PS Detailed Lithofacies Analysis and High Resolution Sequence Stratigraphy of the Horn River Group, British Columbia, Canada*

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Search and Discovery Article #51324 (2016)**
Posted October 31, 2016

*Adapted from poster presentation given at AAPG 2016 Annual Convention and Exhibition, Calgary, Alberta, Canada, June 19-22, 2016

Abstract

The Devonian Horn River Basin shales have been a target for gas exploration for the past decade in northeast British Columbia, Canada. The reservoir quality of these shales is highly variable due to the complex nature of the depositional setting and physical processes. Detailed sedimentological, ichnological, geochemical and stratigraphic analysis of nine Horn River cores indicated that depositional conditions range between anoxic conditions to oxygenated conditions. Integration of lithologic data, physical sedimentary structures, and geochemical signatures lets us better understand the fundamental architecture of the reservoir qualities. The Horn River Group consists of three formations: Evie, Otter Park, and Muskwa, which are relatively carbonate-rich, clay-rich and silica-rich, respectively. Ten lithofacies and three lithofacies associations were identified based on the sedimentological and ichnological observations. Massive and pyrite-rich mudstones show very rare current-generated structures and sparse bioturbation. These mudstones also show the highest total organic carbon (TOC) values and have been interpreted to represent anoxic deep-water (ADW) conditions. Heterolithic and laminated units show well-preserved physical sedimentary structures, and they are typically moderately to intensely bioturbated. They show the lowest TOC values and have been interpreted to represent oxygenated deep-water (ODW) conditions. An additional facies association, representing transitional conditions, has been assigned to facies showing intense or sparse bioturbation (BI 0-1 or BI 4-6) depending on the core location, possibly indicating local changes in the energy conditions. Transitional facies generally show moderate TOC values. The Evie Member and Muskwa Formation are dominantly represented by ADW while Otter Park Member is represented by both ODW and transitional conditions. Changes in the lithofacies distributions and distinct geochemical signatures in space and time resulted in recognition of nine depositional sequences (3rd order) and eight major surfaces. The sequence boundaries are marked by noticeable changes in the sedimentological and ichnological signatures. The Evie Member and the Muskwa Formation are mainly represented by high-stand and transgressive system tracts while the Otter Park Member is mainly represented by lowstand and falling-stage system tracts.

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ABSTRACT

The Devonian Horn River Basin shales have been a target for gas exploration for the past decade in northeast British Columbia. Canada. The reservoir quality of these shales is highly variable due to the complex nature of the depositional setting and physical processes.

The Horn River Group consist of three formations: Evie, Otter Park, and Muskwa, which are relatively carbonate-rich, clay-rich and silica-rich, respectively. Ten lithofacies and three lithofacies associations were identified based on the sedimentological and ichnological observations. Massive and pyrite-rich mudstones show very rare currentgenerated structures and sparse bioturbation. These mudstones also show the highest total organic carbon (TOC) values and have been interpreted to represent anoxic deepwater (ADW) conditions. Heterolithic and laminated units show well preserved physical sedimentary structures, and they are typically moderately to intensely bioturbated. They show the lowest TOC values and have been interpreted to represent oxygenated deepwater (ODW) conditions. An additional facies association, representing transitional conditions, has been assigned to facies showing intense or sparse bioturbation (BI 0-1 or BI 4-6) depending on the core location, possibly indicating local changes in the energy conditions. Transitional facies generally show moderate TOC values. The Evie Member and Muskwa Formation are dominantly represented by ADW while Otter Park Member is represented by both ODW and transitional conditions.

Changes in the lithofacies distributions and distinct geochemical signatures in space and time resulted in recognition of nine depositional sequences (3rd order) and eight major surfaces. The sequence boundaries are marked by noticeable changes in the sedimentological and ichnological signatures. The Evie Member and the Muskwa Formation are mainly represented by high-stand and transgressive system tracts while the Otter Park Member is mainly represented by low-stand and falling-stage system

OBJECTIVES

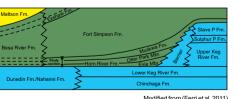
- Provide a detailed lithofacies analysis.
- Identify and map the 3D distribution of lithofacies.
- Determine the main paleo-hydrodynamic processes that contributed to mud transportation into the basin.
- Reveal potential major surfaces (e.g., discontinuities) and propose a sequence stratigraphic framework for the Horn River Basin.

BACKGROUND





Study area and core locations.

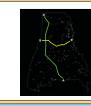


Horn River Group shales were deposited during Middle to Late Devonian period. The group represents a relatively deep-water embayment setting surrounded by shallow

water carbonate platforms. This group includes Evie Member (E), Otter Park Member (OP), and Muskwa Formation (M). Area: 1.3 million hectares Estimated gas resource: 78 tcf (MEM, 2011; BCOGC, 2010)

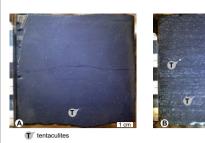
METHODOLOGY

- Detailed sedimentological and ichnological descriptions of 12 cores, each up to 175 m long.
- •25 thin section analysis to reveal micro-structures. Geochemical analysis to support depositional history.
- •Correlation of lithofacies distributions with wireline logs and geochemical analysis
- •135 wireline logs were used for subsurface correlation.



LITHOFACIES ANALYSIS

Anoxic relatively deep-water conditions



- Massive mudstone:

 Siliceous to calcareous, dark grey color massive mudstones (A-B).

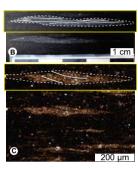
 Sedimentary structures: rare parallel laminations, thin carbonate-rich layers, and
- o-scale starved ripples. ossils: Siliceous, calcareous or pyritic radiolarians, sponge spicules, and tentaculite
- ce fossils: sparse bioturbation (BI 0–1), Planolites

Lack of bioturbation and lack of bentic and epifaunal fossils suggest that the habitat was not favourable for the organisms due to stressed conditions such as oxygen

dant in the Muskwa Fm. and the Evie Mbr. and to a lesser extend the Otter Park

(proximal) to north (distal).



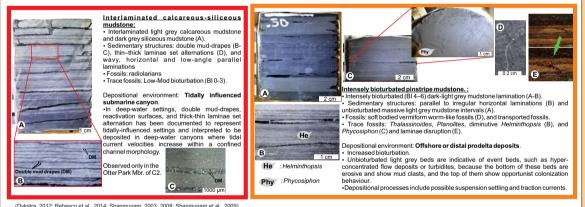


- Dan grey massive muduscine with dominant pyriterior naminae of lense in drare pyritized grains (A).

 Sedimentary structures: rare organic-rich beds, siliceous fossil-ric aminae and micro-scale starved ripples (B and C).
- Fossils: Pyritic radiolarians, sponge spicules ©, and tentaculites, as well as rare conodonts, fish scale, plant material, agglutinated foram. Trace ossils: sparsely bioturbated (BI 0-2) and is domin
- Little or no current generated structures Very sparse bioturbation.
- Lack of bentic and epifaunal fossils

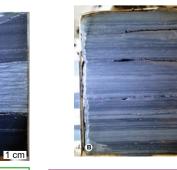
Abundant in the Muskwa Fm. and the Evie Mbr

Oxygenated relatively shallow-water conditions



Transitional conditions









Transitional conditions were mainly determined based on bioturbation or whether a lithofacies is found closely associated with both anoxic as well as oxygenated lithofacies. For example, if one lithofacies shows moderate bioturbation in one core while the same unit shows lack of bioturbation in another core that lithofacies is attributed to represent transitional conditions. These lithofacies represent relatively energetic conditions (e.g., contourites) due to the presence of current-generates structures, increased bioturbation, and event beds. They are abundant in the Otter Park Mbr, but also present in the Muskwa

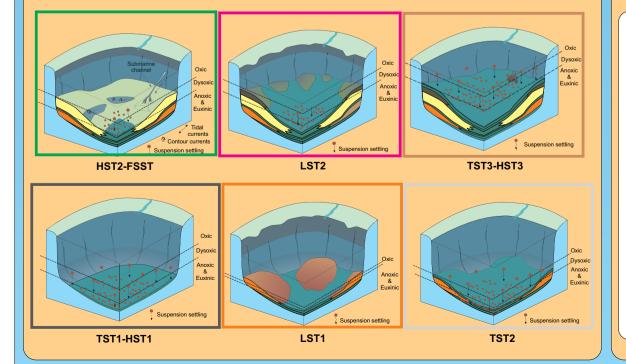
Stratigraphic model

The LST1, HST1-2, and FSST show thick sequences at the south and south east of the Horn River Basin suggesting a major sediment input. Although it is not very close to the HRB the Peace River Arch is a possible source for this input. The LST2 indicates another potential source on the west side of the basin which is probably eroded completely, because there is no documented source in the west.

TST1 and 3, and HST3 suggests transgressive deposit developments.

The thick sequence in the middle of the TST2 isopach map is interpreted to represent erosion then deposition of older sediments (there is no core recovery at this location, but it may represent a transgressive lag deposit).

Depositional model



Conclusions

- In this study, we have analyzed extensive core data that led us to create a better depositional history for a shale basin. Both sedimentological and geochemical analysis suggest that the Horn River Gorup show significant variability in terms of lithofacies distribution and depositional conditions in both spatially and stratigraphically.
- The percentage of sediments representing oxygenated and anoxic deep-water conditions vary significantly; however, proximal (south) cores include more oxygenated units compared to those of the distal (north) cores. Moreover, among the Horn River Group, the Otter Park Mbr. is represented by less anoxic conditions than the Muskwa Fm. and the Evie Mbr. This indicates that at the time of the Otter Park deposition, the relative sea level was probably lower than the Muskwa Fm. and the Evie Mbr. The presence of lithofacies showing energetic conditions and higher bioturbation in the Otter Park Mbr. strongly support this conclusion.
- Integration of detailed sedimentological and geochemical analysis of multiple cores allowed us to construct sequence stratigraphic framework of a deep-water mudstone setting as detailed as a shallow water coarser grained setting. Four different system tracts were determined in our study, as opposed to simple T-R cycles. This allows us to better understand the reservoir quality, and to better display their heterogeneity in space and time.

We thank the British Columbia Ministry of Energy and Mines in Victoria for the access to core data and well files. We are grateful for the funding support provided by the Nexen-CNOOC, Imperial, Husky Energy, Devon Canada, Shell Canada, NSERC, and ConocoPhillips Canada.



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SEQUENCE STRATIGRAPHY

