

Facies Architecture of a Porous Upper Ordovician Reef in the Hudson Bay Basin - A Potential Reservoir Directly on Top of a Type II Source Rock*

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Search and Discovery Article #10877 (2016)**

Posted November 7, 2016

*Adapted from oral presentation given at AAPG/SEG International Conference & Exhibition, Cancun, Mexico, September 6-9, 2016

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Abstract

The Hudson Bay Basin is the largest intracratonic basin in North America, although the understanding of its hydrocarbon systems has only recently being initiated for this oil-prone basin. The carbonate-dominated succession of the onshore northern segment of the Hudson Bay includes in ascending order, the Upper Ordovician Bad Cache Rapids and Churchill River groups and Red Head Rapids (RHR) Formation and Lower Silurian Severn River, Ekwan River and Attawapiskat formations. The RHR formation is divided into four units and capped by thin-bedded dolomitic limestone with local bioherms up to 500 m in diameter and 10 m of relief. The resistant buildups display massive and porous boundstone and cementstone facies. These massive facies have more in common with the sponge-microbial reefs that dominated worldwide in the Early Ordovician and include the following primary components: early calcified sponge material, microbial elements, and symsedimentary calcite cement.

A close spatial relationship suggests that a poorly preserved decaying sponge framework provided substrates for the attachment and development of microbes, and the microbes played essential roles as reef consolidators. Small centimetre-scale colonial metazoans were present and locally intergrown with the sponge and microbial components. Although altered now to calcite, cement fabrics suggest that metastable aragonite was ubiquitous as sea floor precipitate. Prior to their subaerial exposure at the end-Ordovician, the RHR buildups developed in a shallow-marine evaporative epicratonic sea with physical and chemical parameters distinct from the open ocean. In the more central offshore Hudson Bay Basin, the RHR Formation consists of a mixed succession of anhydrite and minor gypsum beds, limestone, dolomite, and organic-rich shale capped by halite. In spite of its location within 10° of the paleoequator during the Late Ordovician, the study area was under relatively warm and arid conditions leading to the formation of intracratonic platform evaporite deposits.

These reefs likely have excellent potential as reservoir facies judging by their porous nature (up to 15% by visual estimation) and stratigraphic position immediately above high TOC (up to 35%), Type II source rock. These reefs are identified in seismic profiles and even if the precise

timing of pore space evolution with respect to hydrocarbon generation and expulsion is still elusive, dead oil and pore-coating bitumen have been reported.

Selected References

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Zhang, S., 2010, Upper Ordovician Stratigraphy and Oil Shales on Southampton Island - Field Trip Guidebook: Geological Survey of Canada, Open File 6668, 42 p.

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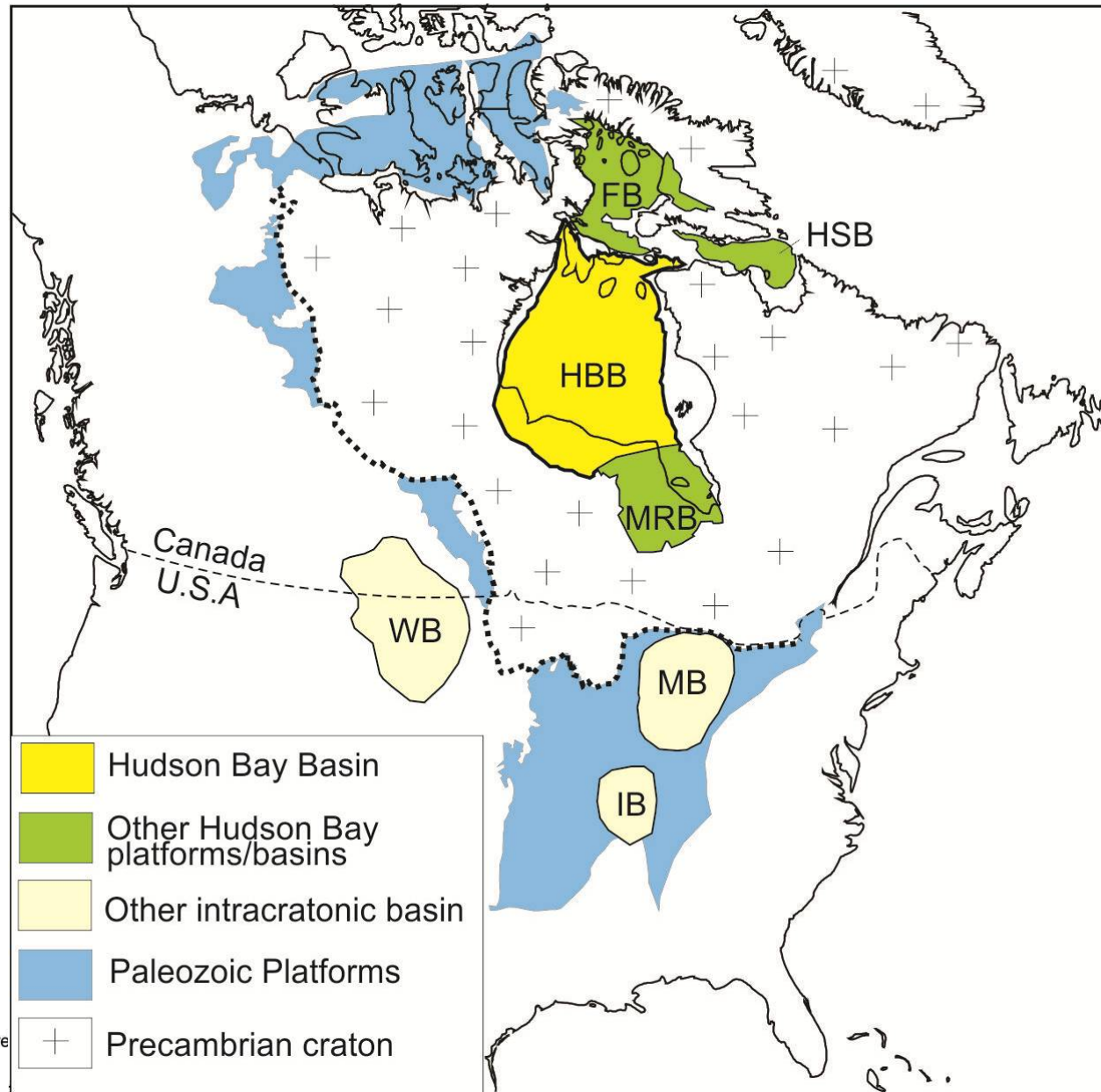
² Natural Resources Canada, GSC-Québec, Québec, Canada



uOttawa



The largest intracratonic basin in North America

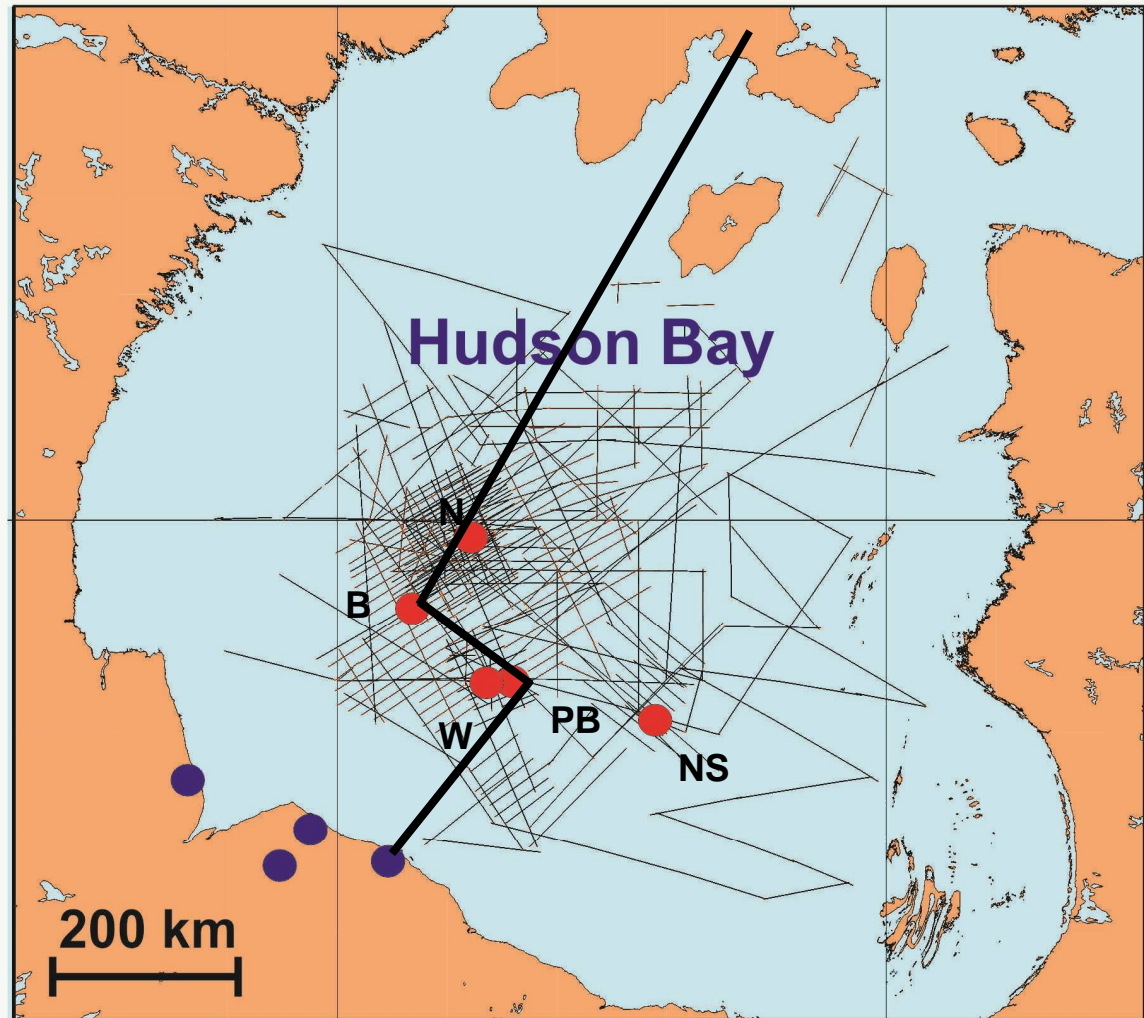


Petroleum Exploration in Hudson Bay Basin

● 4 Onshore Wells
(1966 - 1970)

● 5 Offshore Wells
(1974 - 1985)

— 46,000 Line-Km
Marine Seismic
Reflection Data
(1970s - 1980s)

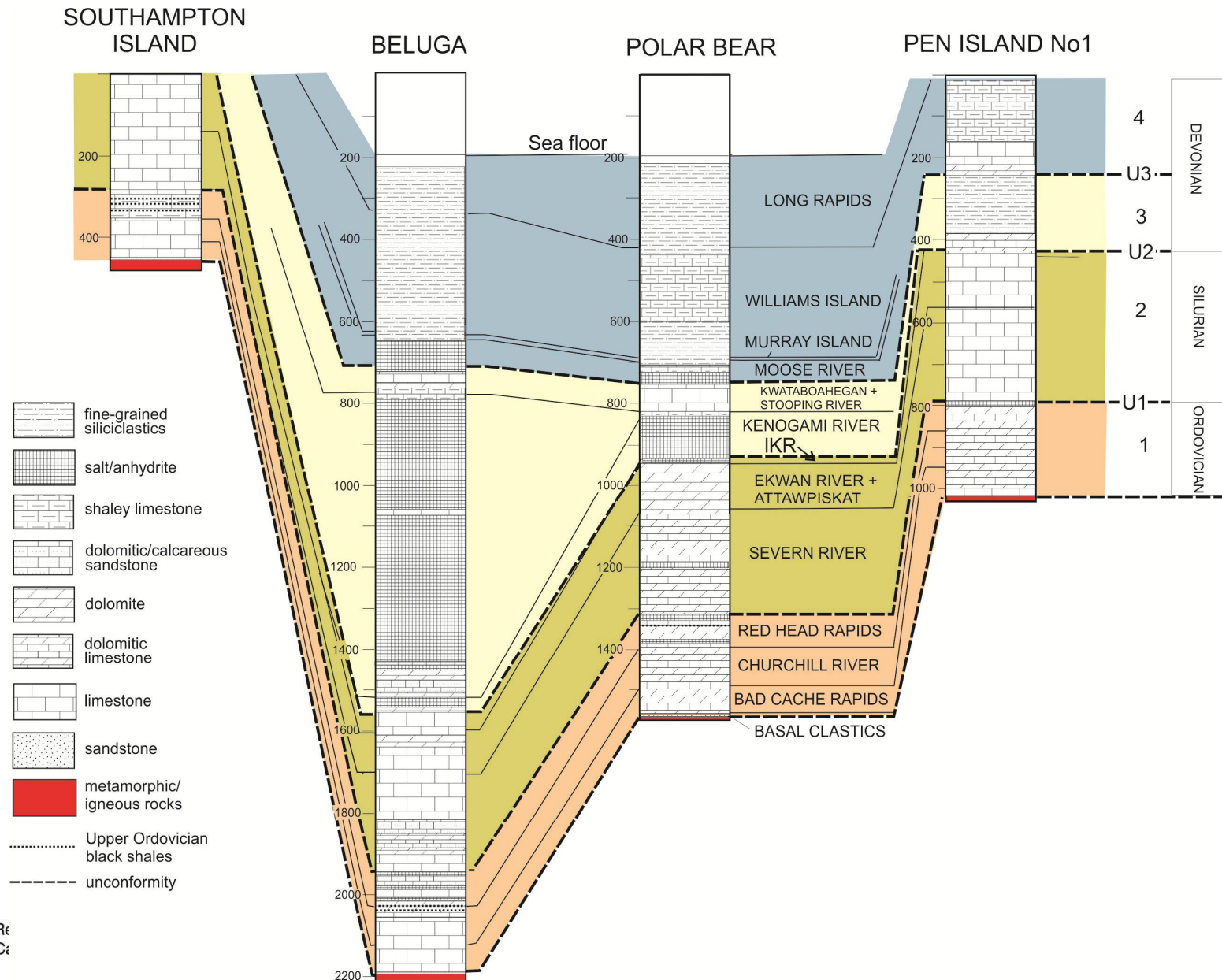


Canada

Canada

Canada

Hudson Bay – Stratigraphic correlation



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Cé

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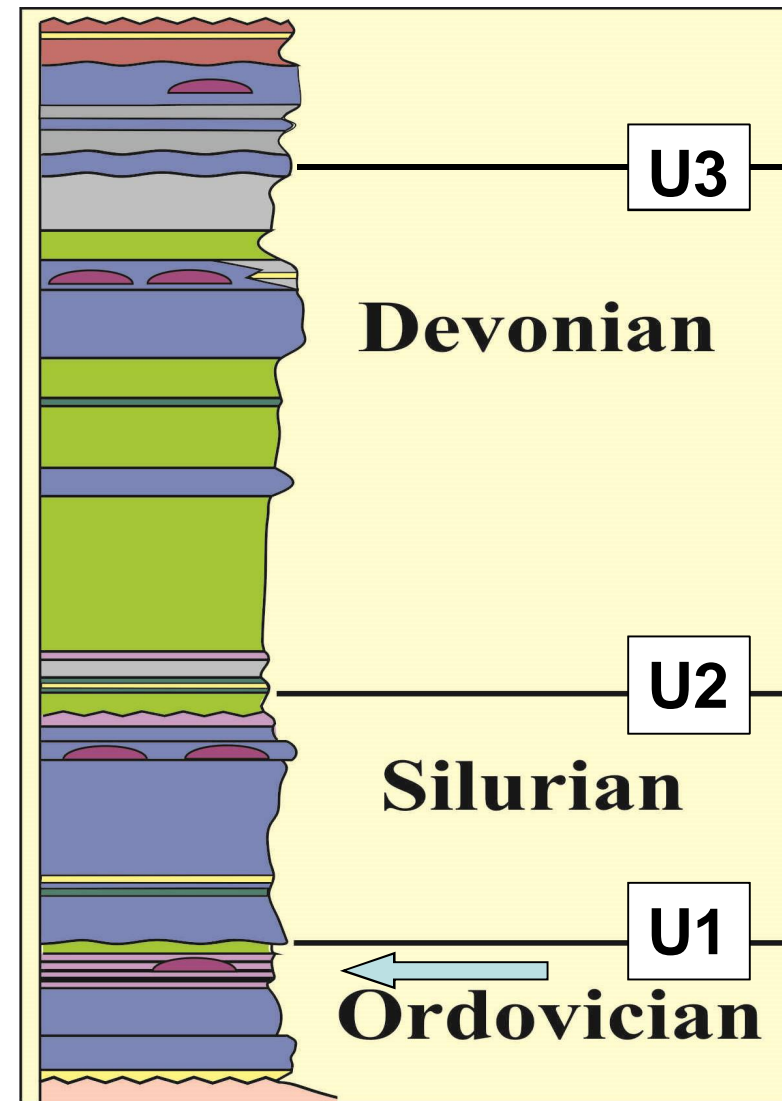
**Devonian to
Upper Ordovician
shallow marine platform
carbonates, shales and
local bioherms**

**variably thick, restricted
marine evaporites**

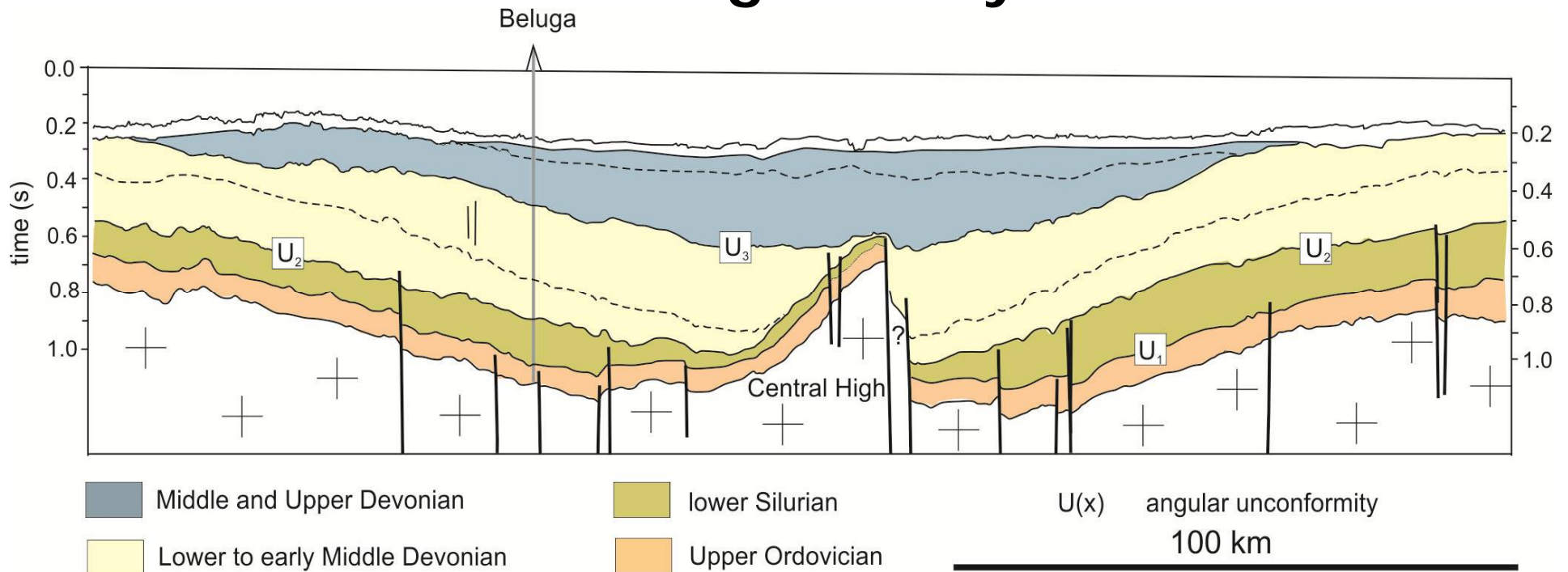
**thin, widespread
organic-rich shales**

**thin sections of
coastal plain sandstones**

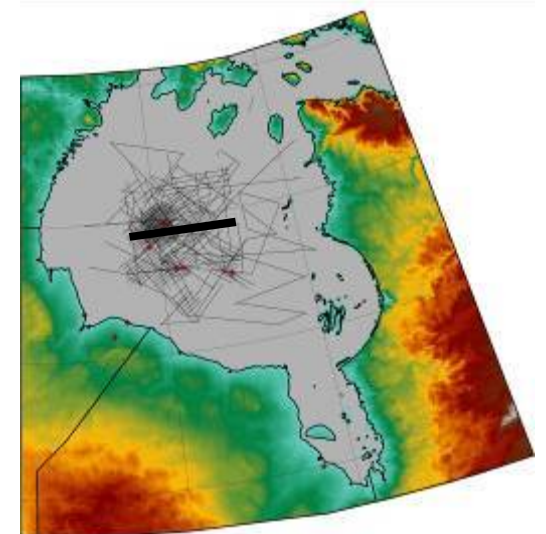
Lithostratigraphy



Basin geometry



New seismic interpretation
3 major unconformities
Ordovician-Silurian: U1
Upper Silurian-Lower Devonian: U2
Middle Devonian: U3



Source rocks

Yields: 20 - 134 kg/tonne

TOC: 5 - 35% - 5 meters

Yields: 16 - 99 kg/tonne

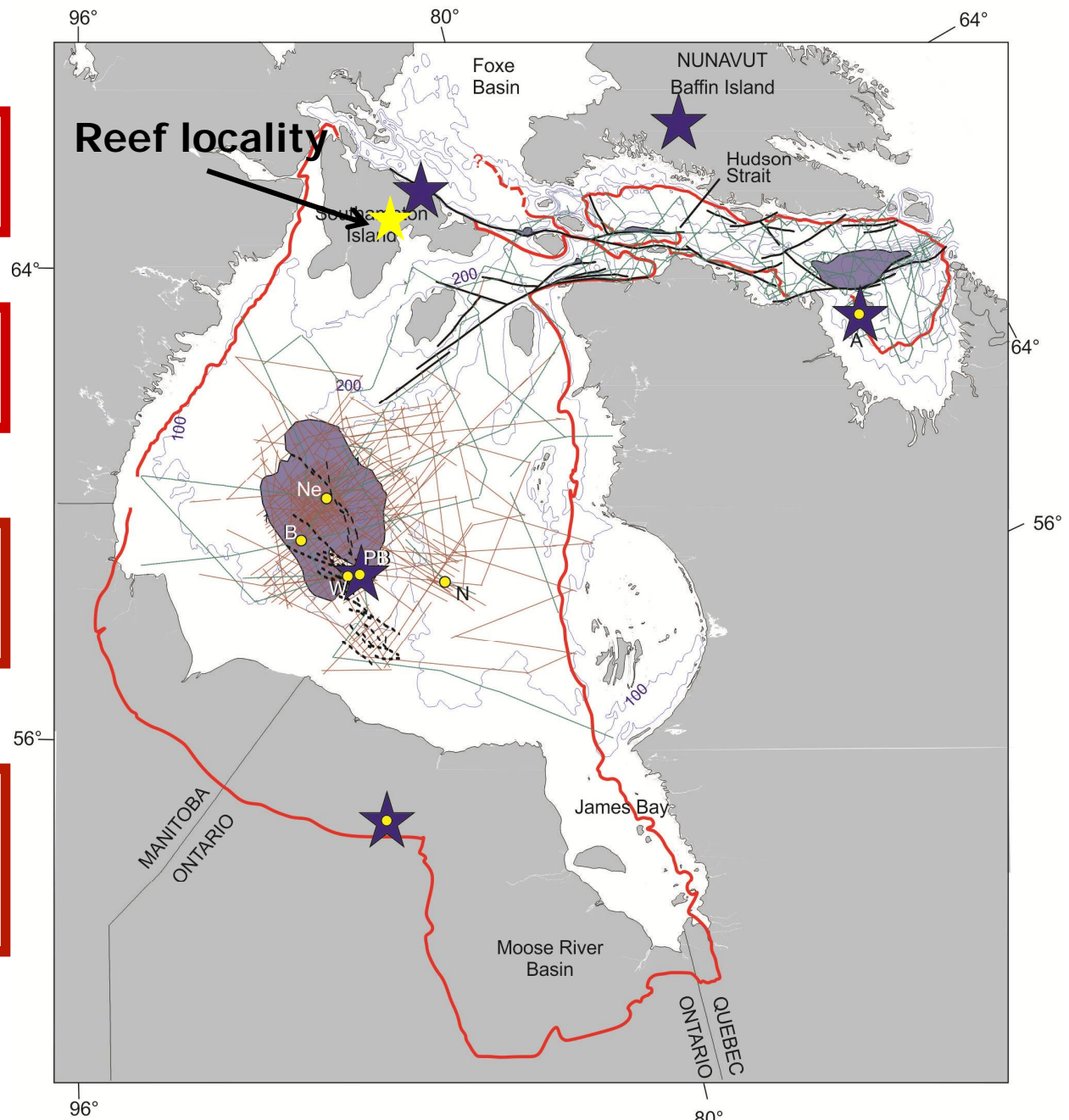
TOC: 3 - 15% - 15 meters

Yields: 2 – 11 kg/tonne

TOC: 4 - 5% - 12 meters

Yields: 13 – 74 kg/tonne

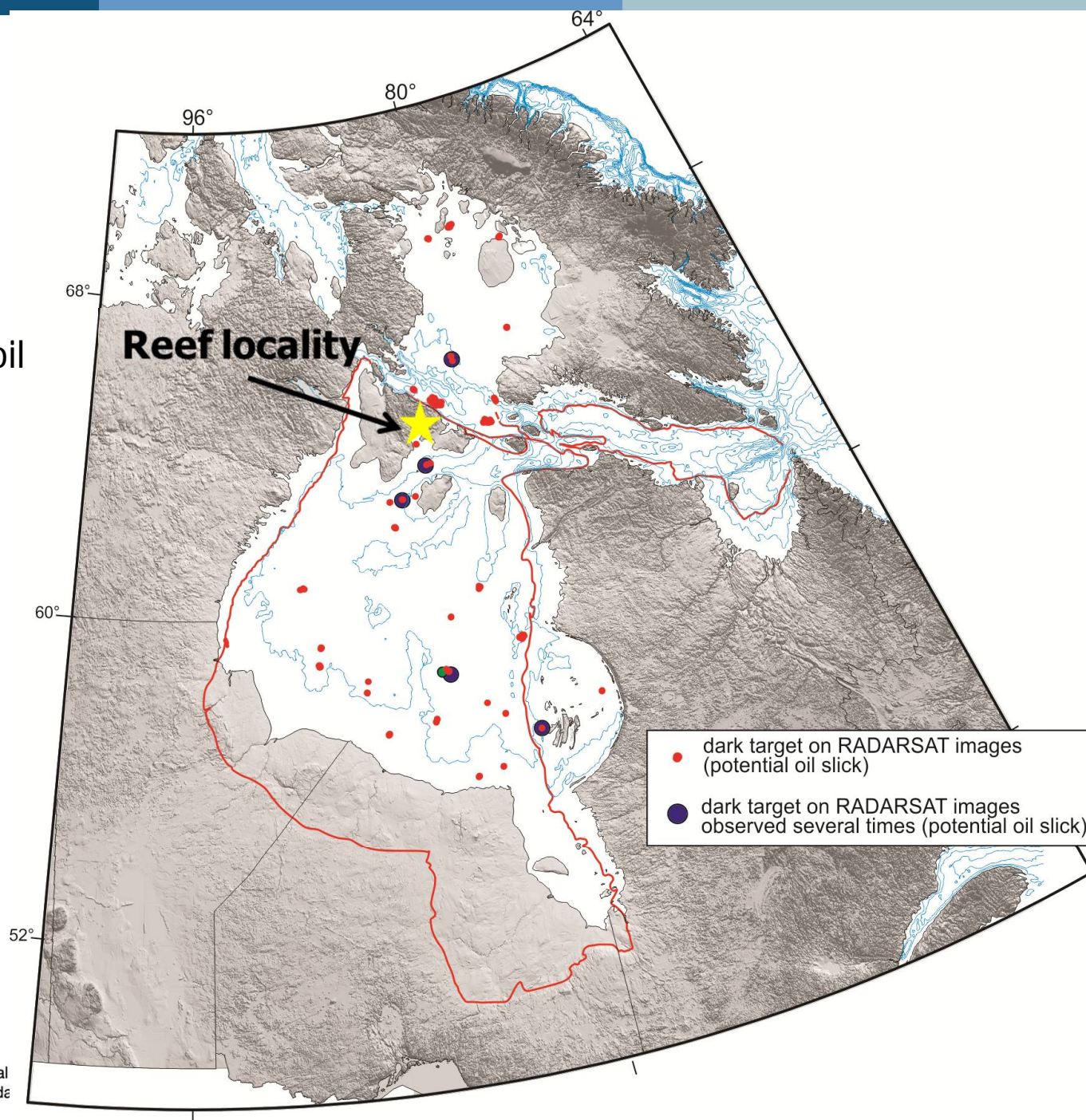
TOC: 3 – 15% - 10 meters



Ressources naturelles
Canada

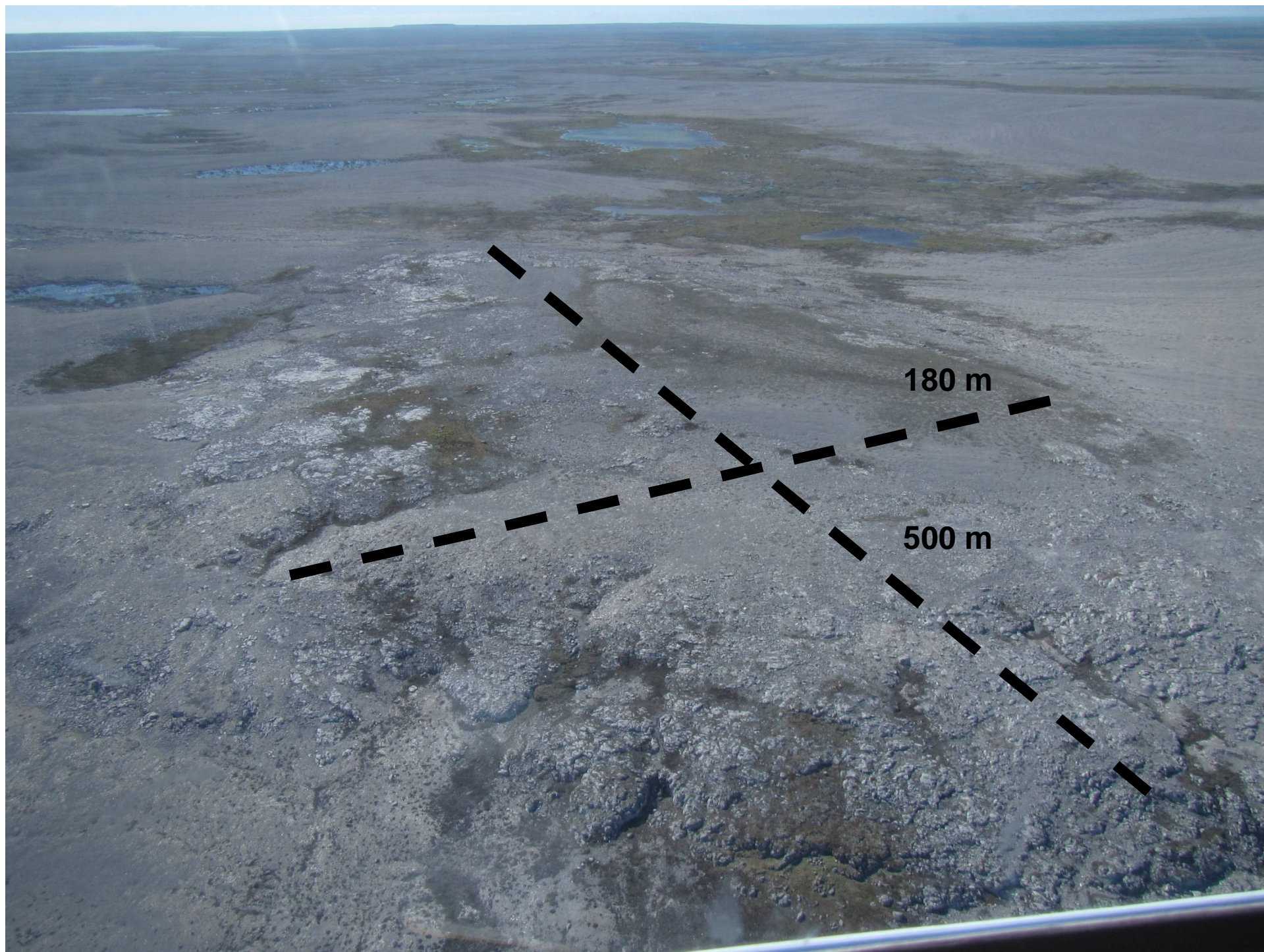
Natural Resources
Canada

Abundant, potential oil slicks in the area as determined through RADARSAT images

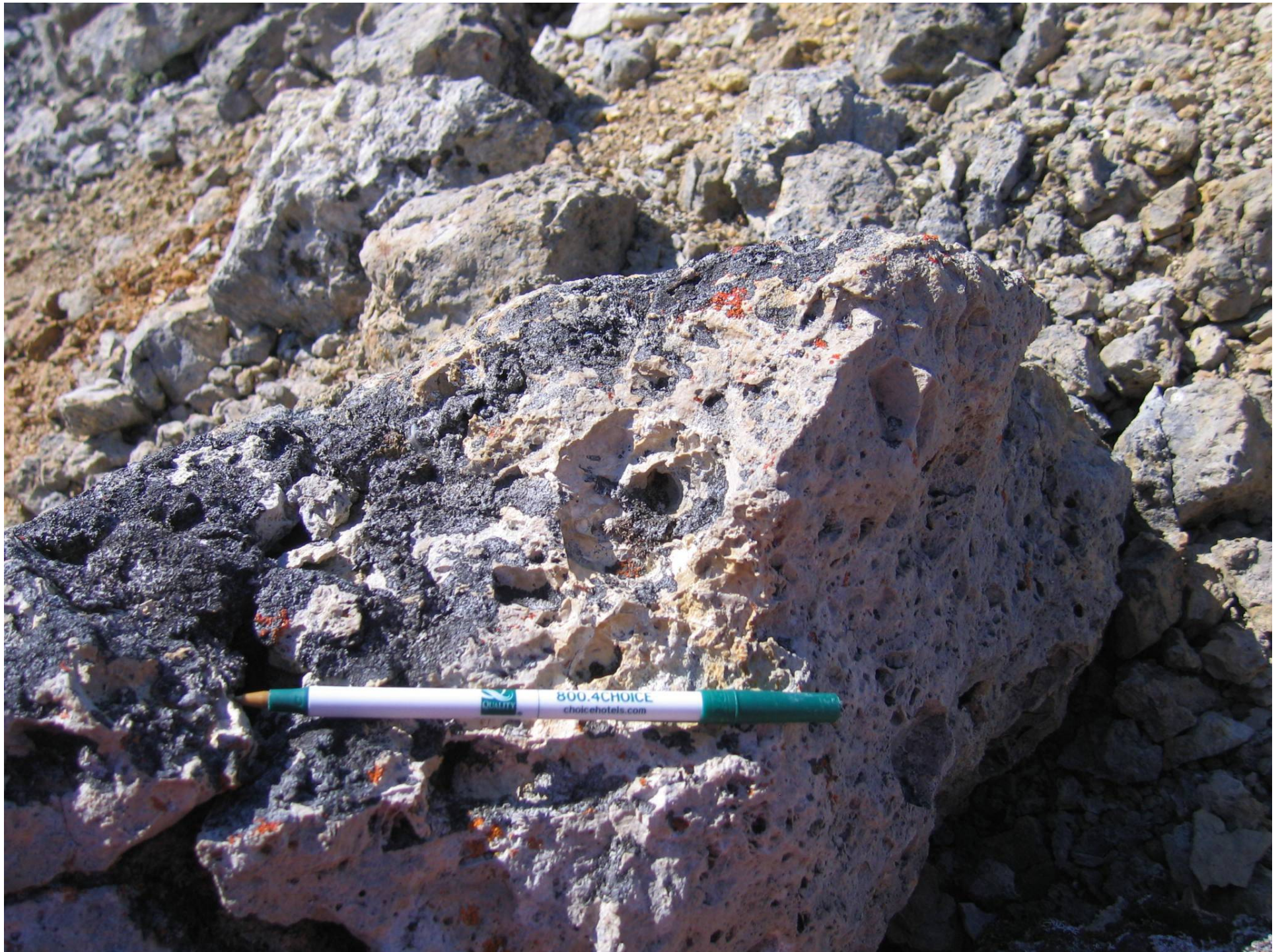


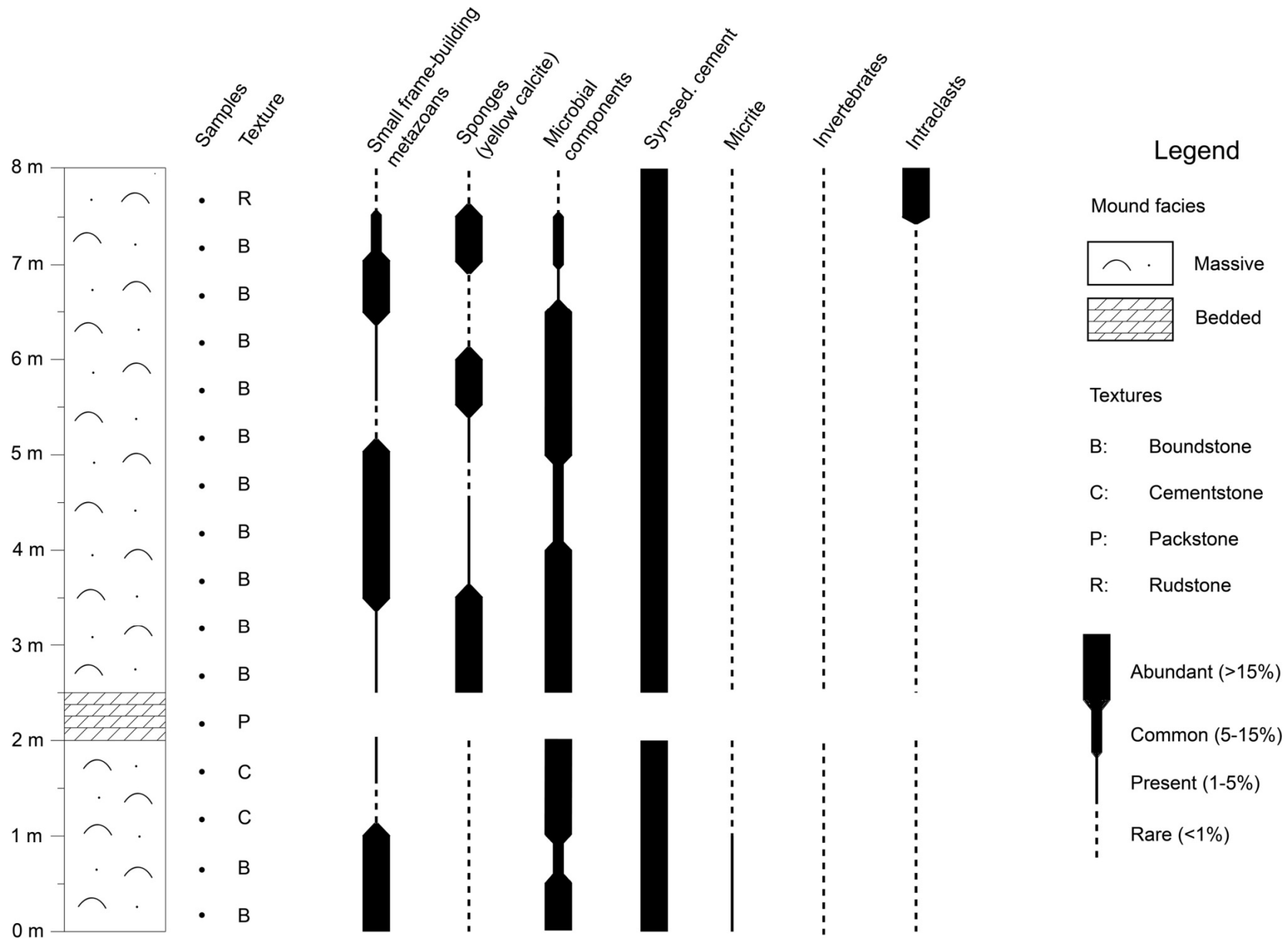
Research highlights

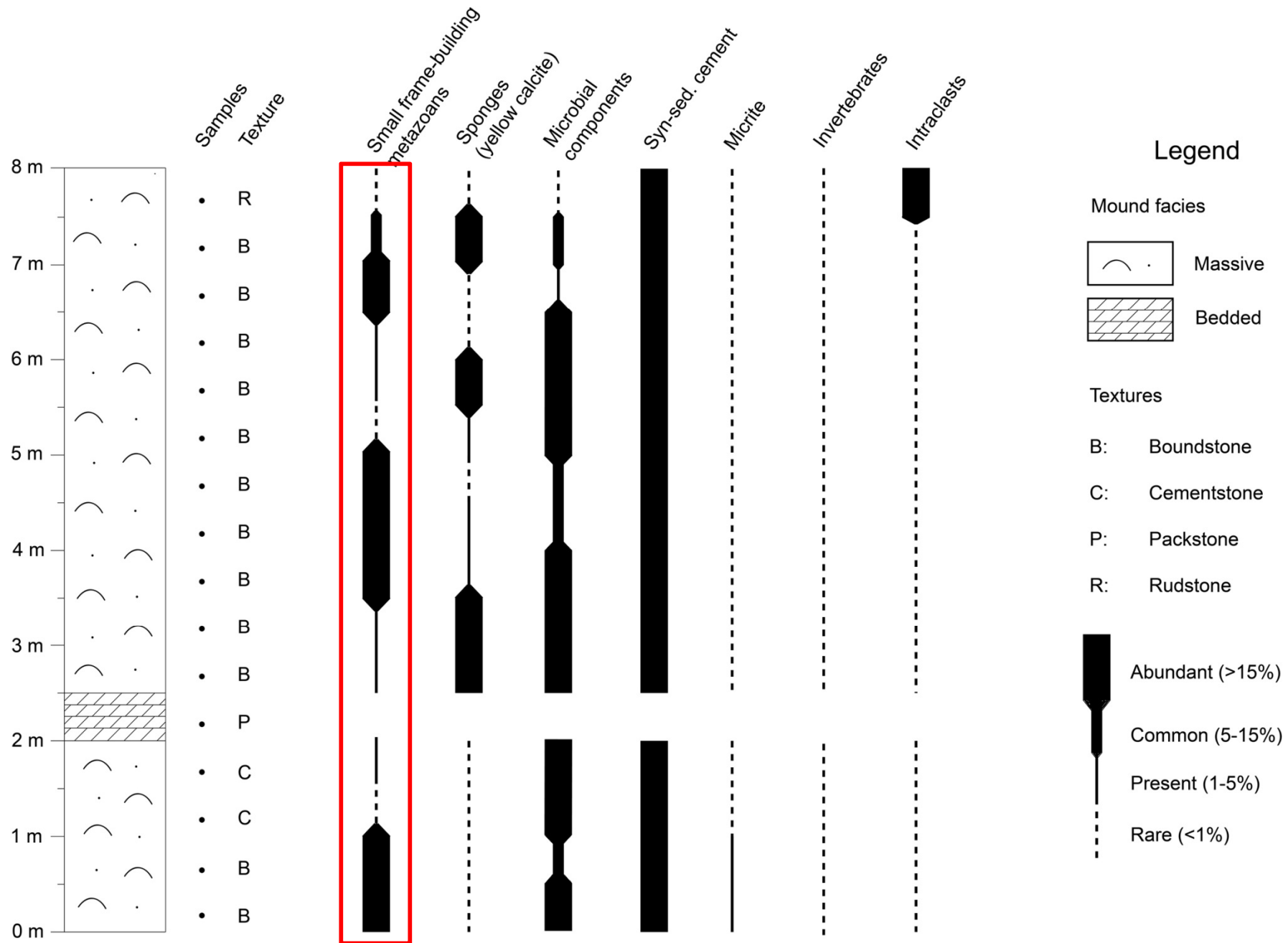
1. Evaluate the reservoir potential of the reef facies in the Upper Ordovician Red Head Rapids Formation in the context of hydrocarbon systems in the Hudson Bay Basin
2. The reefs are directly on top of TOC-rich Type II-s source rock
3. The reefs are locally highly porous with report of dead oil and bitumen in pore space











Small metazoan

5x magnification

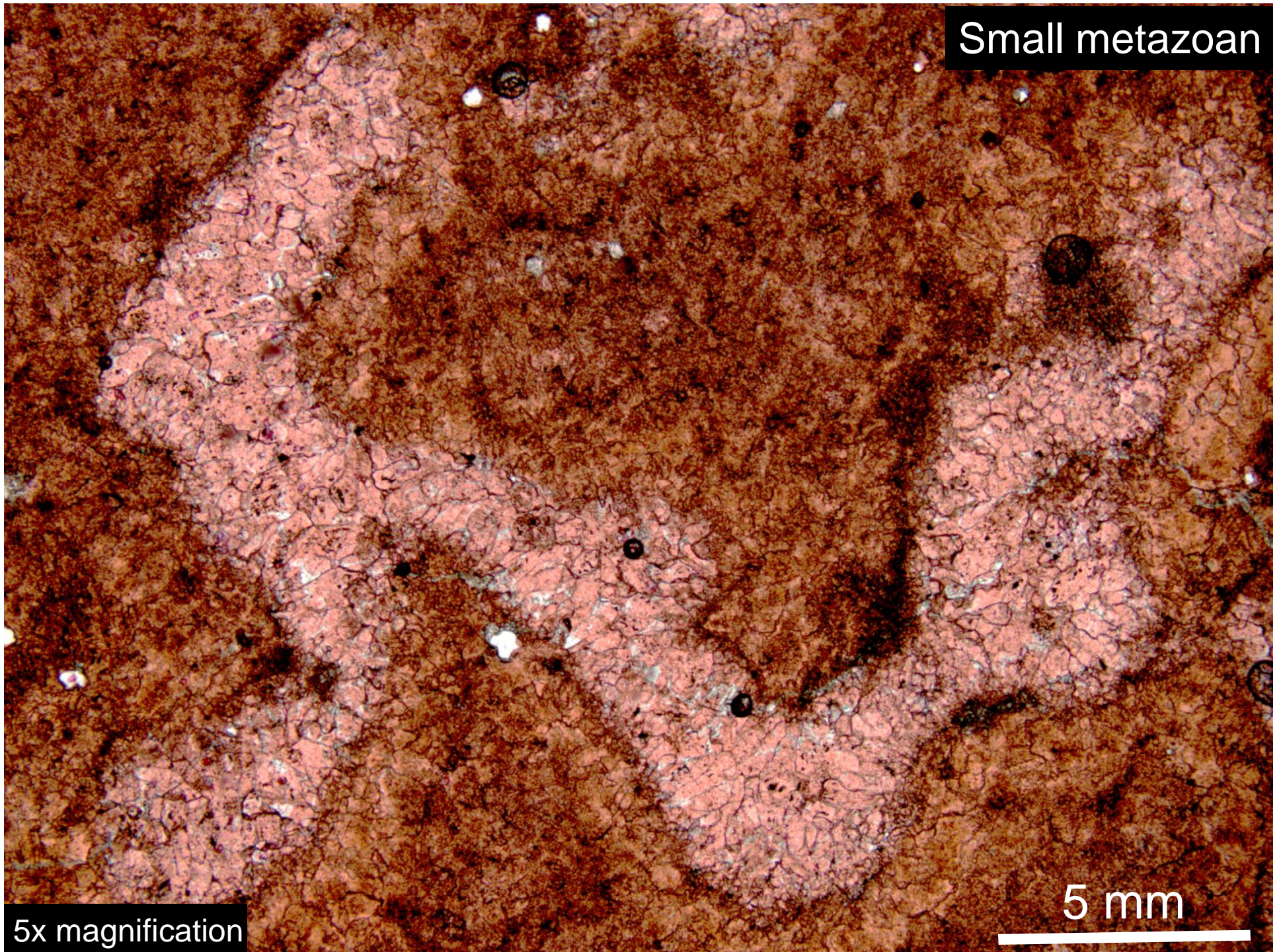
5 mm



Small metazoan

5x magnification

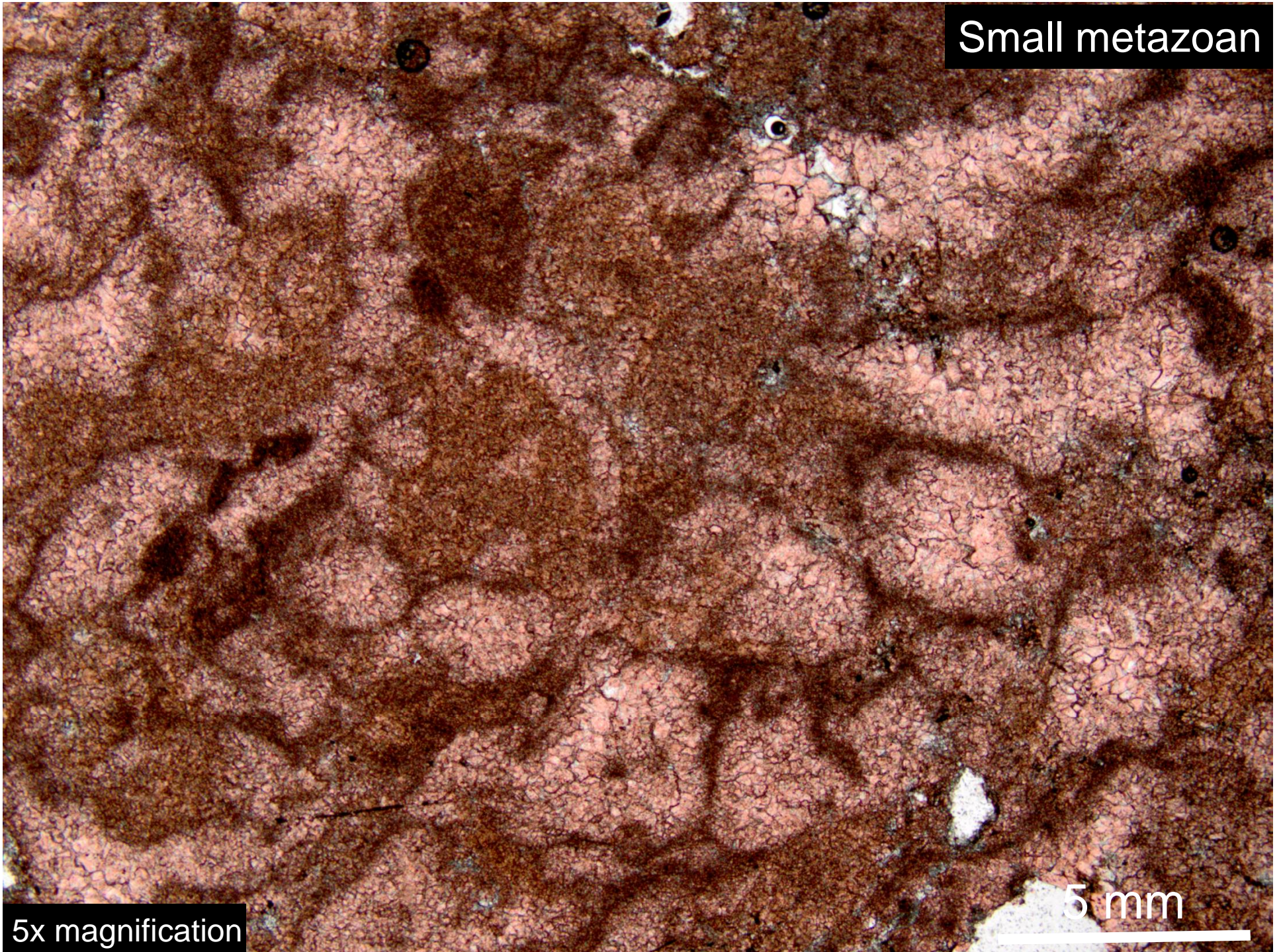
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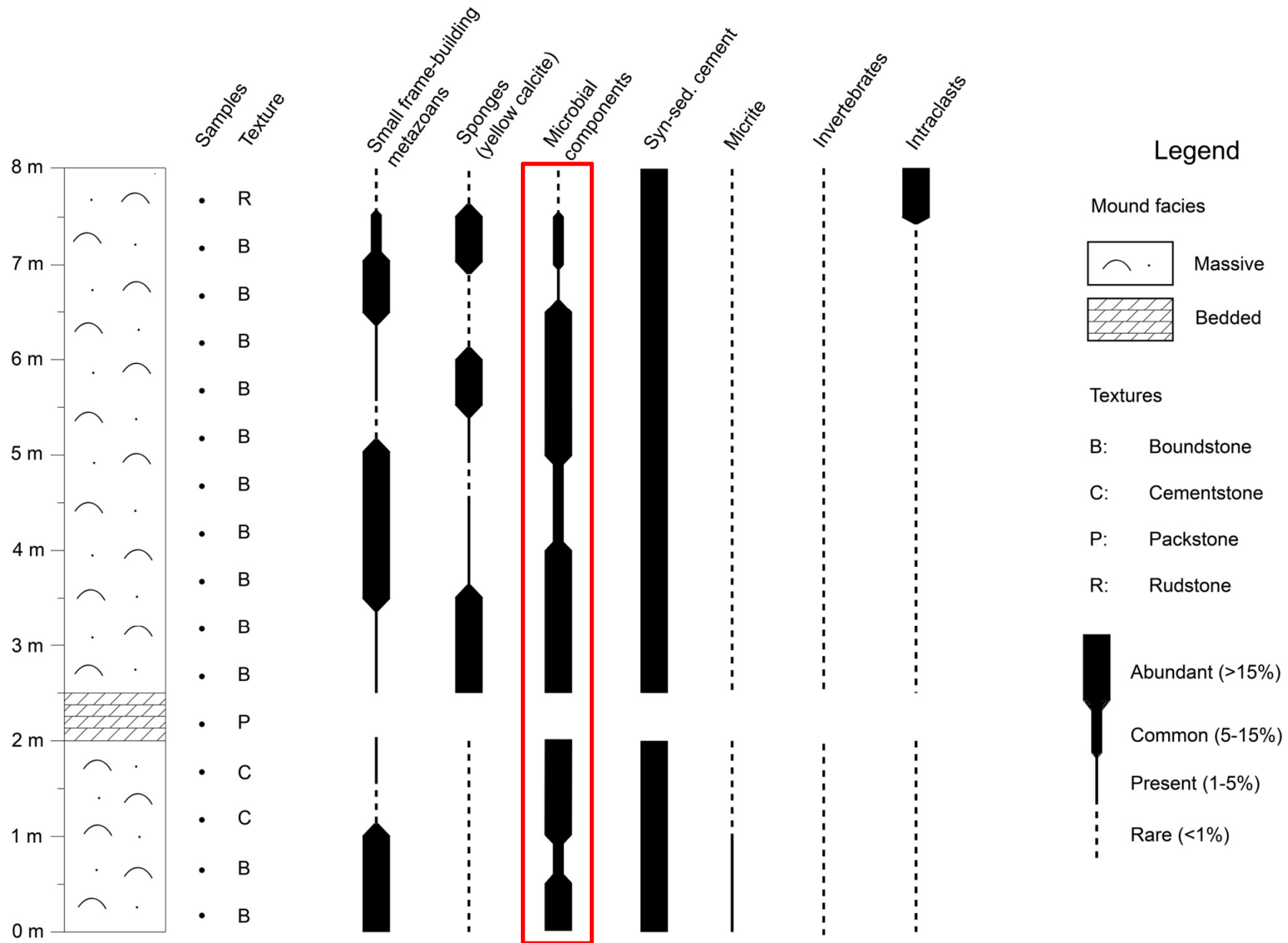


Small metazoan

5x magnification

5 mm

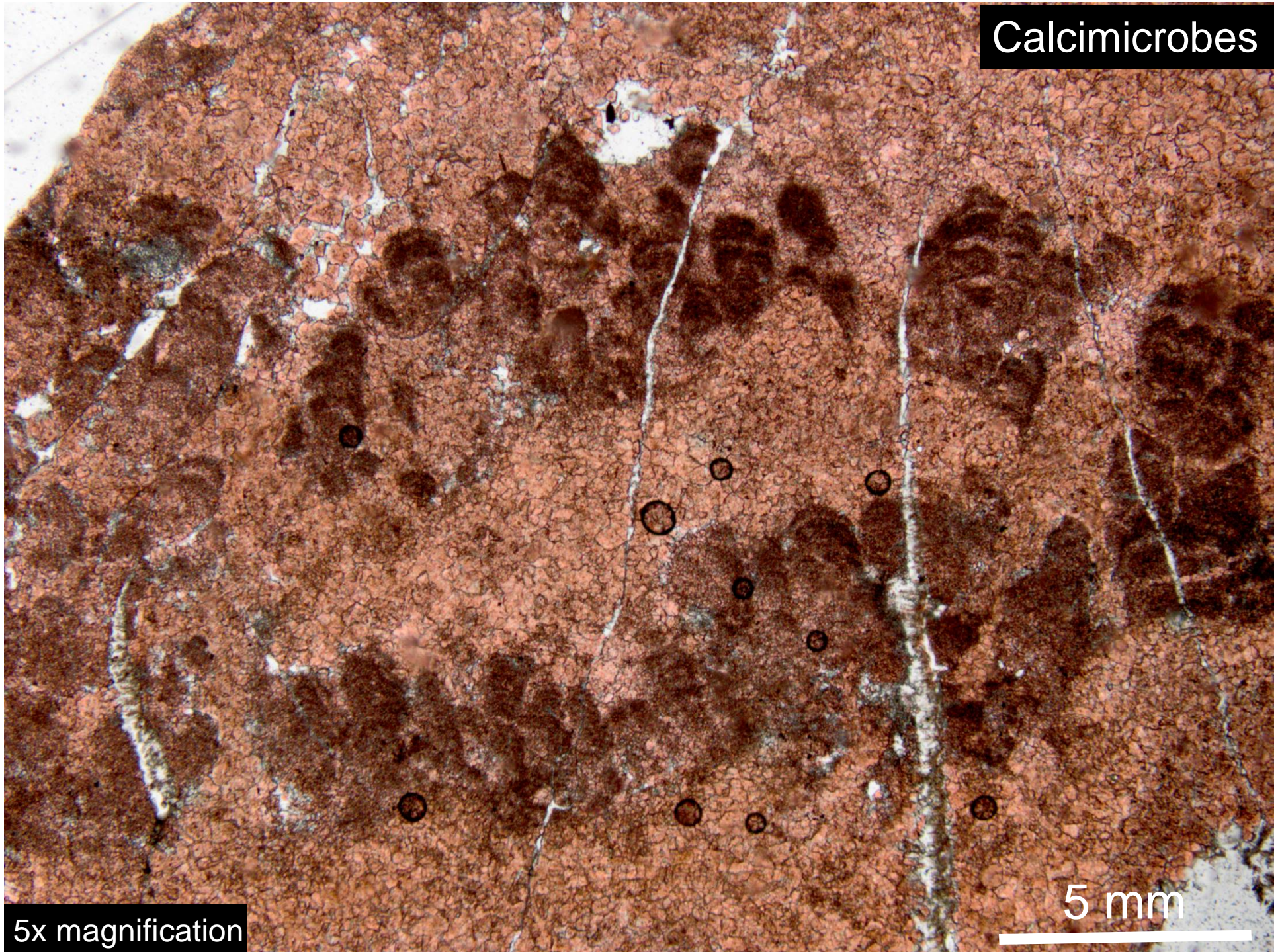




Calcimicrobes

5x magnification

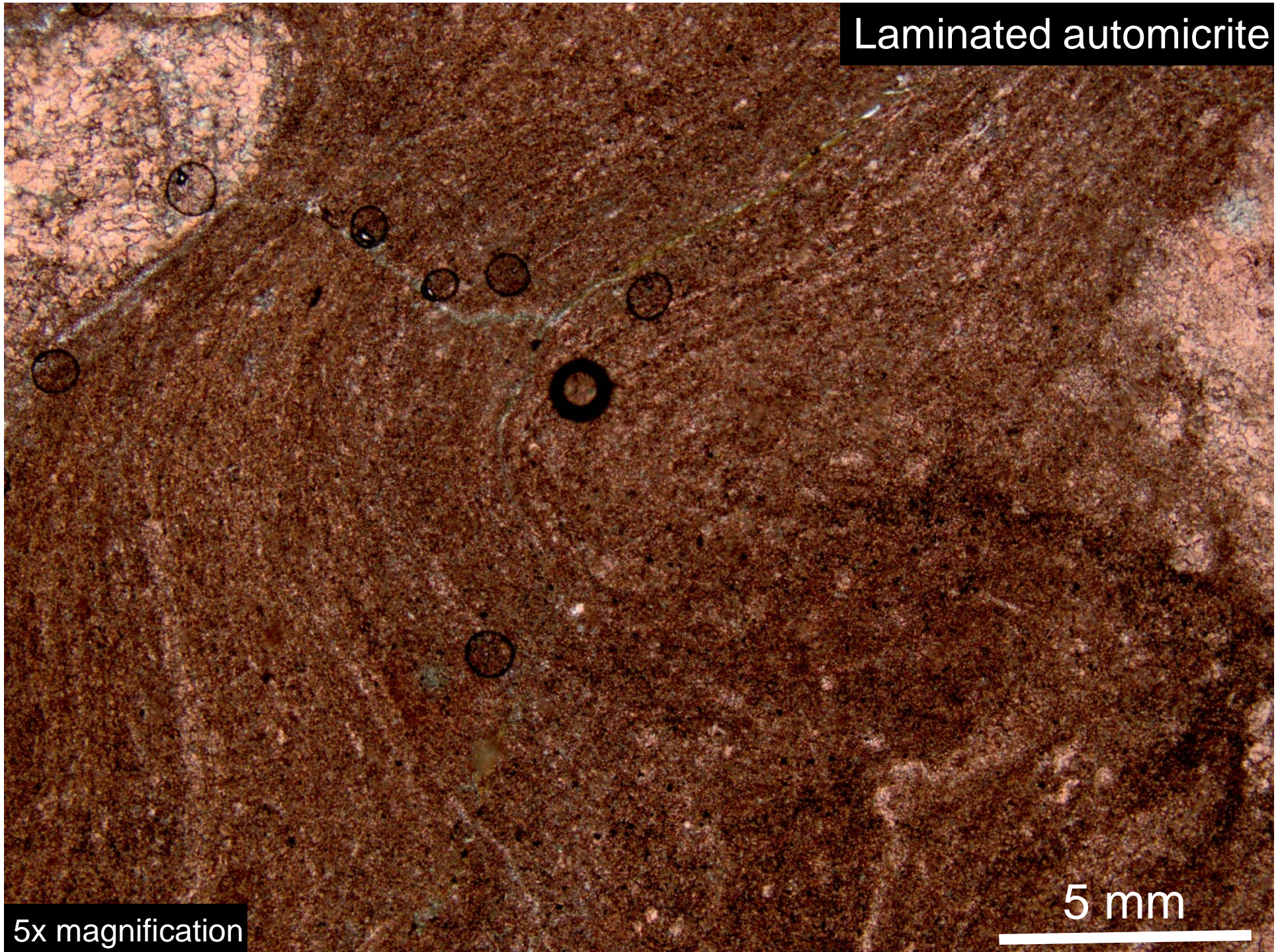
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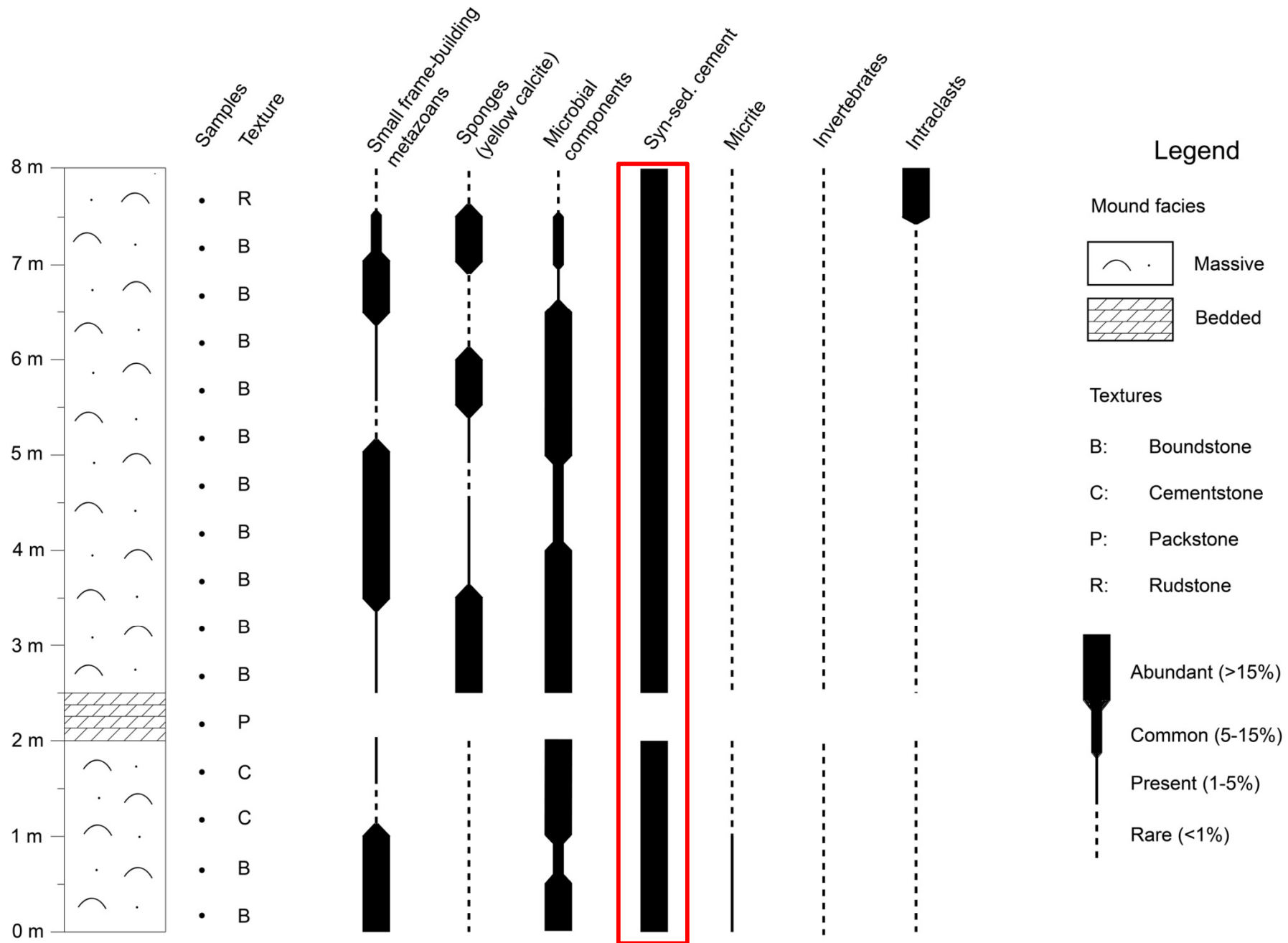


Laminated automicrite

5x magnification

5 mm

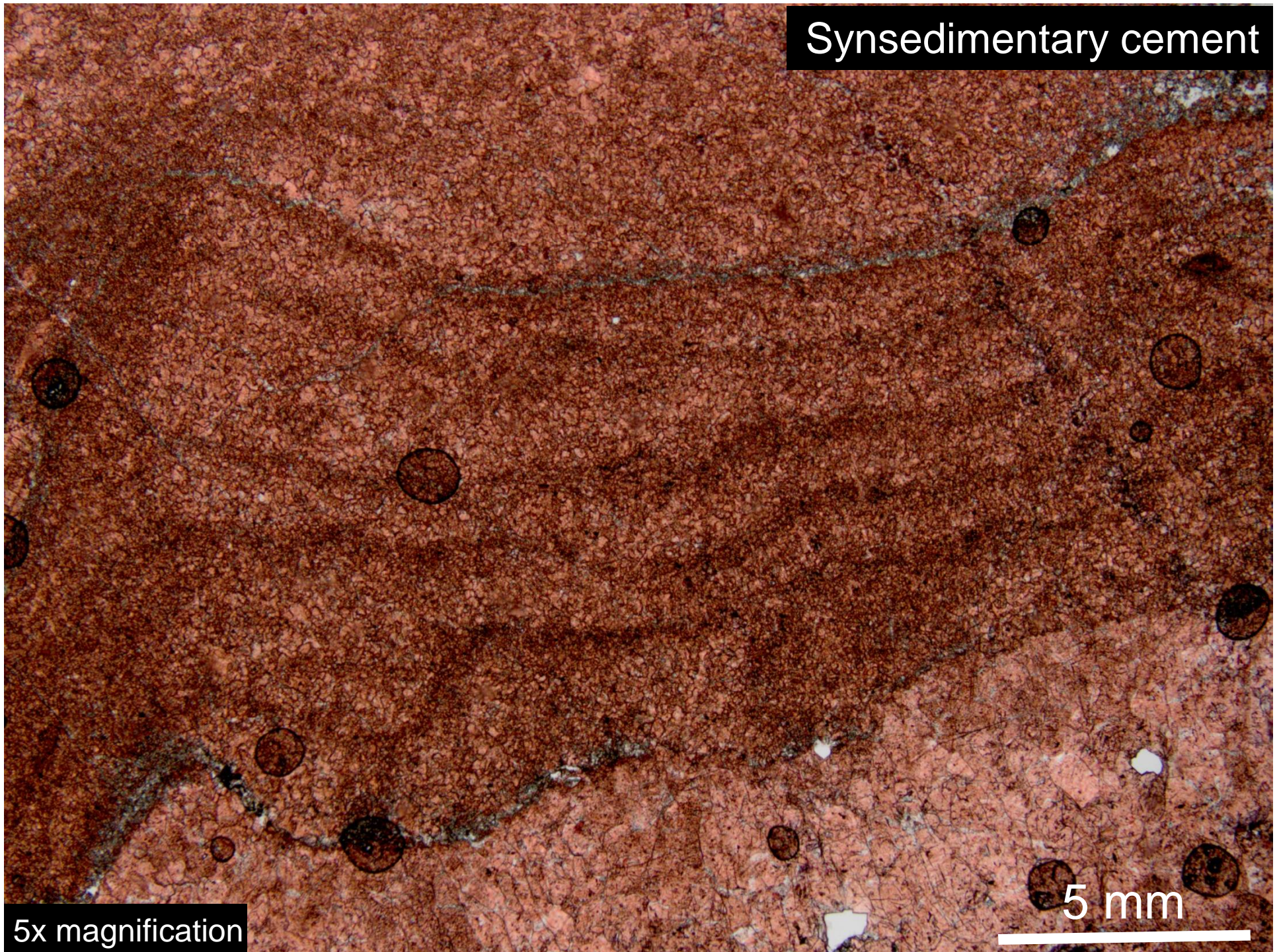


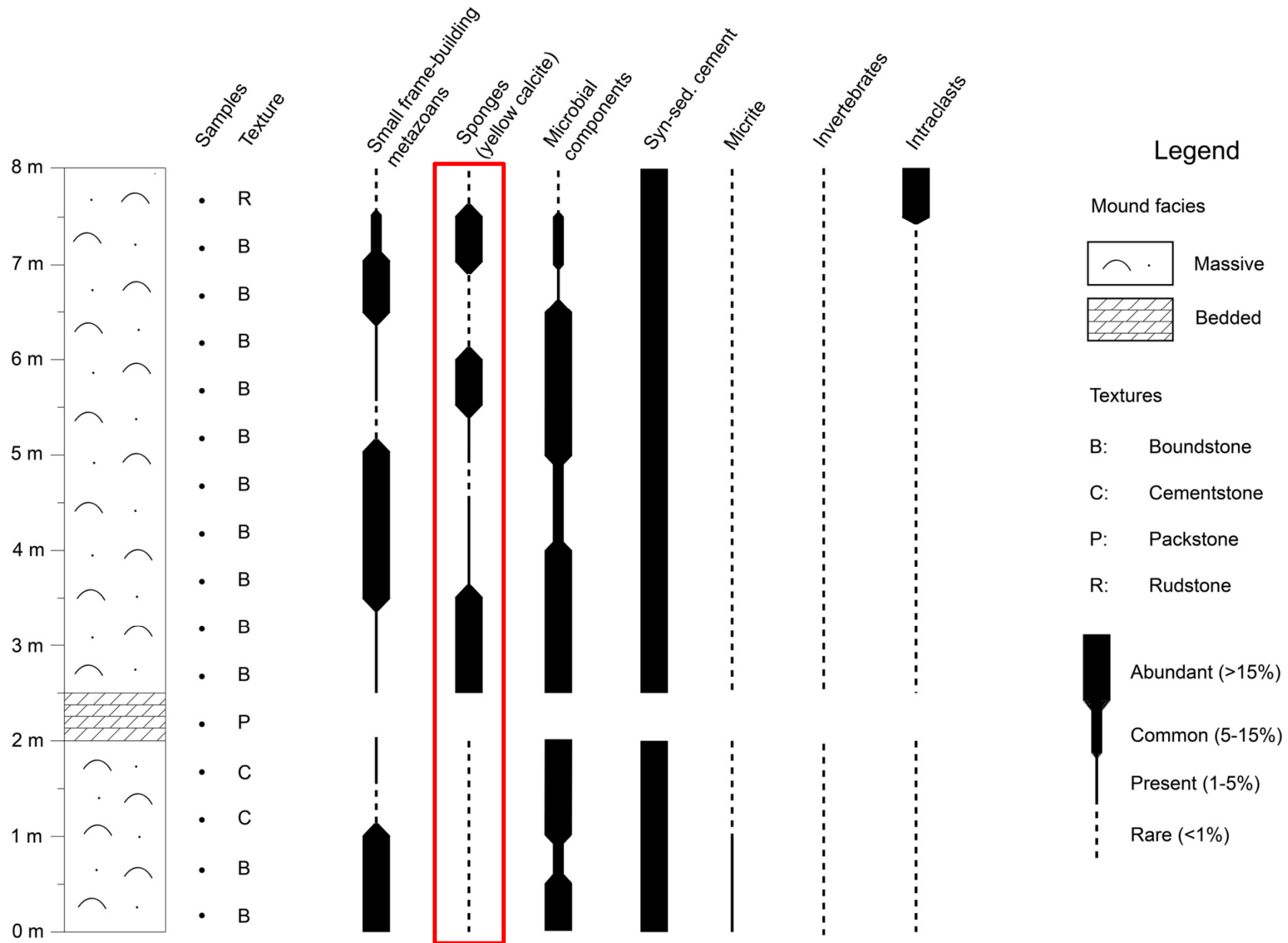


Synsedimentary cement

5x magnification

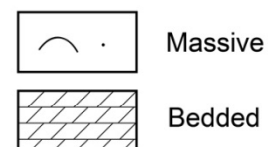
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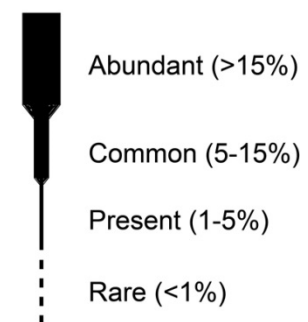
Legend

Mound facies



Textures

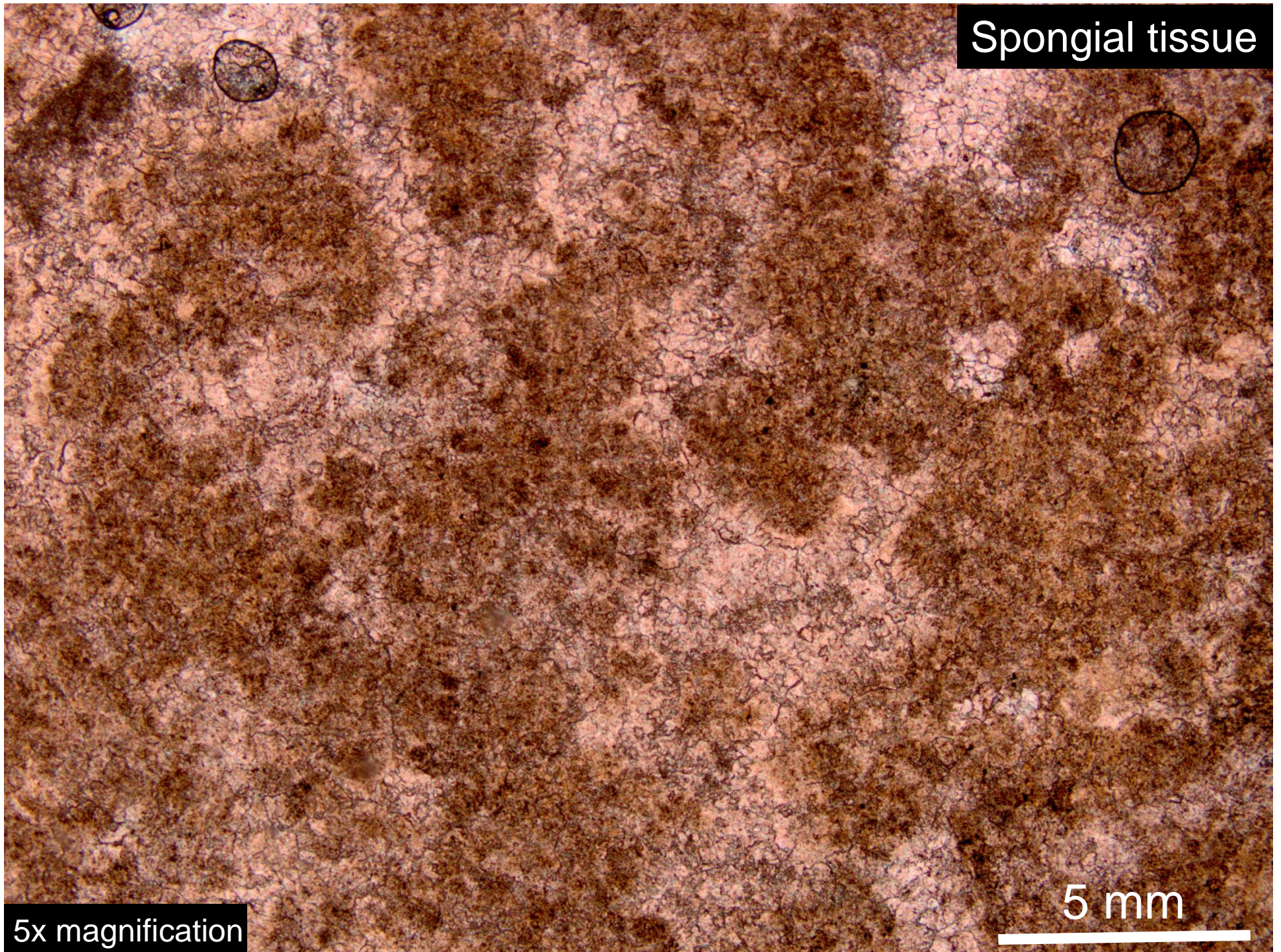
- B: Boundstone
- C: Cementstone
- P: Packstone
- R: Rudstone



Spongial tissue

5x magnification

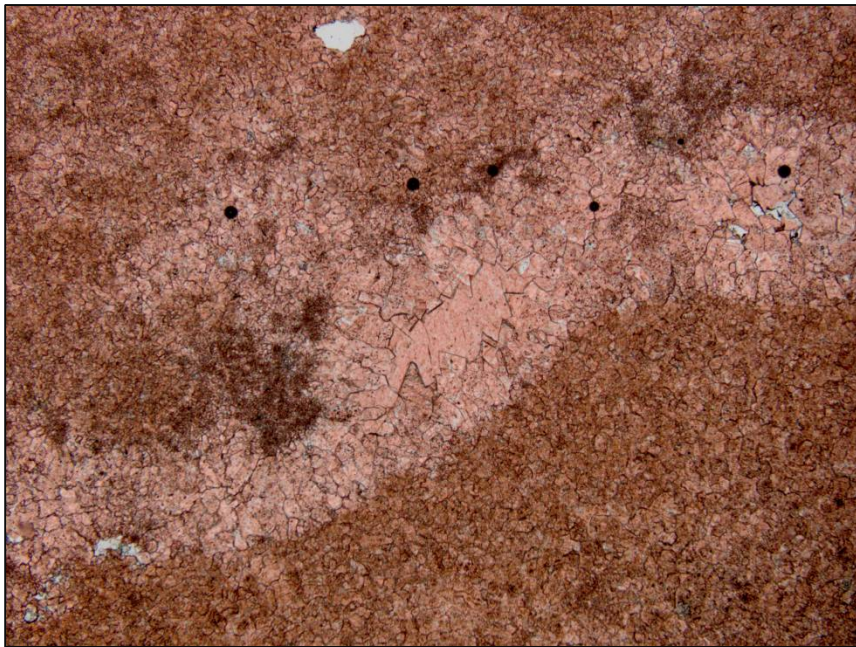
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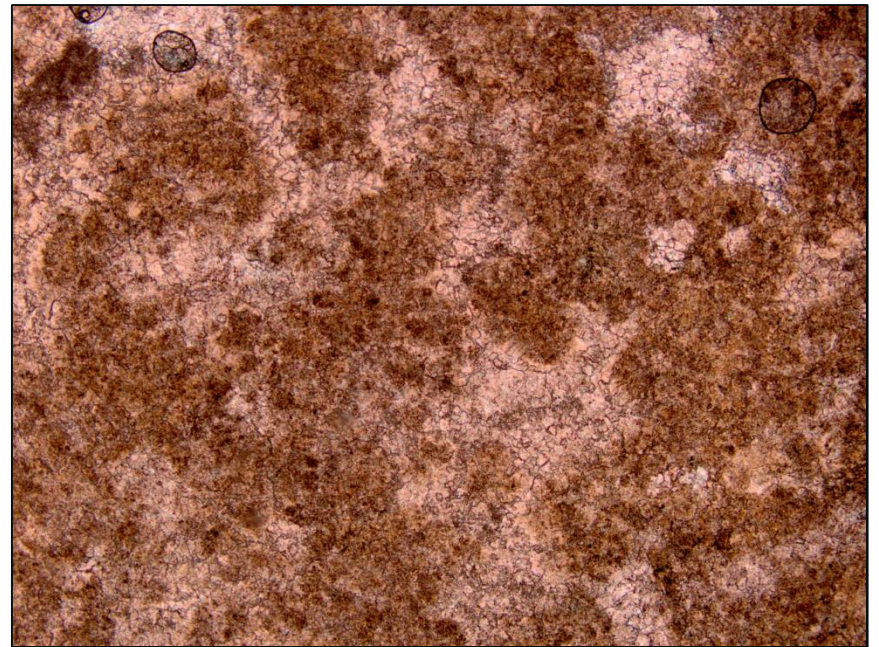
Facies

Two main facies:

Cementstones

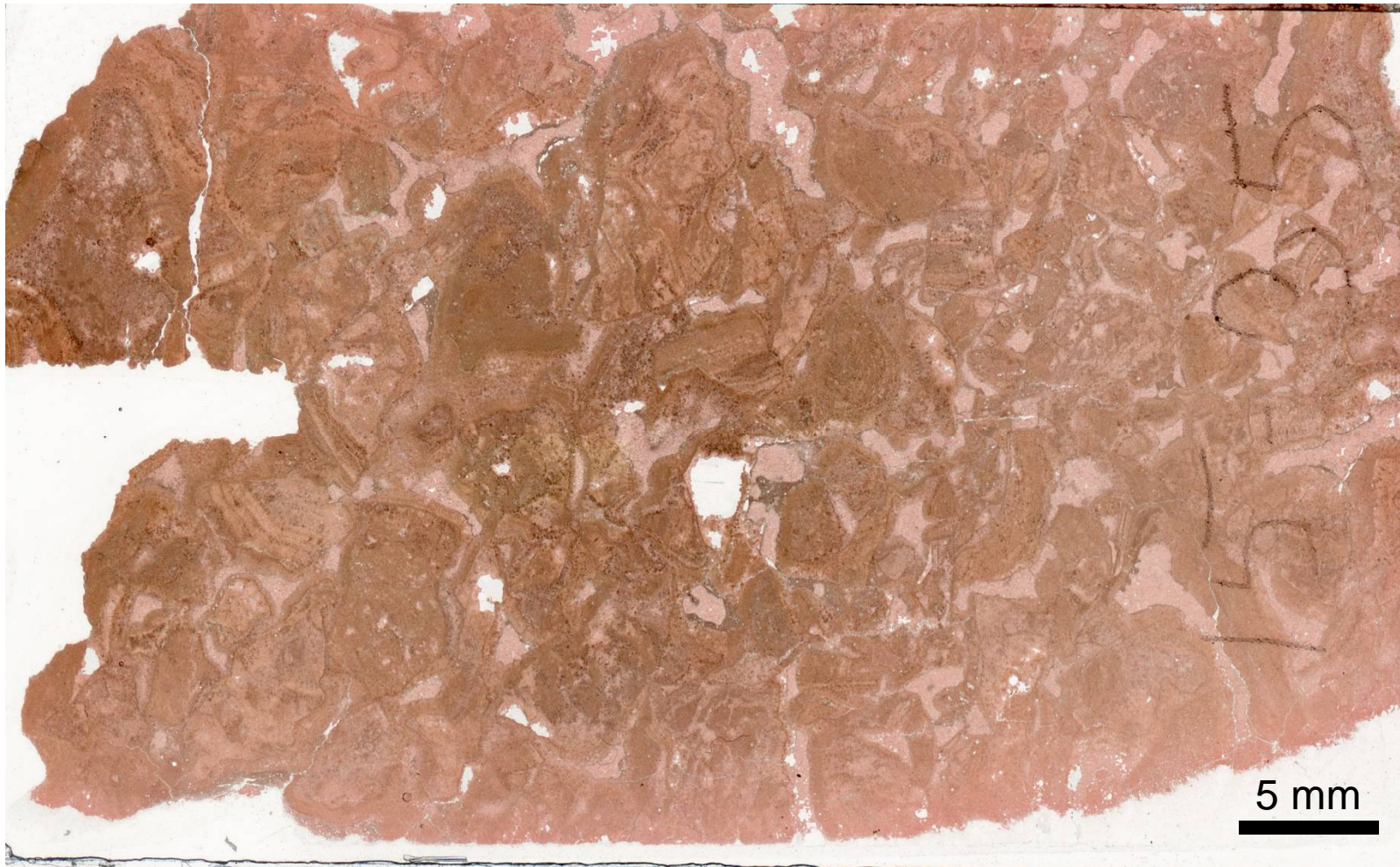


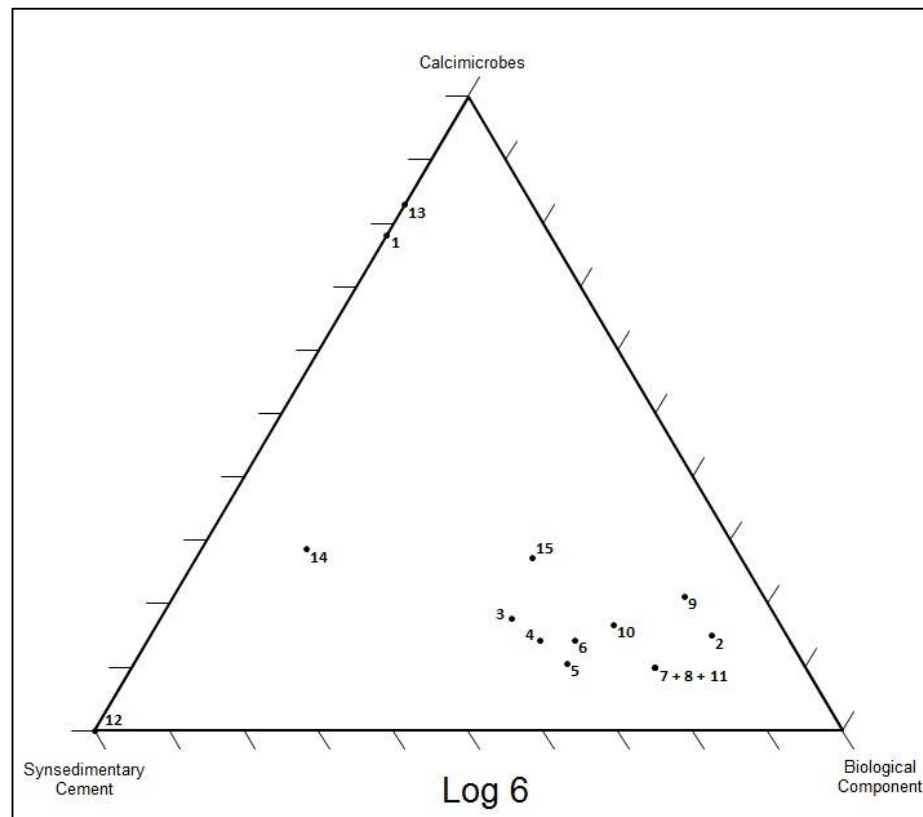
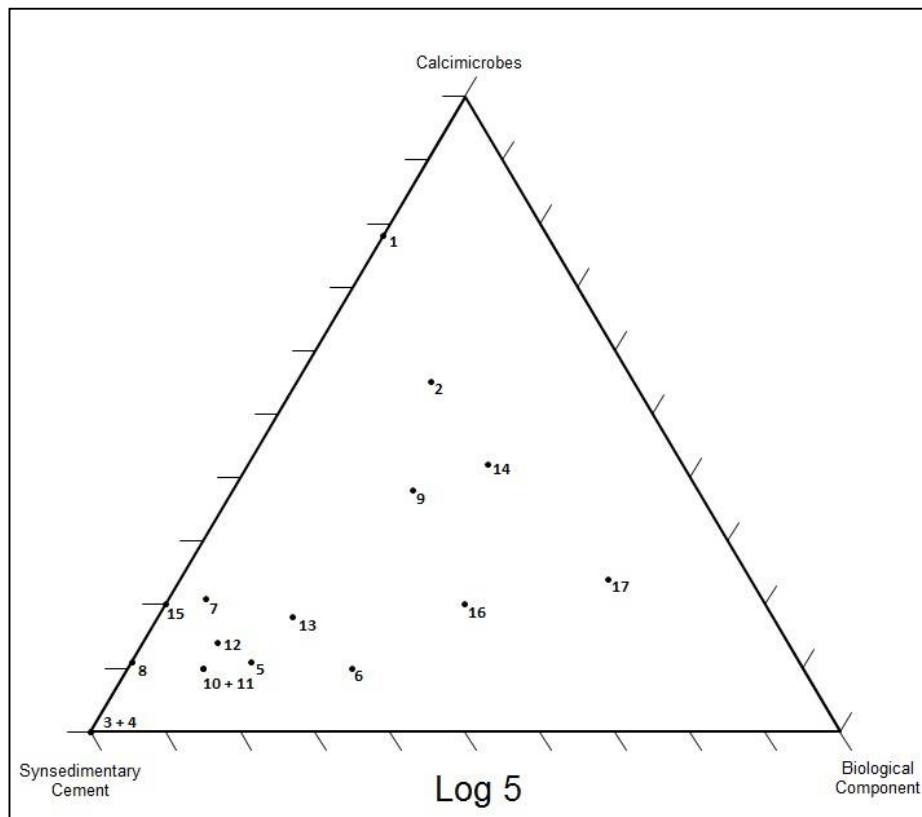
Boundstones



Facies

Synsedimentary cement rudstone

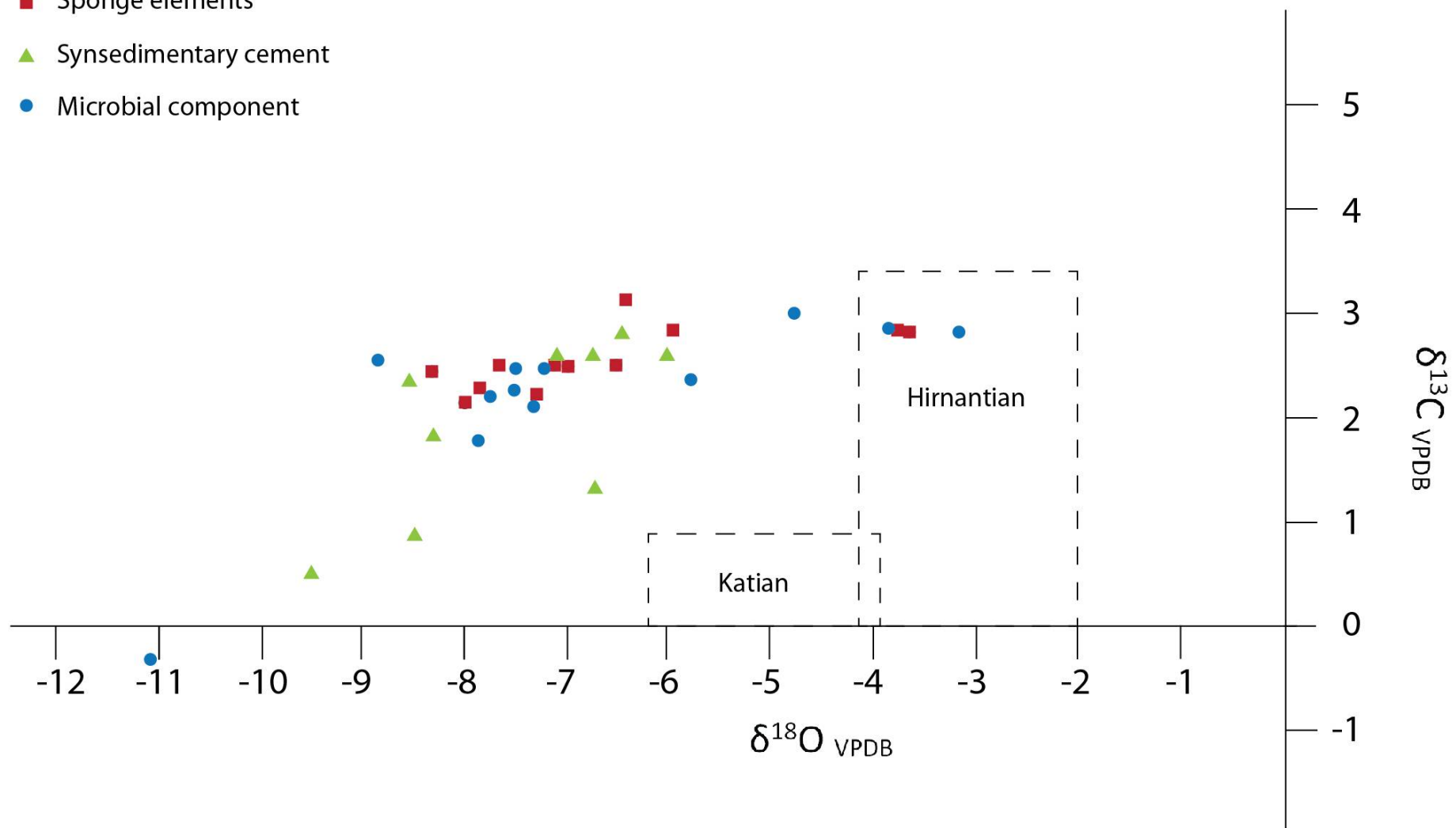




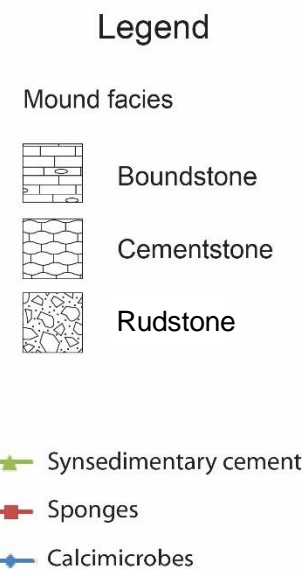
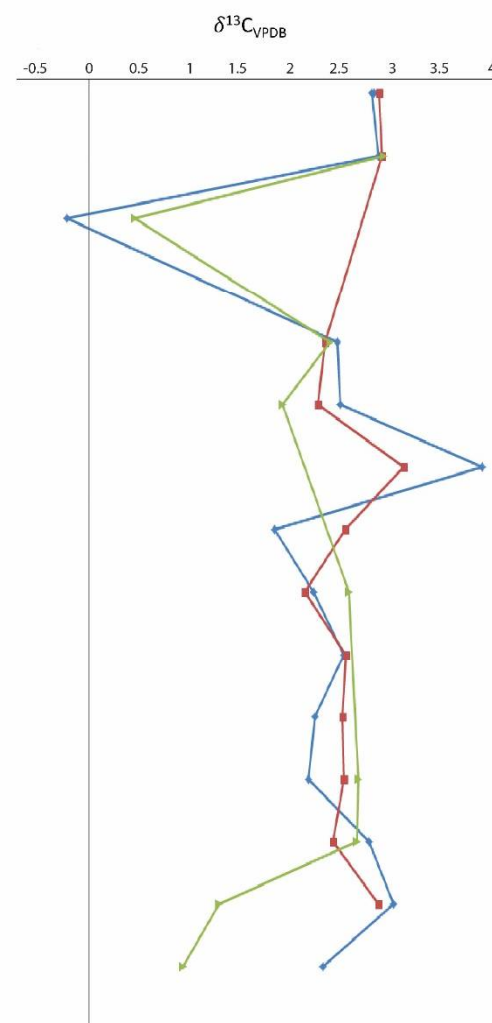
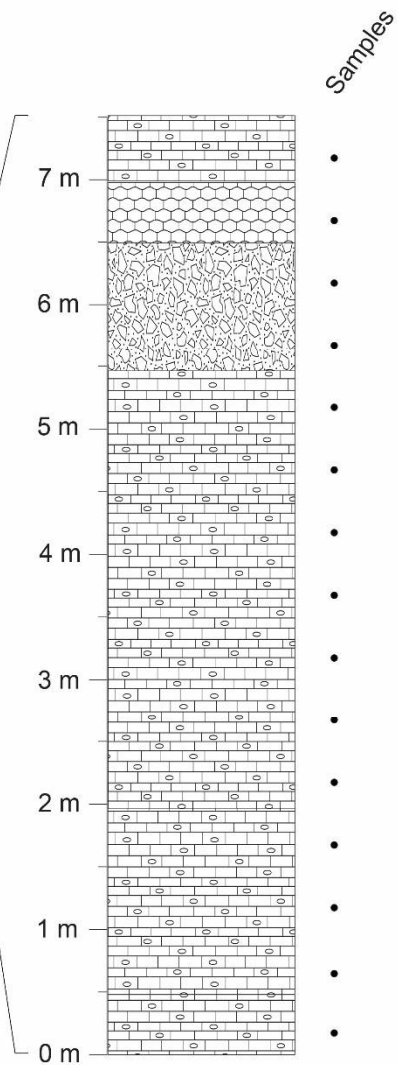
Red Head Rapids Formation

- Unusual characteristics:
 - Lack of many typical Ordovician reef fauna
 - Lack of depositional mud
 - Abundance of sponges and calcimicrobes as the main reef builders
 - Abundance of syngedimentary cement
- This sequence may have been deposited in a shallow water environment and isolated from the open ocean
- Increased water salinity was likely lethal to most marine biota

- Sponge elements
- ▲ Synsedimentary cement
- Microbial component



| SERIES & STAGE | | | | STRATIGRAPHY |
|------------------|--------|----------------|----|------------------------|
| GLOBAL | | NORTH AMERICAN | | HUDSON BAY BASIN |
| UPPER ORDOVICIAN | Hi | CINCINNATIAN | Ga | ? |
| | KATIAN | | Ri | Red Head Rapids Fm |
| | | | | Churchill River Group |
| | | | | Bad Cache Rapids Group |
| | | | Ma | |
| | Ed | | | |



Conclusions

1. The Upper Ordovician reef in the RHR Formation mainly displays boundstone and cementstone microfacies with abundant calcified sponge material, calcimicrobes and synsedimentary cement.
2. The accretionary mechanisms of the RHR Formation were the result of frame building and binding by early calcified sponges and microbial elements (boundstones) and marine cement precipitation near the seafloor (cementstones).
3. This buildup developed on the margin of a shallow-marine epicratonic basin with physical and chemical seawater parameters were distinct from the open ocean. As a result, a diverse community of reef-building metazoans was unable to grow.

Thank you!

