### Penetrative Strain on the Field Scale: Detrimental to Reservoir Quality?\*

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Search and Discovery Article #51300 (2016)\*\*
Posted October 10, 2016

\*Adapted from oral presentation given at AAPG 2016 Annual Convention and Exhibition, Calgary, Alberta, Canada, June 19-22, 2016

#### **Abstract**

Penetrative strain constitutes the proportion of the deformation that is not accommodated by the development of field-scale structures. In compressive settings, PS is reported to be between 2-30% shortening. At a field scale, slip on minor fault arrays and development of minor folds may accommodate significant PS, changing pore space and connectivity of thinly-bedded units. On the grain scale, PS may be accommodated by intragranular (e.g. twinning) or intergranular (e.g. grain impingement) processes. This study considers the PS accommodated by a cover sequence over a basement-thrust-related, Laramide-age fold in the Bighorn Basin, the Rattlesnake Anticline. Field observations, thin-section analysis and structural modeling are used to characterize the amount and mechanisms of PS accommodation in the exposures of the Shoshone Canyon. Faults on the gently-dipping limb are steep, with a reverse sense of movement, and are regularly spaced. They are interpreted as reactivated fractures from an earlier, regional fracturing event. Reactivation occurred during late tightening of the anticline. Other faults on this limb, with generally lower dip angles and without the regular spacing, are likely to have formed during tightening without reactivating fracture sets. An intense zone of deformation is observed in the cover rocks immediately adjacent to the inferred master fault. Thrust faulting in this zone is either sub-parallel to the master fault, or forms low angle, out-of-the-syncline faults. Most faults contain some fault gouge. Rocks in this zone have also deformed by buckling of the thin, competent carbonate layers and thickness variations in the mudrock interlayers. Cross-section restoration indicates that fault structures accommodate over 10% of the strain in the system, with the remaining PS taken up by grain impingement and twinning. Overall, volume loss by PS accommodation is detrimental to the reservoir quality of unconventional fields. Significant grain impingement contributes strongly to the reduction of pore space, reducing the amount of hydrocarbon that can be trapped. Fault gouge in a mudrock-dominated system tends to reduce the permeability of a fault, and in this example, has led to reduced permeability of an otherwise promising fracture set. Thus, understanding the contribution of PS to the deformation of an unconventional reservoir allows for more realistic estimates of hydrocarbon in place, and improved operating decisions.

#### **References Cited**

Burberry, C.M., 2015, Spatial and Temporal Variation in Penetrative Strain during Compression: Insights from Analog Models: Lithosphere, v 7, p. 611-624. doi:10.1130/L454.1

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Beaudoin, N., R. Leprete, N. Bellahsen, O. Lacombe, K. Amrouch, J-P. Callot, L. Emmanuel, and J-M. Daniel, 2012, Structural and Microstructural Evolution of the Rattlesnake Orogenic Stress Build-up in the Bighorn Basin: Tectonophysics, v. 576-577, p. 20-45.

Mitra, G., 1994, Strain Variation in Thrust Sheets across the Seviers Fold-and-Thrust Belt (Idaho-Utah-Wyoming): Implications for Section Restoration and Wedge Taper Evolution: Journal of Structural Geology, v. 16/4, p. 585-602.

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Yonkee, A., and A.B. Weil, 2010, Reconstructing the Kinematic Evolution of Curved Mountain Belts: Internal Strain Patterns in the Wyoming Salient, Sevier Thrust Belt, USA: Geological Society of America Bulletin, v. 122/1-2, p. 24-49.

# Penetrative Strain on the Field Scale: Detrimental to Reservoir Quality?

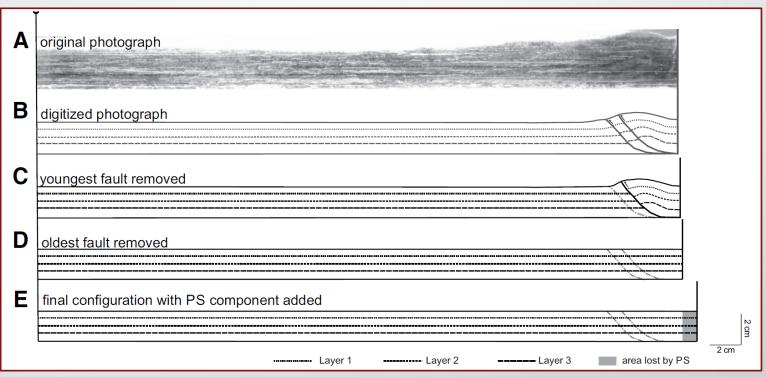
Cara Burberry

University of Nebraska-Lincoln



### What do we mean by Penetrative Strain?

 That percentage of the total shortening which is not accounted for by the development of macroscale features

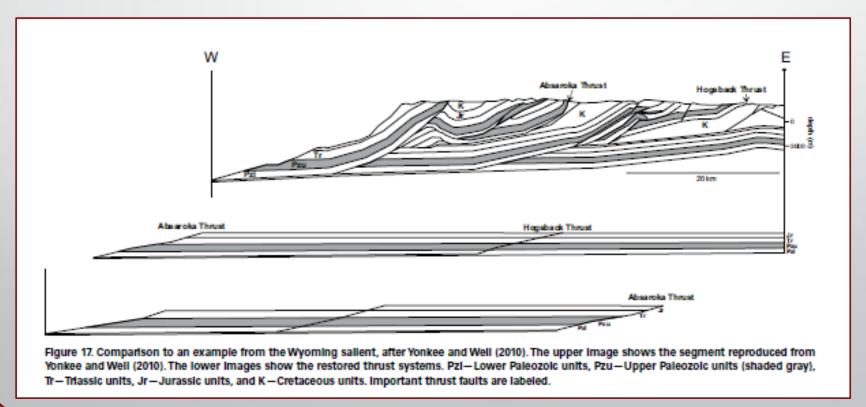


Burberry, 2015

- "macroscale" subjective! This example considers faults with offsets of mm-cm as evidence of penetrative strain
  - If the feature or offset is smaller than can be displayed on the scale of a crosssection, it's probably PS.

### How much shortening can be accommodated?

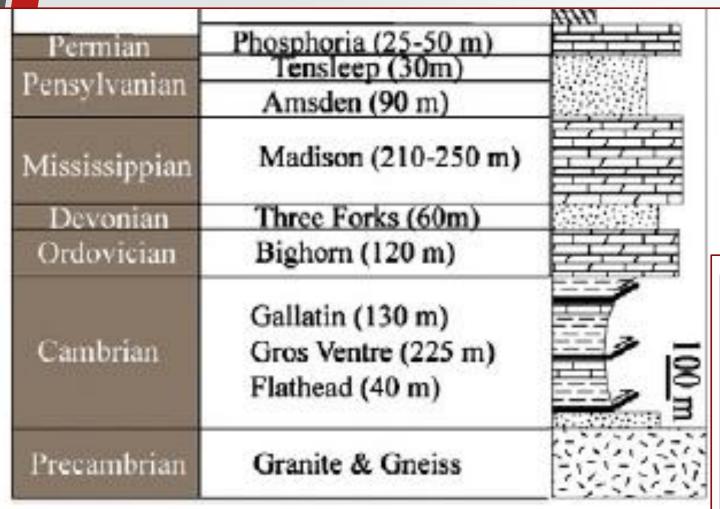
- Field data gives 13.8 km (20%) penetrative strain across this section (Mitra, 1994; Yonkee & Weil 2010)
- Analog model suites suggest approx. 10.7 km (12%) across an equivalent section



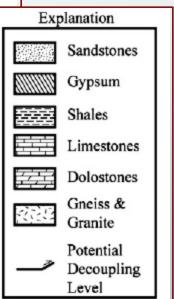
# This study: less complex system (?) than previous example

 Study area Rattlesnake Anticline, WY Oregon thrust 109°11' W 109°06' W Cretaceous Fms Bighorn basin Gypsum spring Fm Mississippian Devonian Cambrian Precambrian Laramide-age fault-cored 44°30' N anticline in the western part of the Bighorn Basin, Buffalo Bill Reservoir WY 2 km

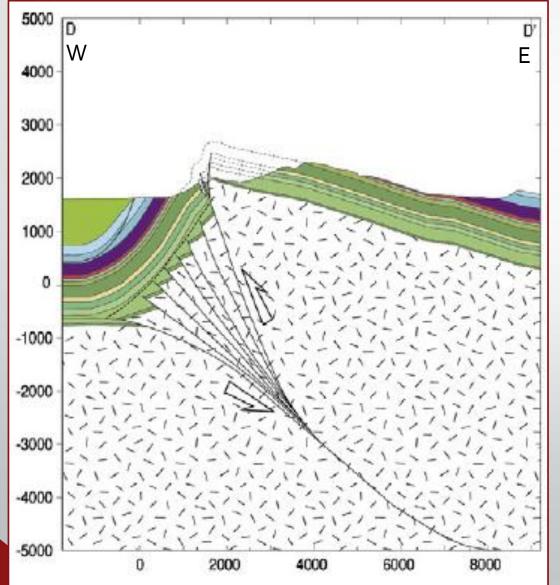
### Rattlesnake Anticline: relevant stratigraphy

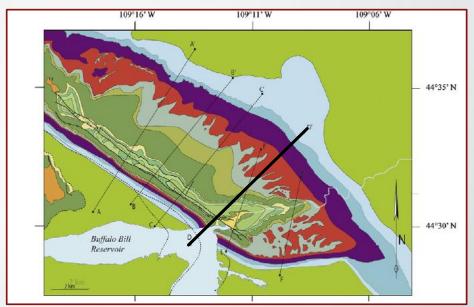


 units of primary interest here; Gallatin/Gros Ventre Fms (Cambrian, shale and thin limestone/dolomite interbeds)

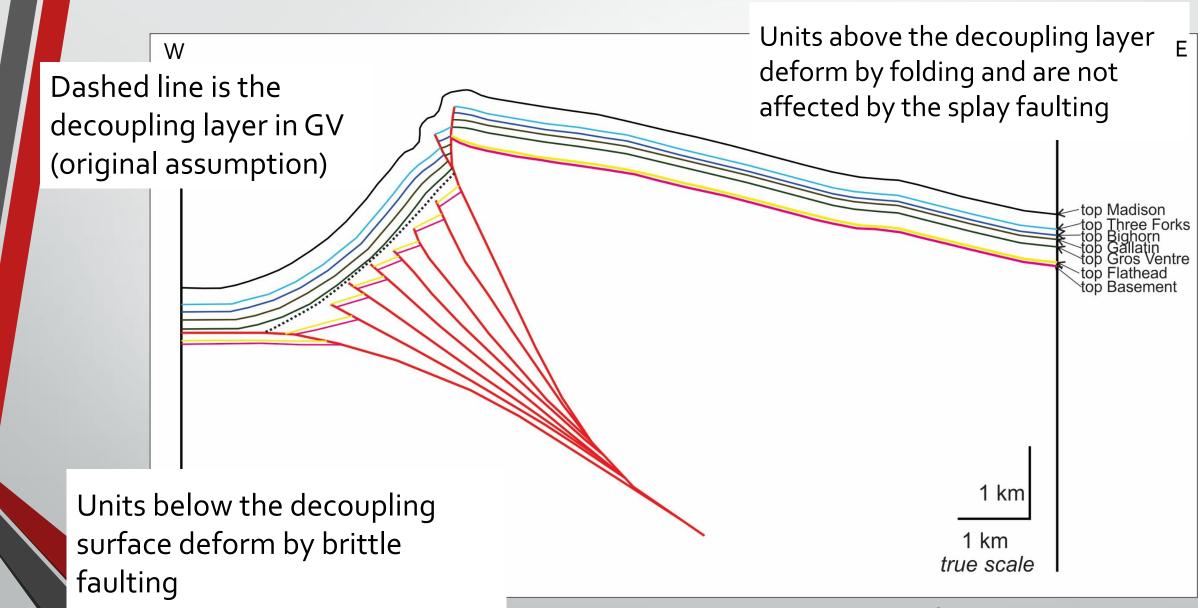


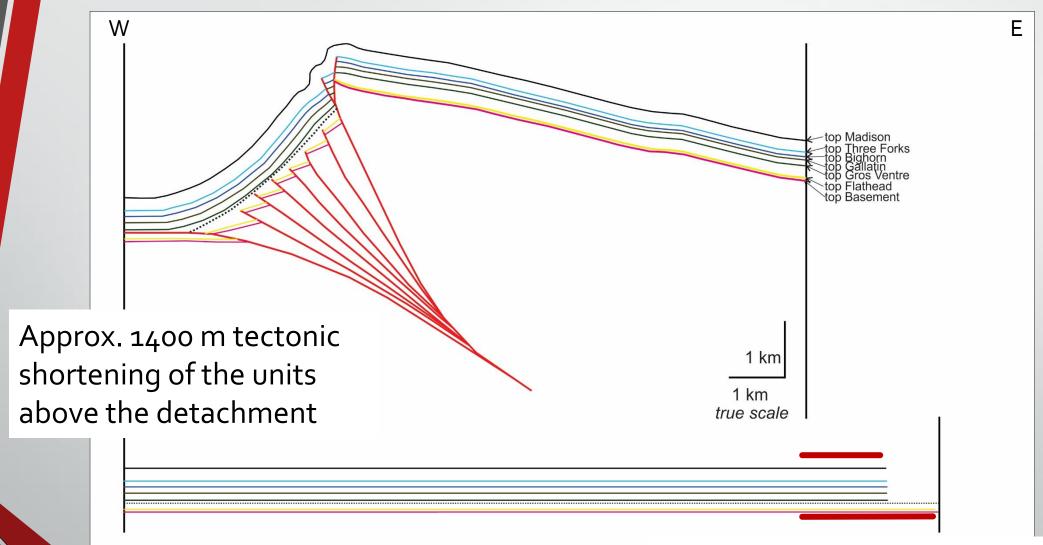
### Rattlesnake Anticline in XS





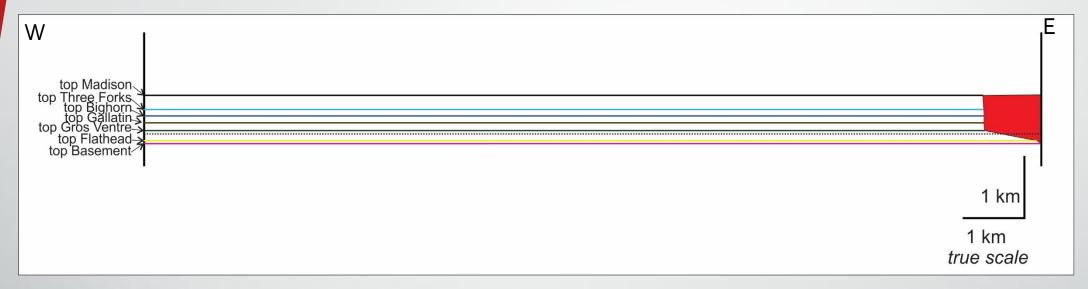
 Triangular zone of shear in forelimb; multiple basement fault strands; decoupling in Gros Ventre Fm.





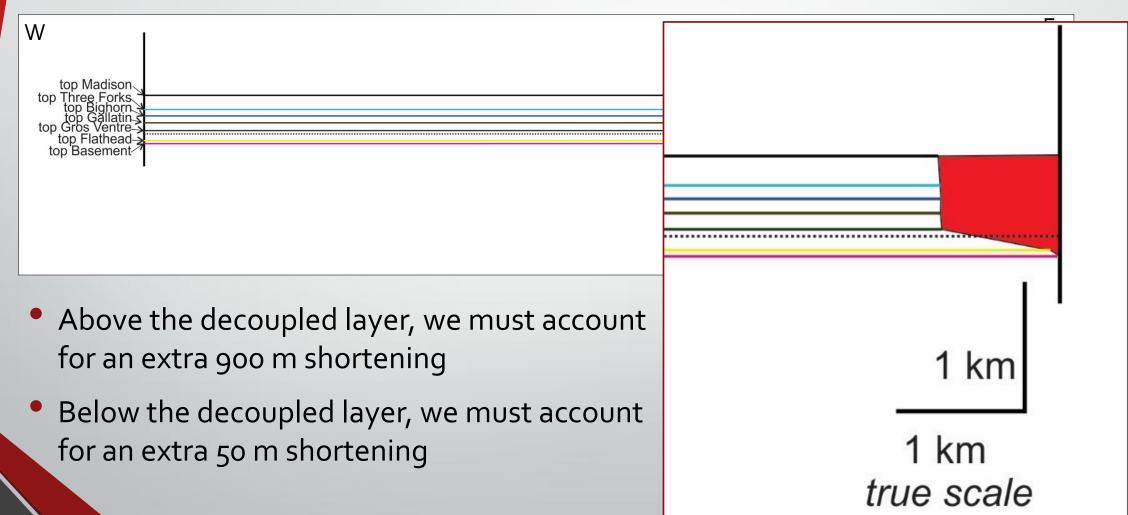
Approx. 2250 m tectonic shortening of the units below the detachment

• Assuming rigid basement, approx. 2300 m total shortening; thus, start length of the section = 14.3 km, and total shortening = 16%



- Above the decoupled layer, we must account for an extra 900 m shortening
- Below the decoupled layer, we must account for an extra 50 m shortening

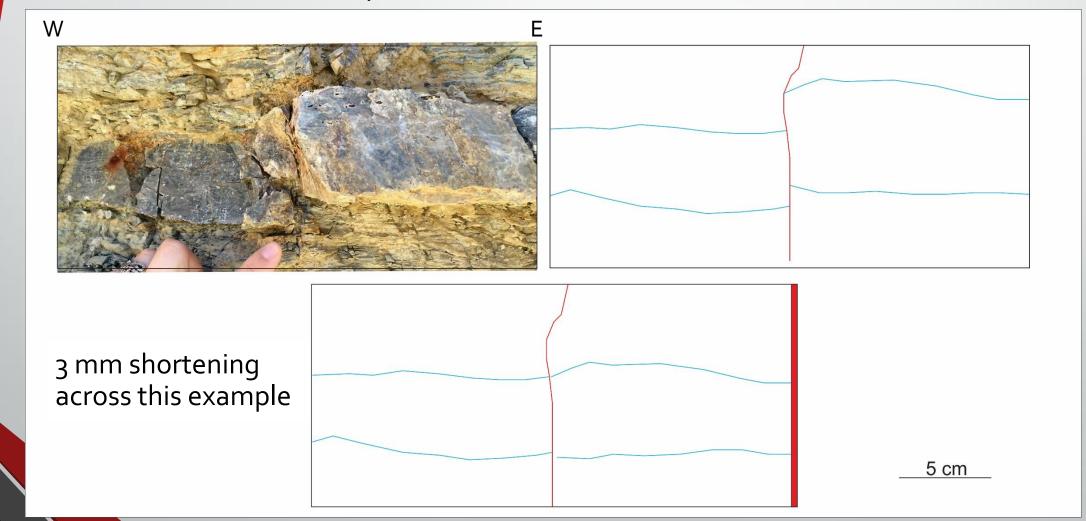
• Assuming rigid basement, approx. 2300 m total shortening; thus, start length of the section = 14.3 km, and total shortening = 16%



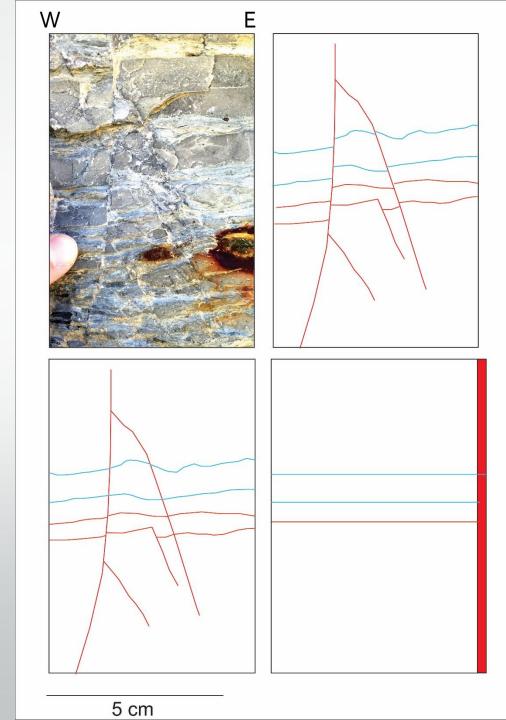
Small scale offsets along sub-vertical fractures; buckling and out-of-the-syncline

thrusting

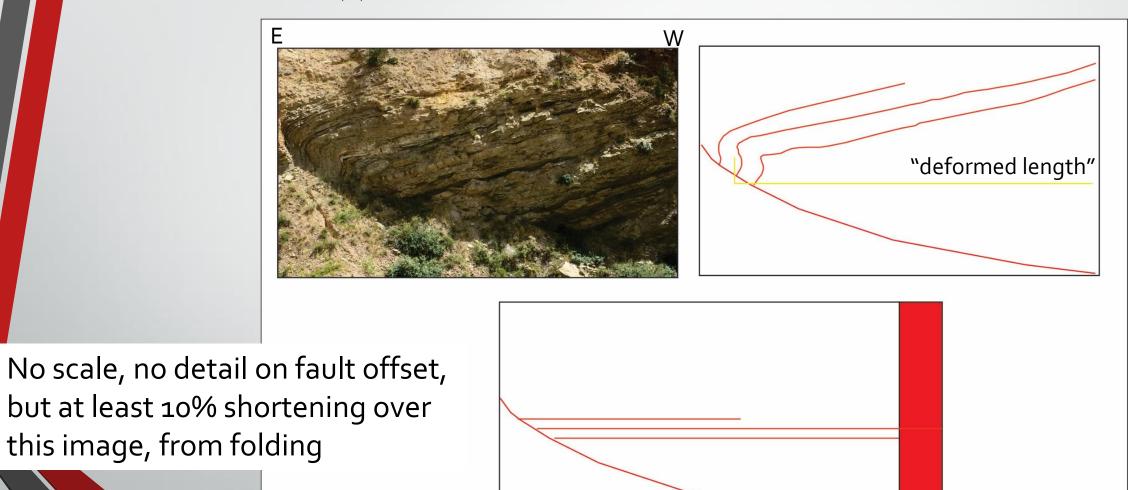
 Regularly spaced sub-vertical fractures (8 m spacing, oriented NE) show evidence of minor compression



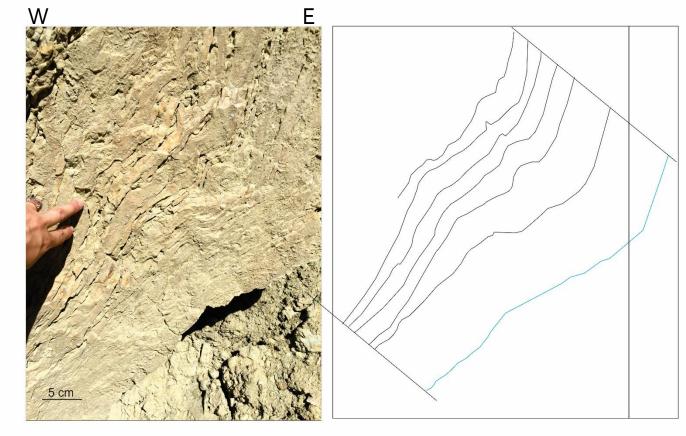
- "minor" faults form on several scales.
- This example shows another 1-3 mm of shortening, depending on assumptions made.
- May seem insignificant, but think about the density of smaller faults across a section that is 12 km long.
- Compression reduces the number of open faults/fractures; detrimental to fluid flow.

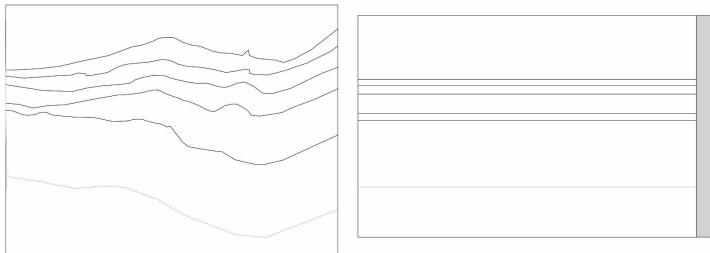


Antithetic blind (?) thrust faults and folds

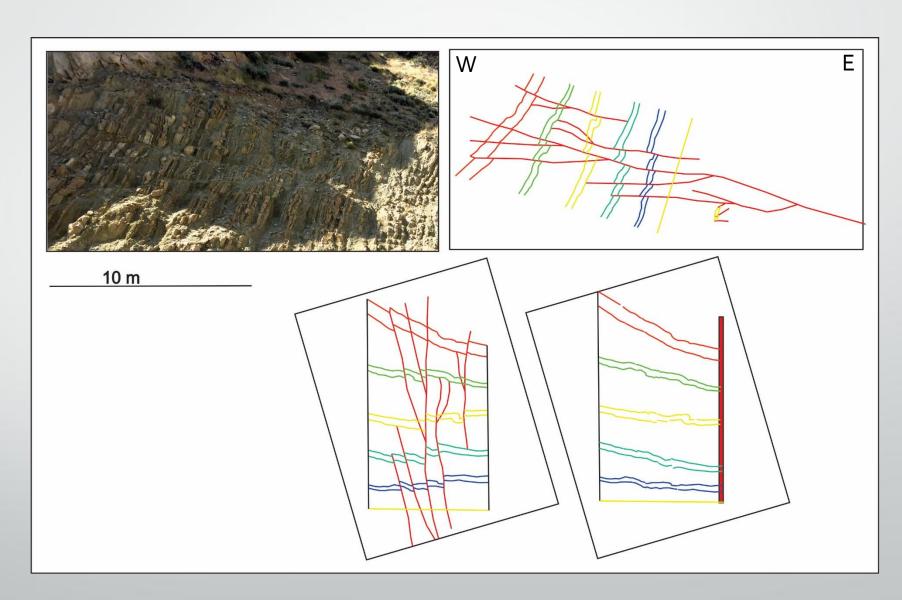


- Buckling of thin layers in the oversteepened limb
- Some shortening due to overturning (grey box)
- 10 mm of shortening due to buckling in this image





- Additional "out of the syncline" faulting in steep forelimb
- Buckling not removed (already in approximation)
- 20.5 cm of shortening across this image



# Scaling up...

### **BACKLIMB**

- NE trending fractures 8 m spacing; backlimb 8320 m long, thus approx. 1040 fractures in this set, in backlimb
- Field observations indicate 2/3 have small offsets, thus 3 mm shortening across 694 fractures is 2080 mm shortening = 2.08 m
- Field observations indicate a further third have 1-3 mm of shortening across related small scale fractures, this totals 346 fractures \* 3 mm = 1040 mm = 1.04 m
- Plus 10% shortening (no scale) across the observed fold/thrust feature

### **FORELIMB**

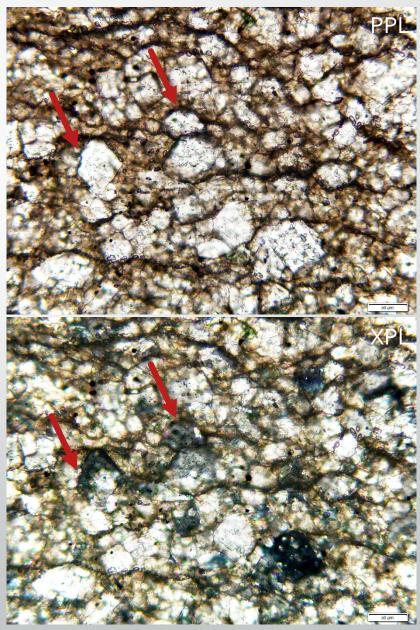
- Buckling accounts for 10 mm shortening over 42 cm of outcrop; steep limb is 3513 m long, so buckling could account for 83.6 m shortening in this limb
- Out of the syncline faulting accounts for 20.5 cm of shortening over 5.8 m of outcrop, so faulting could account for 124.2 m of shortening in this limb

GETS US TO 210.9 m... STILL NEED TO ACCOUNT FOR 689.1 m

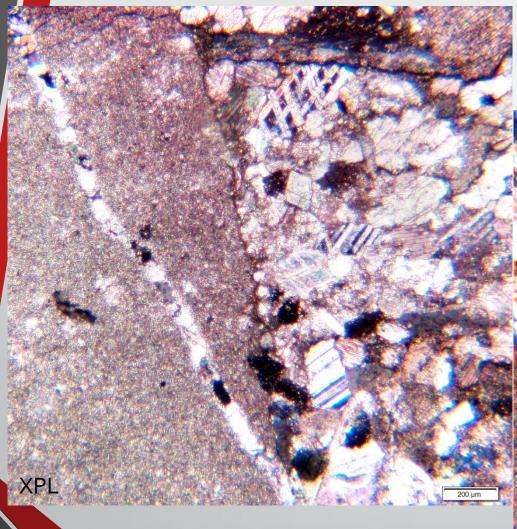
### Deformation on the grain scale

- Primary deformation mechanism in these units is calcite twinning, limited twinning in calcite on backlimb (relatively low shear strain)
- Also dissolution/grain impingement of dolomite, plus undulatory extinction indicating strain



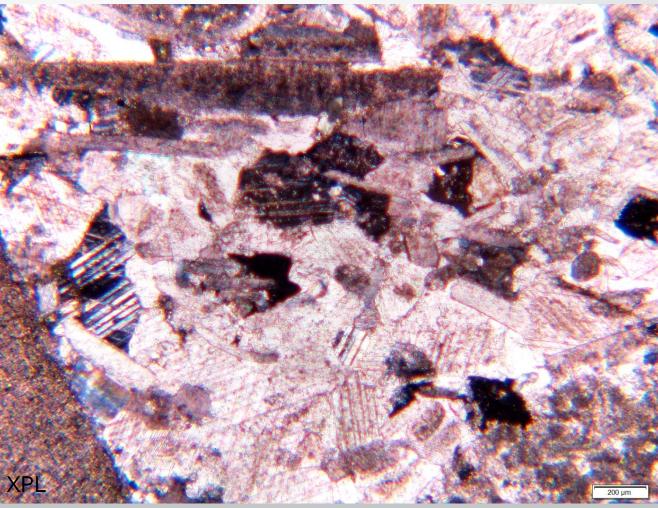


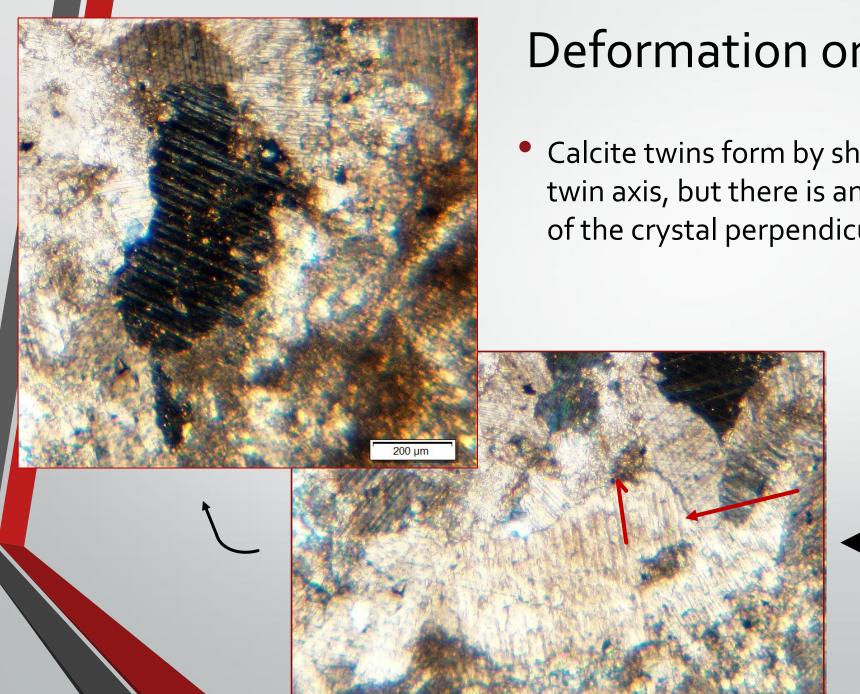
### Deformation on the grain scale



(note pinkish color is due to Alizarin red/Potassium ferricyanide stain)

 Twinning MUCH more intense in steep limb, greater shear strain





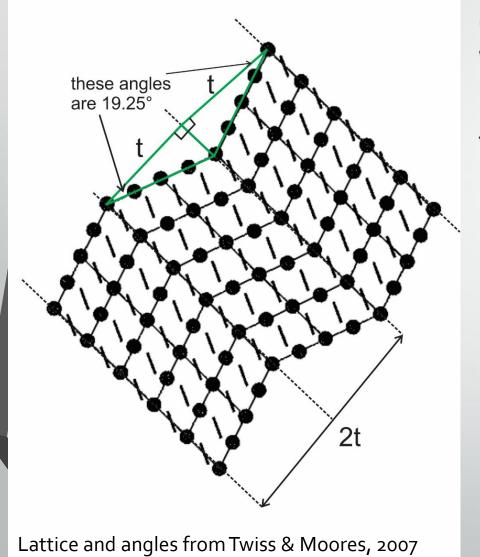
### Deformation on the grain scale

 Calcite twins form by shear stress parallel to the twin axis, but there is an accompanying shortening of the crystal perpendicular to the twin plane.

Upper image, XPL, oriented to show twins

Lower image, XPL, slide rotated so long edge parallels shortening direction (black arrow). Red arrows show effective shortening direction and shear direction

### Calcite twins: how much shortening?



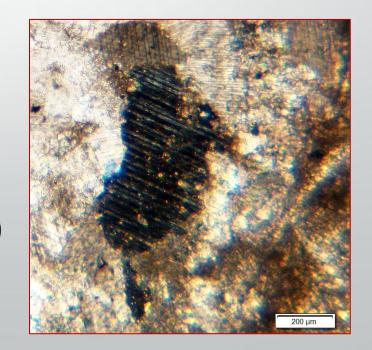
Original length =  $2(t/\cos 19.5)$  and deformed length = 2tWhere t = average twin width

Then 
$$e = (\frac{2t}{\cos 19.5} - 2t)/(\frac{2t}{\cos 19.5})$$
 which reduces to

$$e = (t - t\cos 19.5)/t$$

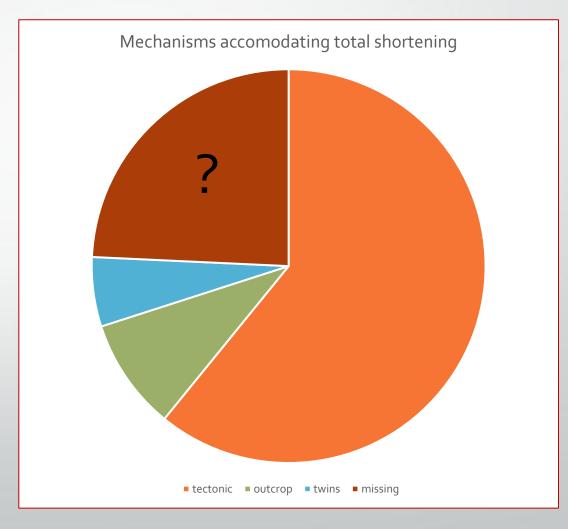
In this example from the previous slide,  $t = 30 \mu m$ 

$$e = (30 - 30cos19.5)/30$$
  
 $e = 5.7\%$ 



### Shortening at Rattlesnake Anticline: In summary

- Needed to account for 900 m shortening in the upper cover relative to the basement (40% of total shortening)
- Outcrop-scale folds and faults can account for min. 210.9 m (that is, 9.2 % of total, in green)
- Calcite twinning can account for ~5.7 % total shortening, which would equate to 131.1 m (blue)
- Still need up to 558 m of shortening! (24%)
- Other mechanisms? Reduction of porosity prior to calcite cementation?
   Pressure solution and stylolitization?



## What are the implications for exploration?

 Compression and minor movement on fractures has the effect of closing those fractures/adding fault gouge → barrier to fluid flow, reduction of fracture porosity in tight reservoirs

Small scale fault networks are probably additional barriers to fluid flow

 Other likely mechanisms – reduction in pore space also decreases volume available for hydrocarbon storage

Penetrative strain processes act to reduce the quality/volume of a reservoir

### THANK YOU!

- Burberry, C.M., 2015. Spatial and temporal variation in penetrative strain during compression: insights from analog models. Lithosphere. v 7, p611-624, Doi: 10.1130/L454.1
- Beaudoin, N., Leprete, R., Bellahsen, N., Lacombe, O., Amrouch, K., Callot, J-P., Emmanuel, L. & Daniel, J-M. 2012. Structural and microstructural evolution of the Rattlesnake orogenic stress build-up in the Bighorn Basin. Tectonophysics 576-577, p20-45
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- Thanks also to Shashank Khatri for assistance in the field



Rattlesnake Anticline, looking to the E