

Pleistocene Shelf-to-Basin Depositional Systems, Offshore East Kalimantan, Indonesia: Insights into Deep-Water Slope Channels and Fans*

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Abstract

3D seismic data show the depositional history of shallow Pleistocene shelf margin, slope and basinal strata in offshore East Kalimantan, Indonesia. Siliciclastic sequences on the shelf are dominated by progradational packages deposited during highstands and falling eustatic sea level. During the last two lowstands of sea level (~18 and ~130 ka), coarse siliciclastics were generally not deposited in deep-water environments because lowstand deltas did not prograde over the underlying shelf margin. During the lowstand of sea level that ended at ~240 ka, deltas prograded over the previous shelf edge, and sand-rich sediments spilled onto the slope.

During the late Pleistocene, siliciclastic sediment supply determined the depositional characteristics of the slope. Channel-levee complexes developed on slopes where deltaic sediment supply was large; in contrast, incised valleys/canyons formed on slopes where siliciclastic input was limited. Pleistocene channel-levee complexes can be traced upslope to lowstand deltas associated with the paleo-Mahakam River. In areas with limited sediment supply, rivers and deltas were generally not present on the outer shelf, including areas upslope from incised slope valleys and canyons. Strata on the basin floor downslope of the slope valleys and canyons are dominated by mass-transport complexes, suggesting that slope valleys and canyons formed by mass failures of the slope, not by erosion associated with turbidite sands derived from rivers or deltas.

In the area with limited sediment supply, one small river was present on the shelf margin during the late Pleistocene, and sediments originating from its lowstand delta filled a pre-existing slope valley/canyon and formed a basin-floor fan. That slope valley/canyon has a lower fill that consists of amalgamated, sinuous channel deposits and an upper fill consisting of a shale-rich, channel-levee complex. The basin-floor fan also has two parts: a lower fan containing broad lobes with relatively continuous reflectors and an upper fan with a shale-rich, sinuous channel-levee complex that prograded over the lower fan and fed sheet-like lobes on the upper, outer fan. These shallow Pleistocene systems serve as analogs for deeper, more poorly imaged reservoir systems.

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- Saller, A.H., K. Werner, F. Sugiaman, A. Cebastian, R. May, D. Glenn, and C. Barker, 2008, Characteristics of Pleistocene deep-water fan lobes and their application to an Upper Miocene reservoir model, offshore East Kalimantan, Indonesia: *AAPG Bulletin*, v. 92, p. 919-949.
- Saller, A.H., R. Lin, and J. Dunham, 2006, Leaves in turbidite sands: the main source of oil and gas in the deep-water Kutei Basin, Indonesia: *AAPG Bulletin*, v. 90, p. 1585-1608.
- Saller, A.H., J.T. Noah, A.P. Ruzuar, and R. Schneider, 2004, Linked lowstand delta to basin-floor fan deposition, offshore Indonesia: an analog for deep-water reservoir systems: *AAPG Bulletin*, v. 88, p. 21-46.

Saller, A.H., J.T. Noah, R. Schneider, and A.P. Ruzuar, 2003, Lowstand deltas and a basin-floor fan, Pleistocene, offshore East Kalimantan, Indonesia, *in* H.H. Roberts, N.C. Rosen, R.H. Filon, and J.B. Anderson, eds., Shelf Margin Deltas and Linked Down Slope Petroleum Systems: Global Significance and Future Exploration Potential: 23rd Annual GCSSEPM Foundation Bob F. Perkins Research Conference, p. 421-439.



Pleistocene shelf-to-basin depositional systems, offshore East Kalimantan, Indonesia: Insights into deep-water slopes, channels and fans

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Presentation includes material from:

- Saller, A.H., and I.N.W. Dharmasamadhi, 2012, Controls on the development of valleys, canyons, and unconfined channel-levee complexes on the Pleistocene slope of East Kalimantan, Indonesia: *Marine and Petroleum Geology*, v. 29, p. 15-34.
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Pleistocene shelf-to-basin depositional systems, offshore East Kalimantan, Indonesia: Insights into deep-water slope channels & fans- **Summary**

- Shallow 3D seismic data from shelf margin to basin floor show contrasting depositional patterns in Pleistocene deep-water **slopes** of offshore East Kalimantan, Indonesia
- Central slope
 - Abundant sediment supply from the paleo-Mahakam Delta
 - Dominated by unconfined channel-levee complexes
- Northern slope
 - Little siliciclastic sediment
 - Dominated by valleys and canyons, most unfilled
- Except for one slope valley & basin-floor fan complex, **northern** slope & basin floor show no evidence of sand-rich channels or fans, but contain widespread mass-transport complexes
- In general, slope valleys & canyons form by slumps and mass flows
- One area in the north contains an isolated lowstand delta that provided sediment to fill a slope valley and create a basin-floor fan



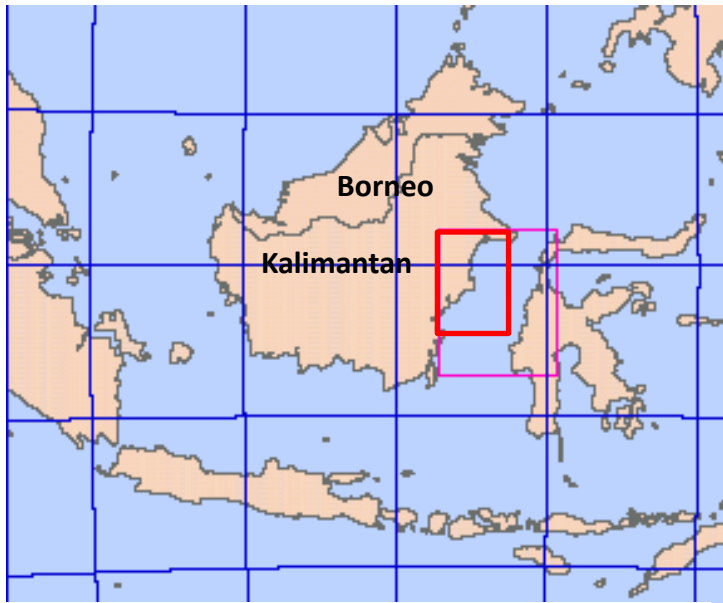
Indonesia



Location Maps

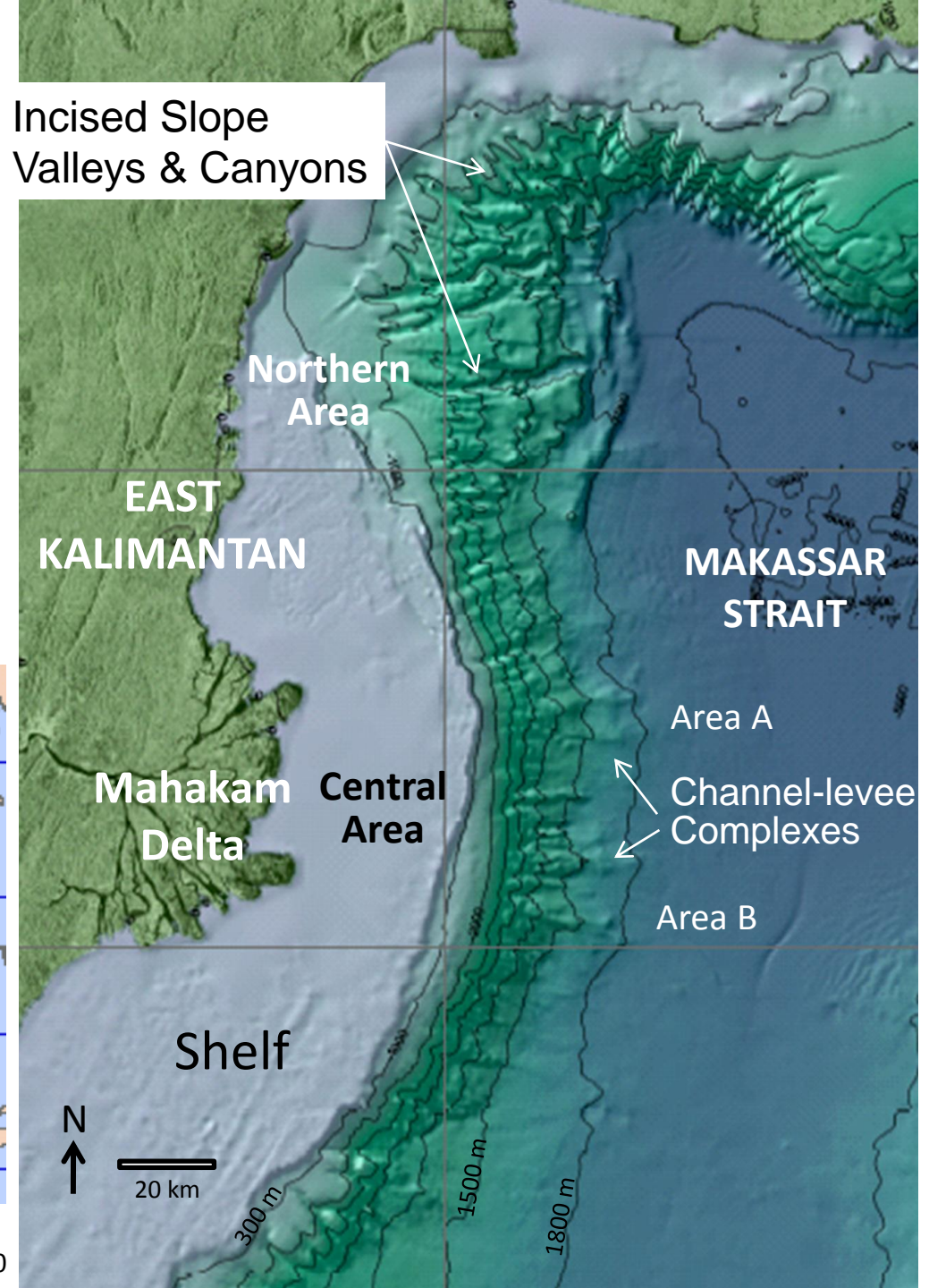
The Pleistocene slope of East Kalimantan contains

1. Well developed channel-levee complexes immediately basinward of the Mahakam Delta
2. Well developed slope valleys & canyons in the north where siliciclastic input is minimal

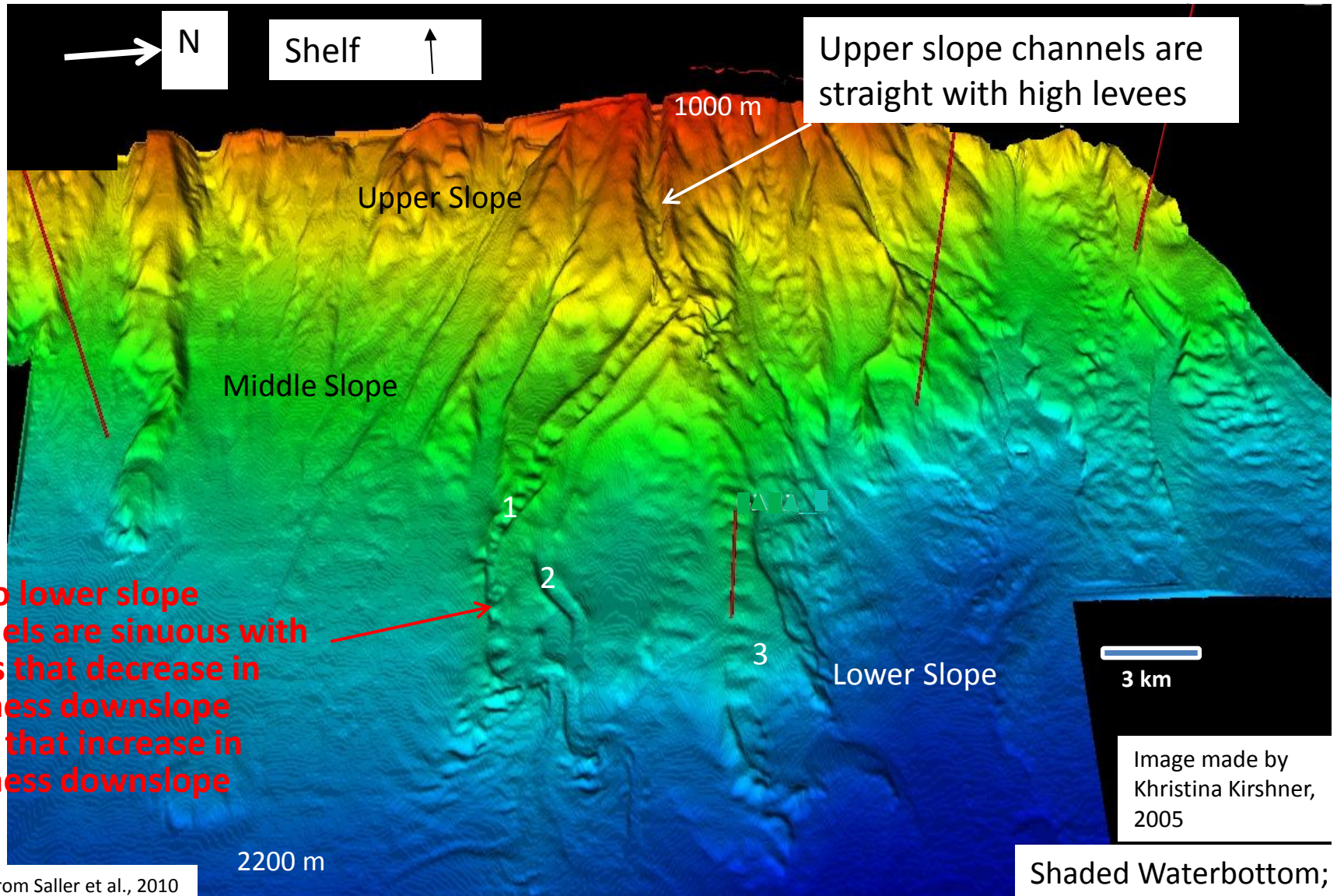


Images made by Phil Teas & John Decker

Modified from Saller et al., 2010

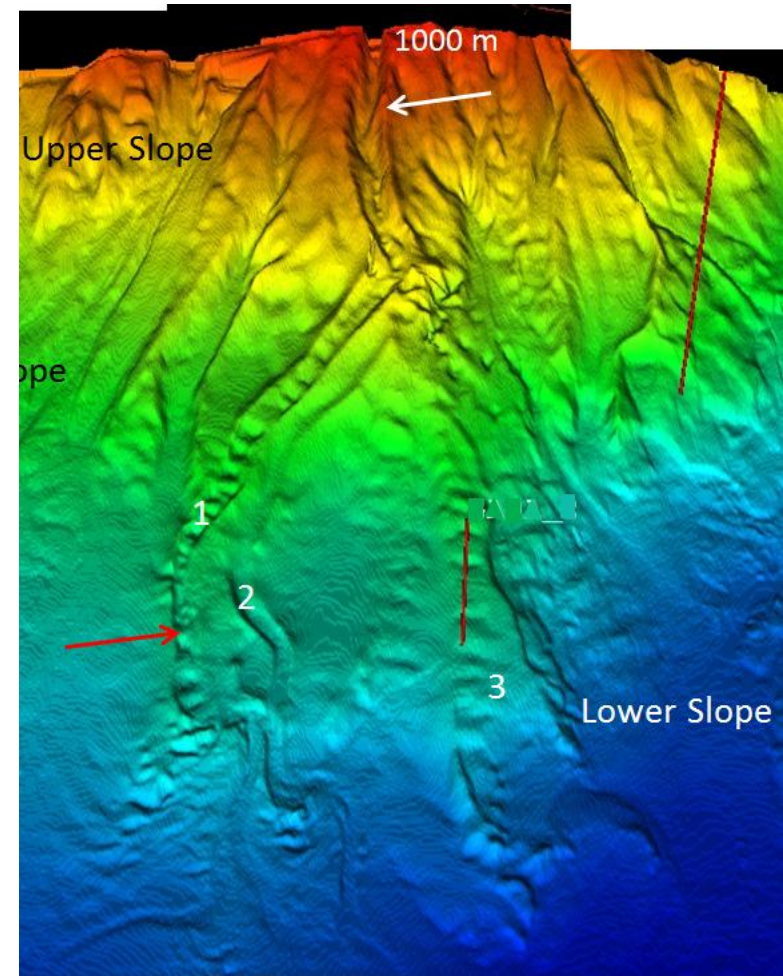


Central Area (A) east of the Mahakam: Slope with Channel-Levee Complexes



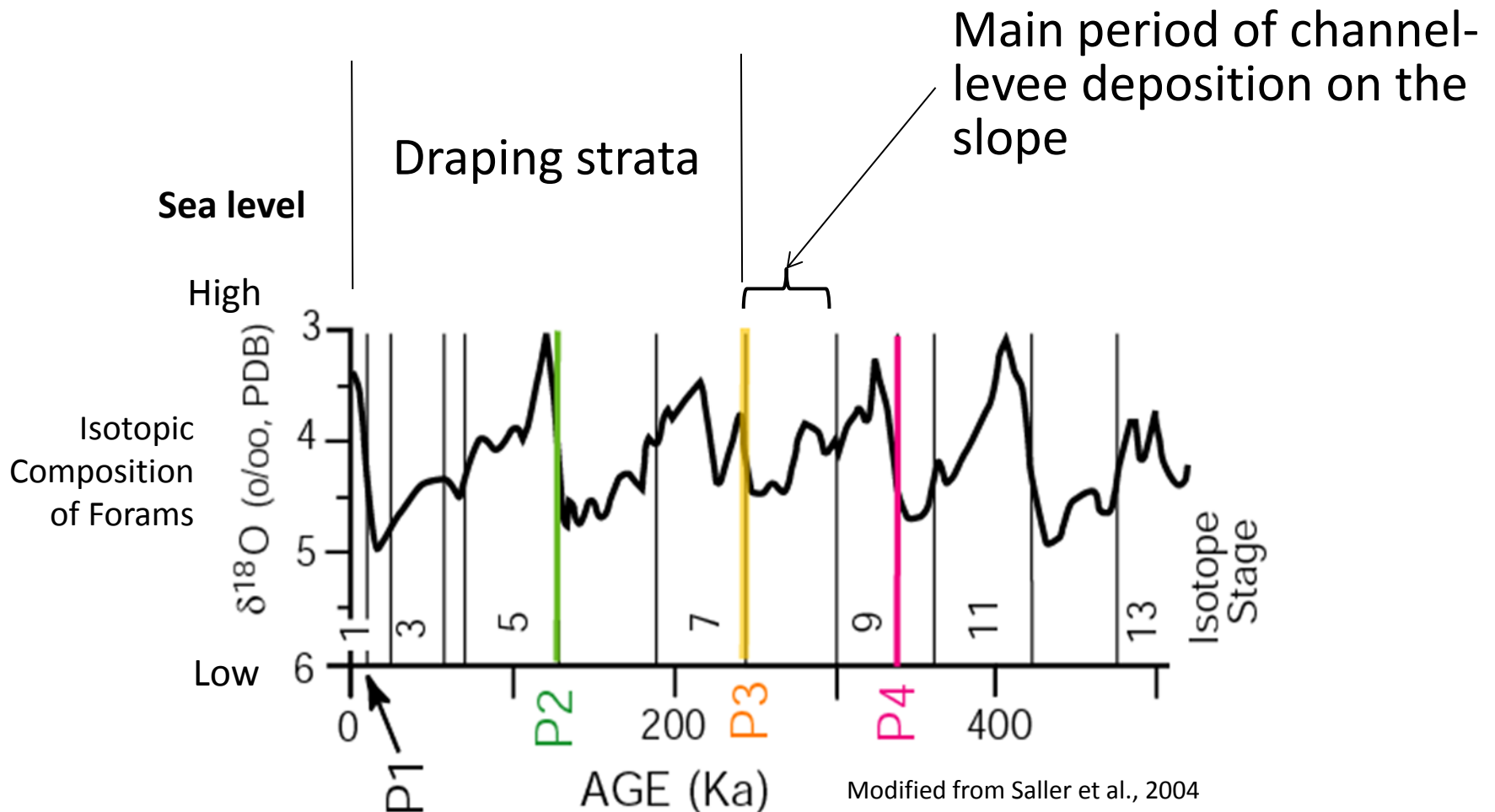
Central Slope: Unconfined Channel-Levee Complexes

- Upper Slope Channels
 - Straight, deep & aggradational
 - Traced upslope to shelf margin associated with the paleo-Mahakam deltas
 - Levees are 200 ms (170 m) thick
 - Channel - levee relief is ~100 ms (~85 m)
- Middle-Lower Slope Channel-Levee Complexes
 - Sinuous
 - Lateral channel migration followed by aggradation
 - Avulsion with younger complexes avoiding bathymetric highs created by previous channel-levee complexes
 - Lower slope levees are 80 ms (70 m) thick
 - Lower slope channel - levee relief is ~20 ms (~17 m)



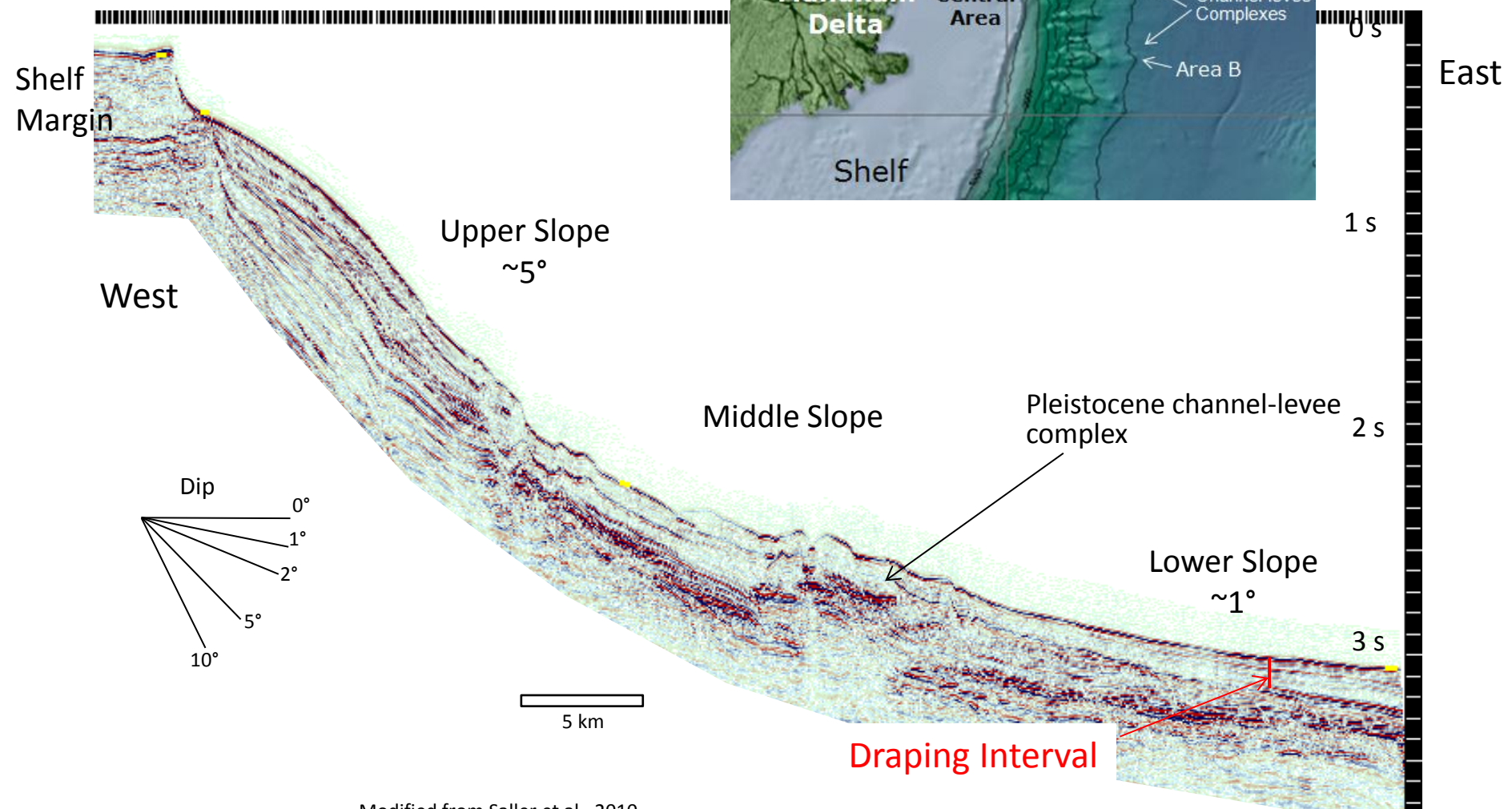
Modified from Saller et al., 2010

Deposition of Channel-Levee Complexes on the Slope occurred mainly during the Lowstand of Sea Level that Ended at ~240 ka

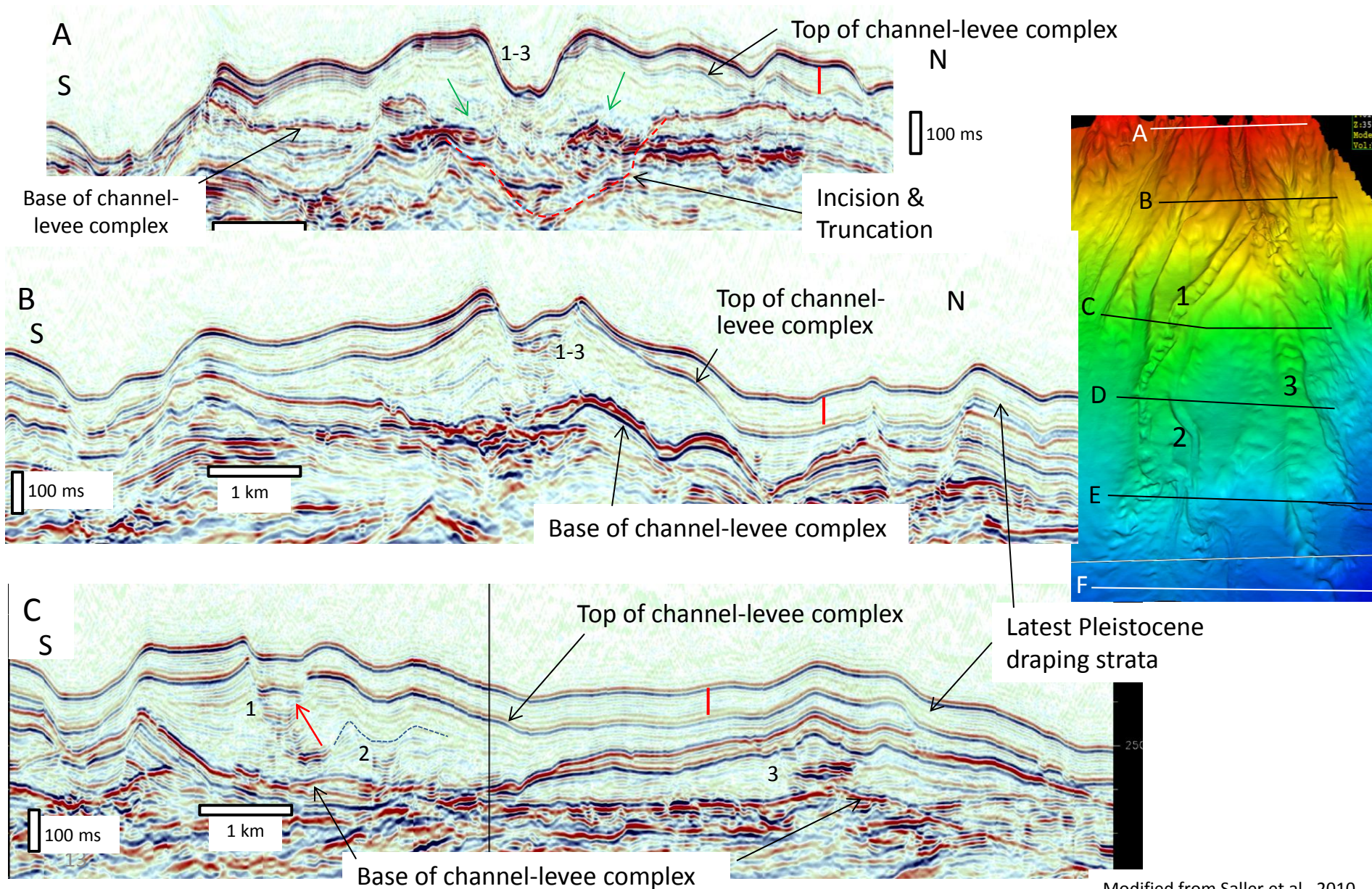


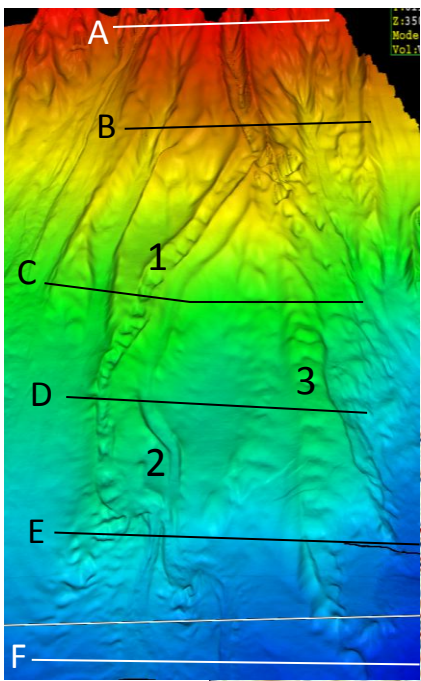
Central Area: Dip profile intersecting Channel-Levee Complexes

Slope angle decreases
basinward



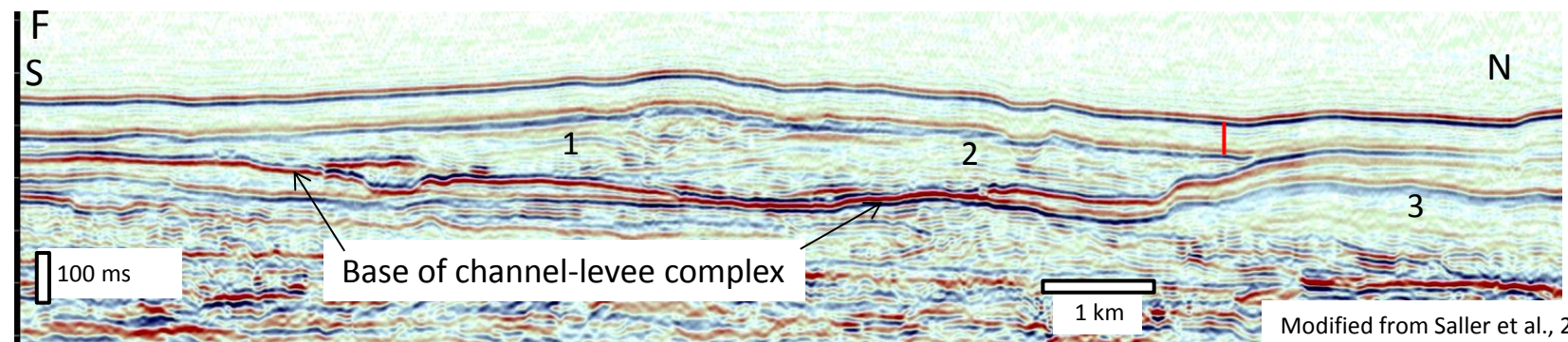
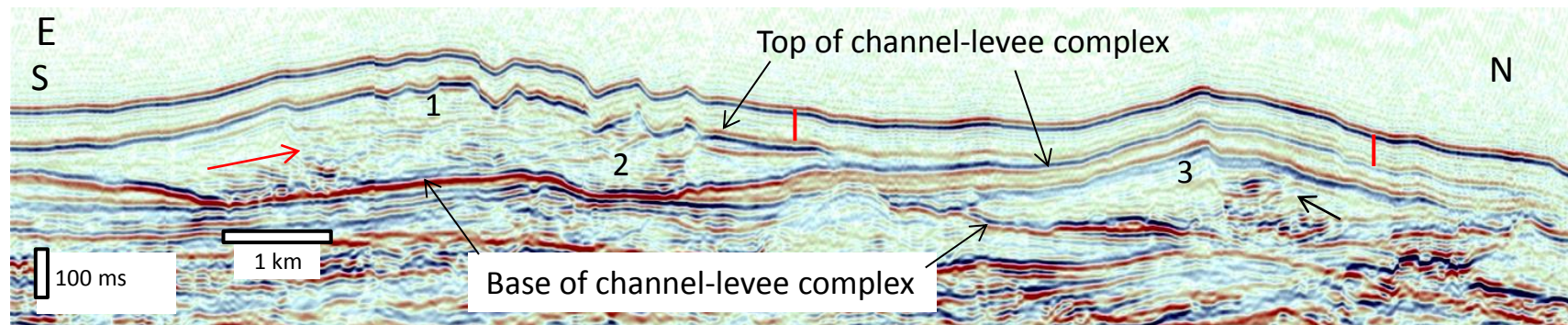
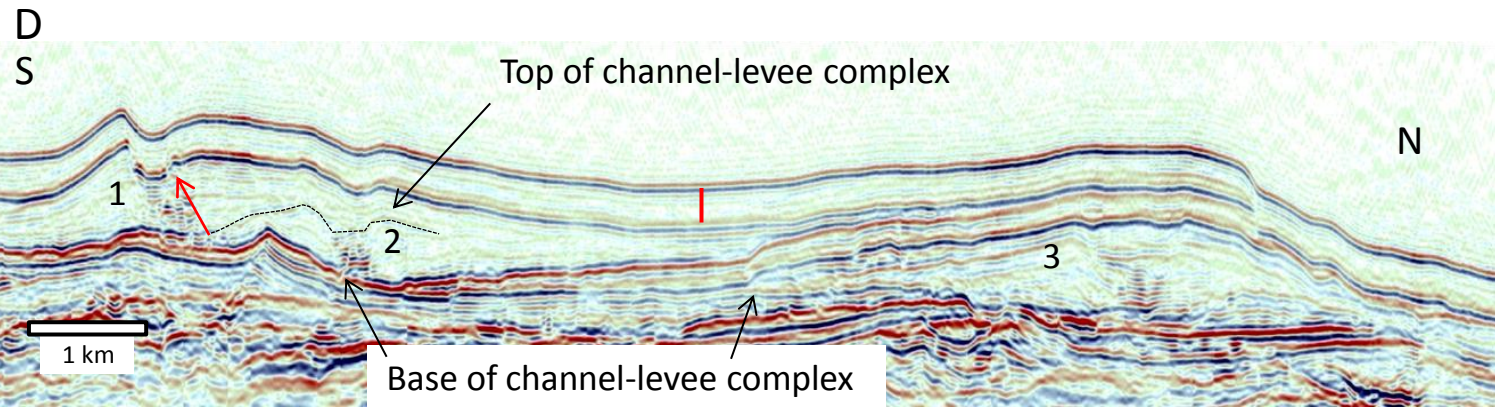
Area A: Strike Profiles of the Upper & Middle Slope with Deep Channels & Thick Levees





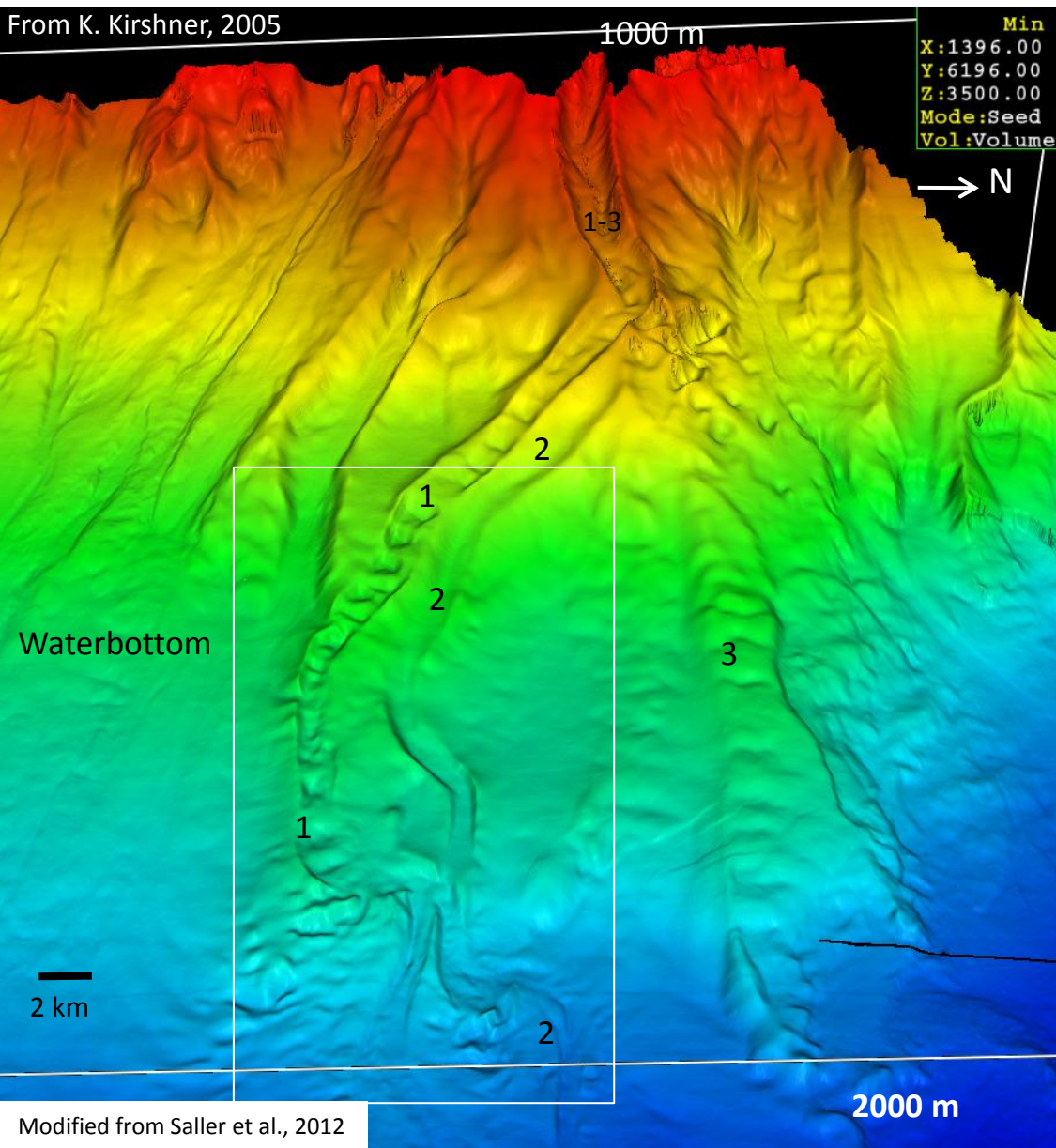
Middle & Lower Slope Strike Profiles:

Channels become more sinuous, more filled downslope, & show compensational stacking

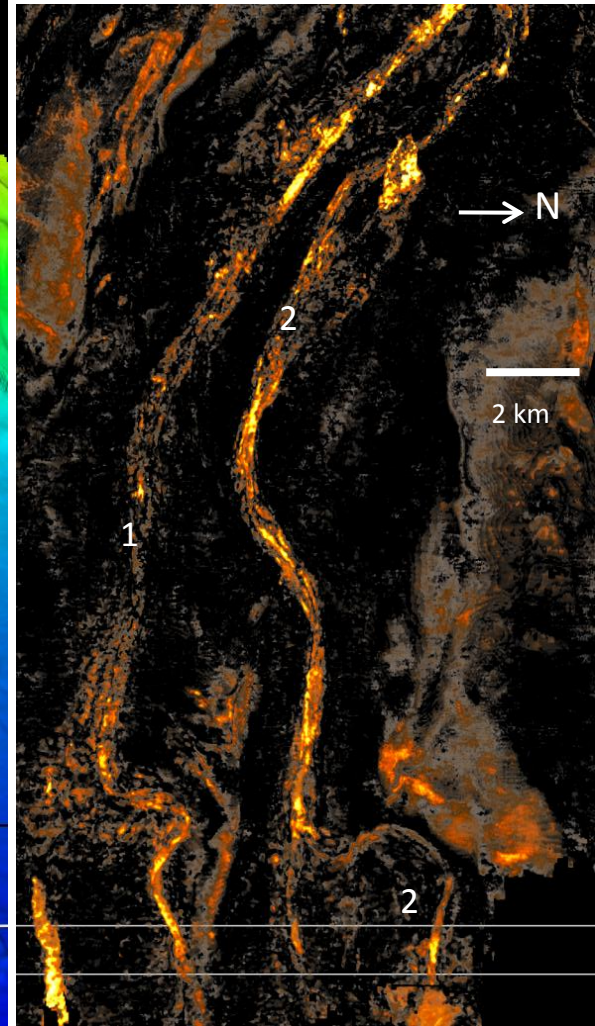


Area A: Pleistocene Channel-Levee Complexes: Sinuosity and fill increase downslope

From K. Kirshner, 2005



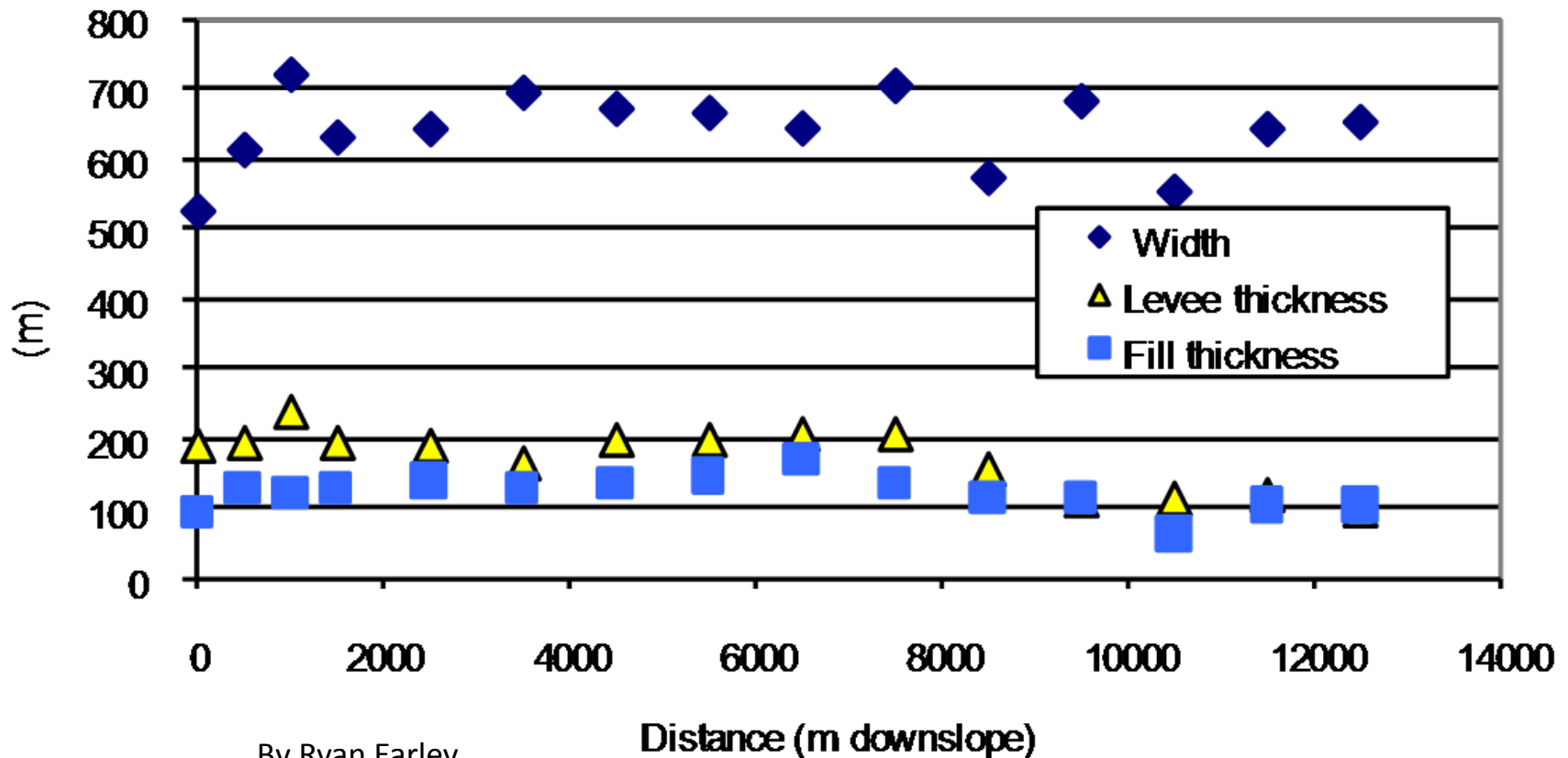
Optical Amplitude stack apparently showing ~100 m wide sand-rich channel fills



Modified from Saller et al., 2012

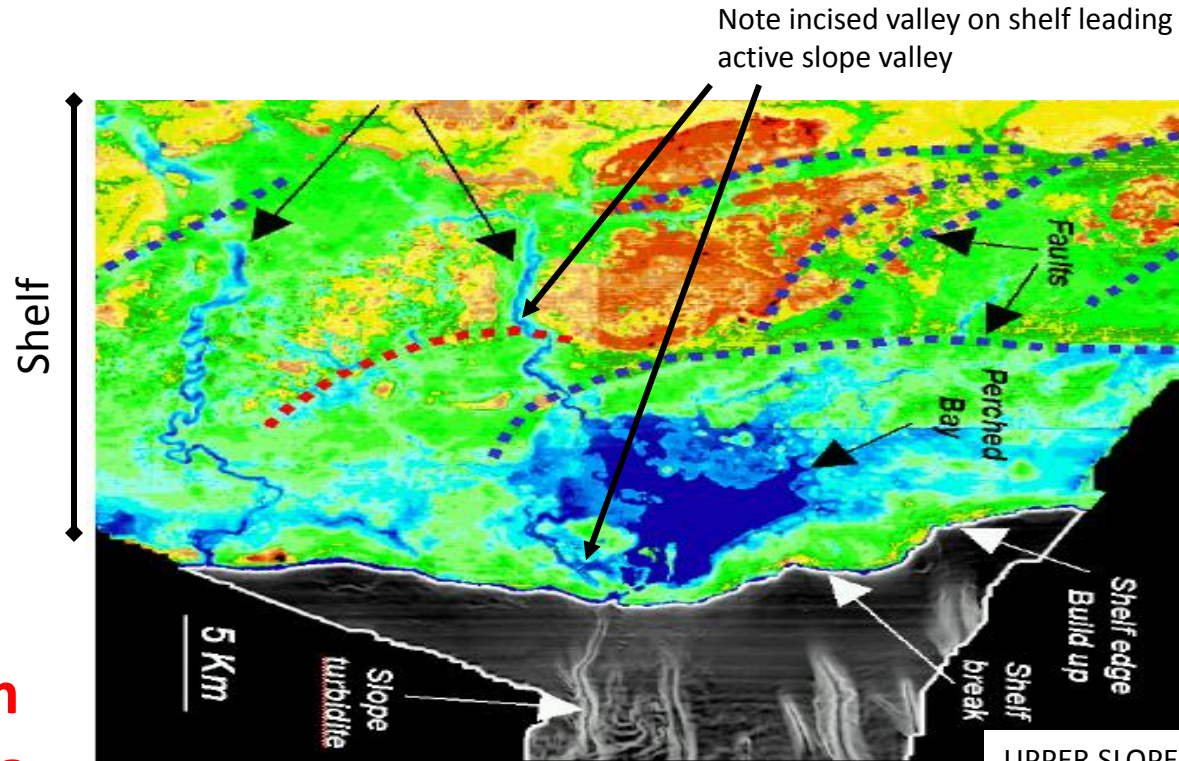
Area A, Channel-Levee Complex 1: Downslope Trends

- (1) Channel width remains relatively constant
- (2) Levee thickness decreases
- (3) Fill thickness approaches levee thickness indicating channels are largely filled



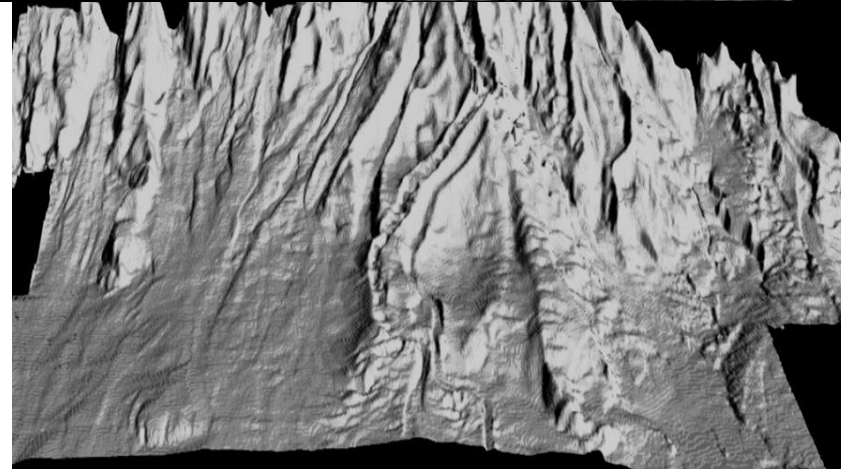
By Ryan Earley

Slope Channels can be traced up to the Shelf Margin



Shelf image from Crumeyrolle and Renaud (2003), used with permission

Channel-levee complexes form on slopes with a robust supply of deltaic sediments



UPPER SLOPE

MIDDLE SLOPE

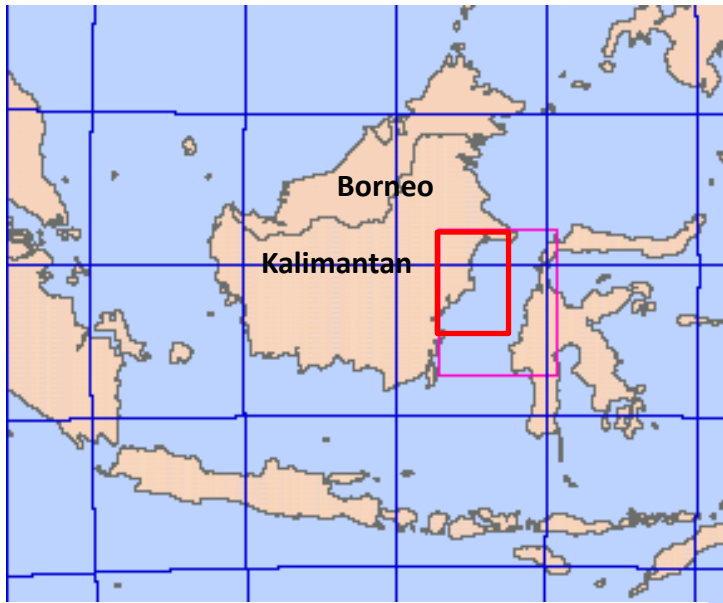
LOWER SLOPE

Khristina Kirschner made the gray shaded upper to lower slope image

Location Maps

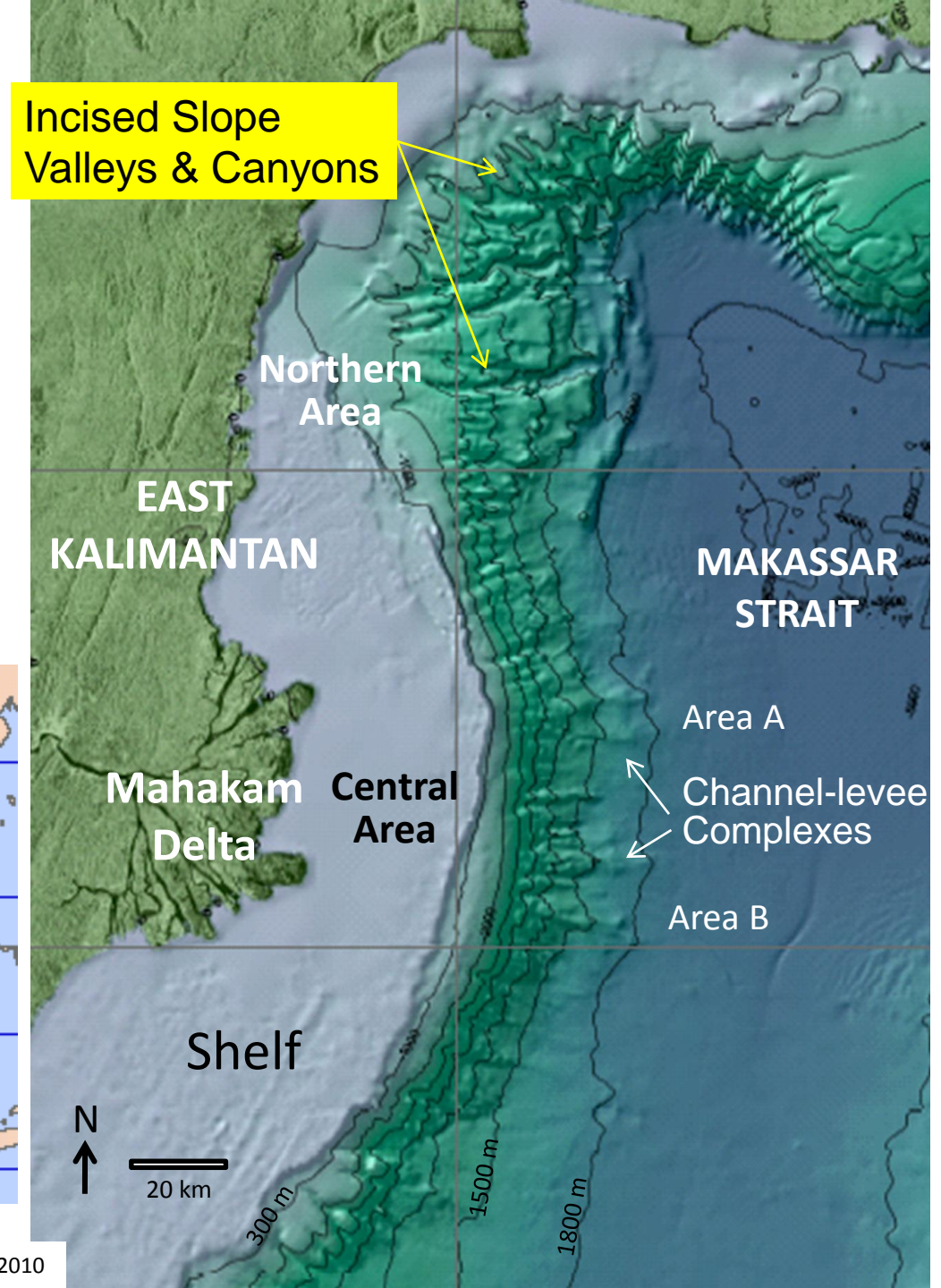
The Pleistocene slope of East Kalimantan contains

1. Well developed channel-levee complexes immediately basinward of the Mahakam Delta
2. Well developed slope valleys & canyons in the north where siliciclastic input is minimal



Images made by Phil Teas & John Decker

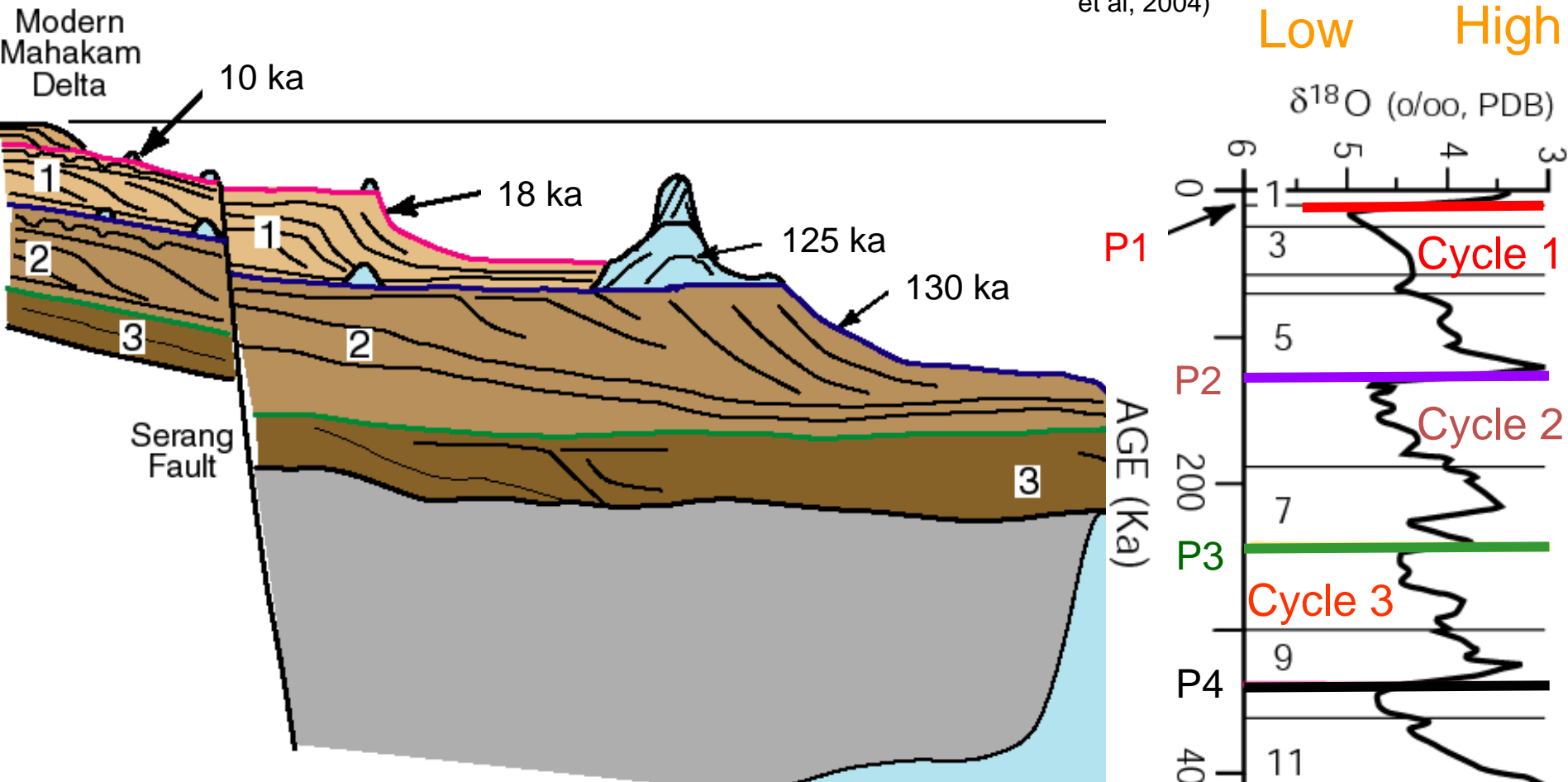
Modified from Saller et al., 2010



LATE CENOZOIC STRATIGRAPHY - NORTHERN KUTEI BASIN

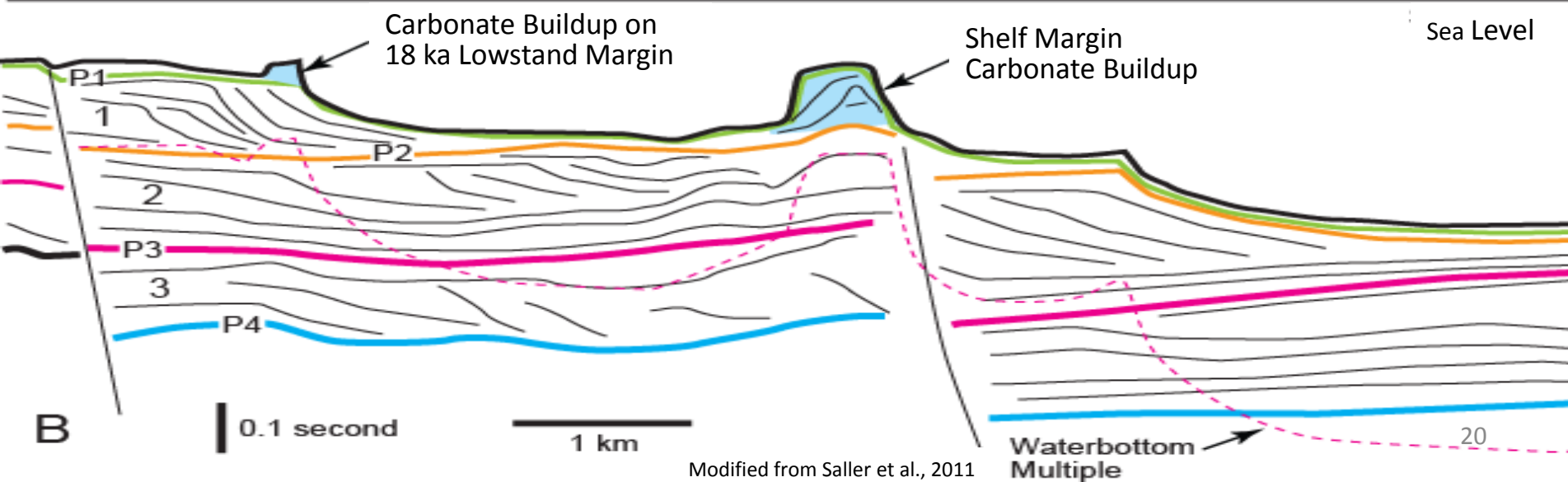
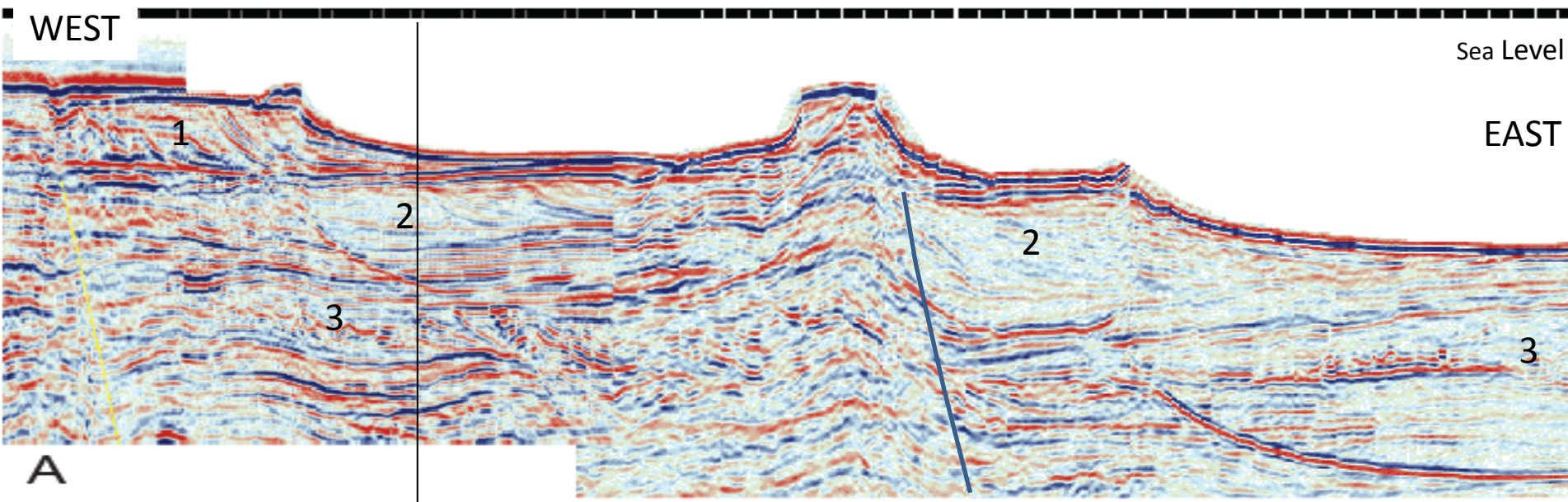
(modified
from Saller
et al, 2004)

SEA LEVEL
Low High



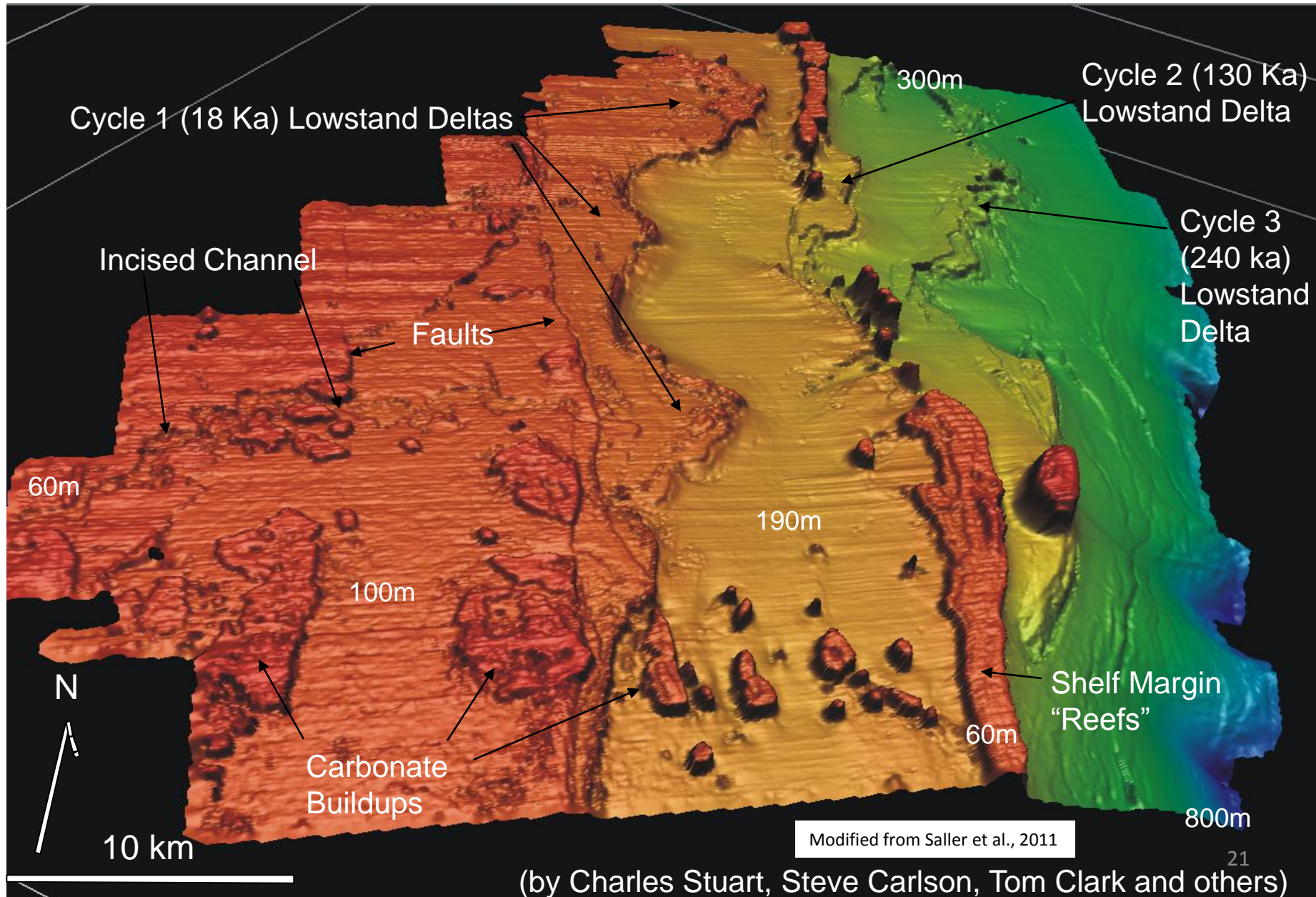
1. Three Progradational Packages on the Shelf are Correlated to Pleistocene Eustatic Sea-Level Fluctuations
2. Terminal Shelf Margins Generally Stepback Landward
3. Only Progradation 3 Spills over Underlying Shelf Margin

3 Prograding Sequences on the Shelf, with Margins that are generally Backstepping



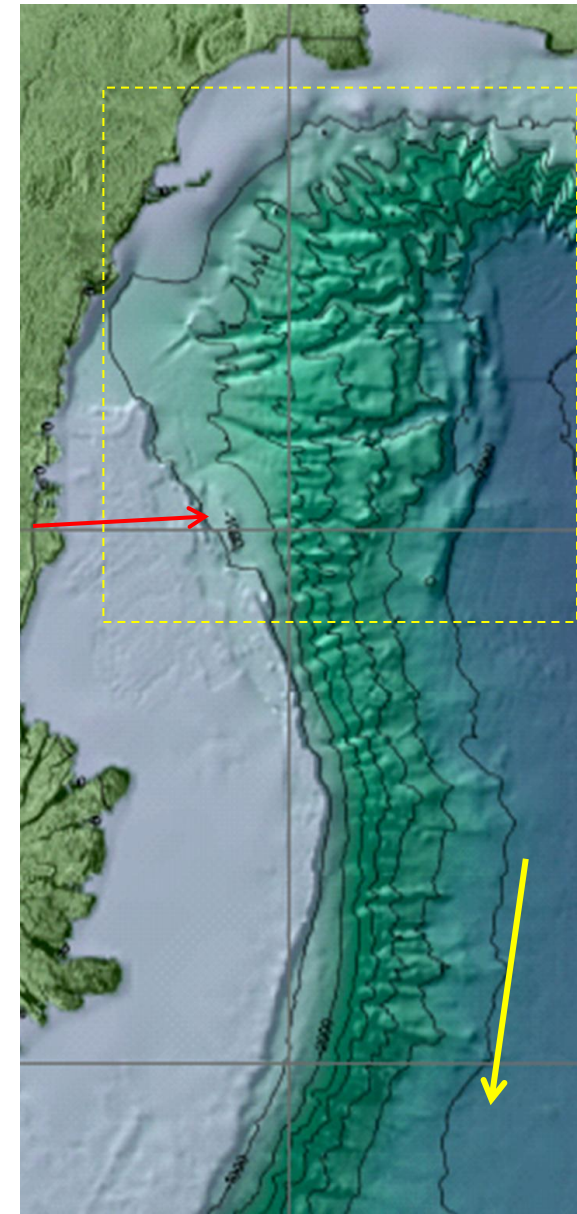
Modified from Saller et al., 2011

MIDDLE-OUTER SHELF BATHYMETRY SHOWING LOWSTAND & TRANSGRESSIVE ENVIRONMENTS NORTH OF MAHAKAM DELTA

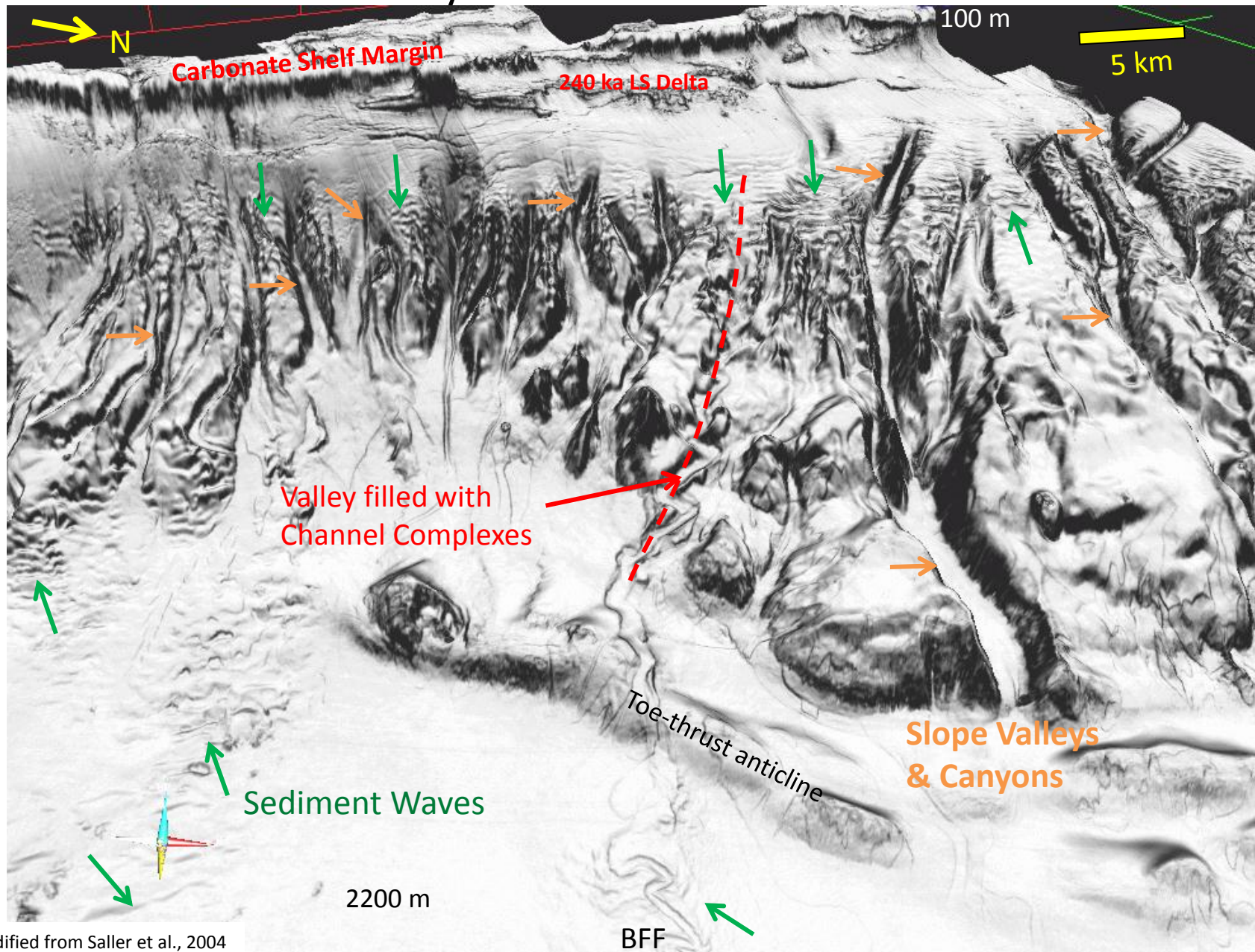


Northern Slope is dominated by valleys & canyons

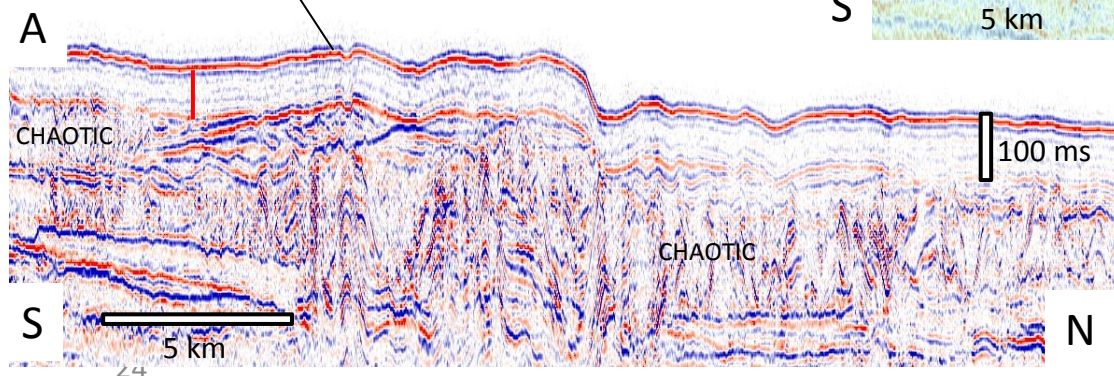
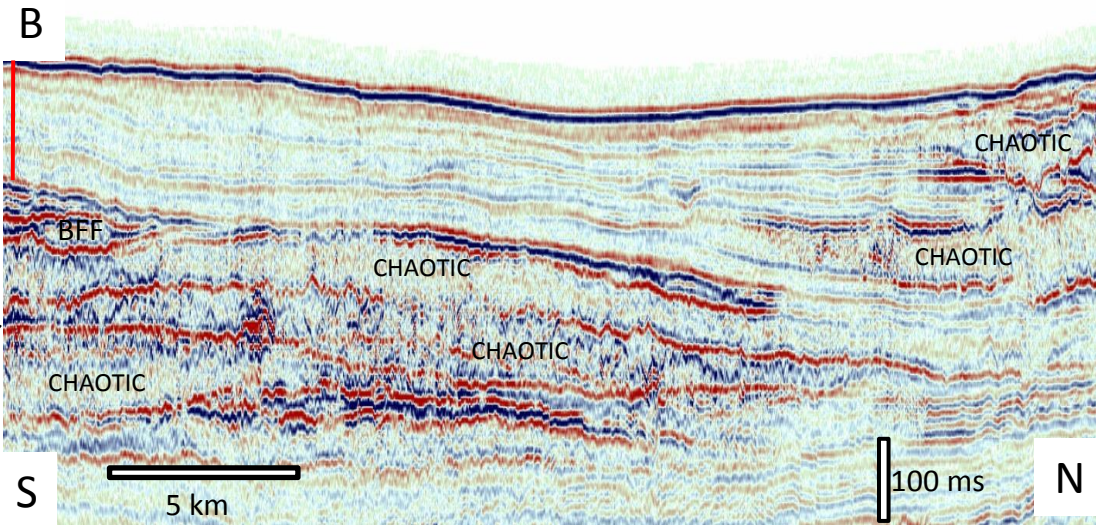
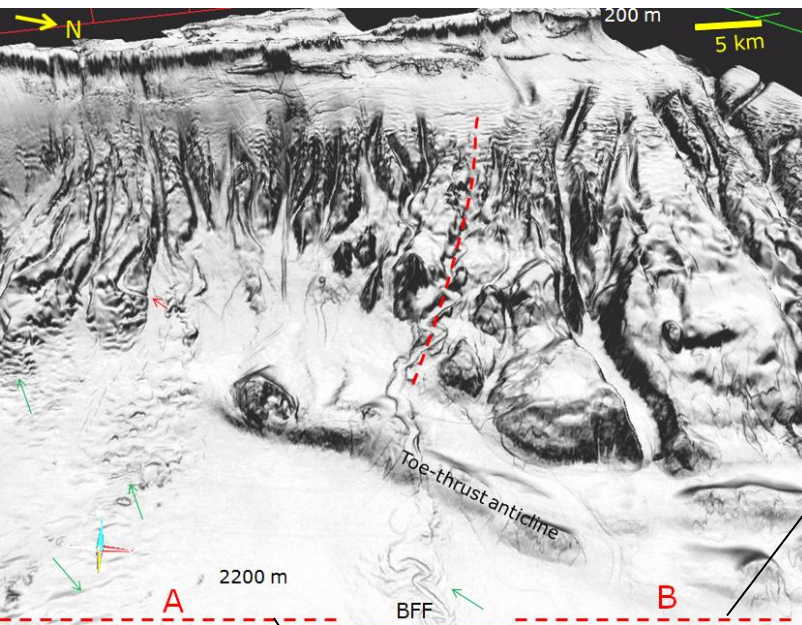
- North of the Mahakam Delta, supply of siliciclastic sediment during the Pleistocene was small, due to prevailing southward current
- Late Pleistocene rivers and deltas were generally not present on the northern outer shelf, including upslope from slope valleys
- Only one distinct lowstand delta was present on the northern shelf margin during the late Pleistocene, and sediments from that lowstand delta filled a pre-existing slope valley complex & formed a basin floor fan
- Except for that basin-floor fan, strata on the northern basin floor have no sand-rich channels or fans, but contain broad areas of chaotic reflectors interpreted as mass-transport complexes
- This suggests that slope valleys and canyons formed by mass failures, not by erosion associated with turbidite sands from rivers or deltas

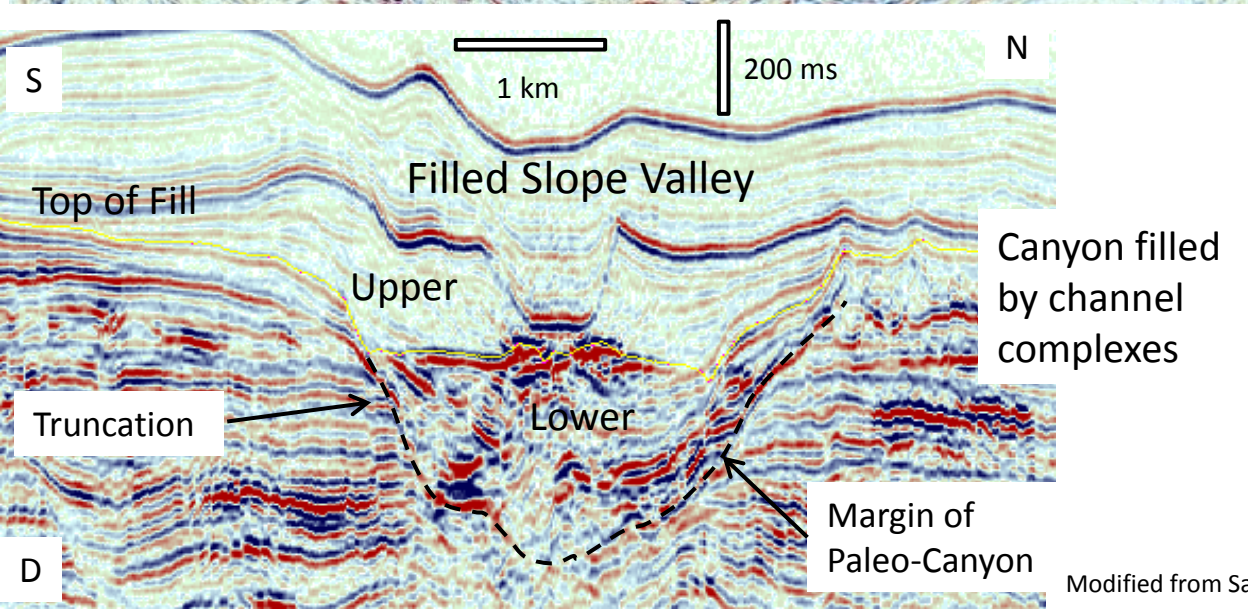
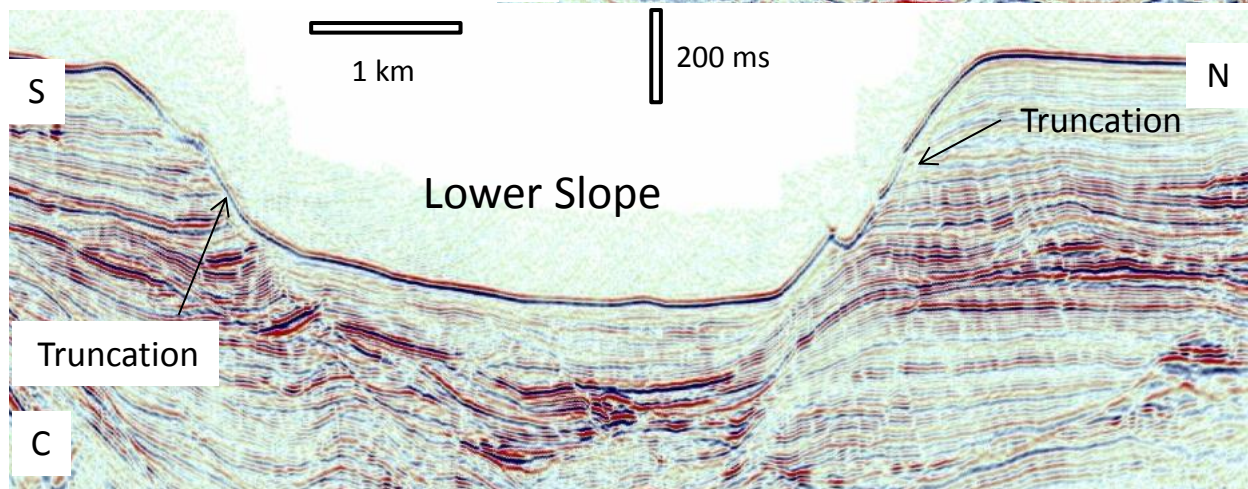
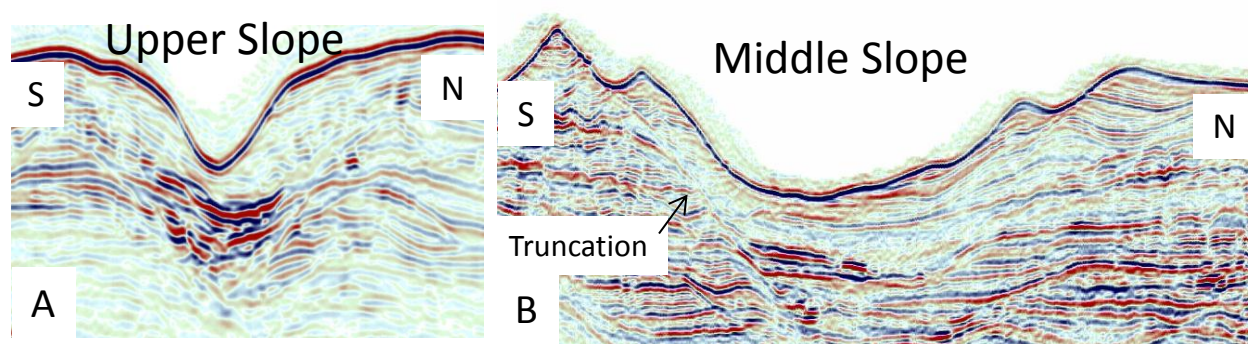


Northern Slope Dominated by Slope Valleys, Canyons & Sediment Waves

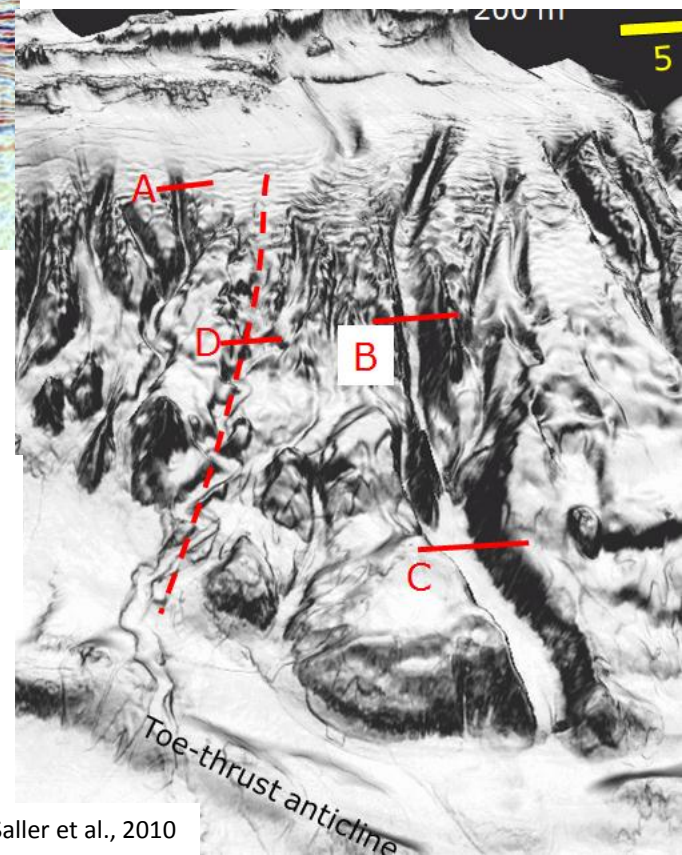


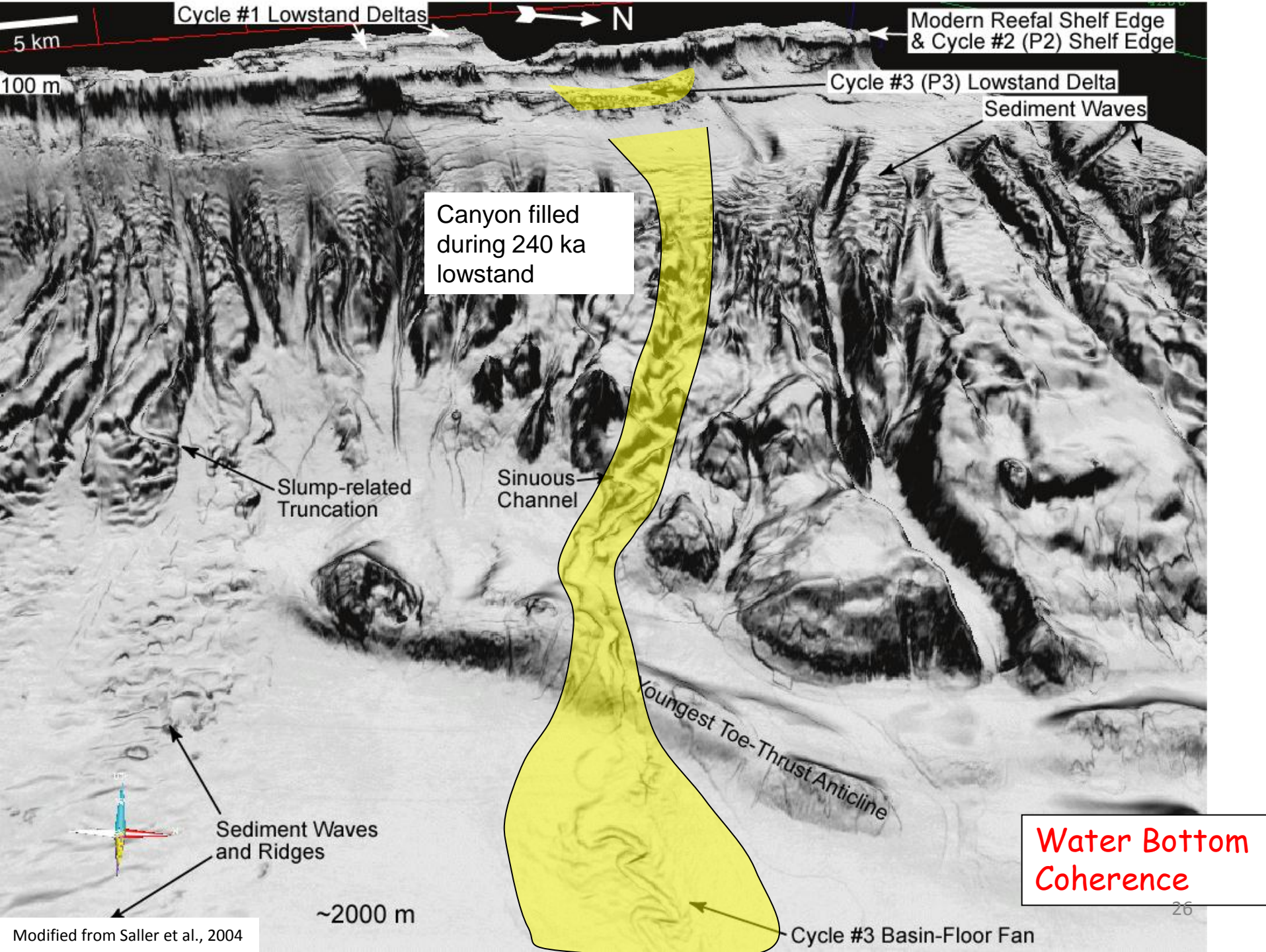
Chaotic intervals are common on the basin floor adjacent to the slope & are interpreted as mass transport complexes (MTC). MTC's probably formed by slope failure & that slope failure probably created valleys & canyons observed on the slope

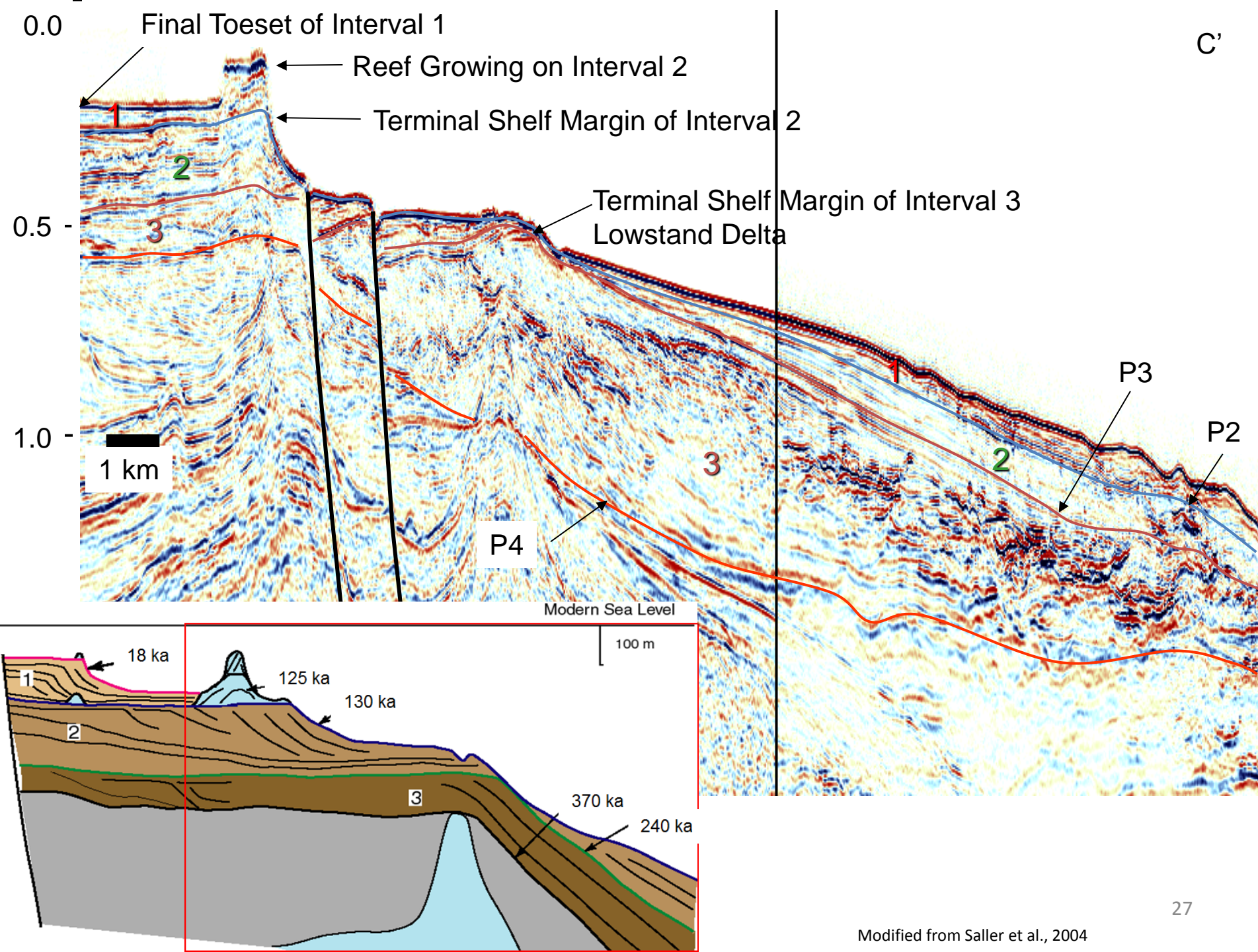




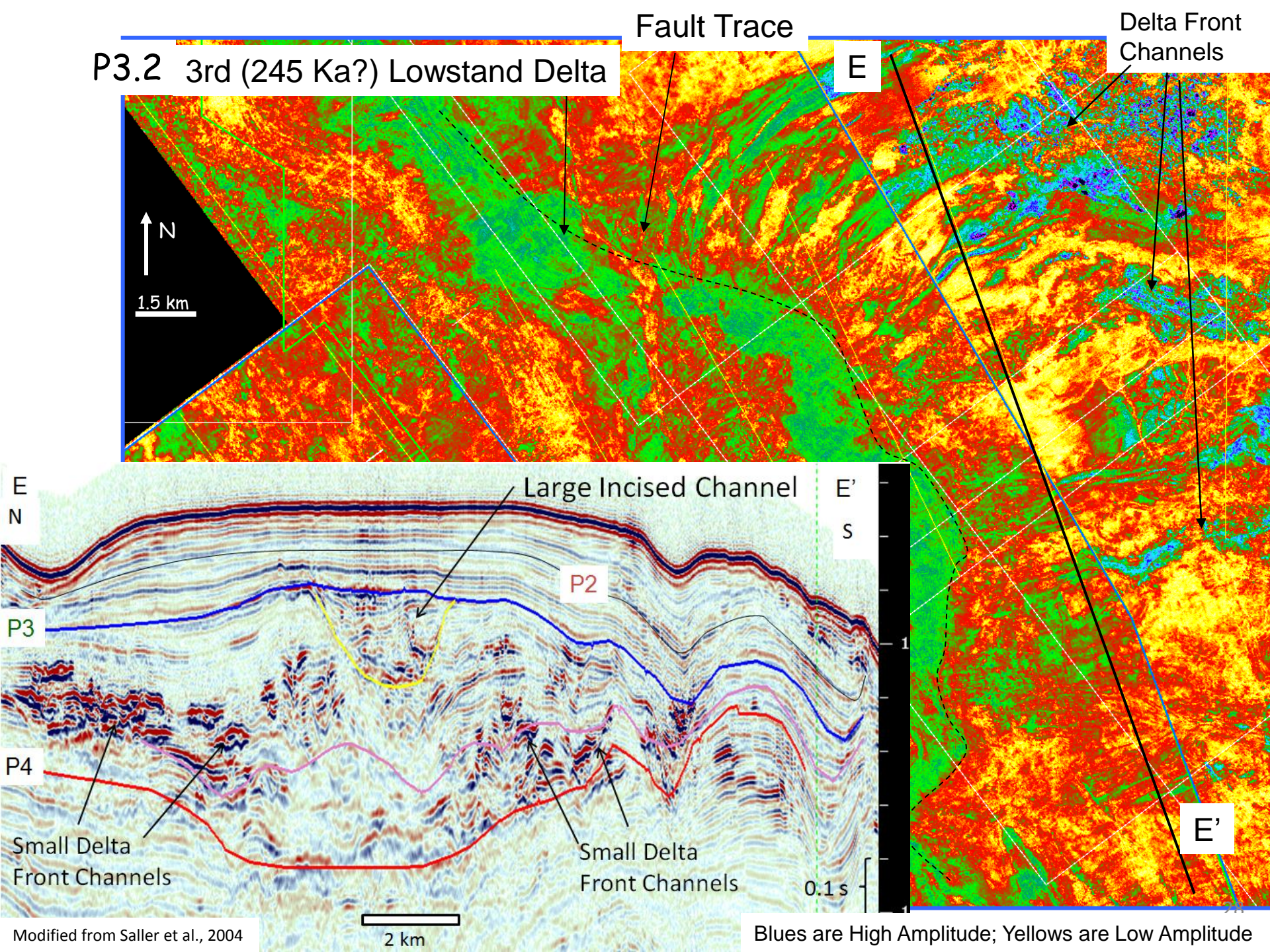
Slope valleys
& canyons form by
erosion & levee
accretion. They become
deeper & wider
downslope



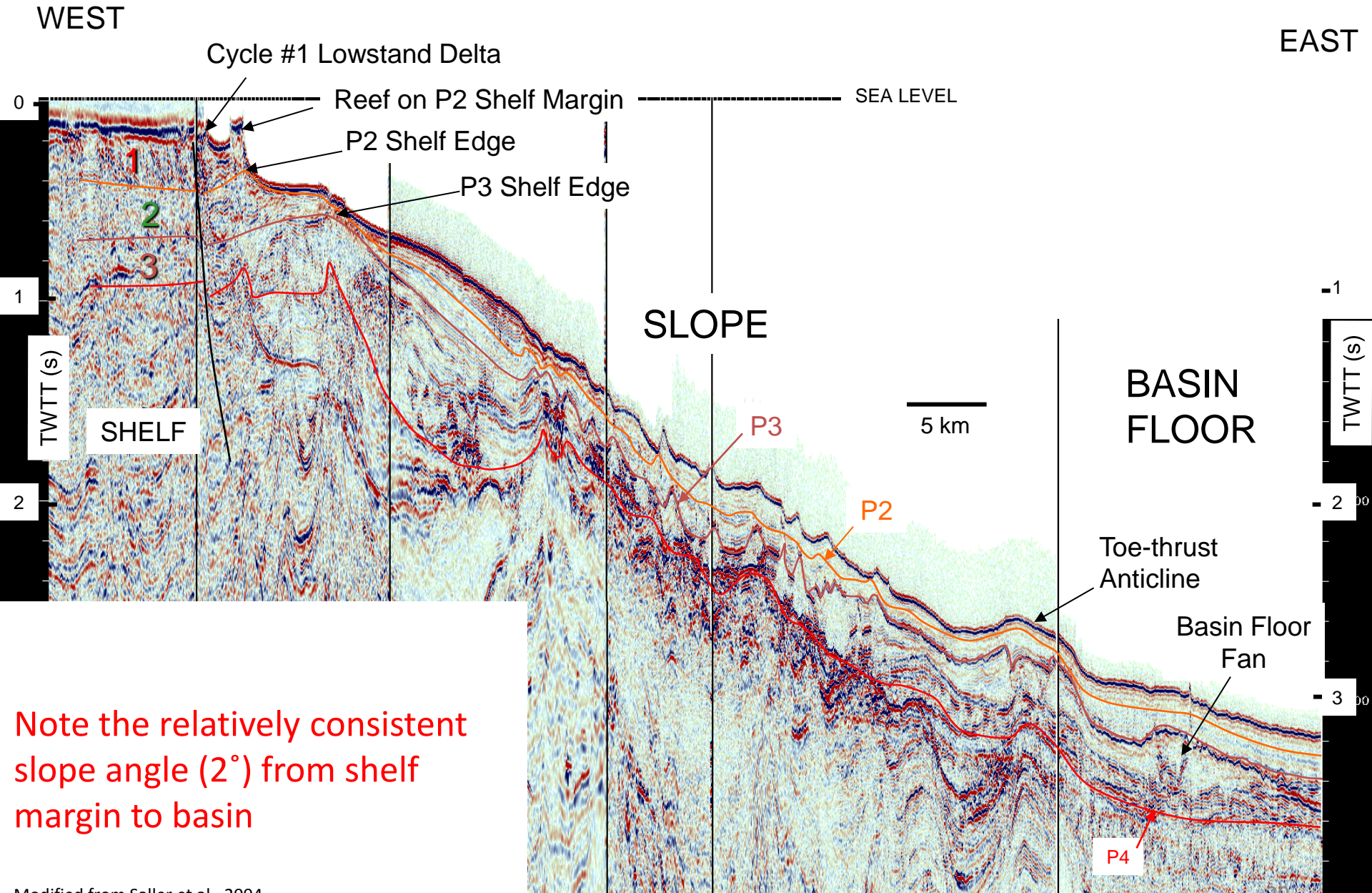


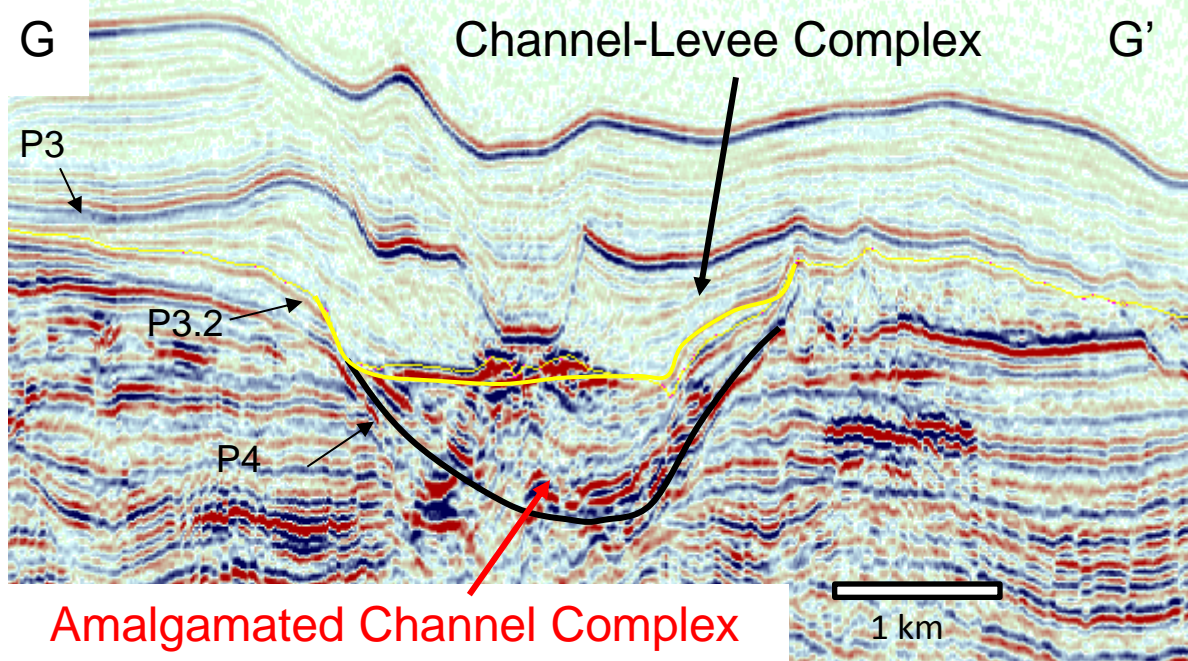


P3.2 3rd (245 Ka?) Lowstand Delta



Shelf to Basin Profile

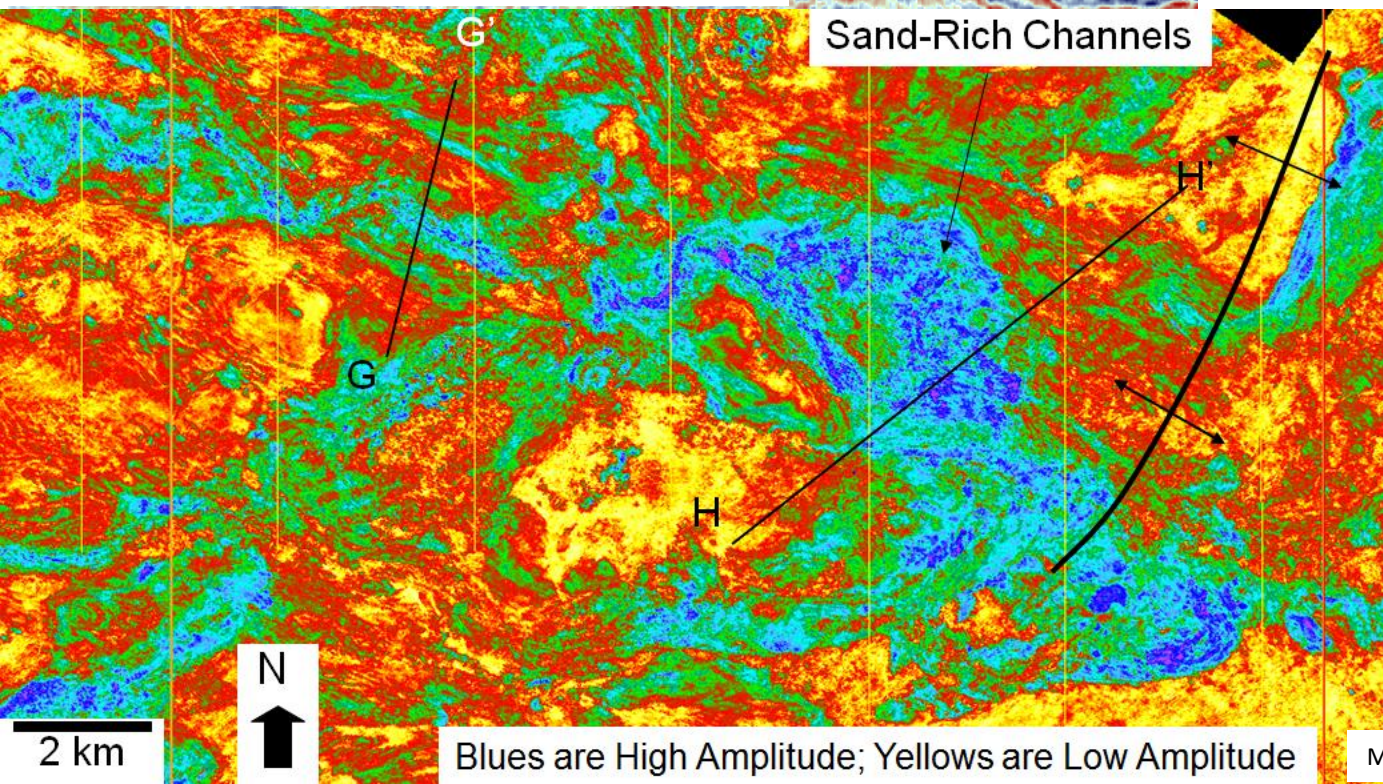




Amalgamated Channel Complex

240-250 ka Slope Valley Fill on the Middle Slope has 2 parts

- Lower: High Amplitude Fill, Onlapping, Flat Top (Amalgamated Channel Complex)
- Upper: Low Amplitude, Channel-Levee

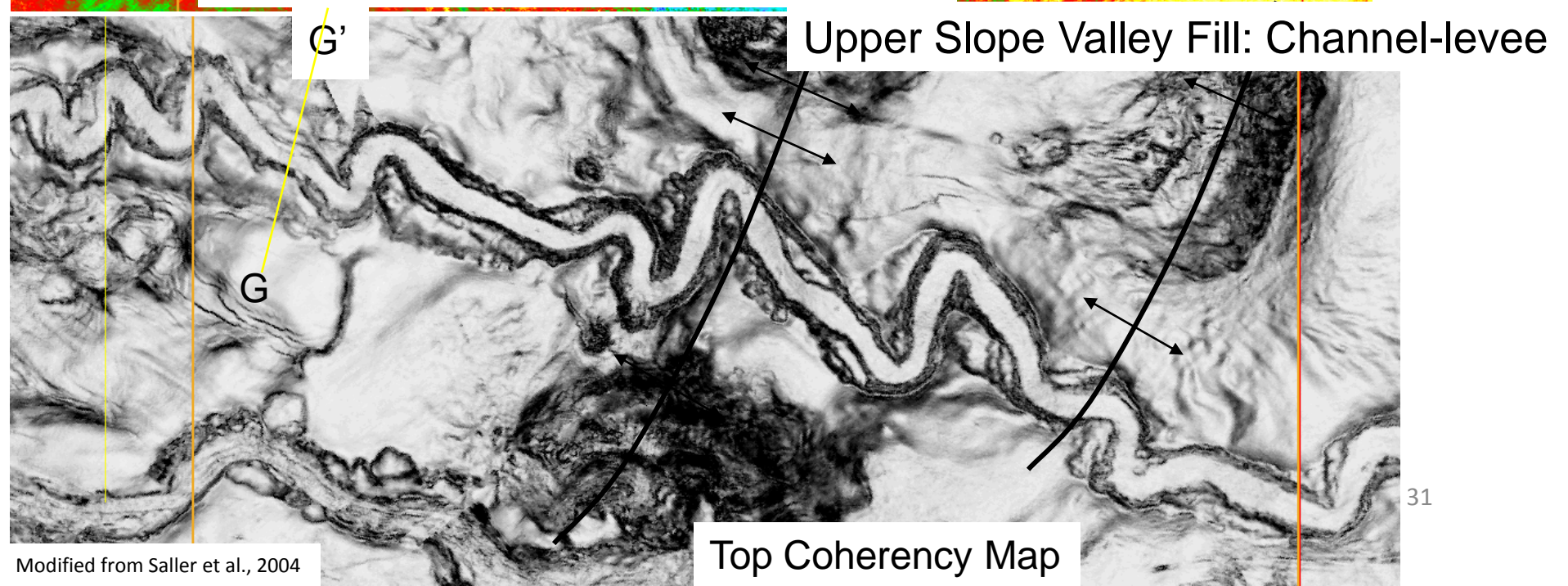
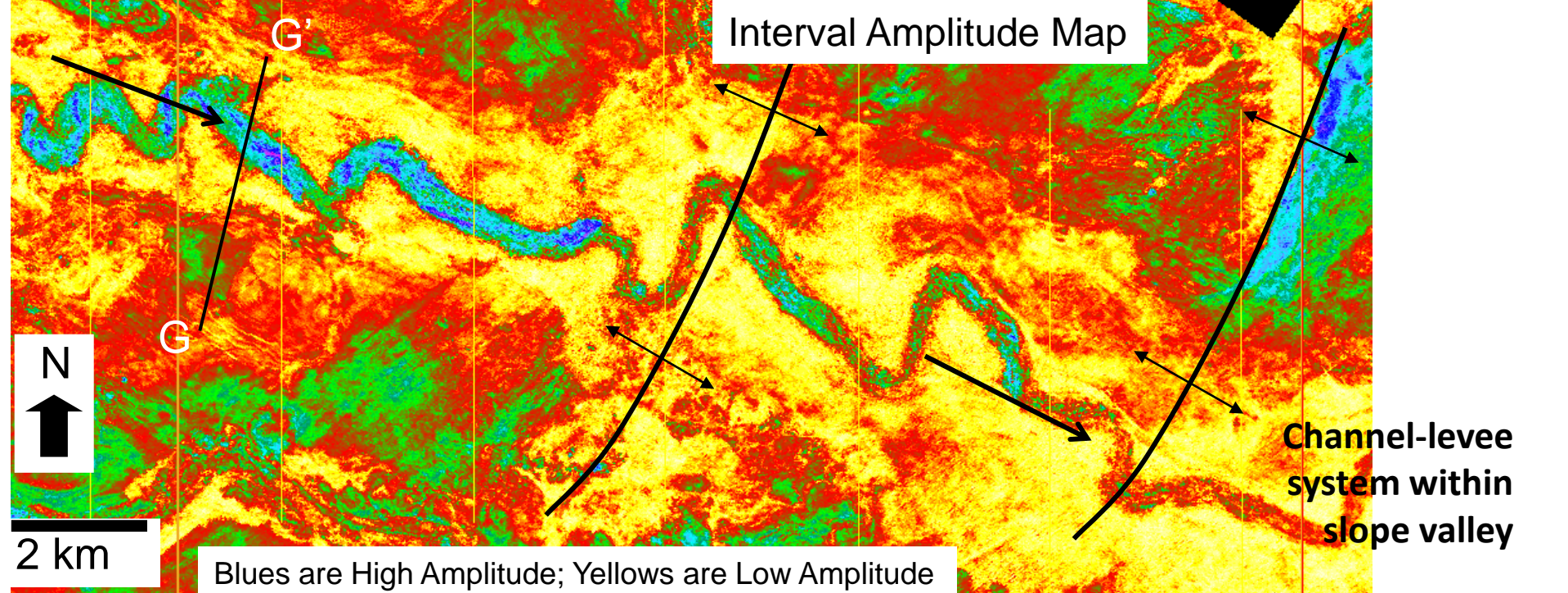


Slope- P4 to P3.2:
Early 240 ka Lowstand
Amplitude Map

East
Basinward

Blues are High Amplitude; Yellows are Low Amplitude

Modified from Saller et al., 2004

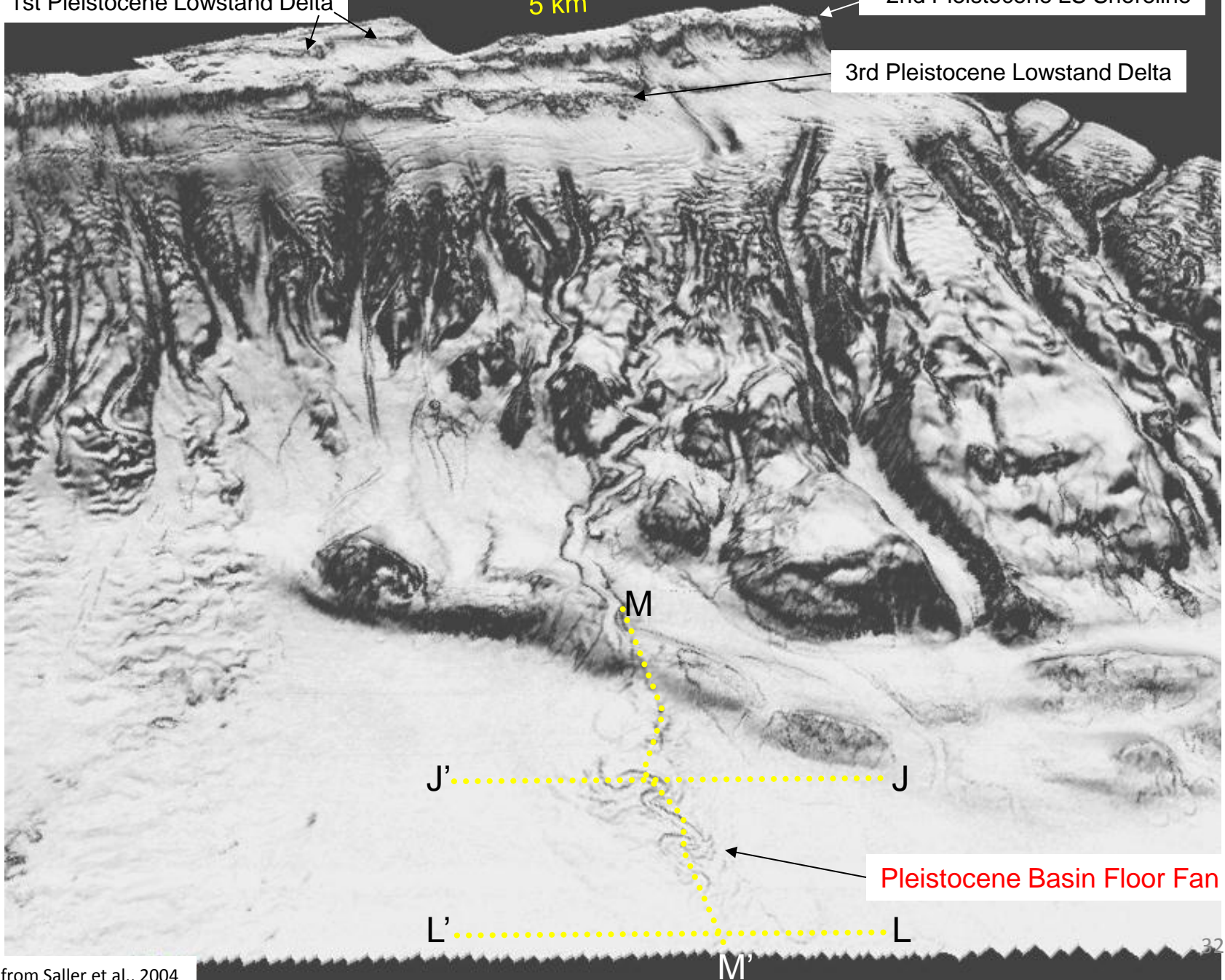


1st Pleistocene Lowstand Delta

5 km

Modern Reefal Shelf Margin &
~2nd Pleistocene LS Shoreline

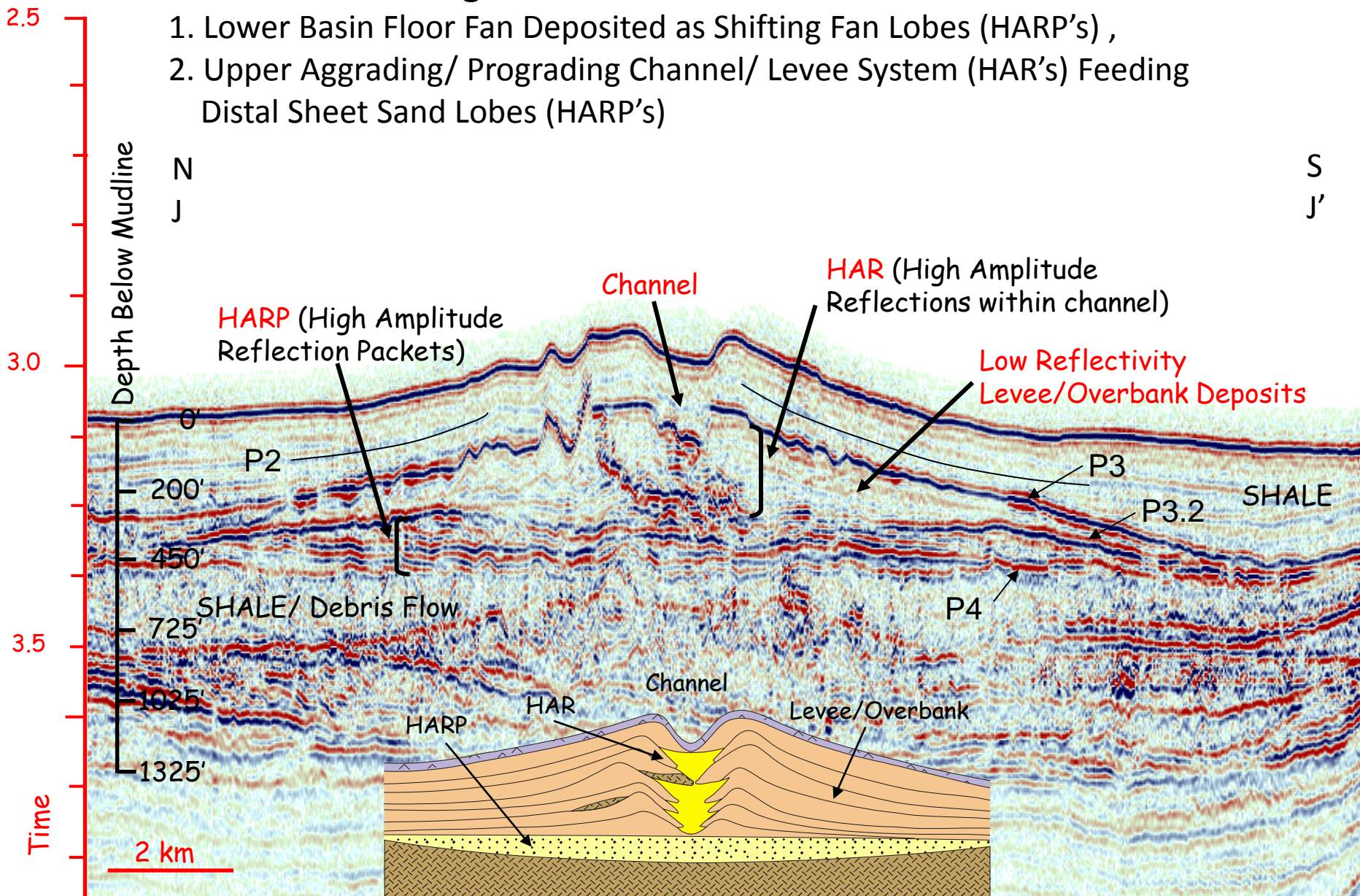
3rd Pleistocene Lowstand Delta



Pleistocene Basin Floor Fan

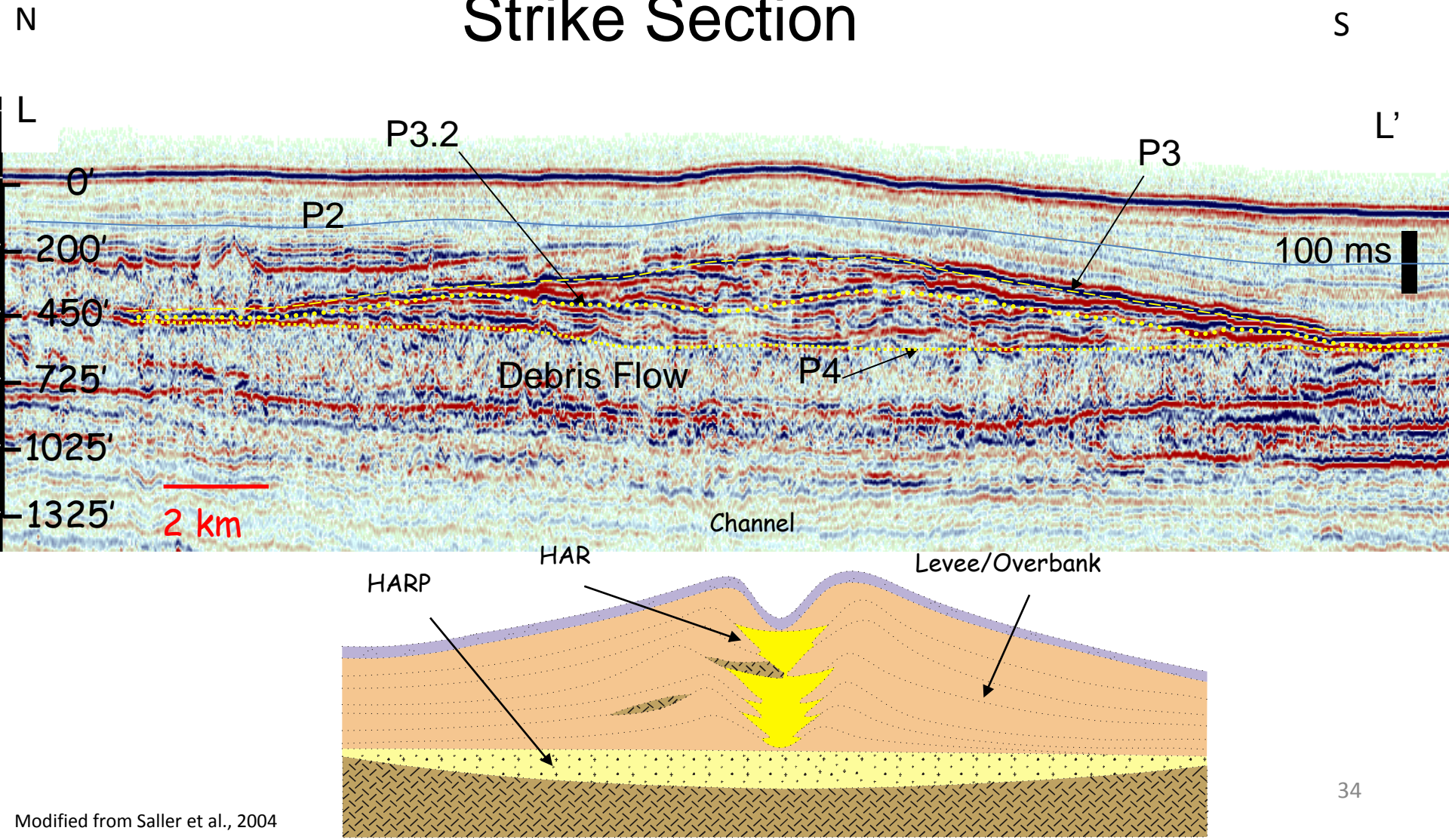
Strike Line showing 2 Main Parts of the Pleistocene Kutei Fan

1. Lower Basin Floor Fan Deposited as Shifting Fan Lobes (HARP's) ,
2. Upper Aggrading/ Prograding Channel/ Levee System (HAR's) Feeding Distal Sheet Sand Lobes (HARP's)

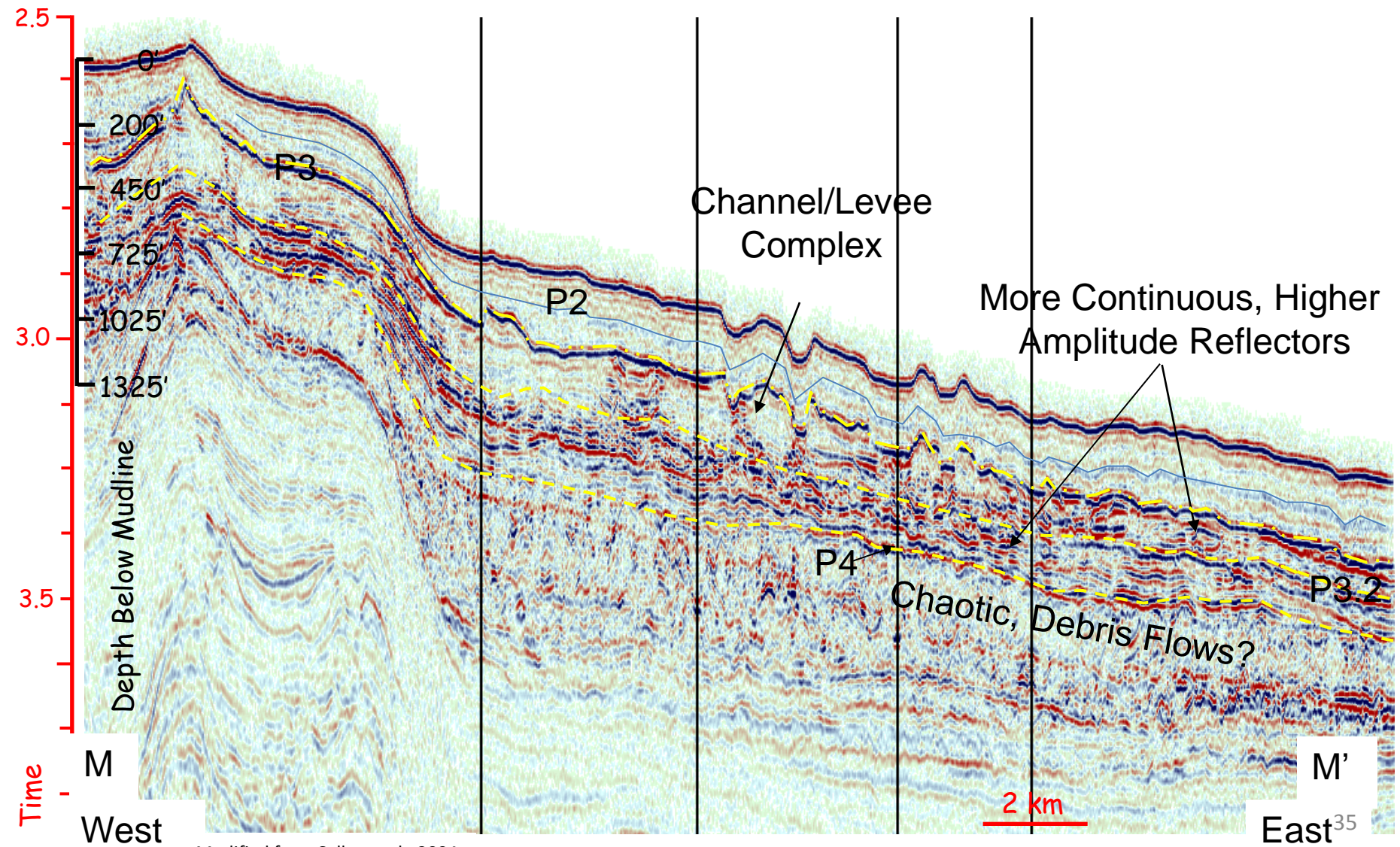


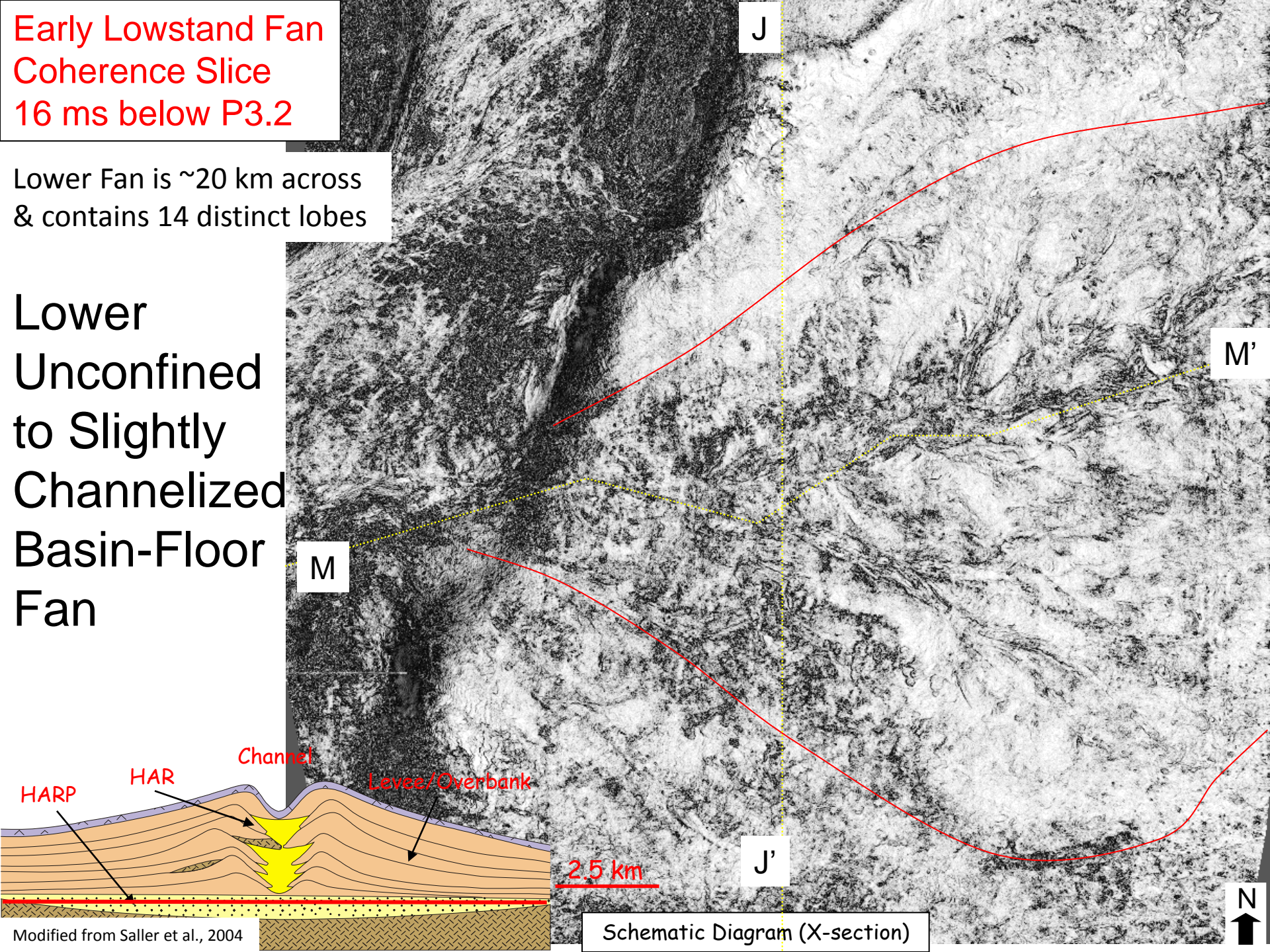
DISTAL/ OUTER BASIN FLOOR FAN

Strike Section



Upper Aggrading/Prograding Channel/ Levee
System Feeding Distal High Amplitude Lobes on the
Outermost Fan



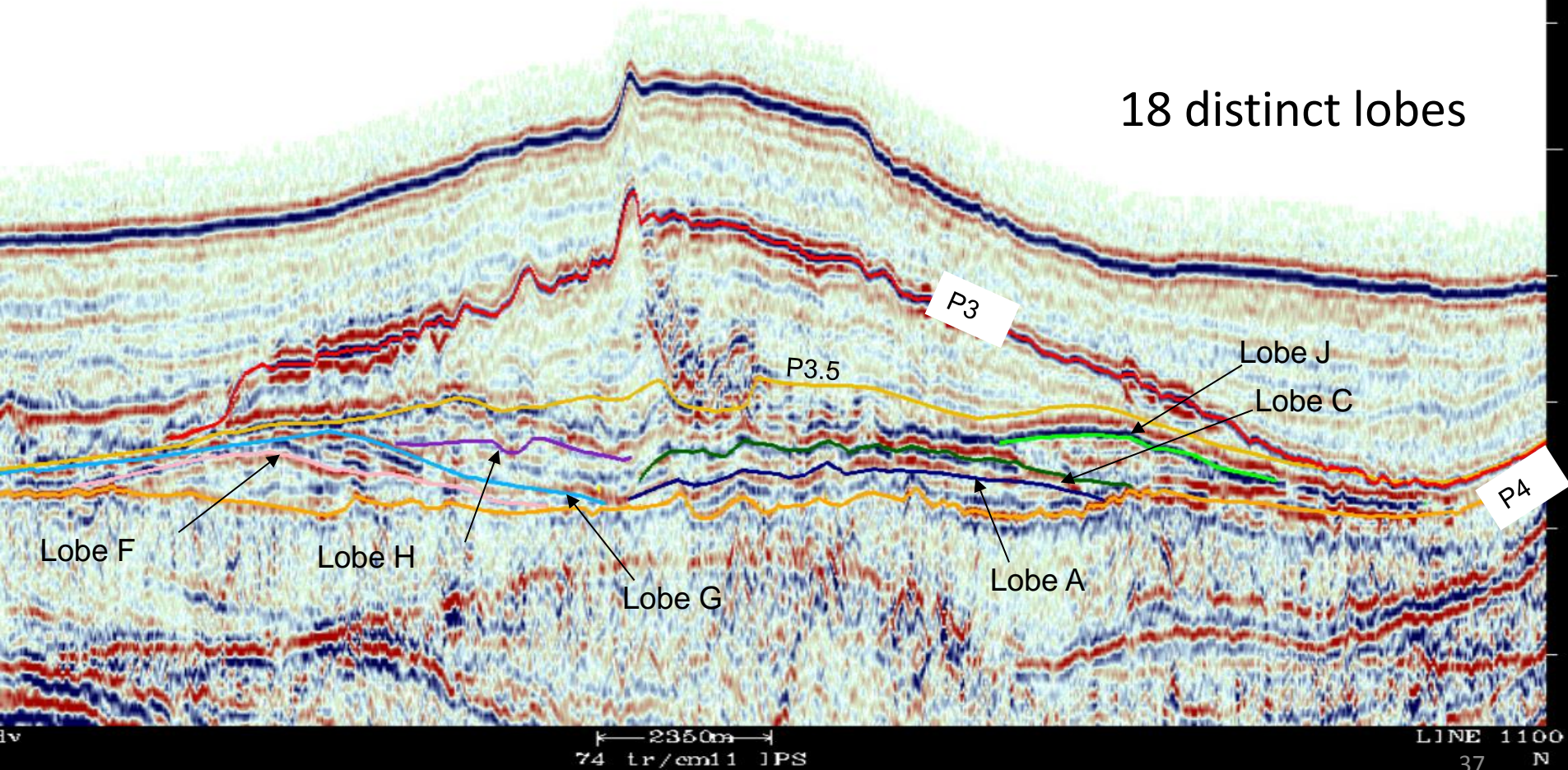


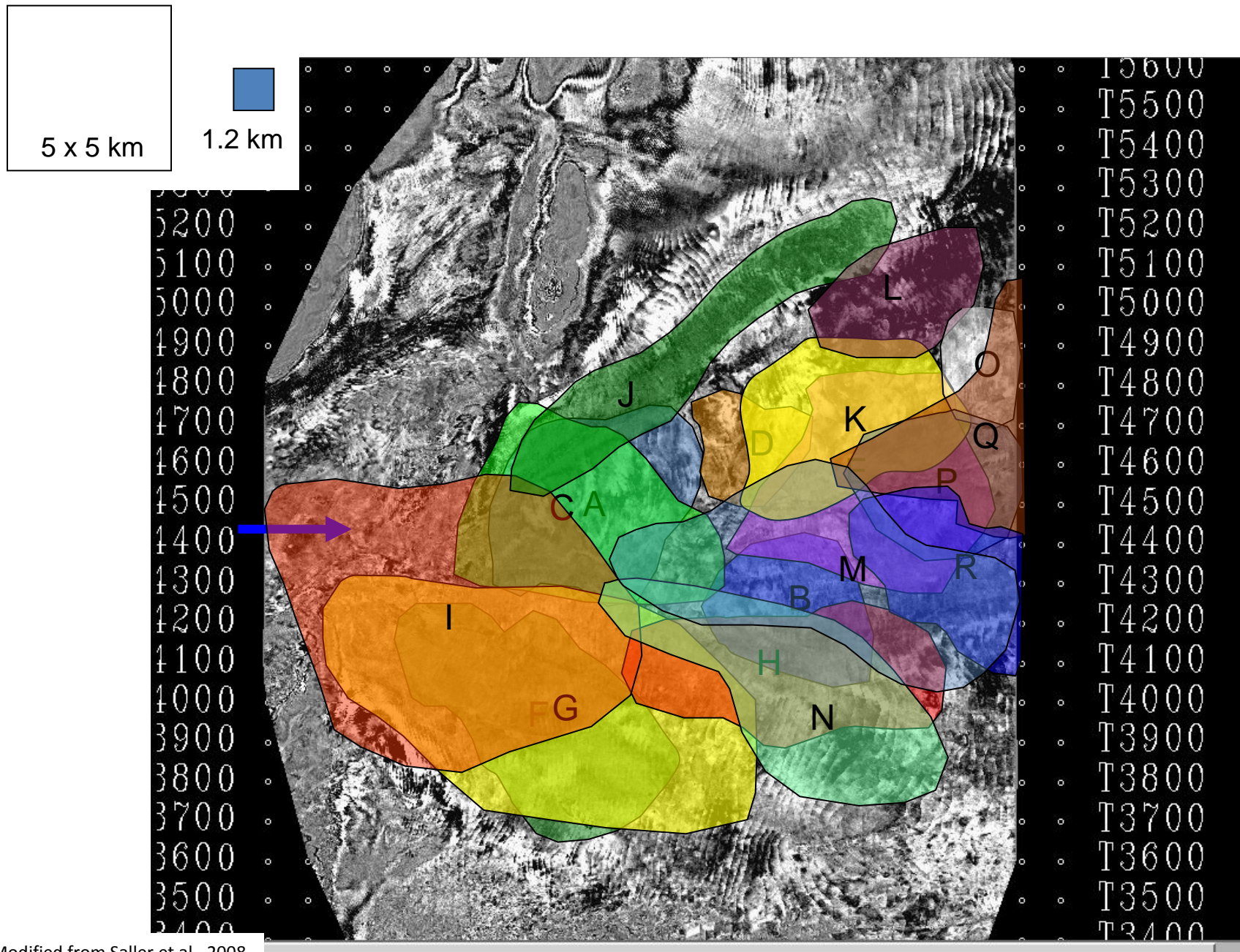
WESTERN (UPSLOPE) STRIKE LINE

P3 = Top of Channel-Levee Complex

P3.5 = Top of the Lower Fan Complex

P4 = Base of Fan, Top of Chaotic Debris Flow, Slump Interval

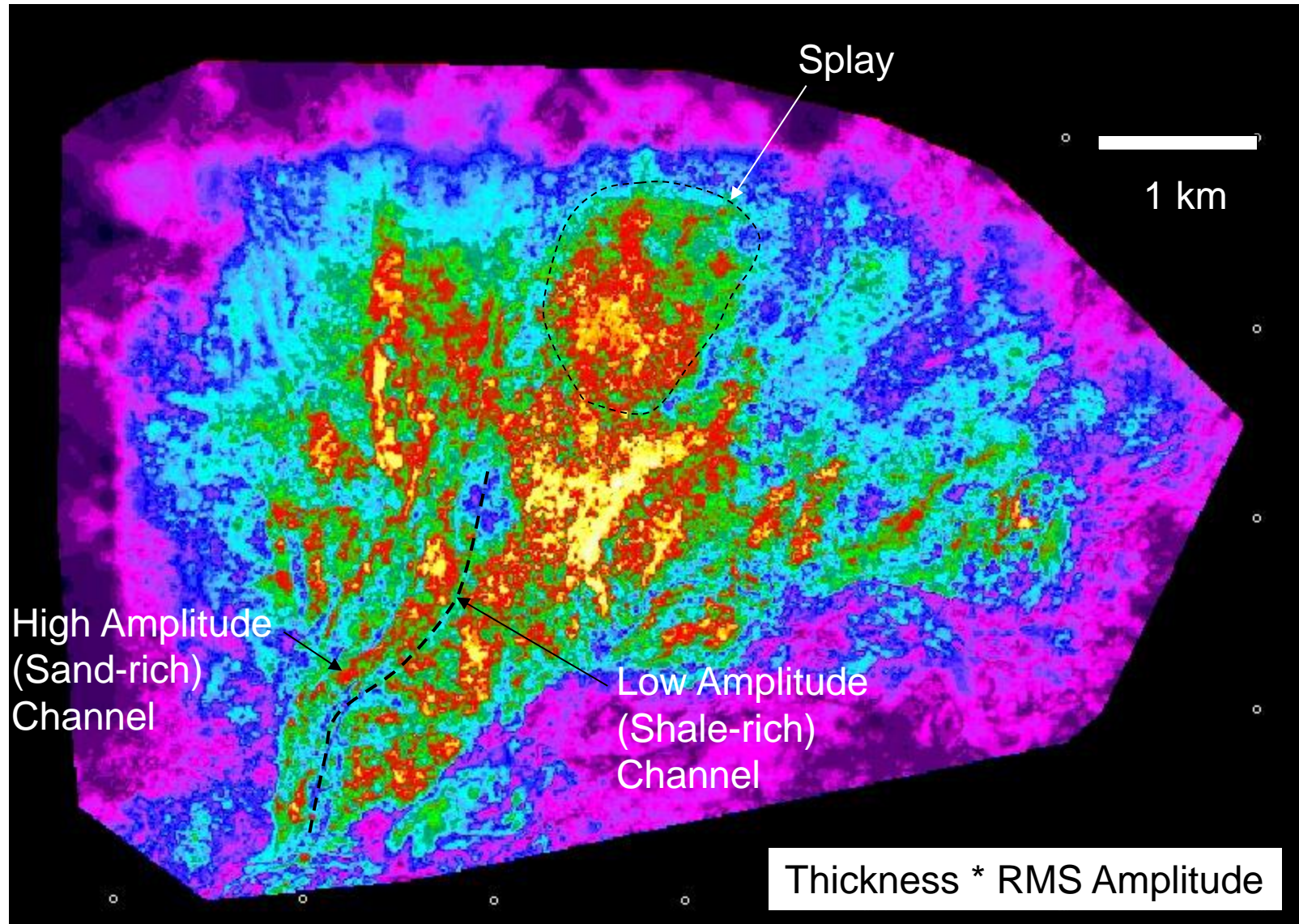




Modified from Saller et al., 2008

Amplitude Extraction from halfway from between P3.5 and P4 Horizons

Each Lobe is Unique with Feeder Channels & Broad Splays

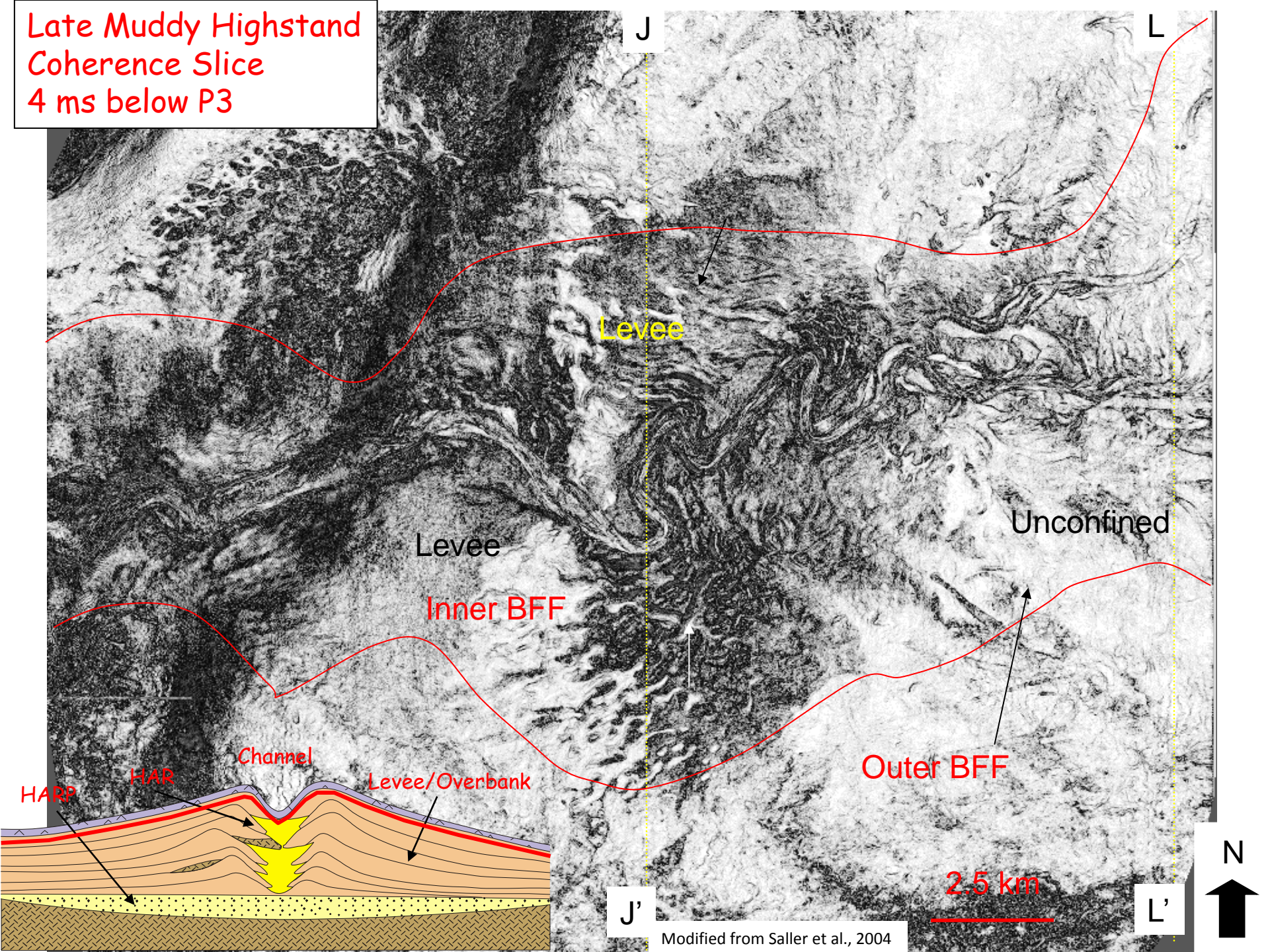


Yellow is thick & high amplitude

LOBE K (10)

Modified from Saller et al., 2008

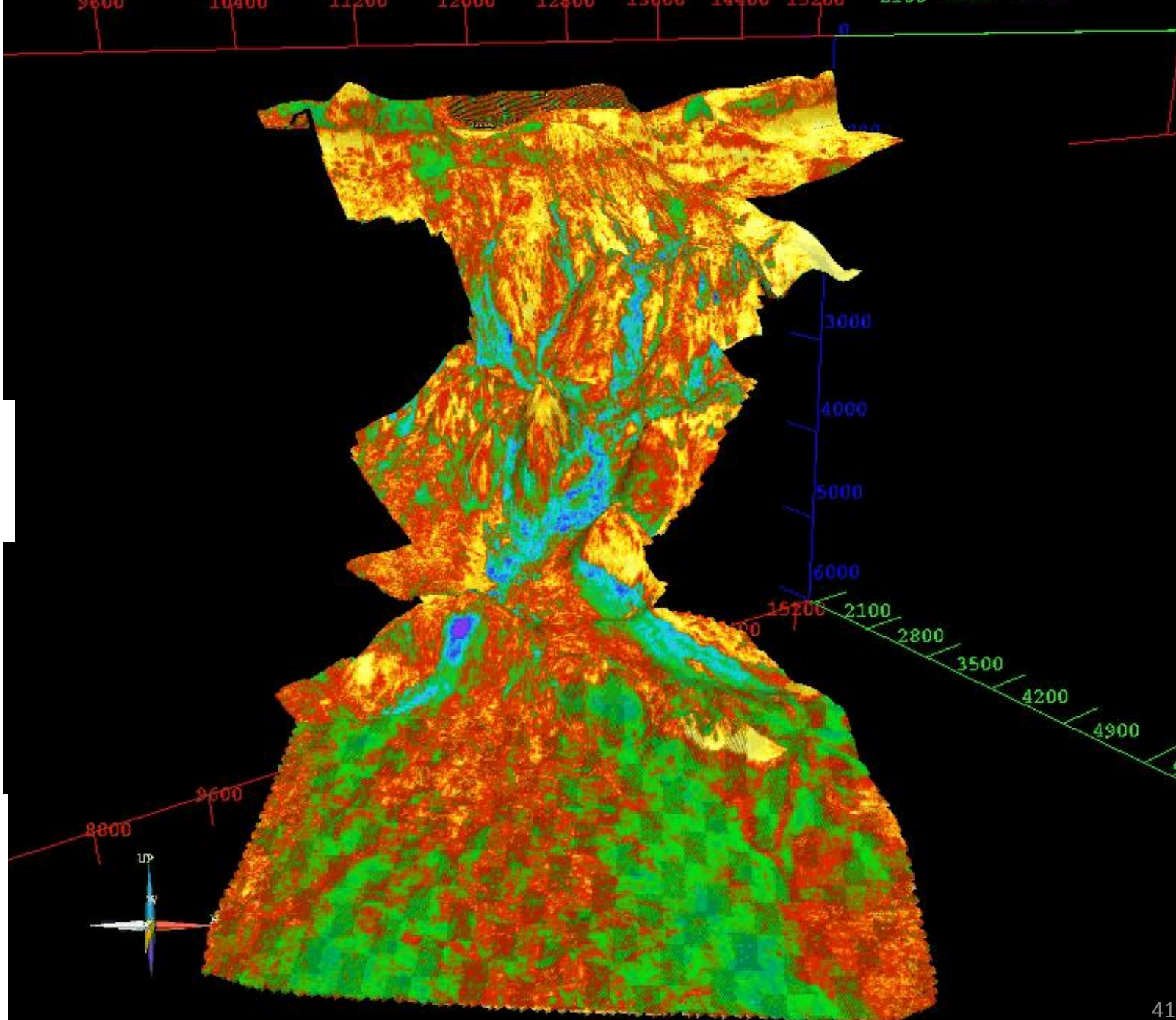
Late Muddy Highstand
Coherence Slice
4 ms below P3



Early
Sand-rich
Lowstand

Blue - High
Amplitude,
Sandy;

Yellow -
Low
Amplitude,
Shaly

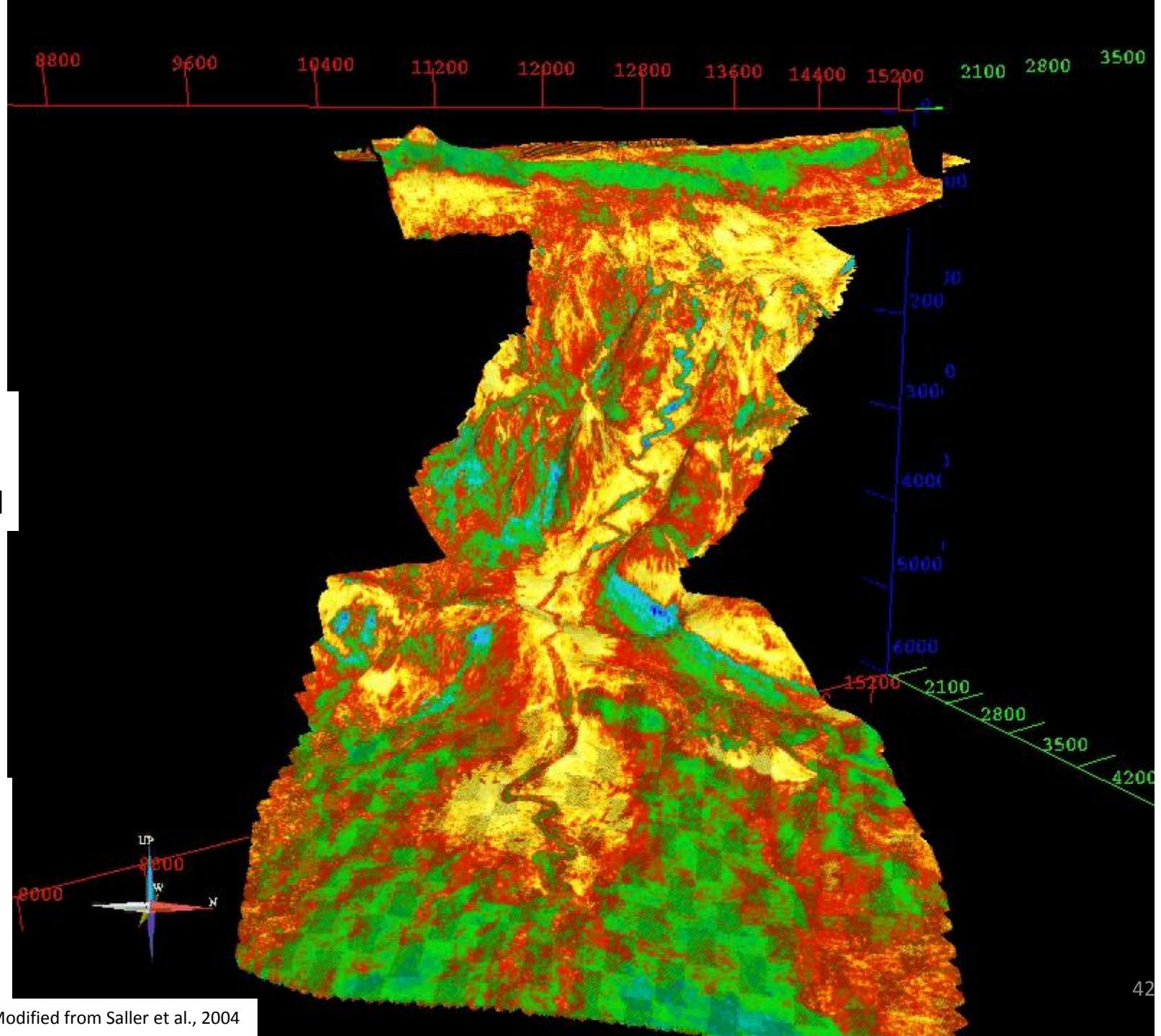


Modified from Saller et al., 2004

Late
Mud-rich
Lowstand

Blue - High
Amplitude,
Sandy;

Yellow -
Low
Amplitude,
Shaly

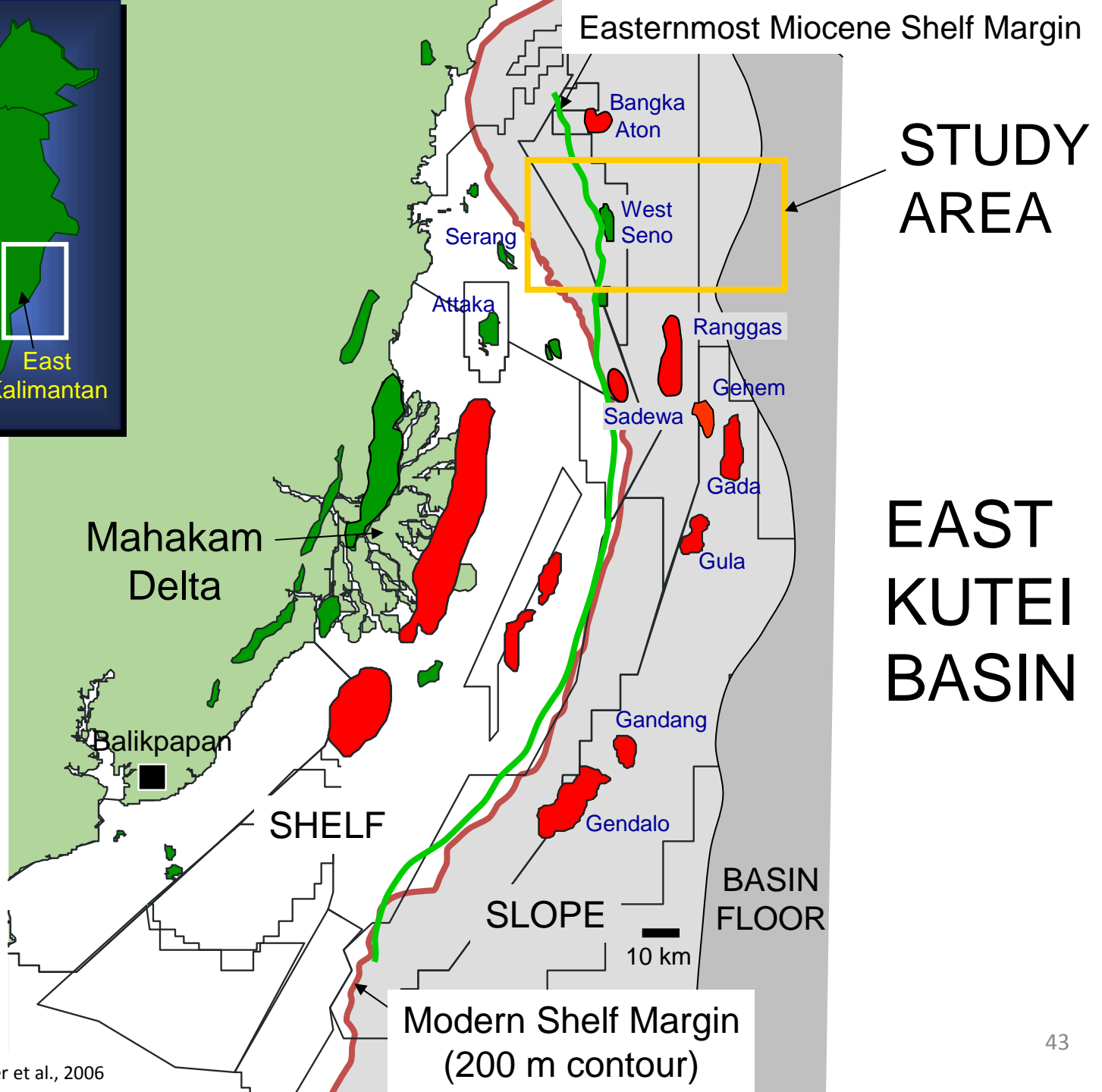


Modified from Saller et al., 2004



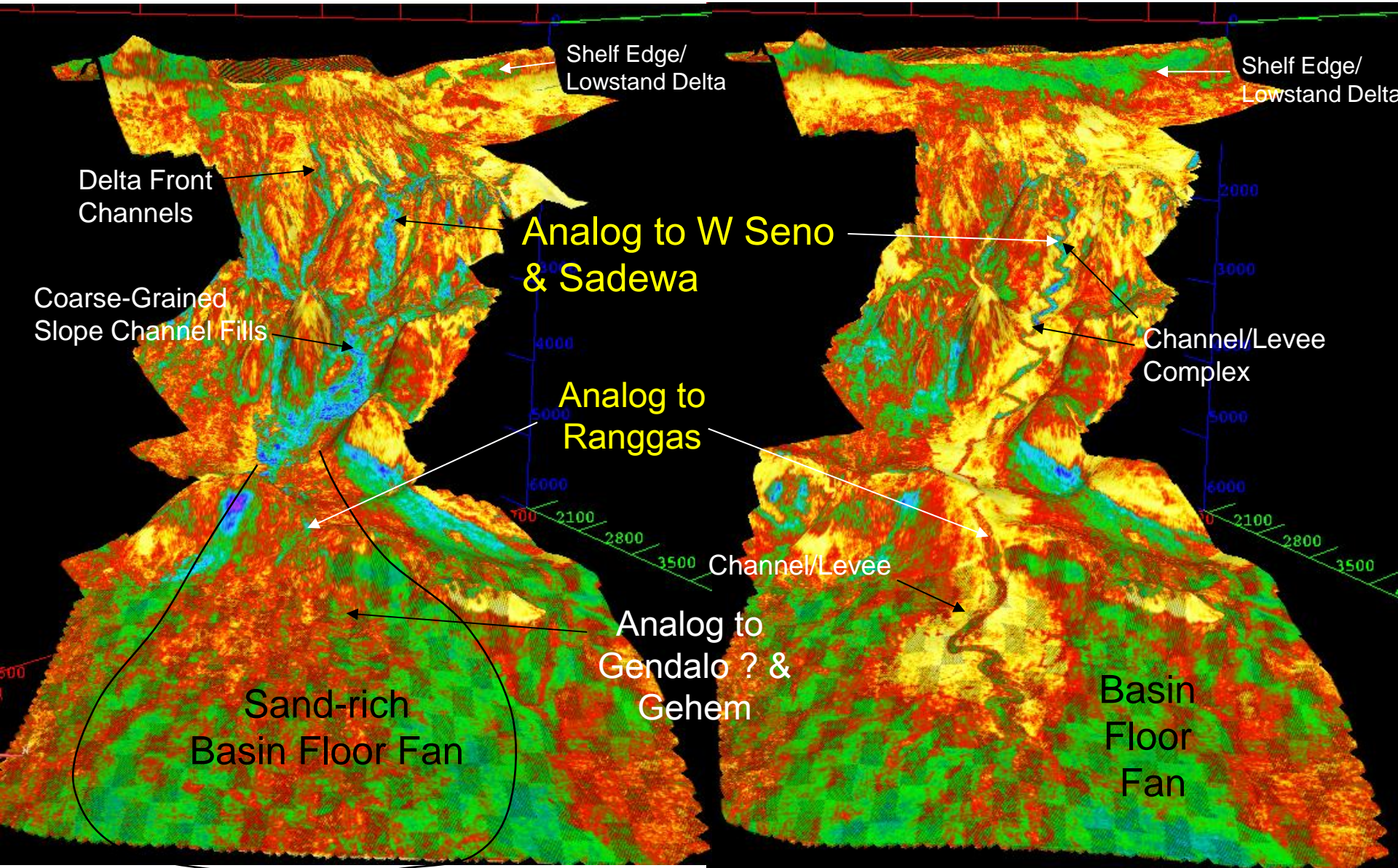
Oil & gas fields occur in Miocene sands

-  Oil Field
-  Gas Field



Early Lowstand: Sand-rich

Late Lowstand: Mud-rich



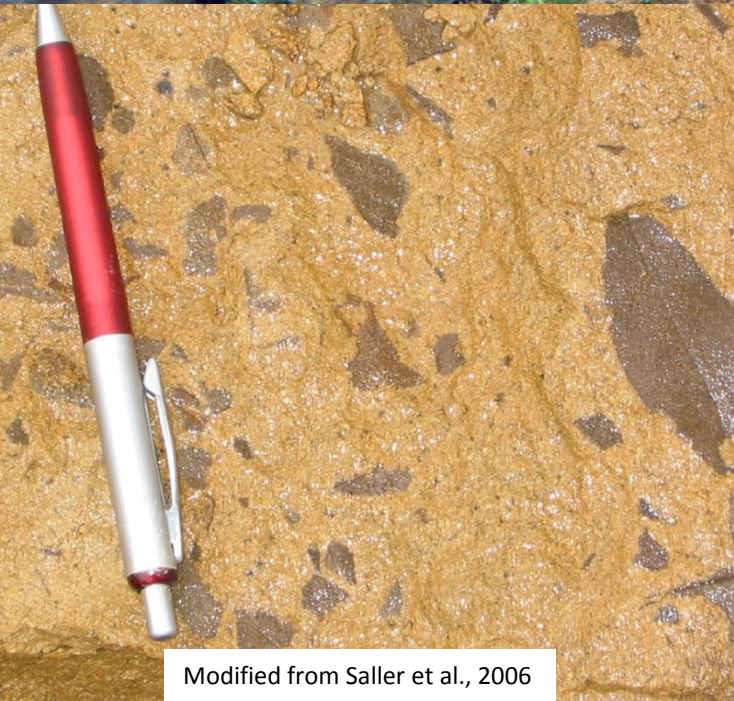
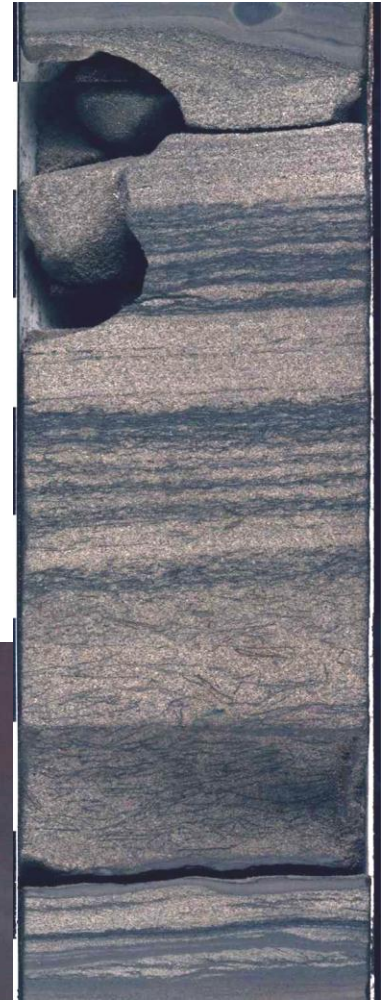
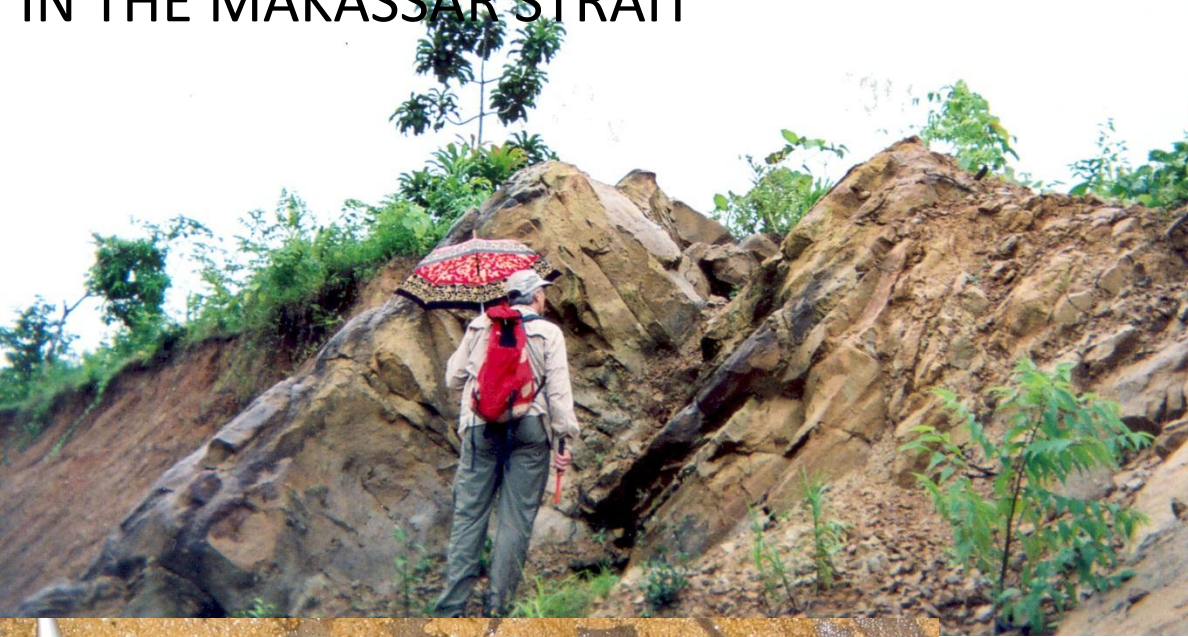
Blue - High Amplitude, Sandy;
Yellow - Low Amplitude, Shaly

RMS amplitude on Structure

Modified from Saller et al., 2004

MAJOR OIL & GAS FIELDS OCCUR IN THE MAKASSAR STRAIT

What is the source rock?



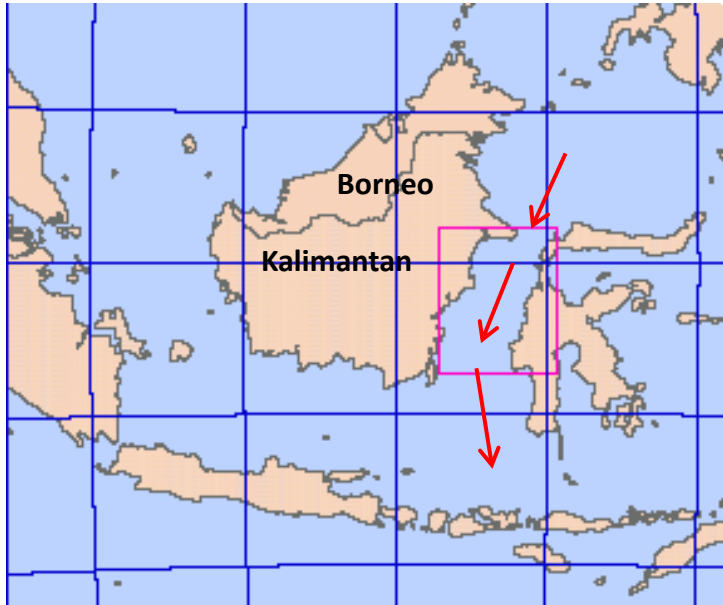
HCs indicate Terrestrial Plant Source



Leaves in Turbidite Sands

Modified from Saller et al., 2006

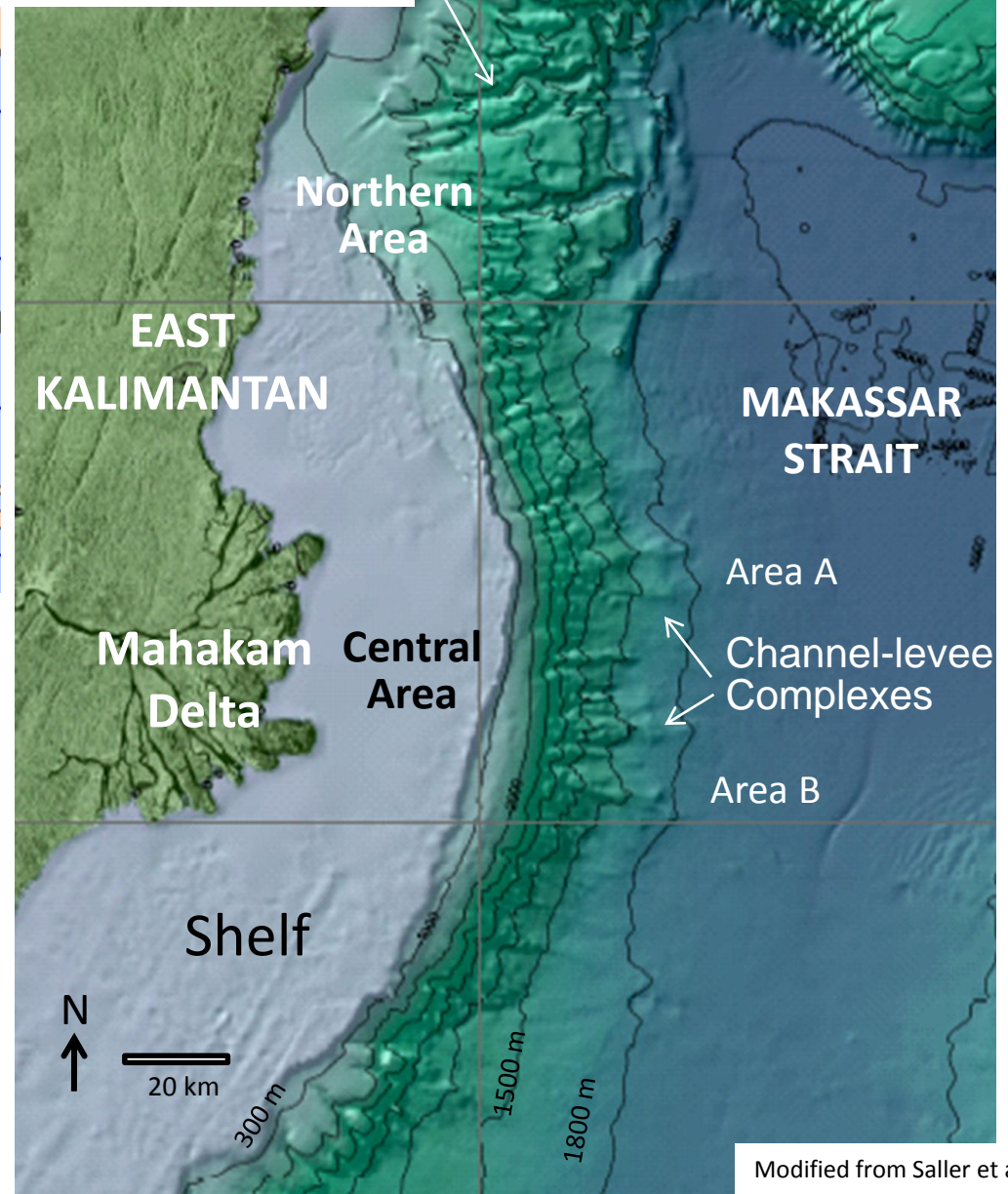
Location Maps



Oxidizing Bottom Currents
Degraded Most Marine Algal
Matter Falling into the Deep
Makassar

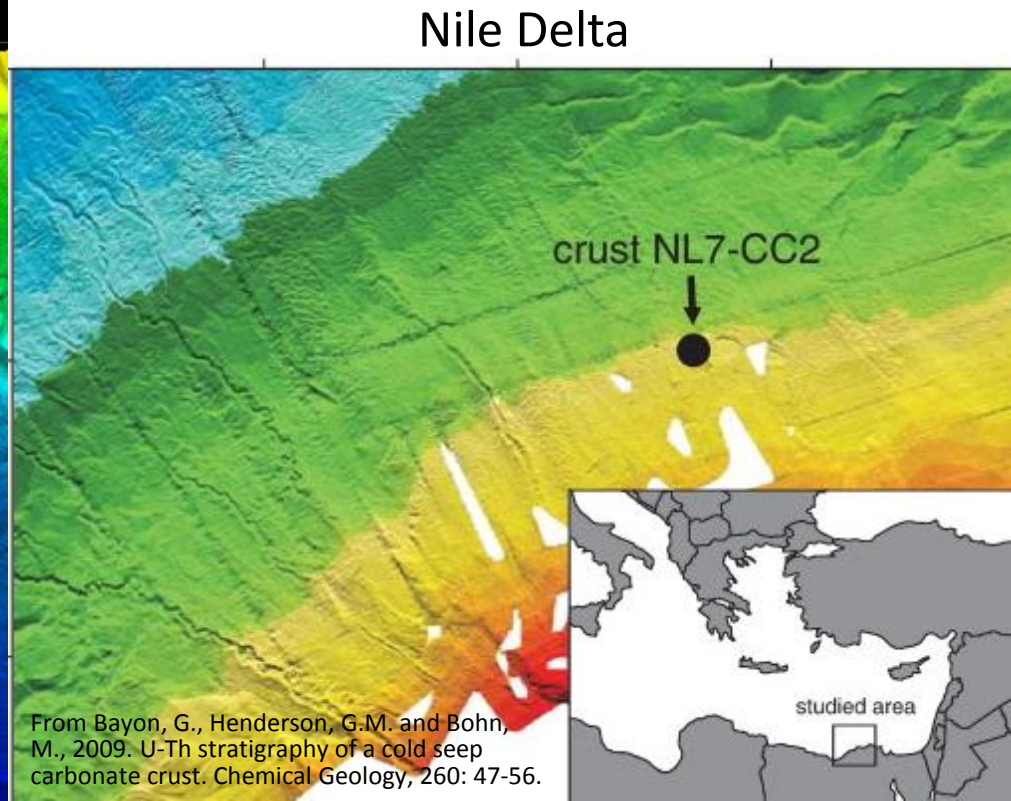
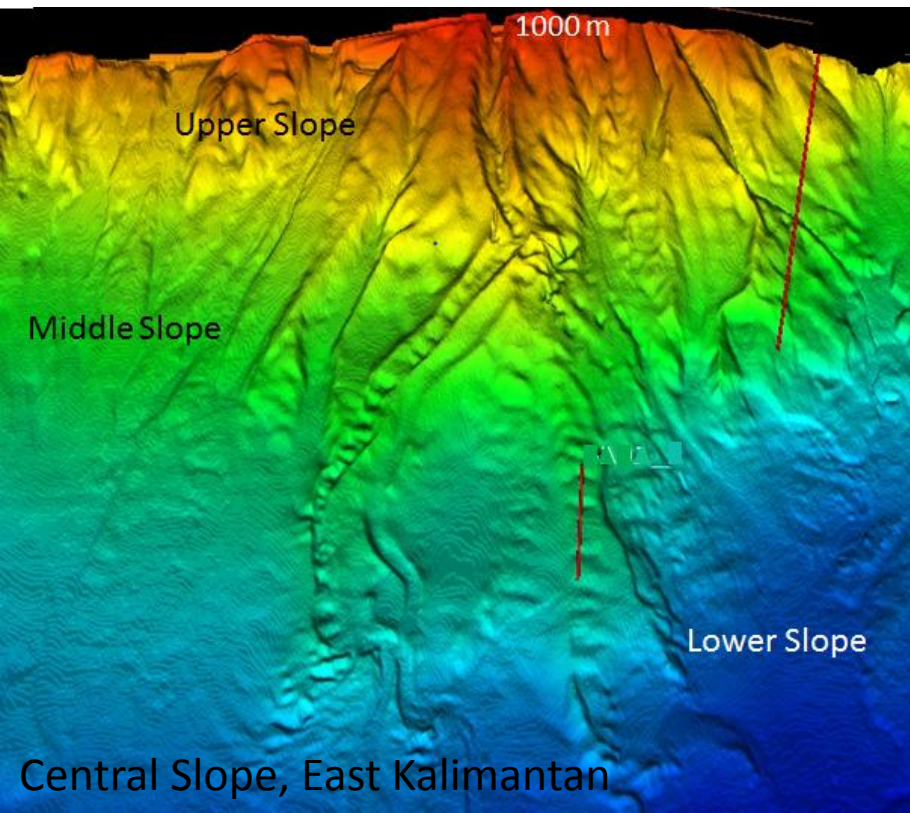
Wax on Leaves & Tree Resins are
the Main Source of Liquid HCs

Incised Slope
Valleys & Canyons



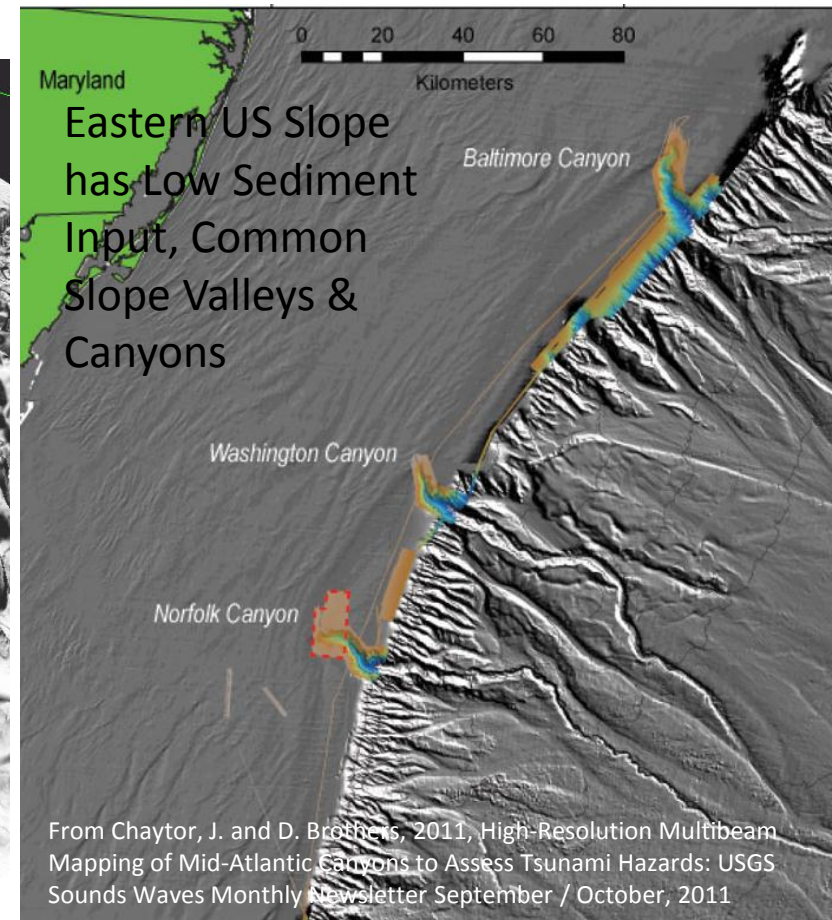
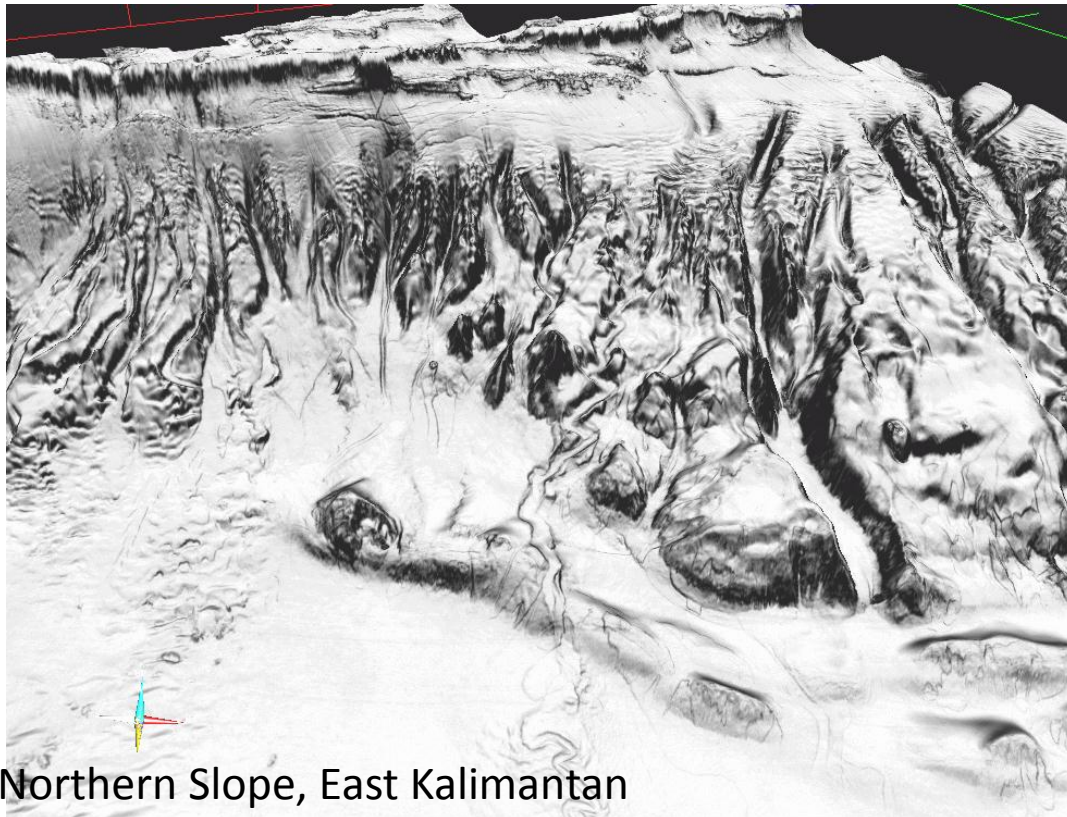
Summary & Implications (So what?)

- Turbidite sands are common reservoirs in deepwater slope settings and can be divided into 2 broad geometries
 - Unconfined channels +/- levees
 - Slope valleys/ canyons
- Abundant, consistent supply of sediment to the slope keeps deep slope valleys and canyons from forming, resulting in slopes dominated by channel-levee complexes
 - Central E. Kalimantan, Mississippi River, Niger Delta, Amazon Fan, Bengal Fan, Nile



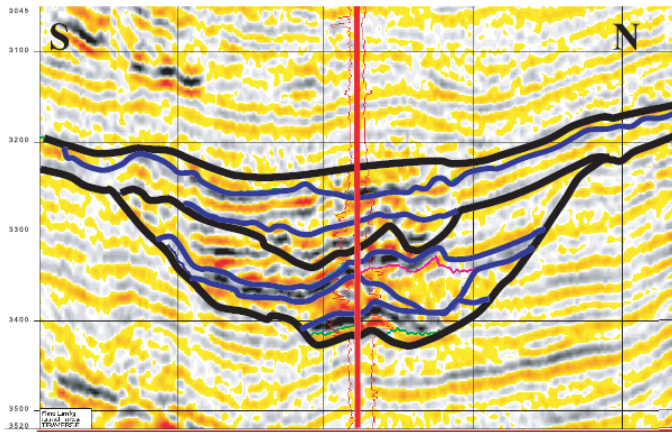
Summary & Implications

- Slope valleys & canyons form by slumps and mass flows where sediment input is not sufficient to keep them filled
- Deep cuts (valleys, canyons) in the slope are generally not caused by erosion associated with turbidites → **slope valleys do not imply sand**
- Valleys & canyons occur on many other slopes where sediment supply is limited (eastern US, Zhemchug Canyon, others)



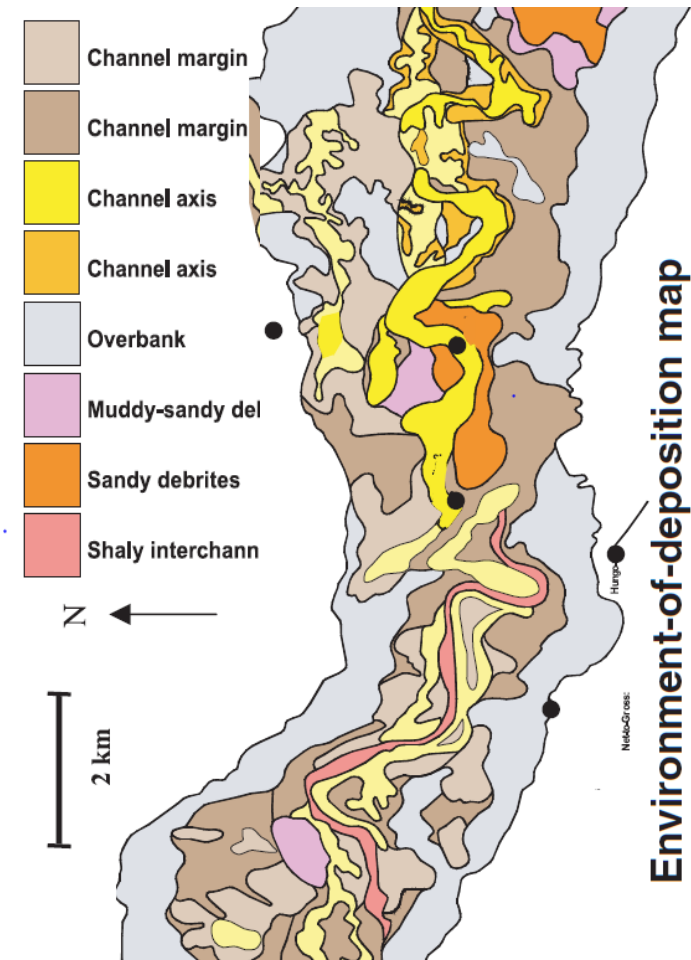
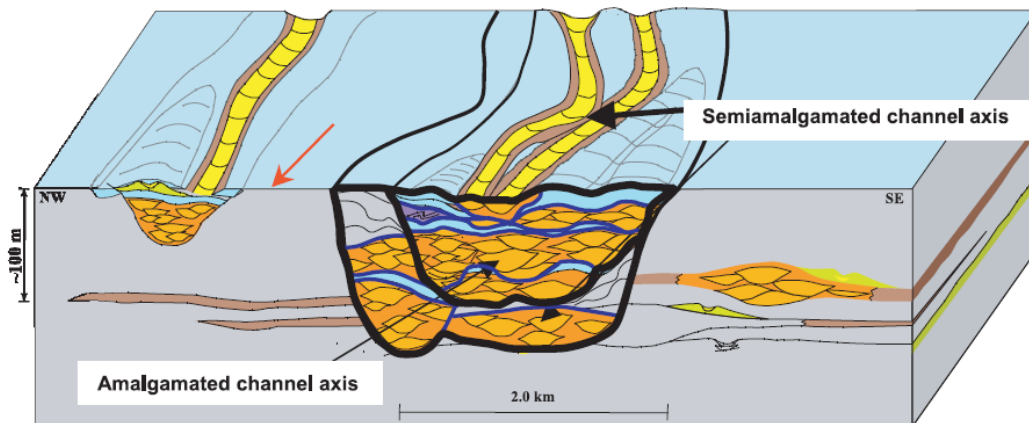
Slopes dominated by channel-levee complexes commonly have modest net-to-gross (for sand) because channel-levee complexes create bathymetric highs causing channel complexes to migrate (compensational stacking)

Slope Valleys can Concentrate Thick Turbidite Sands (amalgamated channels).
Many of the Largest Slope Turbidite Fields occur in Amalgamated Channel Sands in Slope Valleys



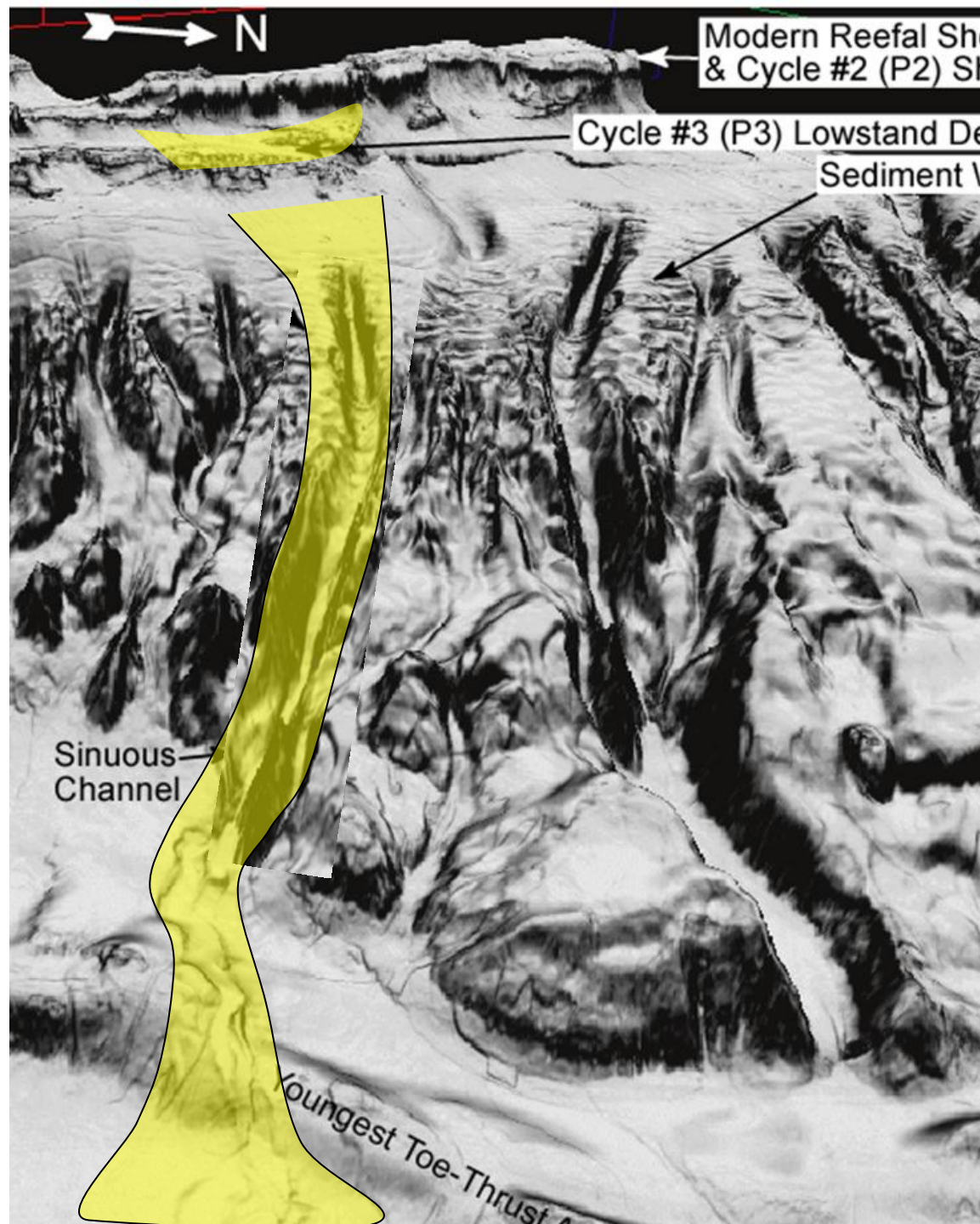
Kizomba, Deepwater Angola

From Reeckmann, S.A., Wilkin, D.K.S., Flannery, J.W., 2003. Kizomba, a deep-water giant field, Block 15 Angola. In: Halbouty, M.T. (Ed.), Giant Oil and Gas Fields of the Decade 1990-1999., AAPG Memoir, vol. 78, p. 227-236.



AMALGAMATED TURBIDITE CHANNEL SANDS FORM IN SLOPE VALLEYS BY

1. Erosion of the slope valley by mass wasting & debris flows during times of low sedimentation
2. Fluvial & shelfal depositional systems deliver sands to the shelf margin. Sands are transported & deposited by turbidites in channels that are confined by the slope valley
3. Turbidites are generally not responsible for erosion of the slope valley



Thanks to



- AAPG, AAPG Foundation, Shell, Cobalt International Energy
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- And many others

Development Team

