#### Rift-Climax Deposition and Reservoir Architecture on the Hangingwall Dipslope of a Large Half-Graben; South Viking Graben, Northern North Sea\*

Christopher A-L. Jackson<sup>1</sup>, Eirik Larsen<sup>3</sup>, Sigmund Hanslien<sup>4</sup> and Anna-Elise Tjemsland<sup>2</sup>

Search and Discovery Article #40586 (2010)
Posted August 9, 2010

\*Adapted from oral presentation at AAPG Annual Convention and Exhibition, New Orleans, Louisiana, April 11-14, 2010

#### **Abstract**

The stratigraphic development of hangingwall depositional systems in rifts is poorly understood due to low preservation potential of associated deposits on low subsidence hangingwall dipslopes. In addition, boreholes tend to be located towards the footwall crests, updip of syn-rift hangingwall deposits. Existing tectono-stratigraphic models for rifts imply that; (i) hangingwall dipslopes are structurally simple during the late syn-rift (rift-climax) when activity focused on basin-bounding structures; and (ii) hangingwall depositional systems are characterised by shallow marine shorefaces fringing rotated fault blocks. In this study, subsurface data are used to investigate the controls on rift-climax turbidite systems on the hangingwall dipslope of a salt-influenced half-graben. During rifting, two normal faults developed on the hangingwall due to westwards tilting and gliding of cover strata above an underlying evaporite-rich detachment. Isochron mapping indicates; (i) initiation of activity along the central part of the easternmost fault, (ii) lengthening of the easternmost fault by lateral tip propagation and initiation of activity along the northern segment of the central fault, (iii) southwards propagation of the central fault and initiation of activity on the easternmost fault, and (iv) cessation of activity on all faults. Although seismic data is not of sufficient resolution to map individual depositional elements, well, core and biostratigraphic data are used to determine the control of gravity-driven normal faulting on syn-rift turbidite systems. Based on these data three main stratal units are identified, the oldest of which comprises thick, amalgamated turbidites, which are restricted to the hangingwall of the earliest, most basinward growth fault. The middle unit is more areally extensive than the underlying system, sealing the non-inactive basinward growth fault and extending upslope into the hangingwall of a now-active growth fault. The youngest unit is more sheet-like and was deposited when all growth faults were largely inactive and slope topography had been almost fully healed. This study demonstrates that changes in accommodation impact the distribution and architecture of syn-rift turbidite reservoirs. In addition, existing tectono-stratigraphic models of rift basin should be refined to recognise the importance of ductile detachment units at-depth and the impact these may have on hangingwall depositional systems.

<sup>&</sup>lt;sup>1</sup>Earth Science & Engineering, Imperial College, London, United Kingdom (c.jackson@imperial.ac.uk)

<sup>&</sup>lt;sup>2</sup>Statoil, Stavanger, Norway

<sup>&</sup>lt;sup>3</sup>Rocksource, Bergen, Norway

<sup>&</sup>lt;sup>4</sup>Det Norske Oljeselskap, Stavanger, Norway

#### Reference

Gawthorpe, R.L. and M.R. Leeder, 2000, Tectono-sedimentary evolution of active extensional basins: Basin Research, v. 12/3-4, p. 195-218.



#### Rift-climax deposition and reservoir architecture on the hangingwall dipslope of a large half-graben, South Viking Graben, northern North Sea

# <u>Christopher A-L. Jackson<sup>1</sup>, Eirik Larsen<sup>2\*</sup>, Sigmund Hanslien<sup>2</sup>i, Anna-Elise Tjemsland<sup>2</sup></u>

<sup>1</sup>Department of Earth Science & Engineering, Imperial College, Prince Consort Rd, London, SW7 2BP, England, UK

<sup>2</sup>Statoil ASA, Forusbreen 50, N-4035, Stavanger, Norway

\*Present address: Rocksource ASA, Olav Kyrresgate 22, N-5808, Bergen, Norway

iPresent address: Det Norske Oljeselskap ASA, Næringslivets Hus, Haakon VIIs gt. 8, Stavanger 4005, Norway

Acknowledgments:

Landmark (\*)
A Halilbariae Campany

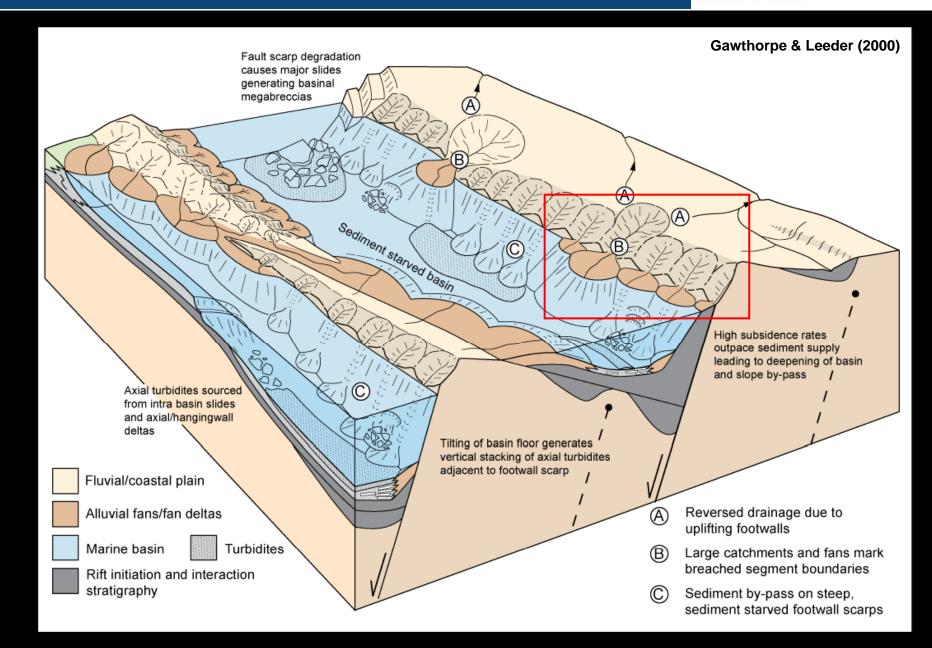
email: c.jackson@imperial.ac.uk

Acknowledgments:

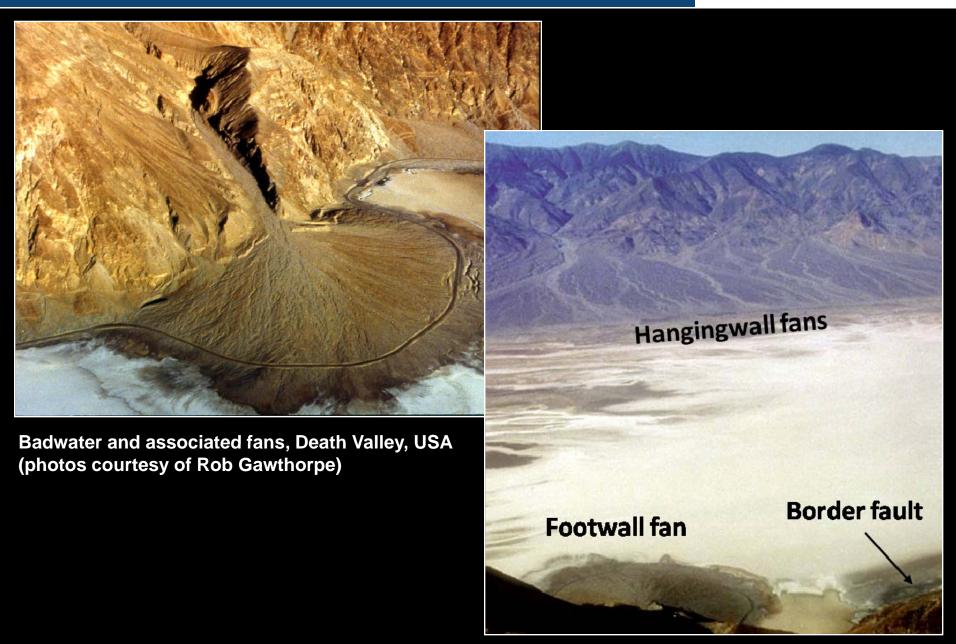


- Geological setting
- Syn-rift structural evolution
- Syn-rift sedimentology and hangingwall stratigraphic architecture
- Depositional system response to normal faulting
- Implications and conclusions

#### Rationale I – Rift basin models



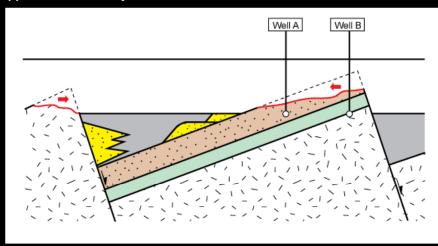
#### Rationale II - Footwall-derived depositional systems



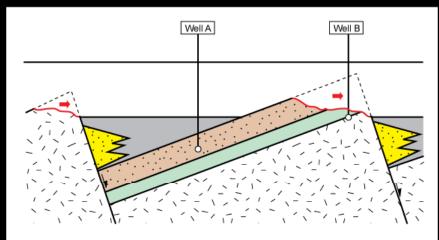
#### Rationale III – Hangingwall dipslope systems

## Imperial College London

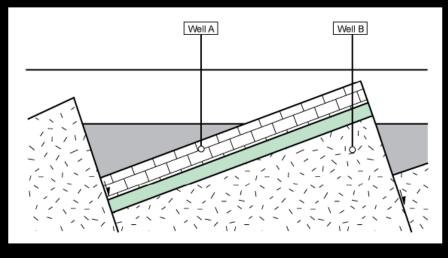
#### (i) Location of 'pre-rift focused' wells



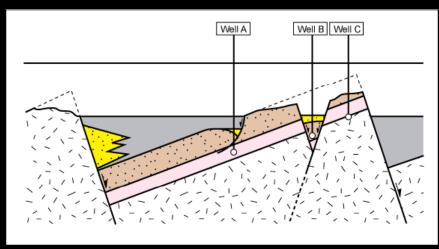
#### (ii) Preferential sediment supply to hangingwall



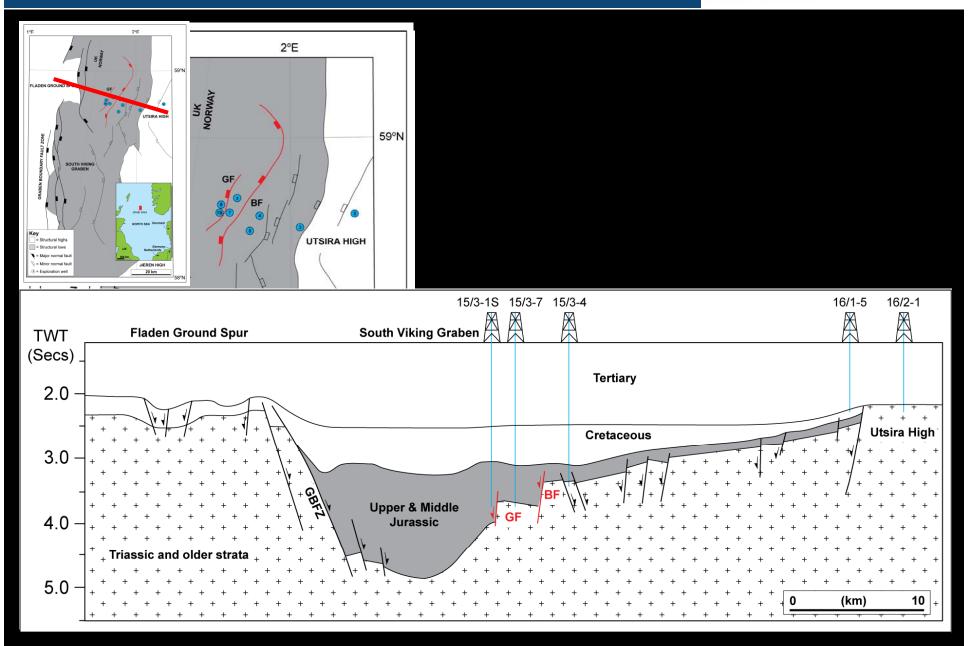
#### (iii) Low sediment yield due to pre-rift lithologies



#### (iv) Local sediment depocentres on hangingwall...

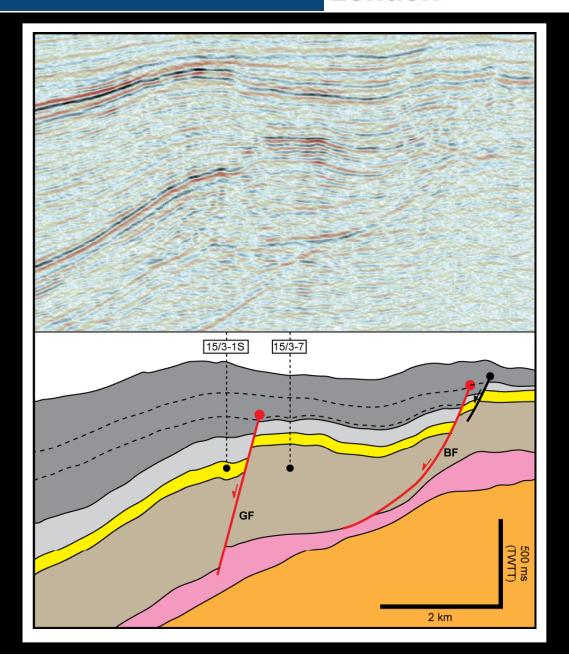


#### **Structural Setting**

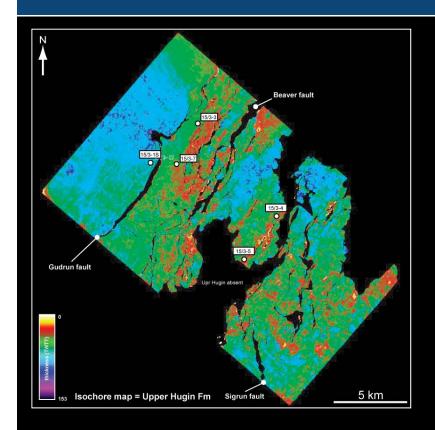


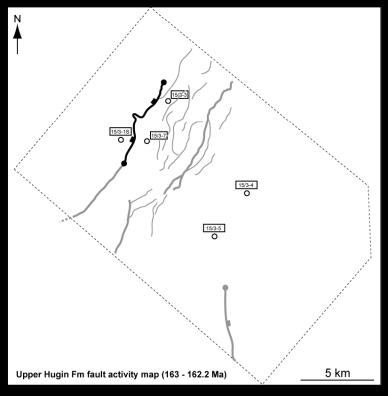
### Stratigraphic Framework

System	Series	Group	Formation	Tectono-stratigraphic significance	
Cret.	Lwr.	Cromer Knoll	Rødby Sola Åsgard	post-rift	
Jurassic		Viking	Draupne Heather Hugin	syn-rift	Unit 3 Unit 2 Unit 1
Triassic Ju	Mid.	Brent egg- H	Sleipner Skagerrak Smith Bank		supra-detachment rafts
Permian	Upr.	Zechstein		pre-rift	detachment
	Lwr.	Rotligendes	Auk		sub-detachment 'basement'



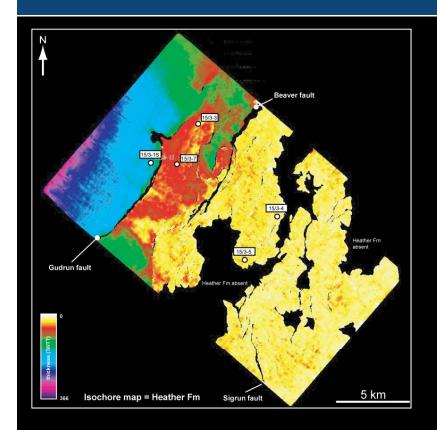
#### Unit 1 – Rift-Initiation

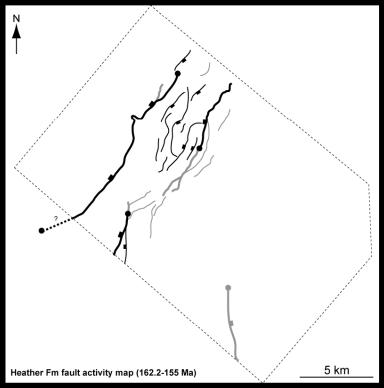




Stratigraphic Units Shetland	Significance Post-rift		
Draupne Fm &	Late syn-rift		
Heather Fm			
Hugin Fm	Early syn-rift		
Sleipner Fm			
Smith Bank & Skagerak Fms	Pre-rift "rafts"		
Zechstein Gp	Mobile detachment		

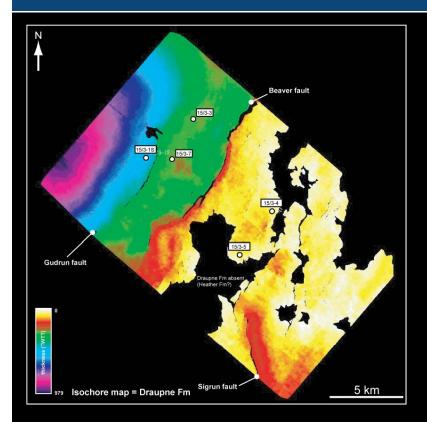
#### **Unit 2 – Lower Rift-Climax**

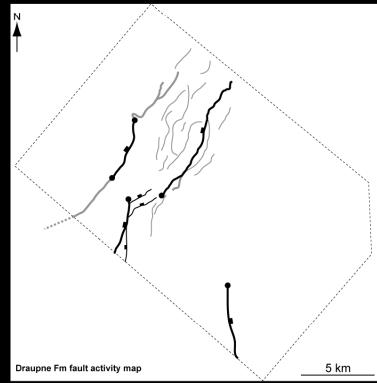




Stratigraphic Units Shetland	Significance Post-rift
Draupne Fm &	Late syn-rift
Heather Fm	
Hugin Fm	Early syn-rift
Sleipner Fm	
Smith Bank & Skagerak Fms	Pre-rift "rafts"
Zechstein Gp	Mobile detachment

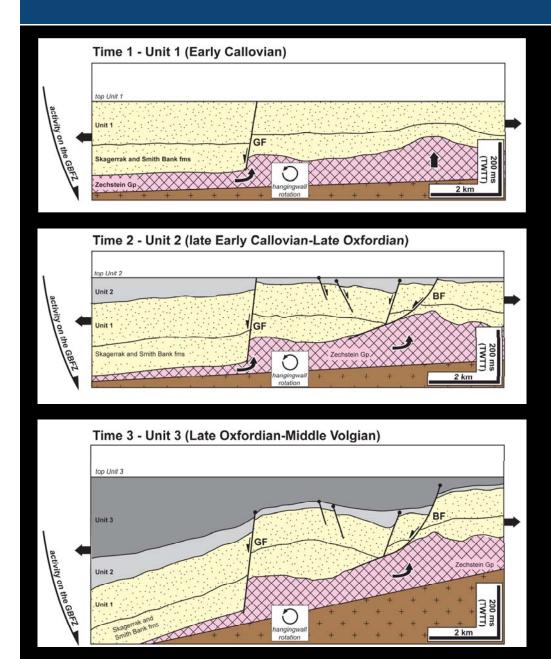
### **Unit 3 – Upper Rift-Climax**





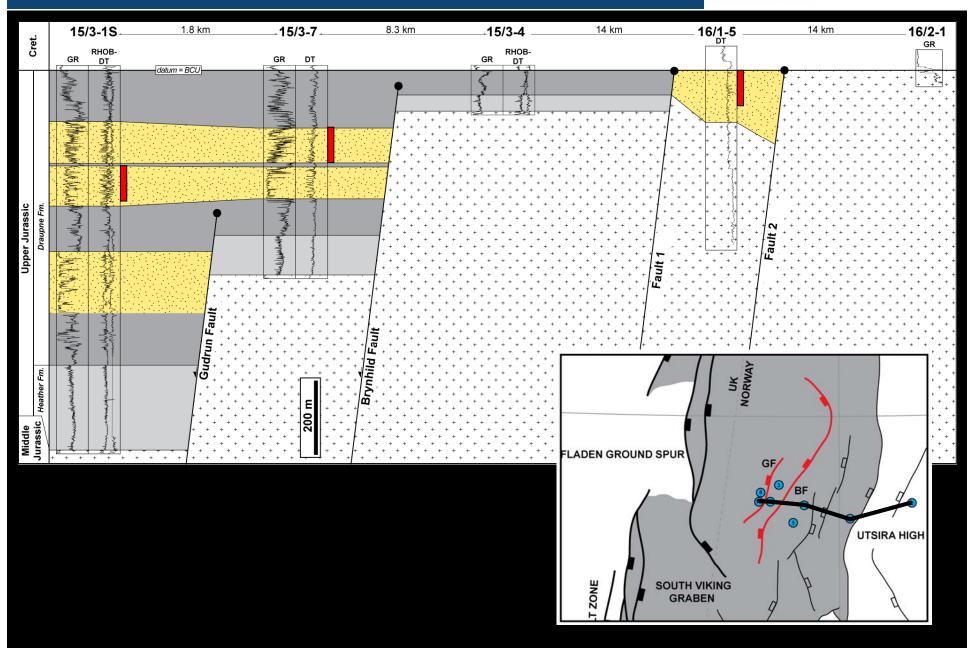
Stratigraphic Units	Significance
Shetland Gp	Post-rift
Draupne Fm	Late syn-rift
Heather Fm	
Hugin Fm	Early syn-rift
Sleipner Fm	
Smith Bank & Skagerak Fms	Pre-rift "rafts"
Zechstein Gp	Mobile detachment

#### **Structural evolution**



System	Series	Group	Formation	Tect	ono-stratigraphic significance
Cret.	Lwr.	Cromer Knoll	Rødby Sola Åsgard	post-rift	
Jurassic	Upr.	Viking	Draupne Heather	ŧ	Unit 3 Unit 2
ras				syn-rift	
투	Mid.	Brent	Hugin Sleipner	· ·	Unit 1
Triassic		Hegre	Skagerrak Smith Bank		supra-detachment rafts
Permian	Upr.	Zechstein		pre-rift	detachment
	Lwr.	Rotligendes	Auk		sub-detachment 'basement'

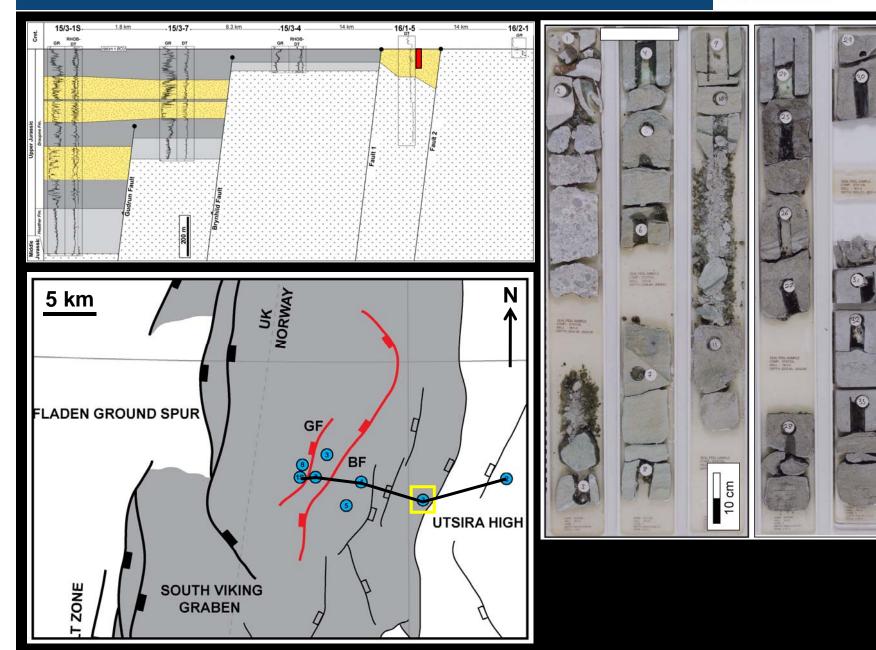
#### **Syn-Rift Stratigraphic Architecture**



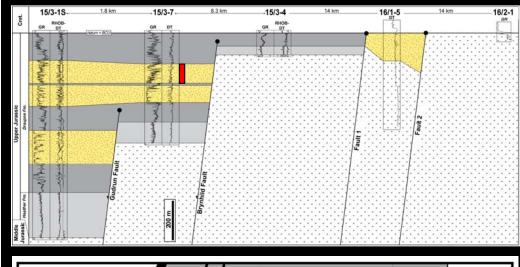
### **Updip Syn-rift Sedimentology**

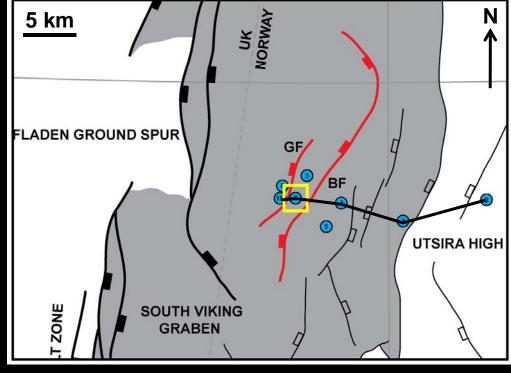
# Imperial College London

10 cm



### **Downdip Syn-rift Sedimentology**

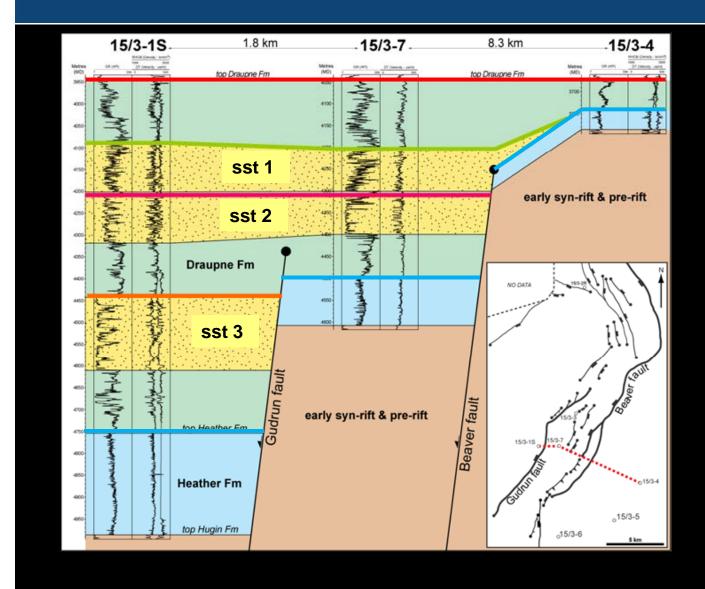


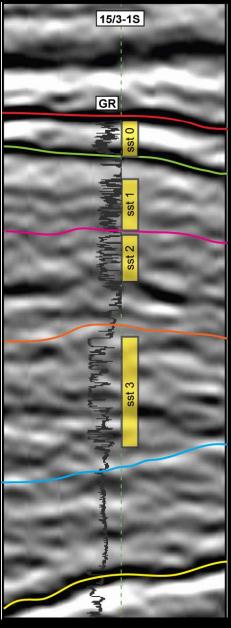




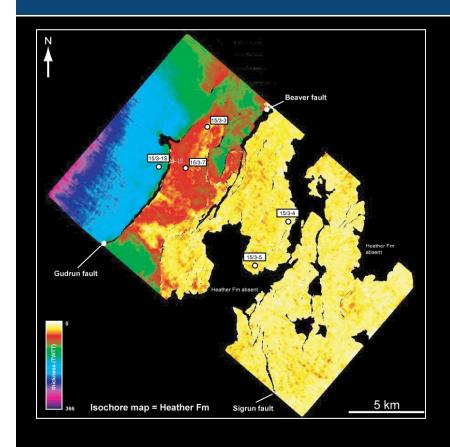


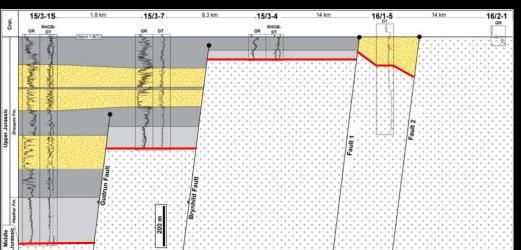
#### **Syn-rift Architecture and Seismic Expression**

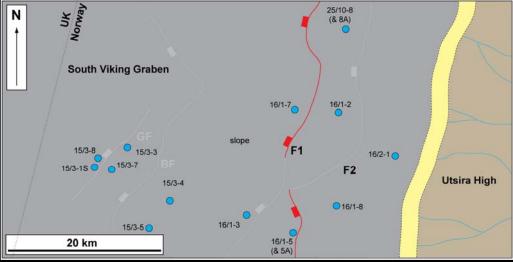




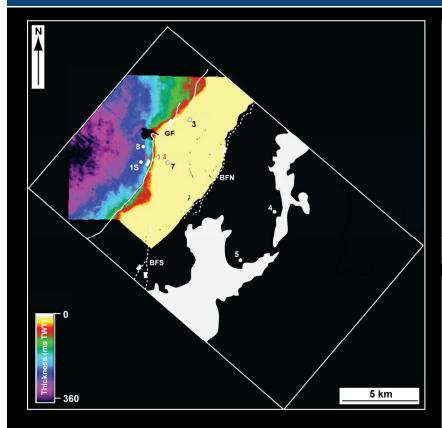
### Palaeogeography I - Callovian

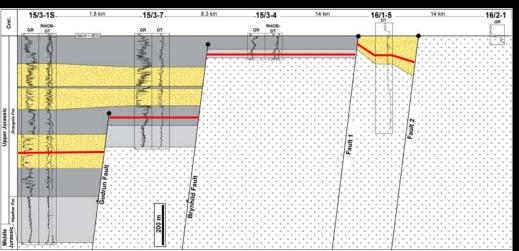


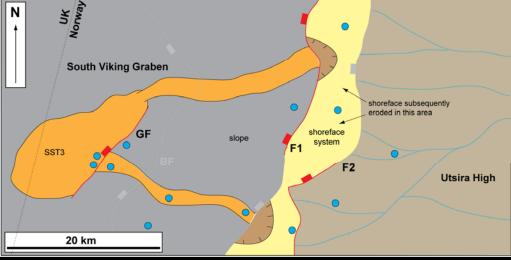




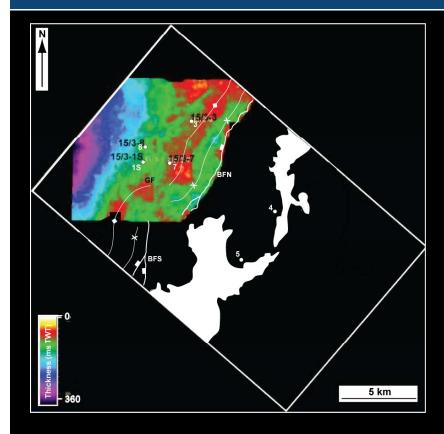
### Palaeogeography II - Oxfordian

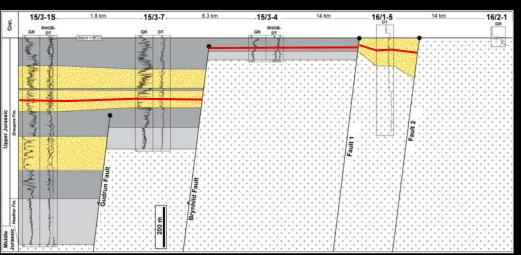


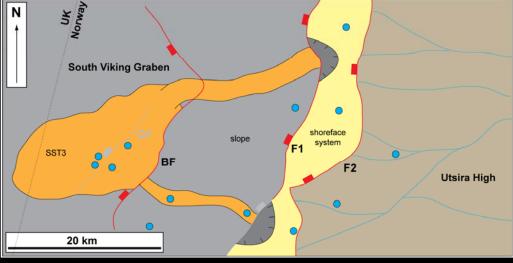




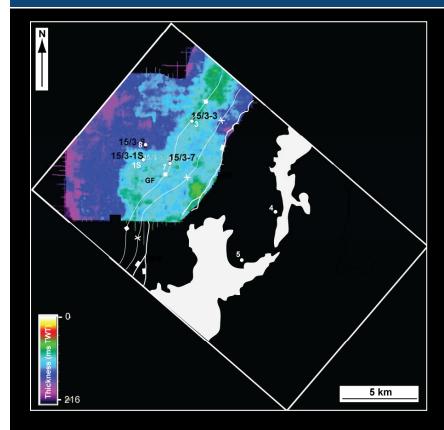
### Palaeogeography III - Kimmeridgian

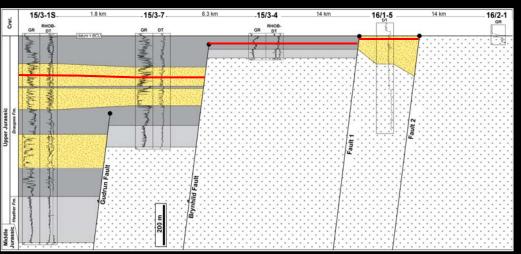


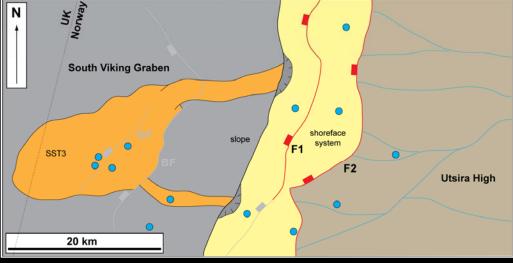




### Palaeogeography IV - Volgian







#### Conclusions

- Sand-rich, gravity flow-dominated depositional systems can develop downdip of hangingwall shoreline/deltaic systems in rifts; these systems can be volumetrically significant and constitute important reservoir-prone units
- Gravity-driven (thin-skinned) normal faulting may control the spatial distribution (and preservation), sedimentology and stratal architecture of syn-rift hangingwall turbidite systems
- Faulting and sediment supply input pathways control the thickness, facies and reservoir properties (e.g. net-to-gross ratio, stratigraphic compartmentalisation; porosity, permeability, etc) of syn-rift hangingwall turbidite reservoirs
- It is critical to integrate various data types (e.g. seismic, electrical, etc) when attempting to understand the temporal and spatial development of syn-rift turbidite depositional systems