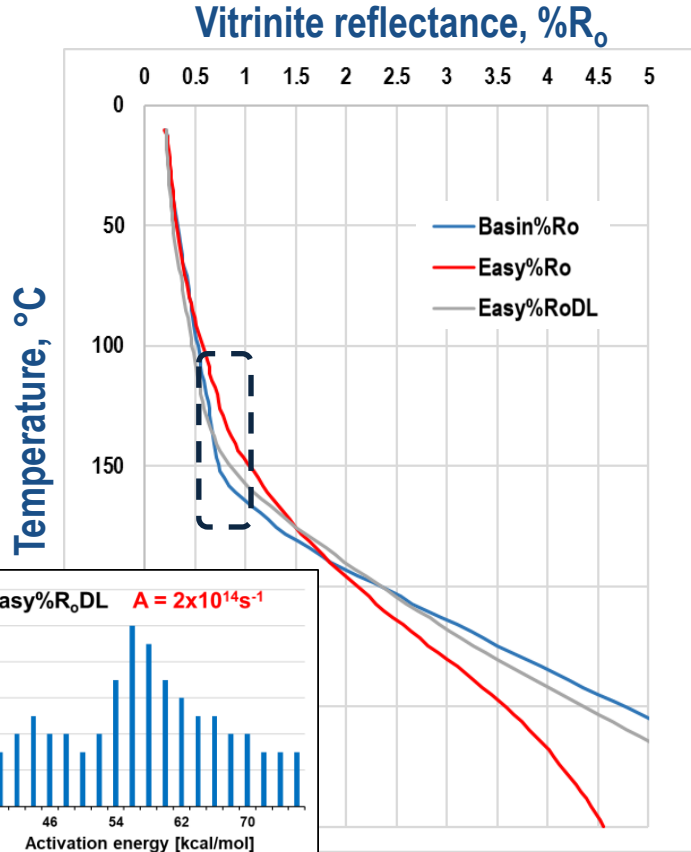
Easy%R_o (Sweeney and Burnham, 1990) may overestimate maturity in the range of 0.7-1.0% R_o

Basin%R_o (Nielsen et al., 2015)

- Agrees better with dogleg structure in wells
- But performs less well for pyrolysis data than Easy%R_o

Easy%R_oDL Matches Basin%R_o, Fits *Both* Geology and Lab Rates

Comparison



Easy%R_o (Sweeney and Burnham, 1990) may overestimate maturity in the range of 0.7-1.0% R_o

Basin%R_o (Nielsen et al., 2015)

- Agrees better with dogleg structure in wells
- But performs less well for pyrolysis data than Easy%R_o

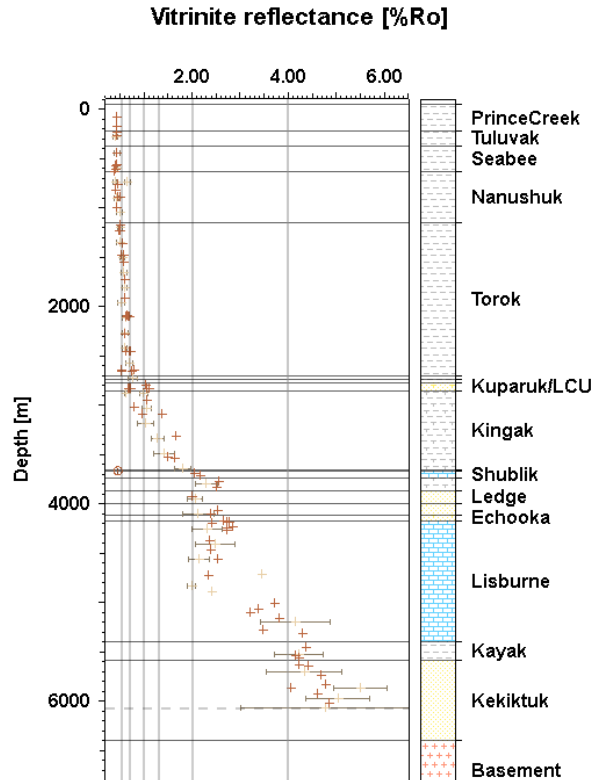
Simultaneous match at geologic and laboratory timescales requires adjustment of the frequency factor (A)

Burnham (2016) recalibrated the E_a distribution of Easy%R_o → Easy%R_oDL by changing A to 2 x 10¹⁴ s⁻¹

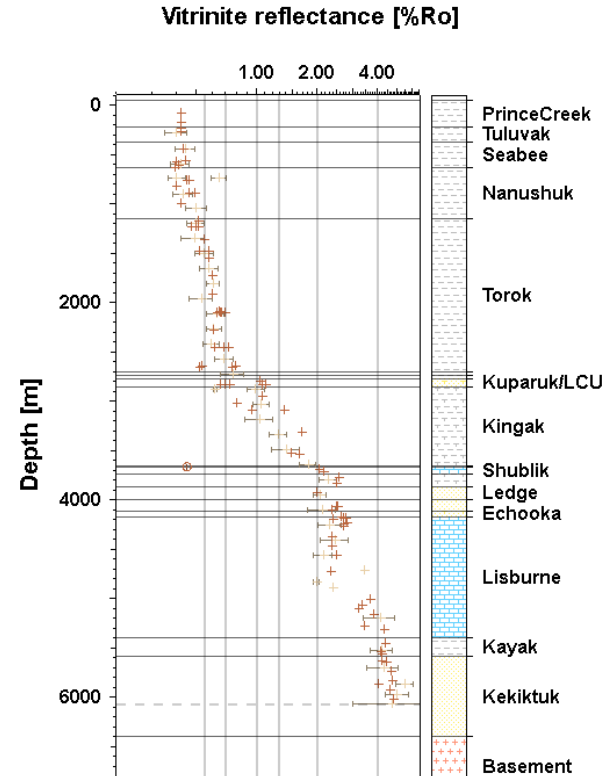
- Similar to Basin%R_o at geologic heating rates
- Agrees better with R_o from lab experiments

Case Study: Alaska North Slope

Dogleg structure at Inigok-1

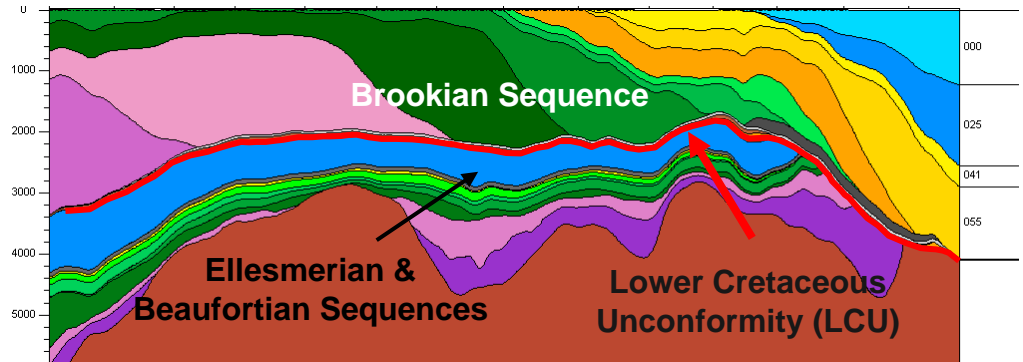
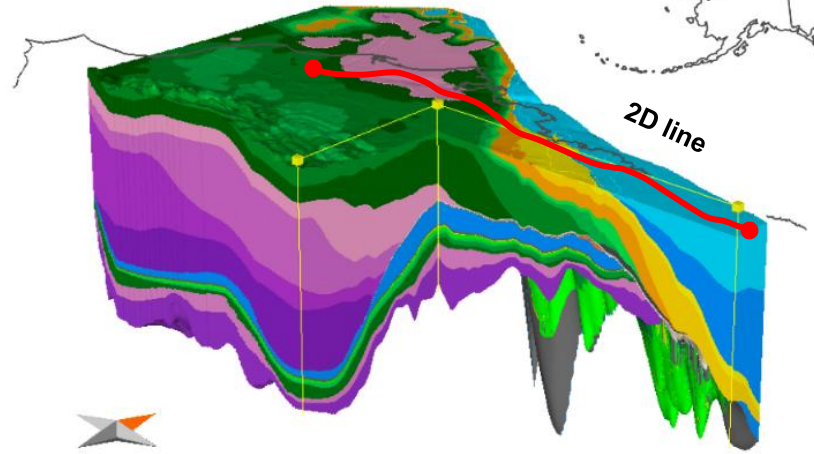
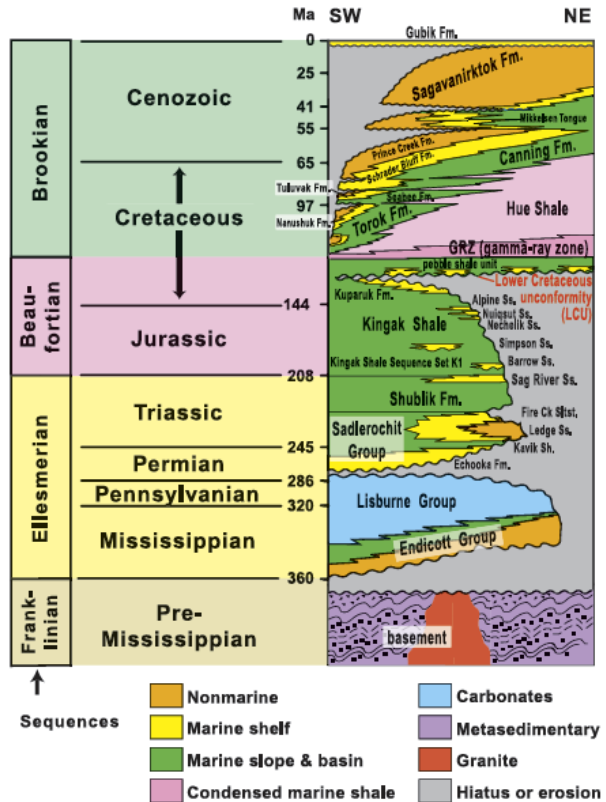


Linear

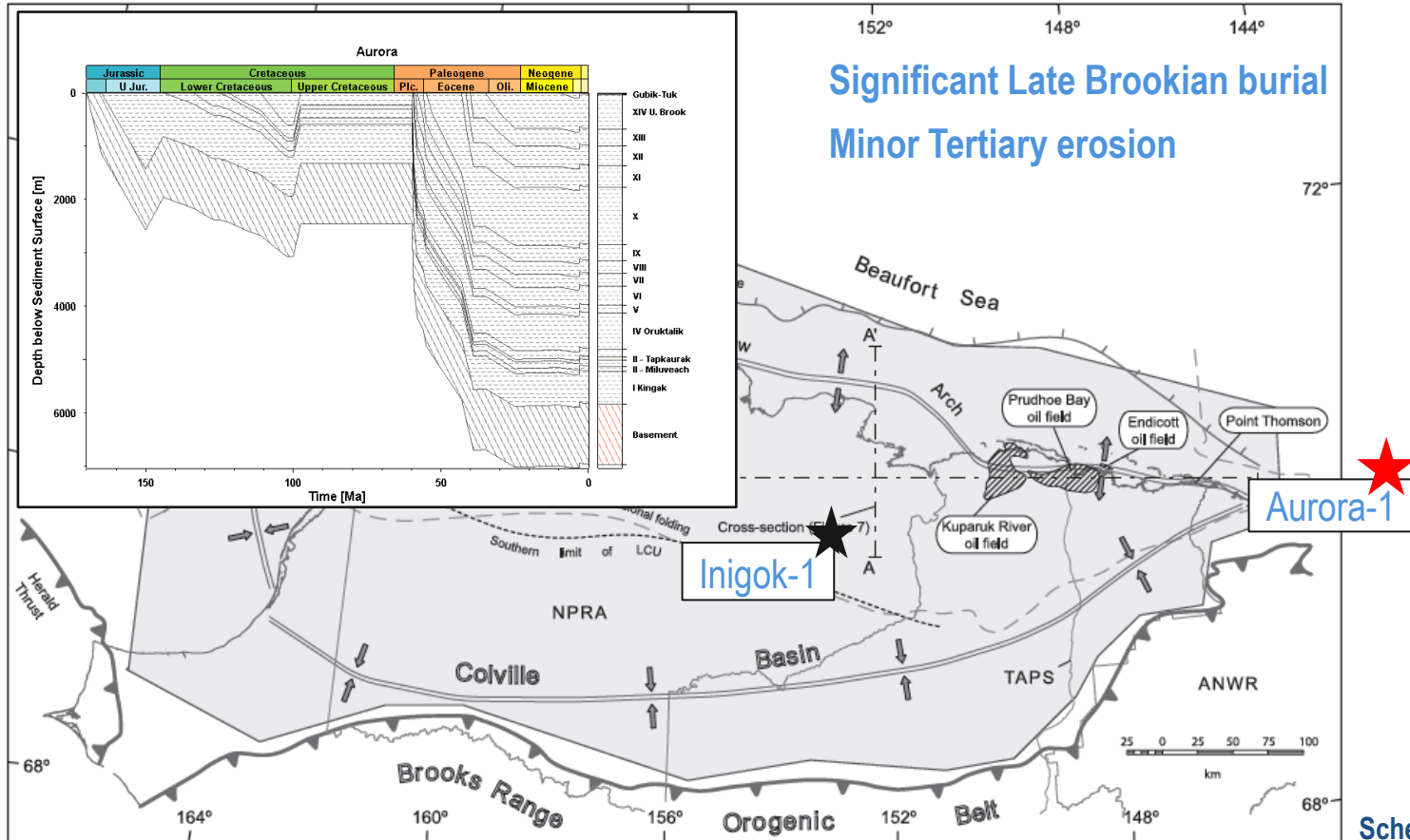


Semi-log

Regional Geology of the Alaska North Slope



Comparison of Vitrinite Reflectance Models: Aurora-1 and Inigok-1



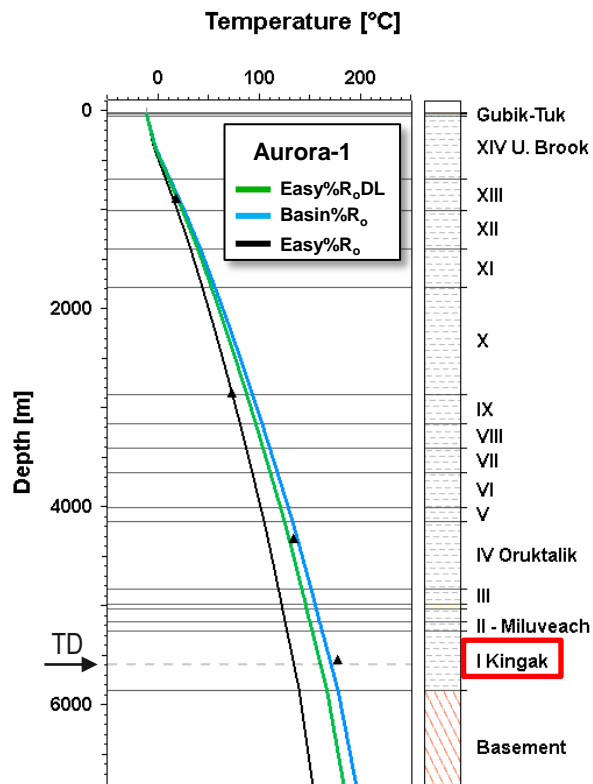
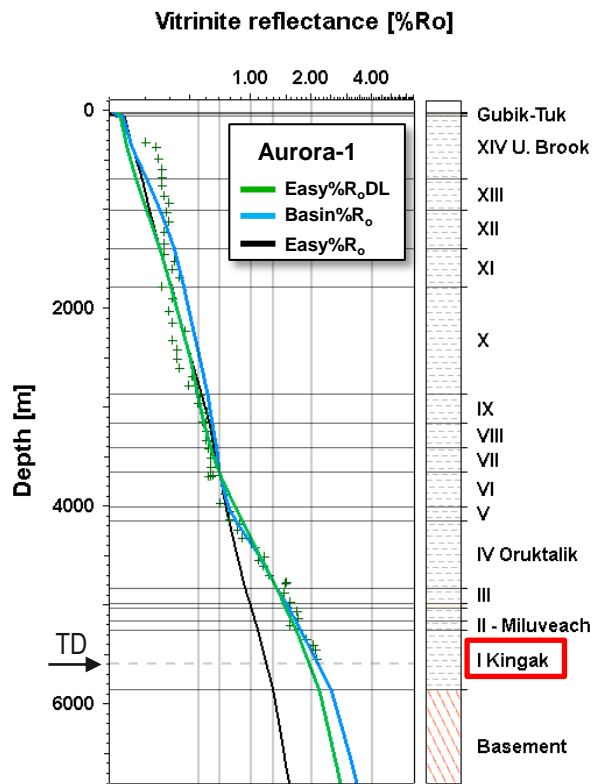
Significant Late Brookian burial
Minor Tertiary erosion



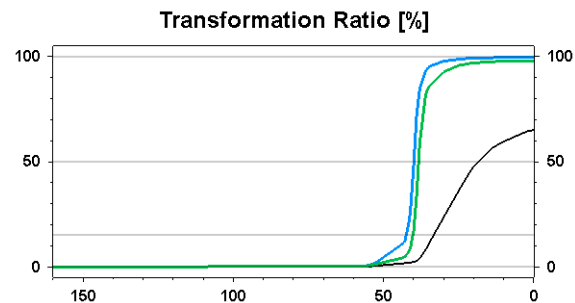
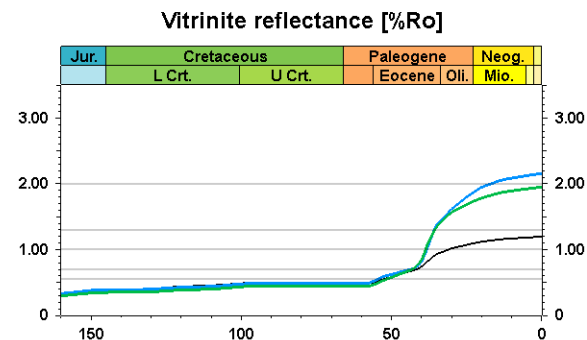
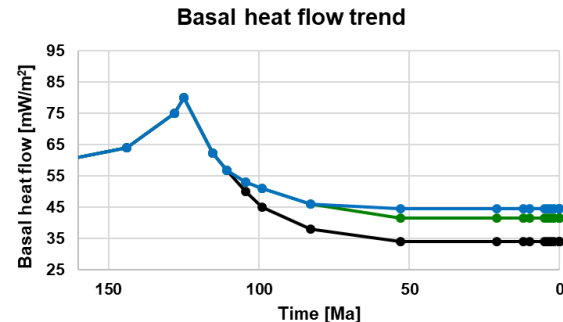
Aurora-1

Inigok-1

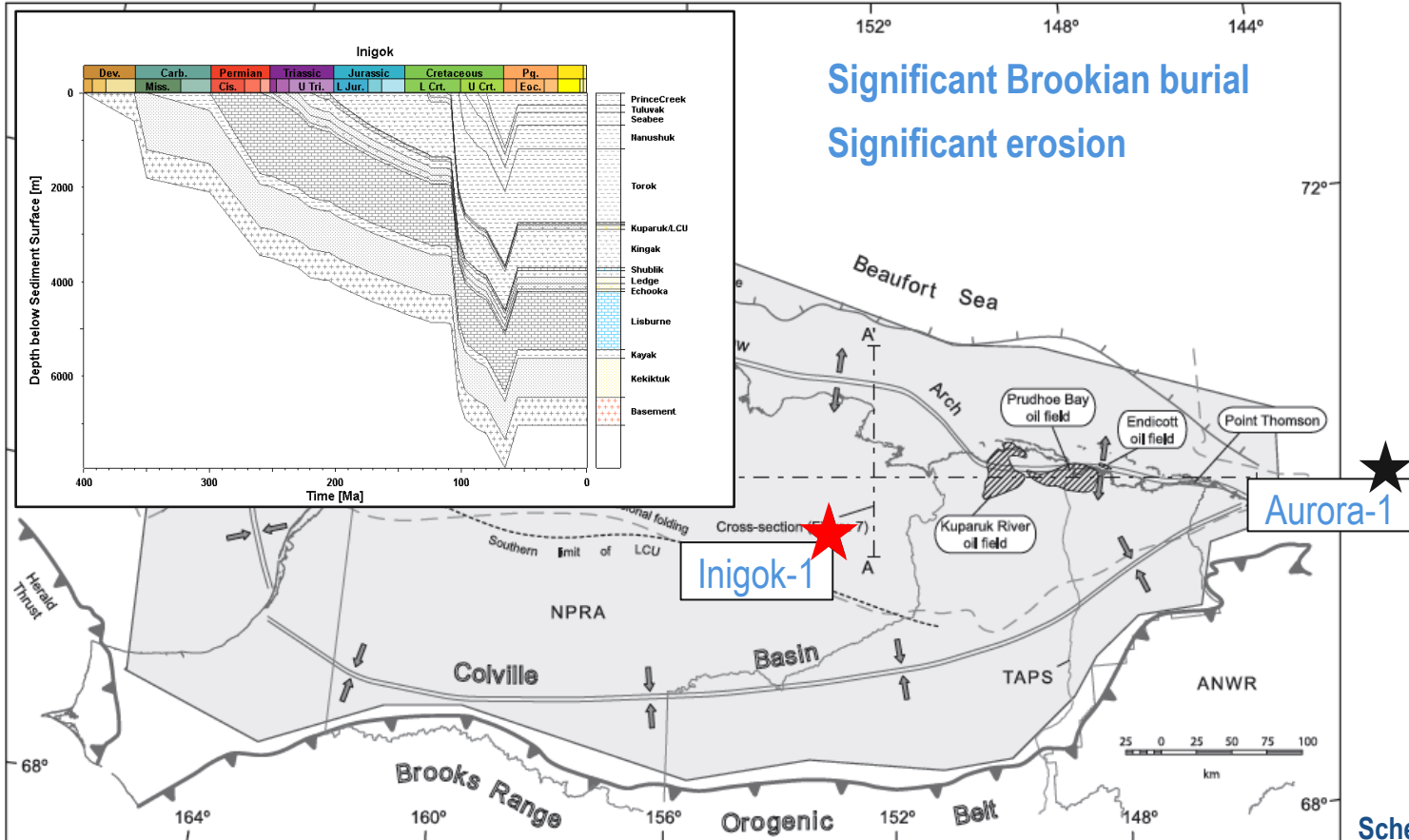
Comparison of Aurora-1 Reflectance Models



Horner-corrected BHT



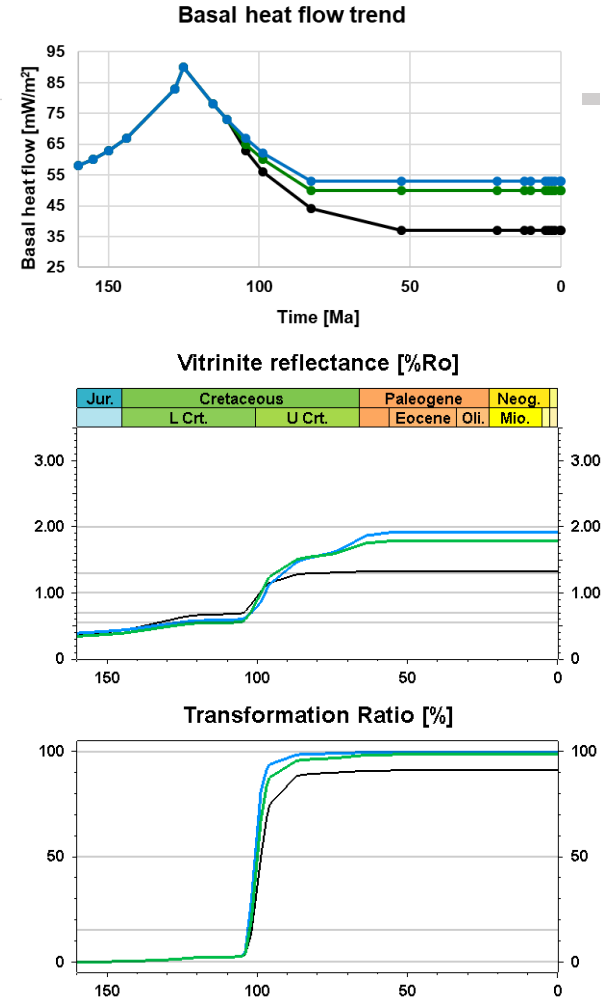
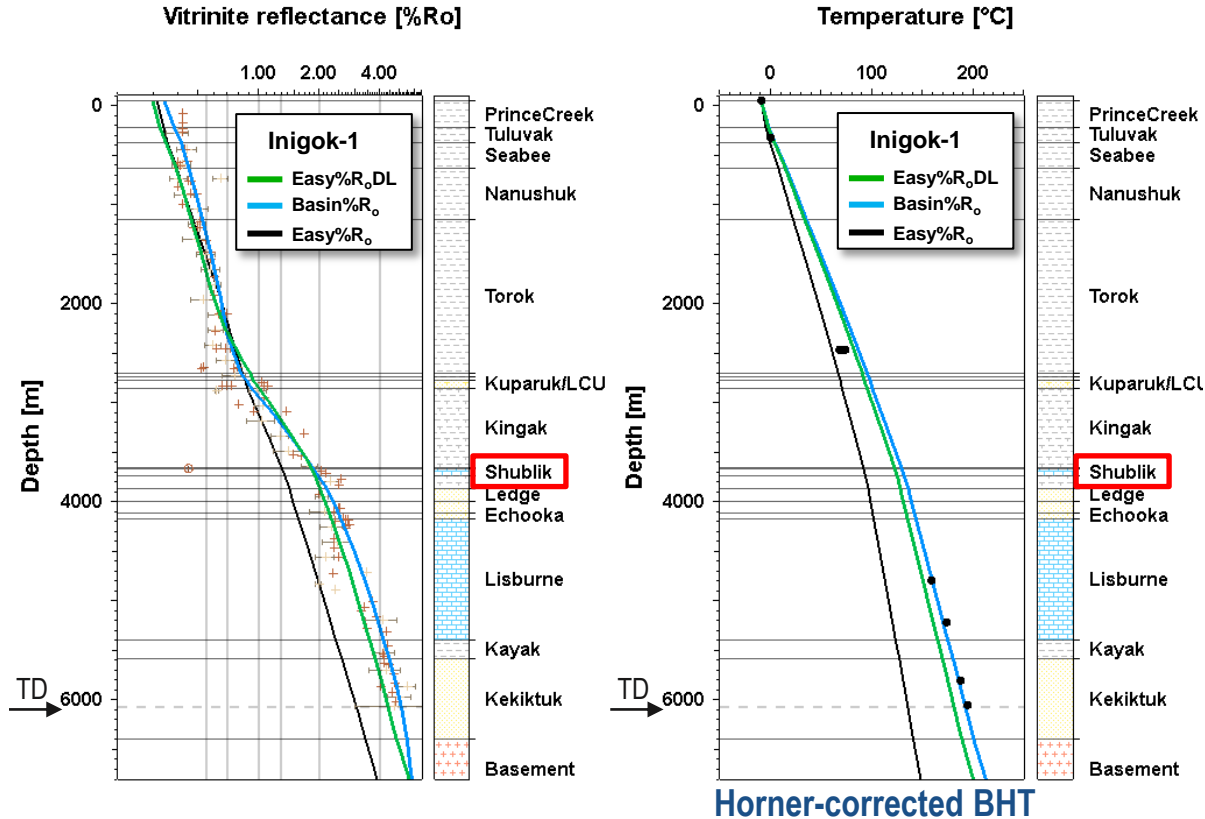
Comparison of Inigok-1 Reflectance Models



Significant Brookian burial
 Significant erosion



Comparison of Inigok-1 Reflectance Models



Conclusions

Comparison of different vitrinite reflectance kinetic models

- **Basin%R_o** and **Easy%R_oDL** match R_o doglegs better than **Easy%R_o**.
- **Basin%R_o** matches geologic data better than laboratory pyrolysis data.
- **Easy%R_oDL** yields a better match of R_o for *both* geologic and laboratory heating rates.

Impact on petroleum systems

- Alaskan wells show slight differences in petroleum generation timing due to the different vitrinite kinetic models. Rapid Brookian burial is the main control on hydrocarbon generation.
- Differences in the compositions of generated products are likely because of the boundary conditions needed to calibrate R_o data for each vitrinite kinetic model.

General

- Maturation of vitrinite and kerogen are not universally correlated and may have to be corrected for individual kerogens.
- We recommend consideration of several vitrinite reflectance models for each thermal calibration.

Pressure Effects on R_0 : Small or Inconsistent at Geologic Pressure

- Huang (1996): large differences for open vs. closed pyrolysis, but little difference from 0.5-2.0 kbar
- Landais et al. (1994): little effect between 0.5 and 4 kbar
- Uguna et al. (2012): pressure slightly inhibited R_0 between 0.2 and 0.9 kbar
- Della Torre et al. (1997) & Le Bayon et al. (2011): inhibition/acceleration depending on pressure and R_0 range

