Factors Controlling Modern Submarine Fan Architecture and Implications for Paleogene to Miocene Petroleum Plays in the Gulf of Mexico*

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Search and Discovery Article #50287 (2010) Posted July 30, 2010

*Adapted from oral presentation at AAPG Annual Convention and Exhibition, New Orleans, Louisiana, April 11-14, 2010

Abstract

Modern submarine fans of the northern Gulf of Mexico (GOM) display various architectures that can serve as modern analogues for hydrocarbon reservoirs. Bryant Fan has been fed by relatively sand-rich, shelf-margin deltas and narrow canyons through a chain of 15 mini-basins (2-15 km diameter). Approximately 50% of seismic facies in the mini-basins consist of mass-transport deposits (MTDs) composed of wedges of chaotic mud and sheets of chaotic mud and sand. The Bryant mini-basin pathway apparently traps these MTDs, producing a Bryant Fan architecture with few MTDs, compensation cycles of stacked channel-levee complexes, and non-bifurcated aggrading channels that extend >200 km to feed single, distal sand-rich depositional lobes of ~30 km in length. The Bryant Canyon/Fan architecture provides an analogue for the Miocene systems in the Mississippi Canyon area. In contrast, the mud-rich Mississippi Delta and present-day 20-km wide gullied canyon sediment source of MTDs control an architecture of multiple mid-fan channel bifurcations and outer fan channel splays in the 200 km long distal lobes of the mud-rich Mississippi Fan. Extensive MTDs are deposited during lowering and rising sea level episodes and are intermixed at all scales (~400 km debris sheets to 10-cm thick MTD beds) with the channel and lobe turbidite facies. Possible analogues to Mississippi Fan, with intermixing of extensive MTD's, may be found in some subsurface turbidite systems of the GOM margin. The most sand-rich architecture is found in the Rio Grande Fan, where multiple canyons provide a line source of coarse-grained sediment from adjacent mountain sources to the fan, which is located on a continental-slope plateau. Factors, such as the relatively steep fan gradient (1:250), incised rather than leveed channels, architecture of numerous channels throughout the surface and subsurface, seismic facies and sediment cores, indicate that the Rio Grande Fan is a braided, sand-rich system. Rio Grande Fan provides an analogue for some Paleogene subsurface petroleum plays in the northwestern GOM such as the Wilcox and Frio.

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Hans Nelson



Gulf of Mexico Intraslope Basins Project-UTIG Damuth, Nelson, Olson, 2006

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AAPG APRIL 13, 2010





We thank GIB Phase 2 Sponsors







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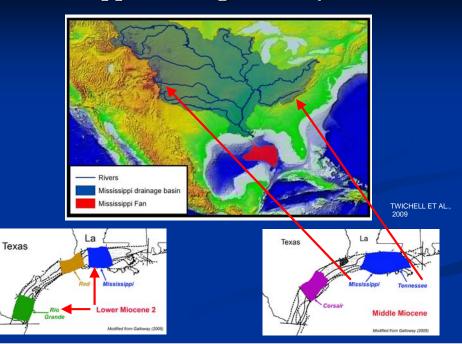




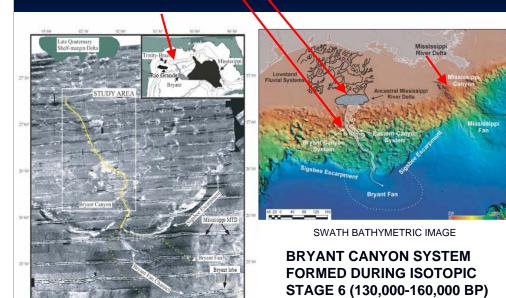
TOPICS

- BRYANT FAN SAND-RICH TURBIDITE SYSTEM: POTENTIAL ANALOGUE FOR MISSISSIPPI CANYON ABYSSAL FAN PLAYS
- MISSISSIPPI FAN MUD-RICH TURBIDITE SYSTEM: EXAMPLE OF MIXED TURBIDITE AND MTD FAN DEPOSITIONAL PATTERN
- RIO GRANDE FAN SAND BRAID PLAIN TURBIDITE SYSTEM: POTENTIAL ANALOGUE FOR FRIO AND WILCOX PLAYS IN THE NORTHWESTERN GULF OF MEXICO

Mississippi Drainage History Control

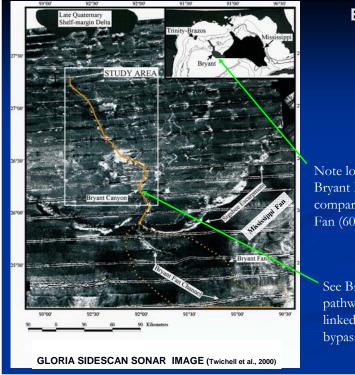


BRYANT CANYON AND FAN & ANCESTRAL MISSISSIPPI DELTA



GLORIA SIDESCAN IMAGE

Tripsanas et al., 2004



BRYANT CANYON AND FAN STUDY AREA

CANYON STUDY AREA

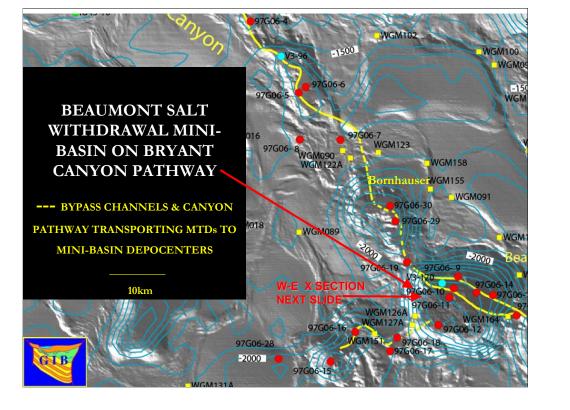
Note location and scale of Bryant Fan (200 km) compared to Mississippi Fan (600 km)

See Bryant Canyon pathway (orange line) of 15 linked mini-basins and bypass channels

Presenter's Notes:

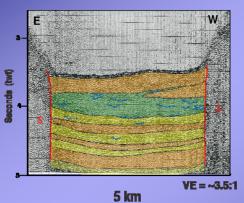
Bryant Canyon/Fan study area shown on Gloria sidescan mosaic (source: Twichell et al., 2000)

- Note location and scale of Bryant compared to Trinity Brazos and Mississippi Fan.
- See Bryant Canyon pathway (orange line) of linked mini-basins and bypass channels.
- Bryant Fan youngest (unit 4) channel levee complex is outlined (orange dots).
- Mississippi Fan debris sheet with chaotic surface laps against distal Bryant Fan.



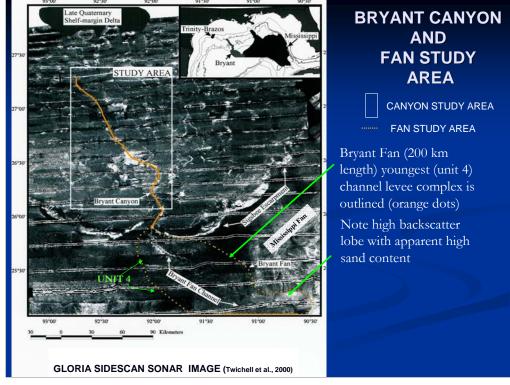
GOM MINI-BASIN MTD SHEETS AND WEDGES

Large scale = extrabasinal sheets & Intermediate-scale= intrabasinal wedges



MTD 2

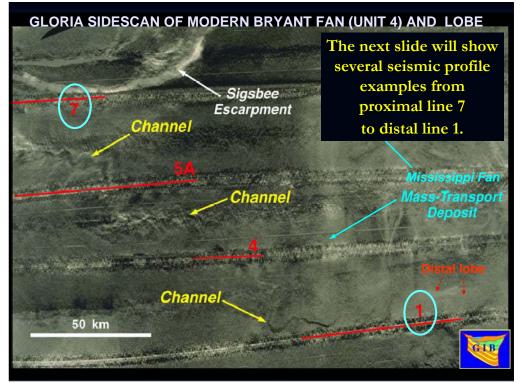




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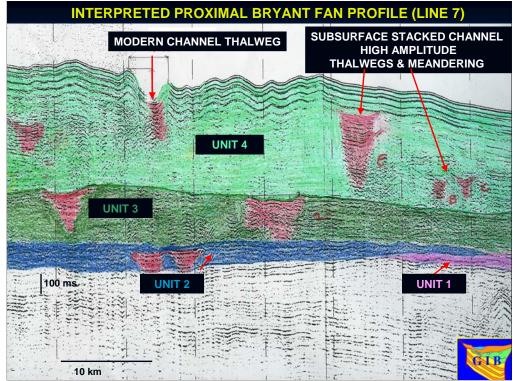
Bryant Fan over Gloria sidescan mosaic showing modern channel and seismic cross sections 1,5A,7

- Bryant Fan details shown on abyssal sea floor south of Sigsbee Escarpment.
- Single channel with some proximal and distal meandering observed at surface.
- Channel ends in a 10 X 30 km distal lobe with high backscatter indicating sand-rich.
- Location of proximal (line 7) to distal (line 1) seismic profile examples.

BRYANT SUBMARINE FAN GROWTH UNITS 1-4 AND COMPENSATION CYCLES

EAST WEST Line FRN 19 - 7 Line FRN 20 - 5A Line FRN 21 - 4 Line FRN 22 _ 1 4 Sec

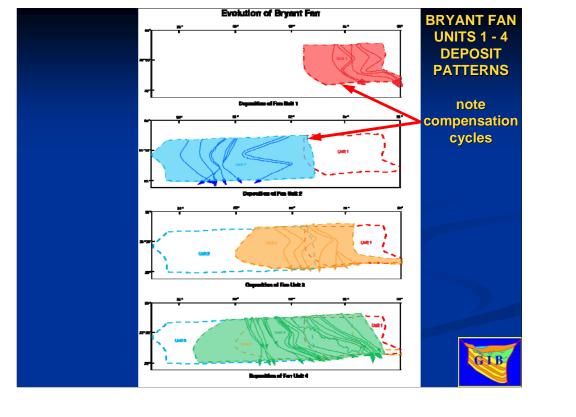




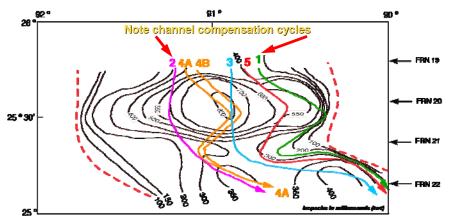
Presenter's Notes:

Line 7 seismic profile interpretation

- Note stacked main channel levee complex units 1-4.
- See high relief of youngest surface channel (150m) compared to compacted subsurface channels (~40m).
- Numerous single channel thalwegs (see numbers & letters) can be traced proximal to distal.



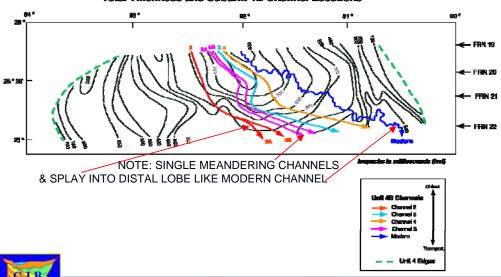
BRYANT FAN UNIT 1 Thickness and Chennel Locations











BRYANT FAN GROWTH UNITS

Note: a low number of channel thalwegs (~6-9) except for thicker unit 4

The number of channel thalwegs is constant proximal to distal indicating a lack of channel bifurcation

Length (km)	Average Width (km)	Maximum Thickness (ms)	Average Thickness (ms)	Number of Thalweg Channels in Unit	Distal Lobe Lengt (km)
190	289	706	476	15	30
110+	205	294	182	6	
97+	239	325	188	8	
139+	145	494	311	5	
	(km) 190 110+ 97+	Length (km) (km) 190 289 110+ 205 97+ 239	Length (km) Width (km) Maximum Thickness (ms) 190 289 706 110+ 205 294 97+ 239 325	Length (km) Average Width (km) Maximum Thickness (ms) Average Thickness (ms) 190 289 706 476 110+ 205 294 182 97+ 239 325 188	Length (km) Width (km) Maximum Thickness (ms) Average Thickness (ms) Channels in Unit In Unit 190 289 706 476 15 110+ 205 294 182 6 97+ 239 325 188 8

110+ cannot determine total length because of limited profile coverage



Presenter's Notes:

Table of Modern Bryant Fan Channel-levee Complex Characteristics

- Low number of channel thalwegs (~6-9) except for thicker unit 4,
- · Number of channel thalwegs constant proximal to distal, indicating lack of channel bifurcation.

MID-MIOCENE *MCAVLU FAN GROWTH UNITS

Note: size (length, width, thickness) of channel levee complexes similar to Bryant

Number of channel thalwegs similar to Bryant

Channel Levee	Length	Average Width (km)	Thickness (ms)			Number of Thalweg	Distal Lobe Length
Units (km)	_		Max	Min	Average	Channels in Unit	(km)
SS 3 (younges	125 t)	150	400	100	250	7	
SS 2	200	200	200	100	150	8	20
SS 1 (oldest)	200	140	285	100	190	9	38

*MCAVLU FAN- POTENTIAL RESERVOIR SANDS FOR ATLANTIS AND NEPTUNE FIELDS.

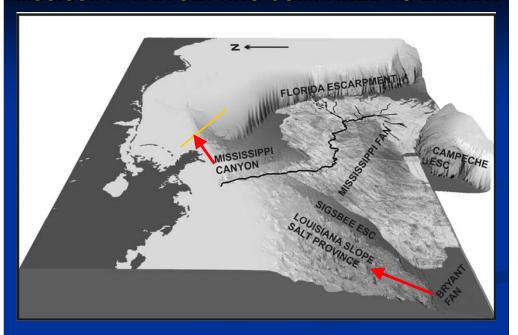
SS1-SS3 DATA SOURCE FROM COMBELLAS, 2003; COMBELLAS AND GALLOWAY, 2006

Presenter's Notes:

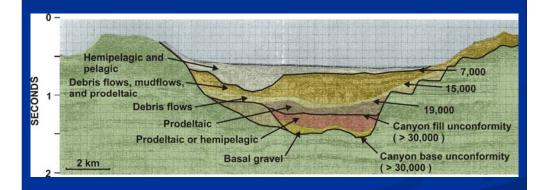
Table of Mid-Miocene Mcavlu Fan Channel-levee Complex Characteristics

- •Size (length, width & thickness) of channel levee complexes similar to Bryant.
- •Number of channel thalwegs similar to Bryant.

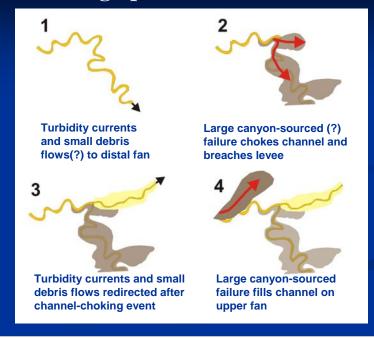
MISSISSIPPI FAN SETTING COMPARED TO BRYANT

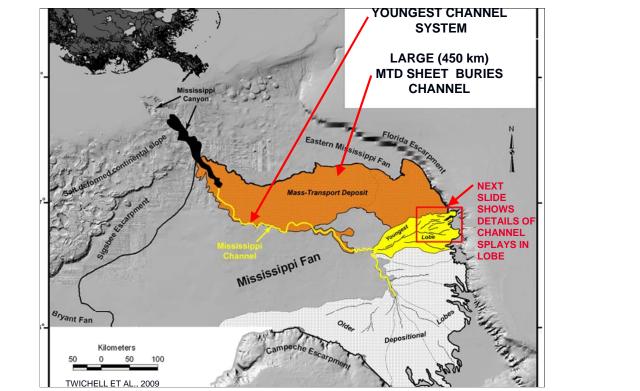


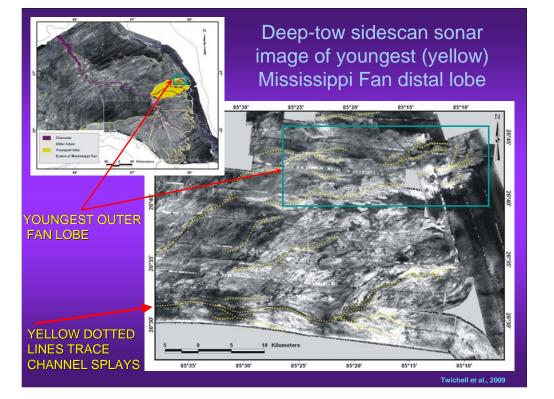
Timing of canyon failures

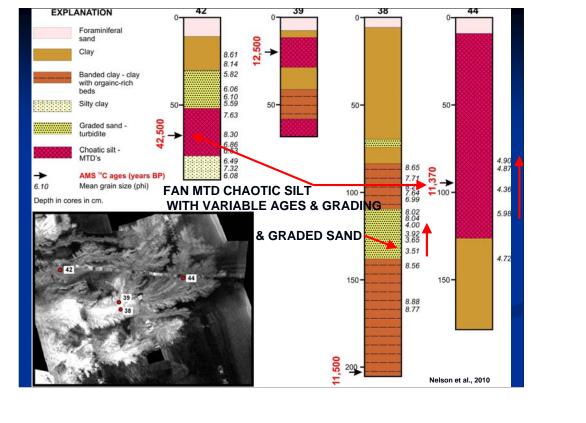


Effect of shelf-edge processes on distal fan

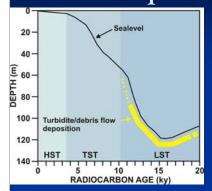




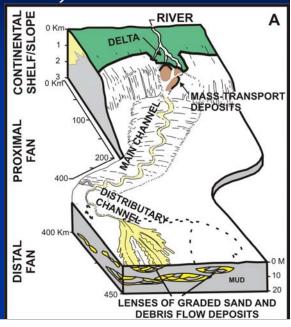




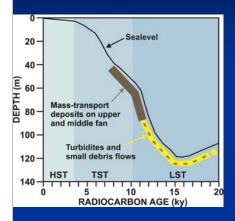
Turbidite and debris flow deposition prior to <11,370 BP



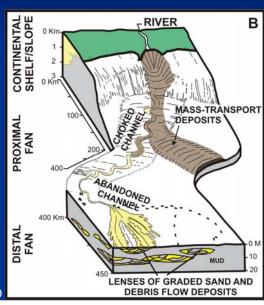
Sealevel curve and system tracts simplified from Fillon et al. (2004) – SEPM # 79



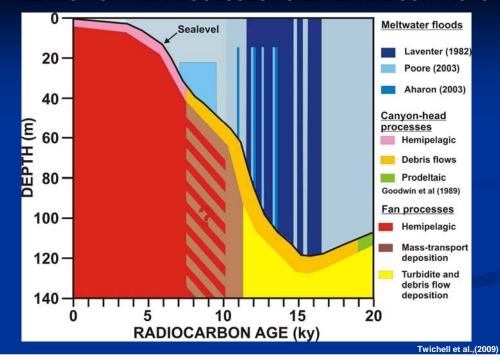
Mass-transport deposits from Mississippi Canyon 7,500-11,370 BP



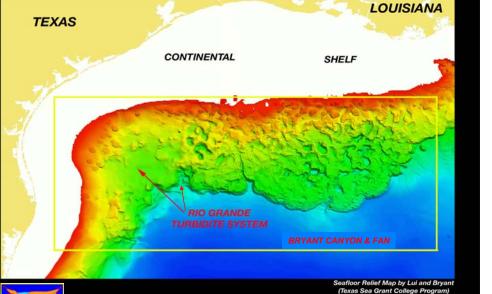
Sealevel curve and system tracts simplified from Fillon et al. (2004) – SEPM # 79



RELATION OF FAN PROCESSES TO EXTERNAL CONTROLS



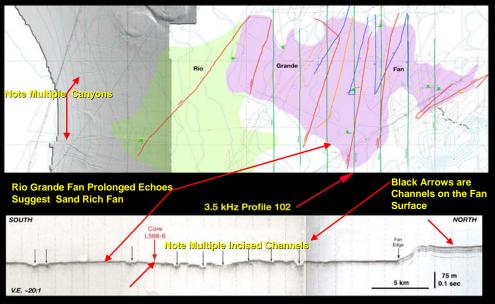
RIO GRANDE FAN LOCATION ON SLOPE PLATEAU SHOWING SALT TECTONICS & STRUCTURAL CONTROLS





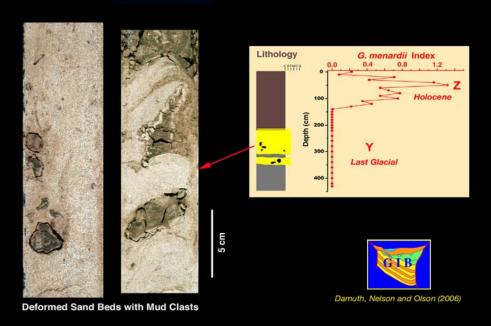
Rio Grande Fan 3.5 kHz Seismic Facies





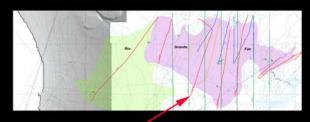
Damuth, Nelson and Olson (2006)

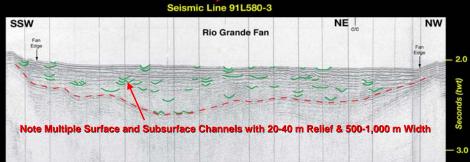
Sand Beds of Lower Rio Grande Fan



Middle Rio Grande Fan

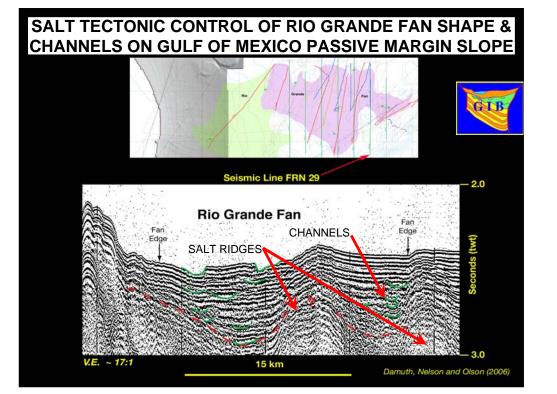




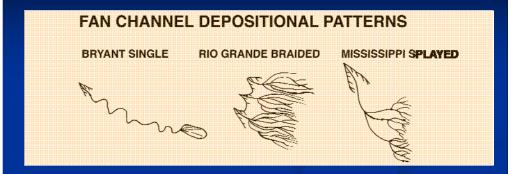


V.E. ~ 10:1

Damuth, Nelson and Olson (2006)



NORTHERN GULF OF MEXICO SUBMARINE FANS



BRYANT - SAND-RICH; FED BY CANYON WITH MINI-BASINS THAT TRAP MUDS; SINGLE SINUOUS CHANNEL AND LOBE; LIMITED MTDs & SPLAYS

RIO GRANDE - SAND-RICH FROM MOUNTAIN SOURCES; MULTIPLE CANYONS & BRAIDED CHANNELS; LACKS LOBES & MTDs

MISSISSIPPI - MUD-RICH; GULLIED CANYON; MEANDERING CHANNELS;
MULTIPLE SPLAYS & LOBES; HALF TURBIDITES AND HALF MTDs



IMPLICATIONS FOR GOM PETROLEUM SYSTEMS

- SCALES, SEISMIC FACIES, ARCHITECTURE AND CHANNEL PATTERNS OF GOM TURBIDITE SYSTEMS VARY SIGNIFICANTLY WITH TIME AND LOCATION
- TYPES OF TURBIDITE SYSTEMS ARE CONTROLLED BY VARIATION AND LOCATION OF THE SEDIMENT INPUT WITH TIME & INTERPLAY WITH SALT TECTONICS
- IN CONTRAST, SUBMARINE FAN ARCHITECTURE VARIES SIGNIFICANTLY WITH LOCATION; i.e., FROM SAND-RICH BRAIDED CHANNEL FANS LIKE THE RIO GRANDE IN THE NORTHWEST GOM TO THE MUD-RICH MISSISSIPPI FAN
- THE RIO GRANDE ARCHITECTURE IS CHARACTERIZED BY CHANNELS THROUGHOUT THE ENTIRE SYSTEM; THE BRYANT FAN HAS STACKED CHANNELS WITH LIMITED BIFURCATIONS, LOW SINUOSITY AND SPLAYS INTO DISTAL LOBES
- THE MISSISSIPPI FAN HAS A HIGHLY SPLAYED SYSTEM OF CHANNELS AND AN EQUAL AMOUNT OF MTDs INTERMIXED WITH TURBIDITES FROM THE LARGEST (100's km) TO SMALLEST(10's cm) SCALES
- THE RIO GRANDE AND BRYANT FANS AND CHANNELS HAVE FEW MTDS AND LIKELY GOOD CONNECTIVITY, WHEREAS MISSISSIPPI FAN AND CHANNELS WITH MANY MTDS MAY HAVE POOR CONNECTIVITY BUT MTD SEALS FOR RESERVOIR BEDS