

Fractured Reservoirs, Fractured Niobrara*

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Abstract

Understanding the effects of natural fractures on a reservoir requires data on the fracture types, distributions, and their relationship to the *in situ* stresses. Prediction of these fracture characteristics requires information on the mechanical properties of the fractured rock and degree of structural deformation. In general, fractures found in brittle strata are more closely spaced but they are not as sensitive as fractures in ductile strata to damage caused by diminishing pore pressures during production. Fractures may strike parallel, oblique, or normal to the present-day maximum horizontal *in situ* stress, controlling whether the fractures will, respectively, be little affected, prone to shear offset, or susceptible to closure during production. Stress magnitudes as well as the angle between fractures and the *in situ* stresses also control the interaction between natural fractures and hydraulic stimulation fractures.

Niobrara fracture systems vary significantly in these respects. A structural history reconstructed from outcrop and core suggests that pre- or syn-compactional shale injections formed normal to extensional stresses, possibly due to down-slope gravitational stress normal to the paleoshoreline. Most of these sedimentary structures have strikes that were, serendipitously, normal to later thrust-related Laramide horizontal compression and were therefore prone to dissolution, becoming the locus of bed-normal stylolites. This compression also created numerous vertical hairline extension fractures that strike normal to the injections. In dirtier lithologies, hairlines developed in closely-spaced bundles that were susceptible to later dissolution, forming open slots along the parent fracture bundles. These slots were, finally, partially re-mineralized with euhedral calcite. Geometric relationships in core show that most of the slots strike parallel to the present-day maximum horizontal *in situ* compressive stress and should therefore lose minimal aperture and permeability during production. In the Raton Basin, the ratio between the overburden and the horizontal stress created by basin-margin thrusting varied due to both lateral stress dissipation and lateral changes in the overburden thickness, creating a laterally variable fracture system.

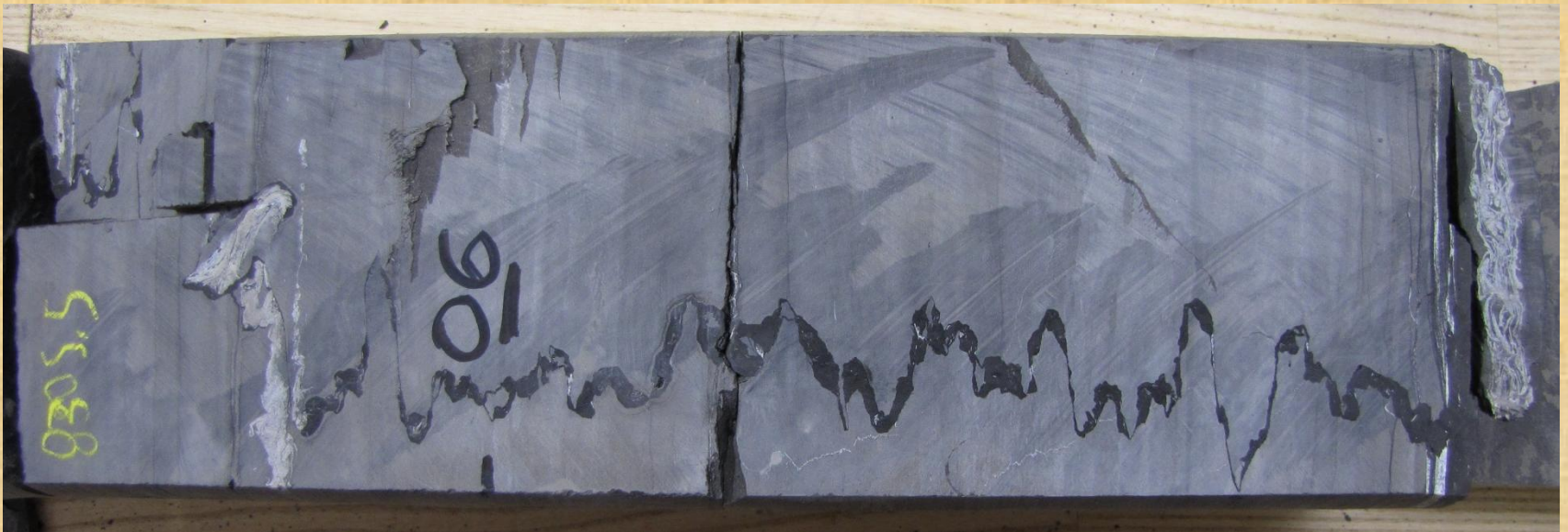
Reference

Hanks, C.L., J.C. Lorenz, L.W. Teufel, and A.P. Krumhardt, 1997, Lithologic and structural controls on natural fracture distribution and behavior within the Lisburne Group, northeastern Brooks Range and North Slope subsurface, Alaska: AAPG Bulletin, v. 81/10, p. 1700-1720.

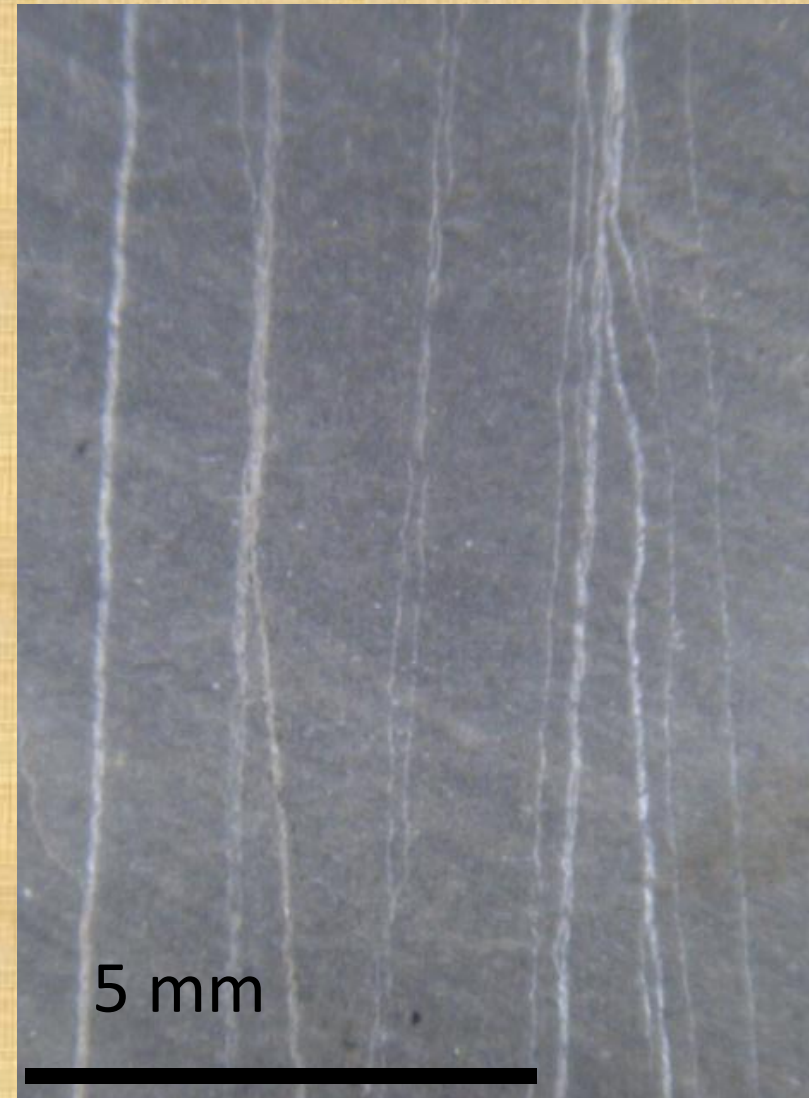
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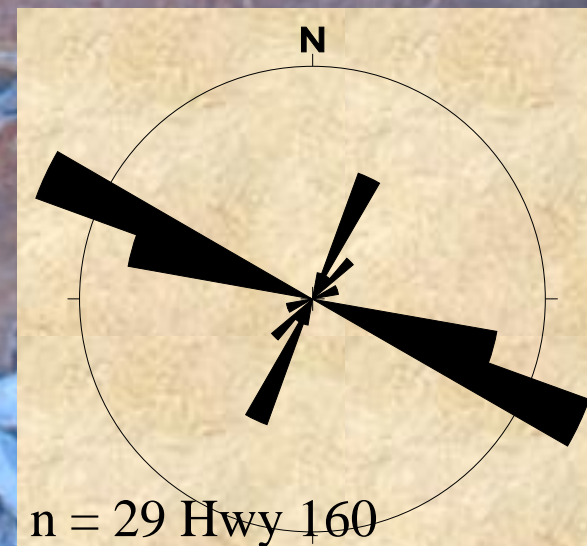
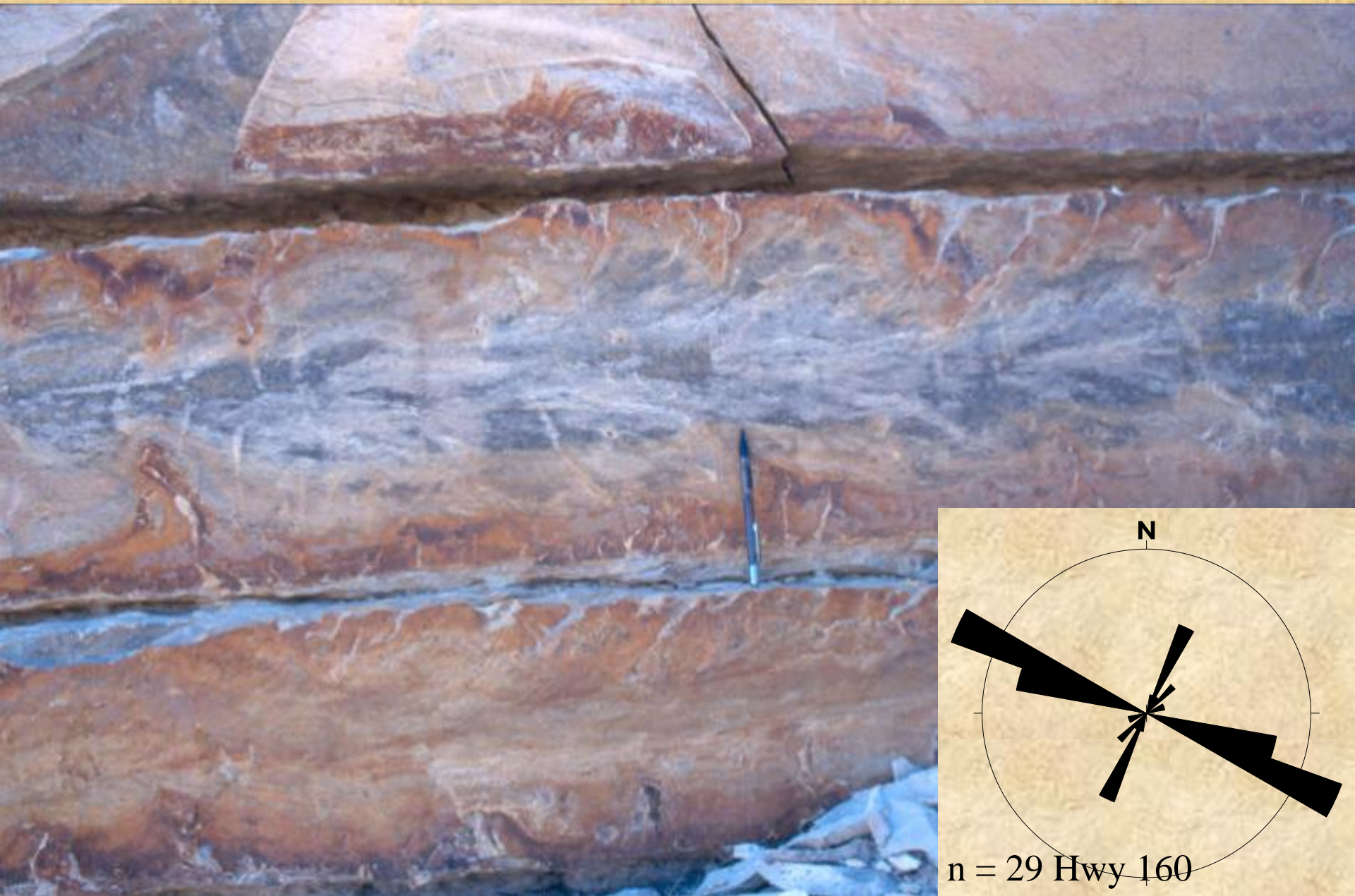
FractureStudies LLC



Extension Fractures



Plume structure on extension fractures



Strata-bound extension fractures



Strata-bound, bed-normal



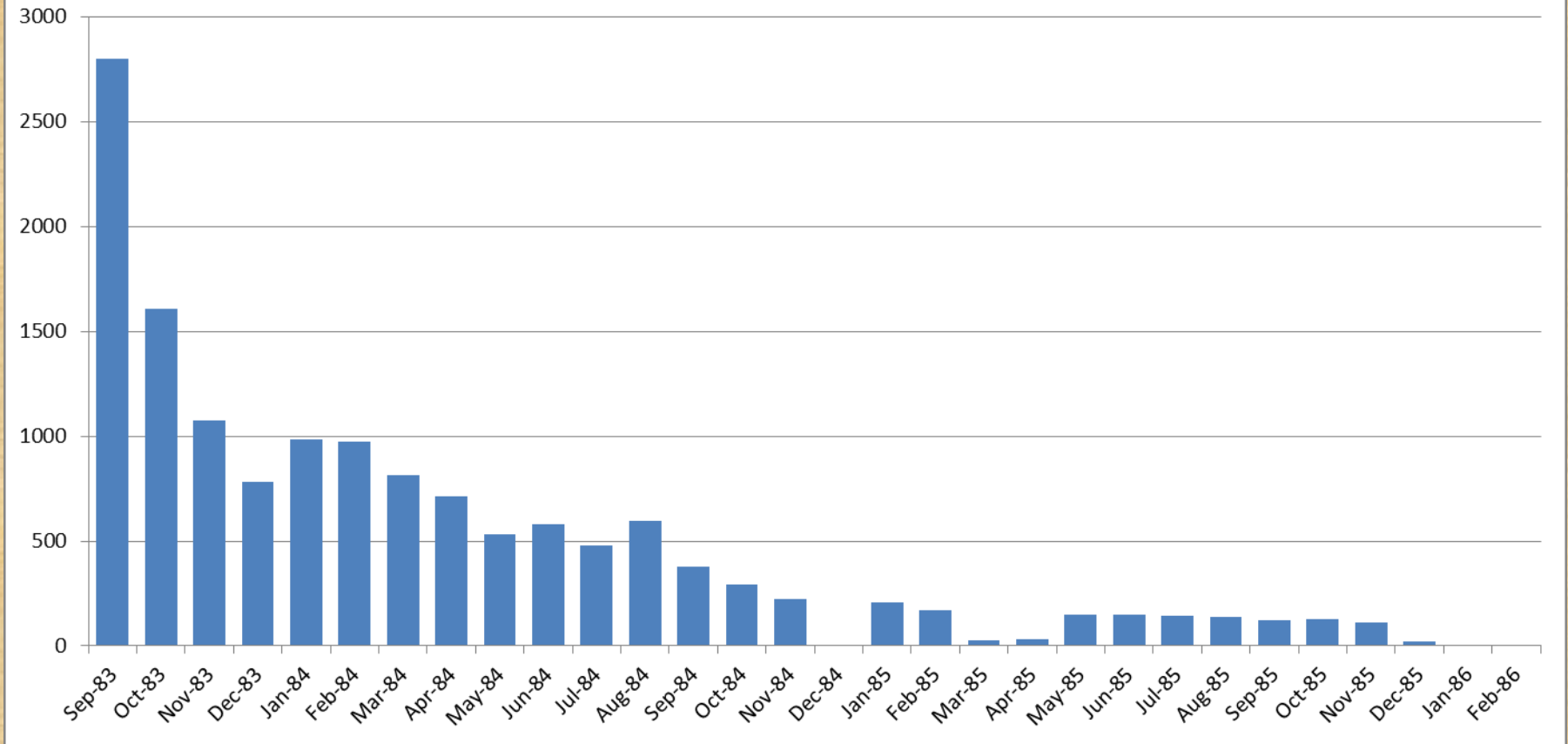
Dissolution surface with ridges



Combs 1: Fractures parallel to max stress, with dissolution



Oil Production Bbls

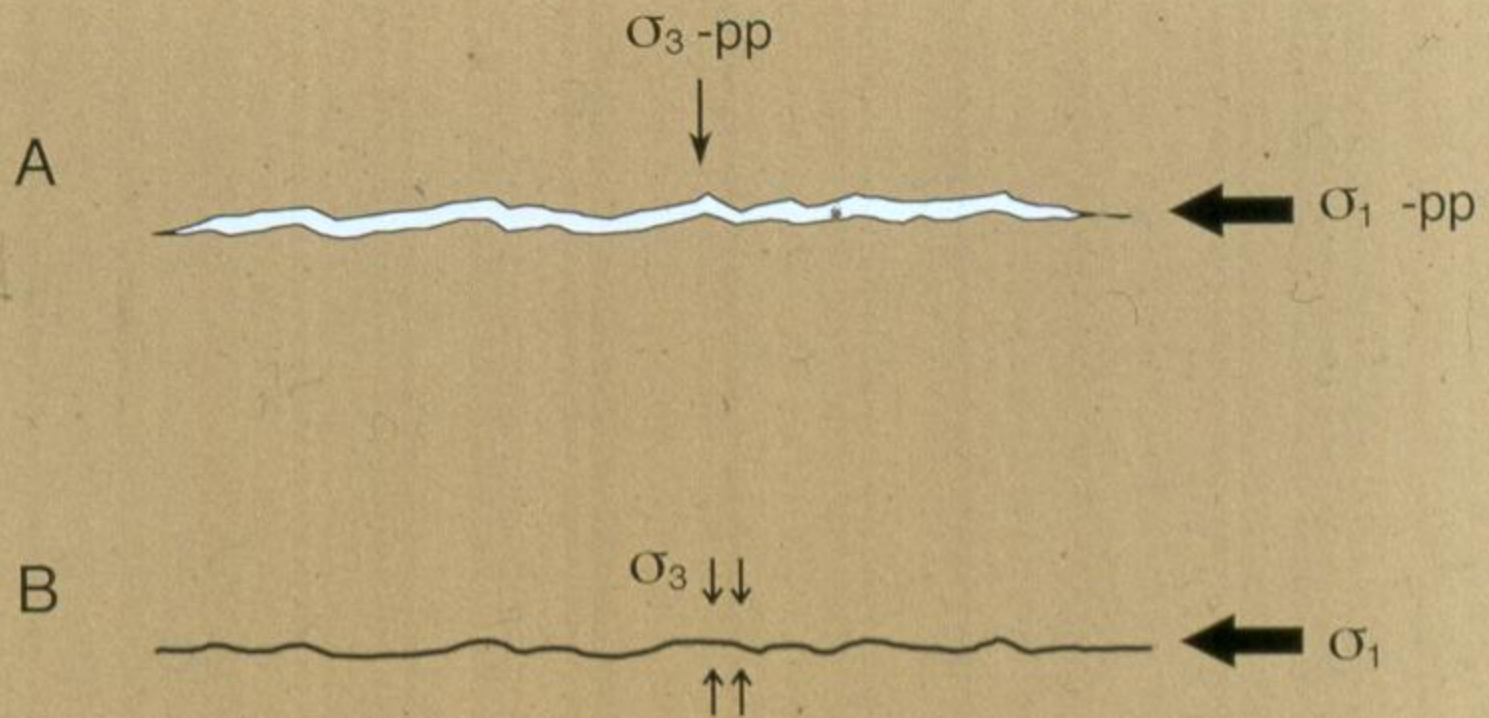


Combs 1 API # 49-021-20287

Silo Field, Sec 35, T16N, R65W

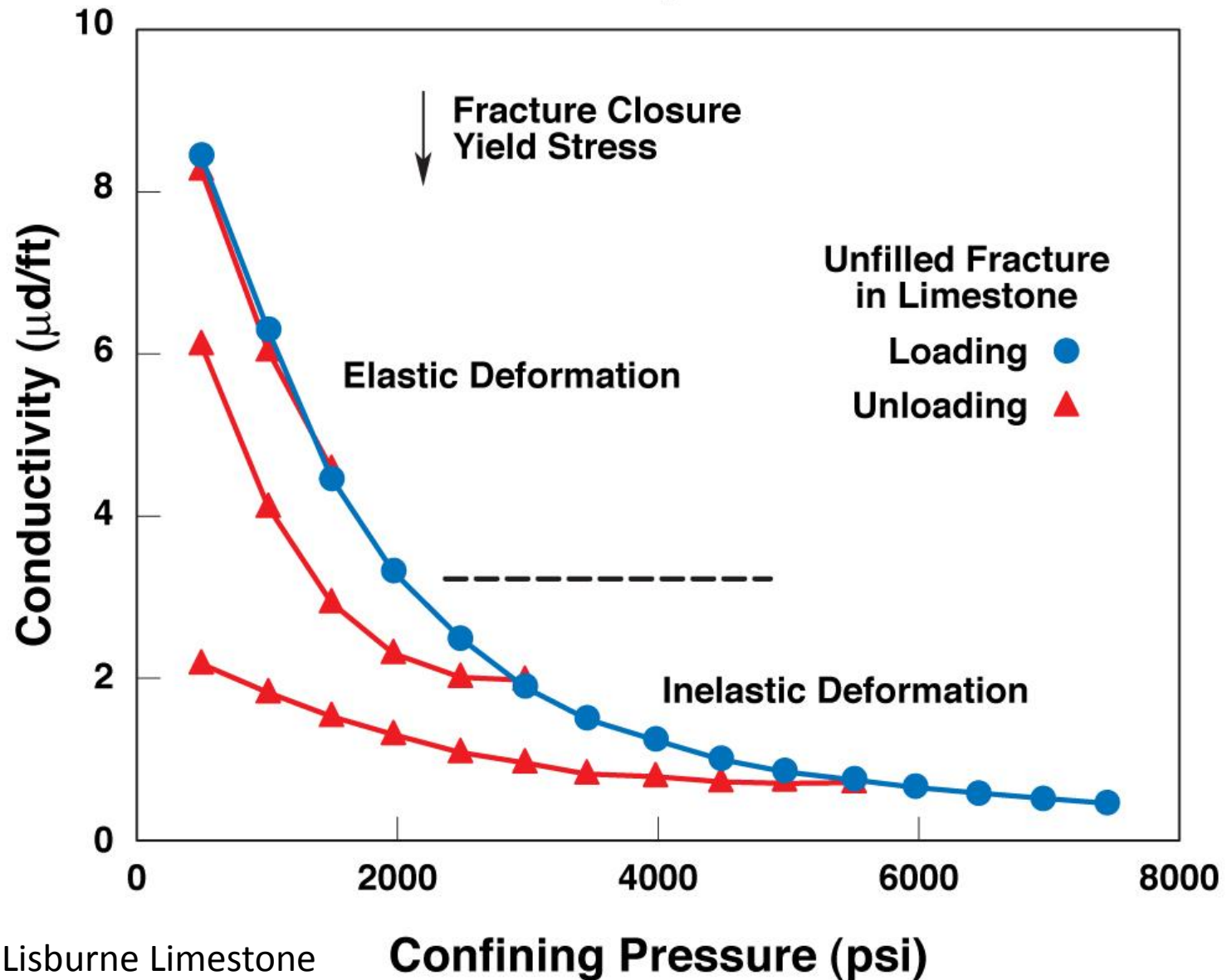
First Production: 09/07/1983

PA date: 05/16/1986



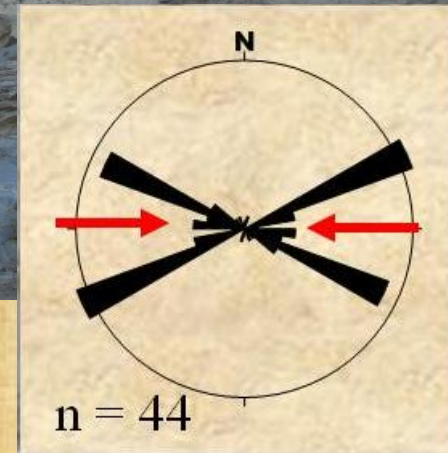
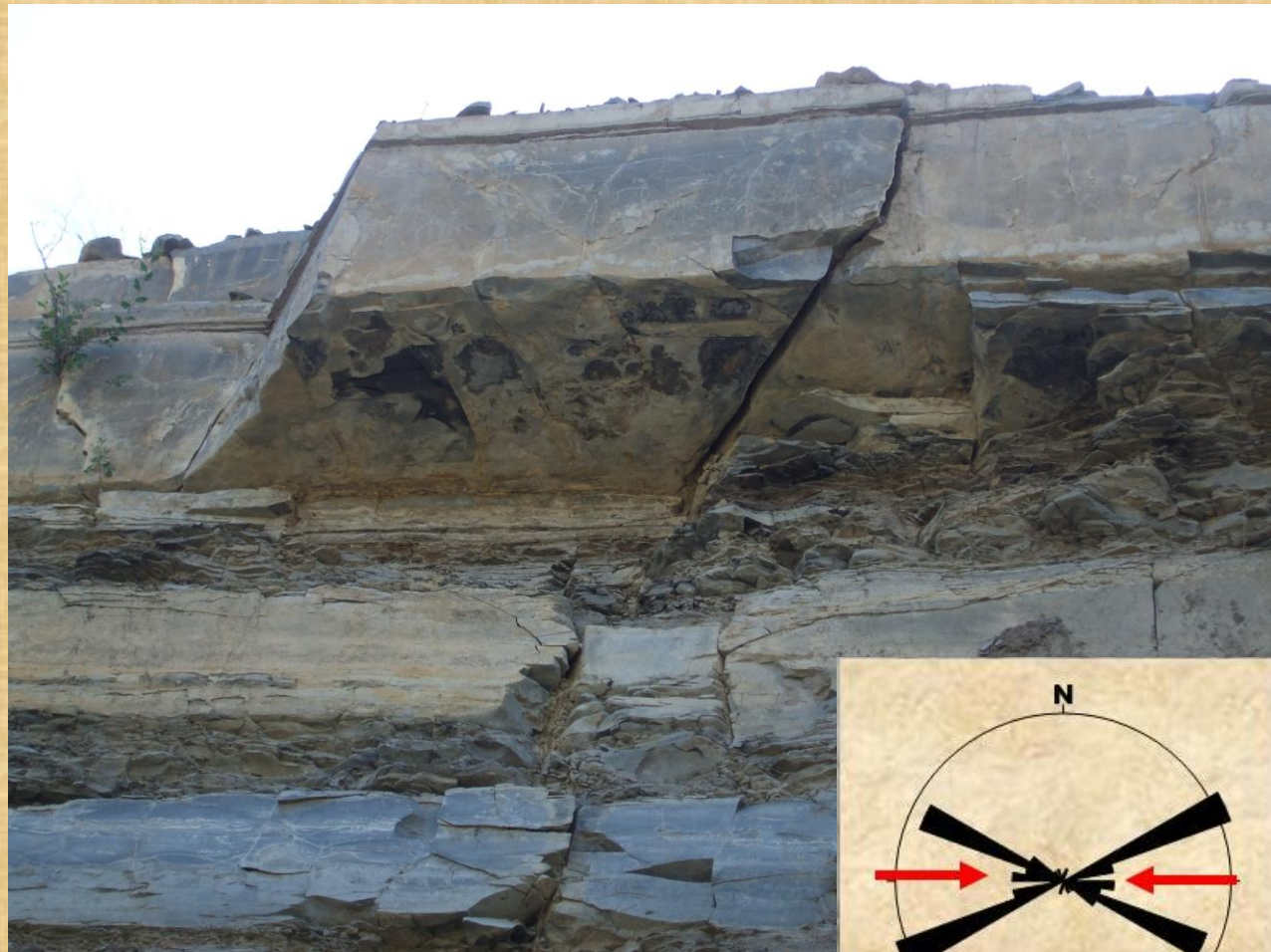
**Extension Fractures
Close During Draw-Down**

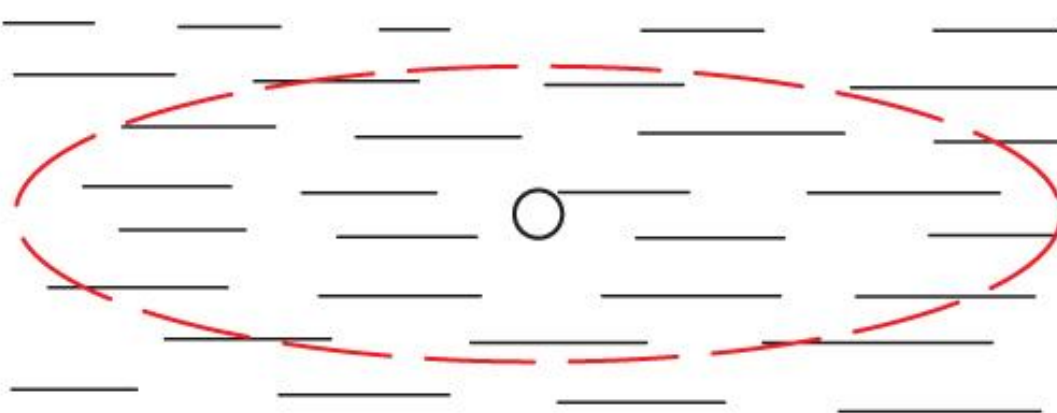
Fracture Conductivity is Stress-Sensitive



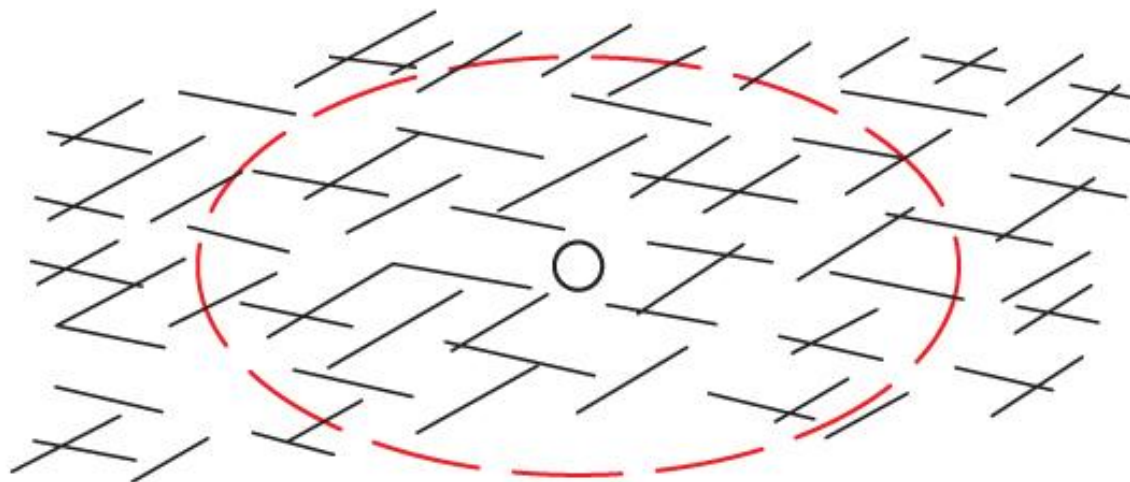
Lab tests, Lisburne Limestone
(Hanks et al., 1997)

SHEAR FRACTURES



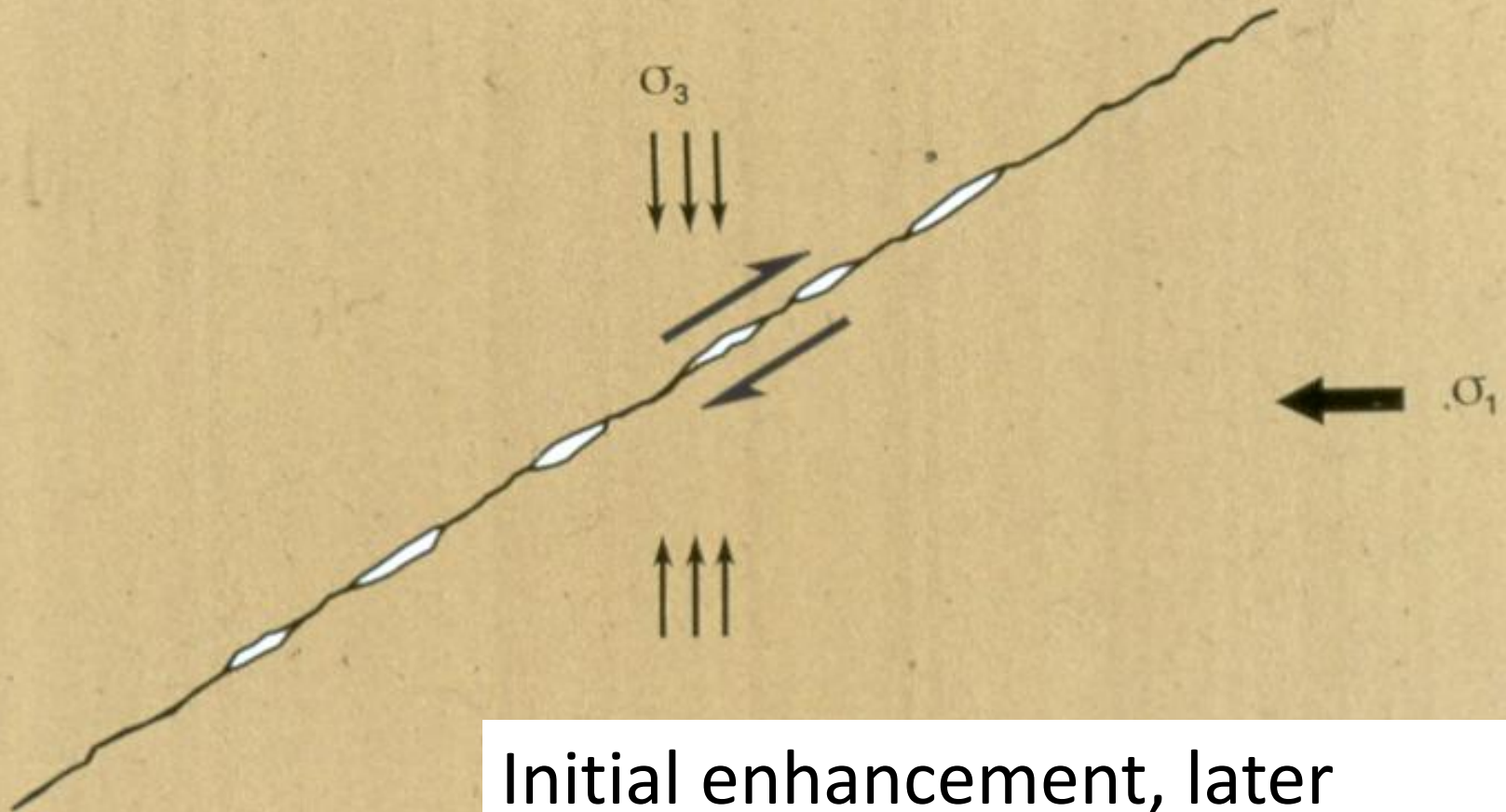


**Sub-Parallel Fractures:
Elliptical Drainage
and Anisotropic Permeability**



**Conjugate Fractures:
Nearly Radial Drainage
and Isotropic Permeability**

C



Initial enhancement, later
degradation

These are *not* horizontal natural fractures

Inoceramus
shell



Pseudo
horizontal



Disc Fractures

FAULTS:

Pipeline; Volume





Horizontal Stylolite



Bed-Normal Stylolites



Stylolitized injectites



SUMMARY

- Extension fractures
- Dissolution
- Shear
- Horizontal fractures?
- Stylolites

