Site Characterization and Remediation of Contamination from Oilfield Produced Waters, East Poplar Oil Field, Fort Peck Indian Reservation Roosevelt County, Montana*

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Search and Discovery Article #80040 (2009) Posted January 12, 2009

Abstract

The shallow aquifer(s) in this region has been heavily impacted by produced water from historical oil and gas operations. One identified point source of contamination was a plugged and abandoned production well operated by Mesa Petroleum, the Mesa Biere #1-22. The well was originally plugged in 1986 but appeared to have been improperly plugged and had released chloride-rich oilfield brine into the shallow aquifer. Parker and Parsley Oil and Gas Company merged with Mesa Petroleum in August 1997 to form Pioneer Natural Resources USA, Inc (PNR). PNR was first notified of this well in 1999.

The results of an investigation conducted by PNR in 1999-2000, indicated that the wellbore was leaking outside of the casing in the Cretaceous Judith River Formation at around 1000 feet below ground and was channeling into the shallow aquifer at approximately 40 feet below the ground surface. Some evidence of this was that in this area the natural ambient groundwater temperature is around 45 degrees Fahrenheit. However, in the immediate vicinity of the Biere #1-22 well the groundwater temperature was as high as 200 degrees Fahrenheit with chloride concentrations as high as 44,700 mg/L. PNR drilled three relief wells adjacent to the old wellbore and successfully sealed the wellbore.

In 2006 PNR began a detailed study to characterize both the regional geological and hydrological setting of the oilfield contamination as well as the contaminant plume from the Biere #1-22 well. Importantly, the study showed that the Biere #1-22 contaminant plume was located within a discrete, coarse-grained, gravel channel directly overlying the Cretaceous Bearpaw Shale that is separated both geologically and hydraulically from the other contaminant plumes in the area.

^{*}Adapted from oral presentation at AAPG Annual Convention, San Antonio, TX, April 20-23, 2008

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³United States Geological Survey, Denver, CO.

Site Characterization and Remediation of

Contamination from Oilfield Produced Waters

East Poplar Oil Field, Fort Peck Indian Reservation Roosevelt County, Montana

Presented by;





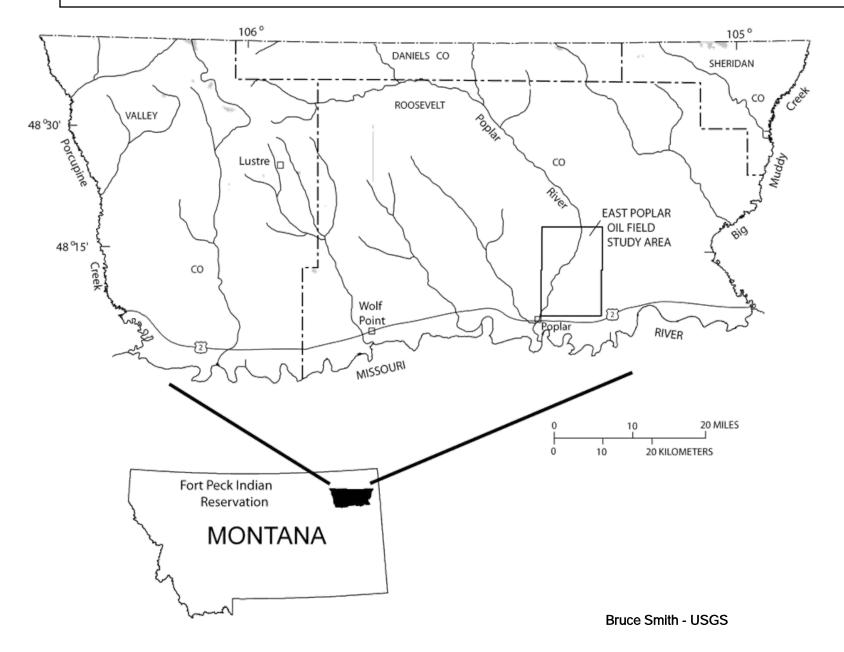
Dr. Bruce Smith, USGS, Denver



Christa Tyrrell, Fort Peck Office of Environmental Protection



East Poplar oil field location map



Brief Overview

of

East Poplar Field

Brief Summary of Petroleum Production of East Poplar Field

- First oil discovered in 1951 by Murphy Oil Corp.
- Production primarily from the Mississippian Madison Group Charles Limestone at ≈ 5,300′ depth.
- Cumulative Production > 47 MM/bbls
- Current Annual Production ≈ 66 M/bbls

Produced Water Disposal Zones and Practices

- **Cretaceous Judith River Formation ≈ 1,000 depth**
- **Cretaceous Dakota SS ≈ 3,300' depth**
- **Devonian Nisku Formation** ≈ 7,300' depth (1 well) PNR-#1WD Disposal Zone
- **⇒**Shallow open unlined pits at surface

Surface Geology of East Poplar Oil Field

T/Fort Union Fm

K/Hell Creek FM

K/Bearpaw Shale

T-Q/ Wiota Gravels – Aquifer

Q/Silts (up to 30m)

Q/Alluvium and Colluvium

Q/Dune Sands



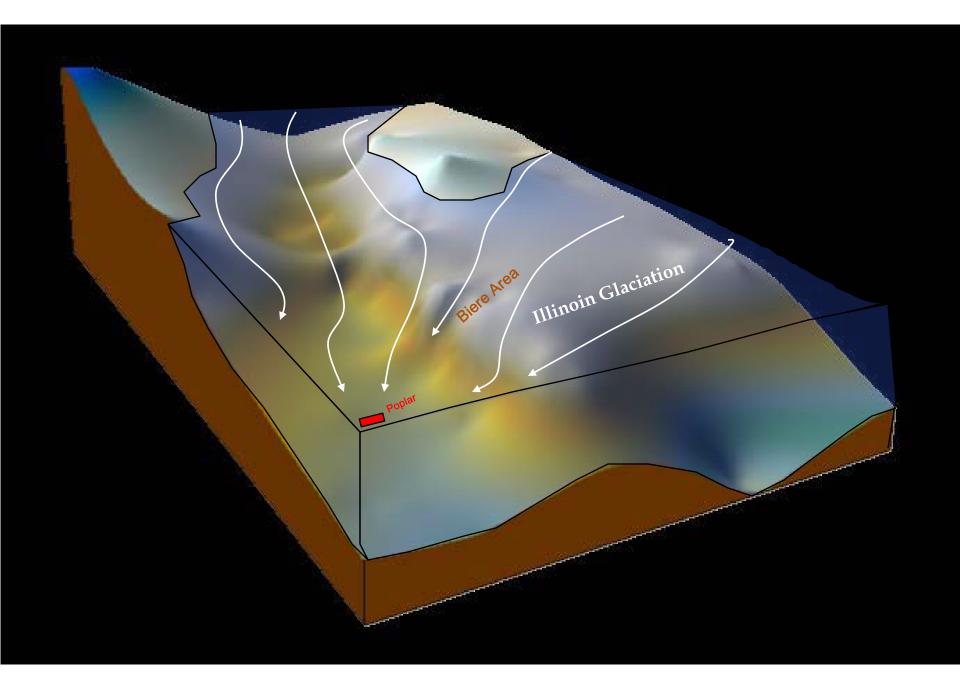
Biere #1-22 Plume Area

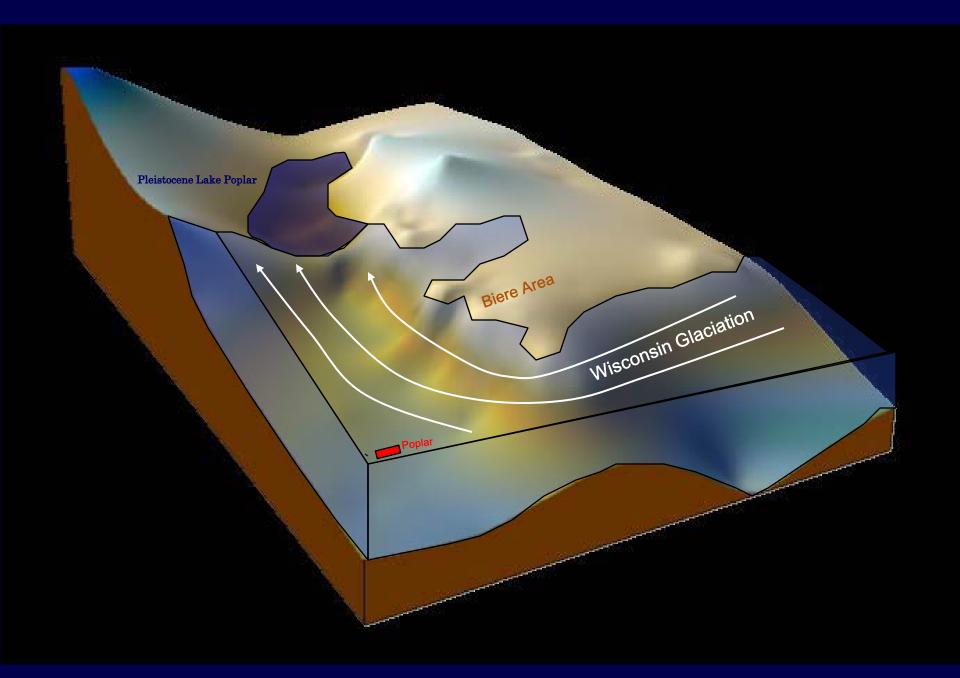
RESERVATI

Q/Silts (up to 30m)

Q/Lake Sediments (clays)







Early Studies of Oilfield Contamination

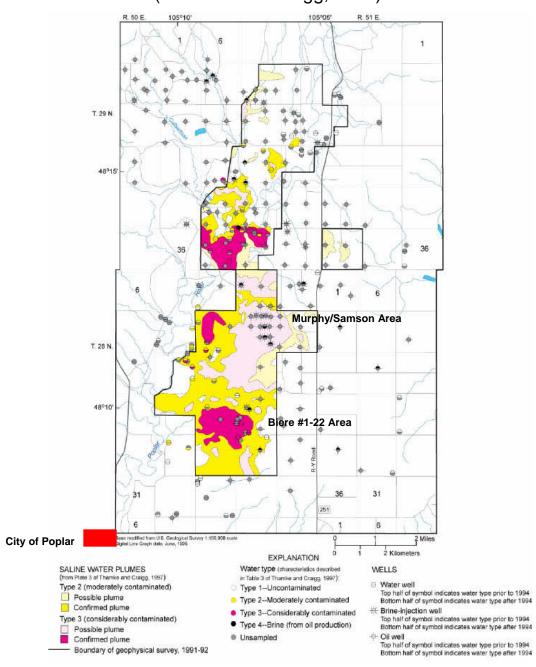
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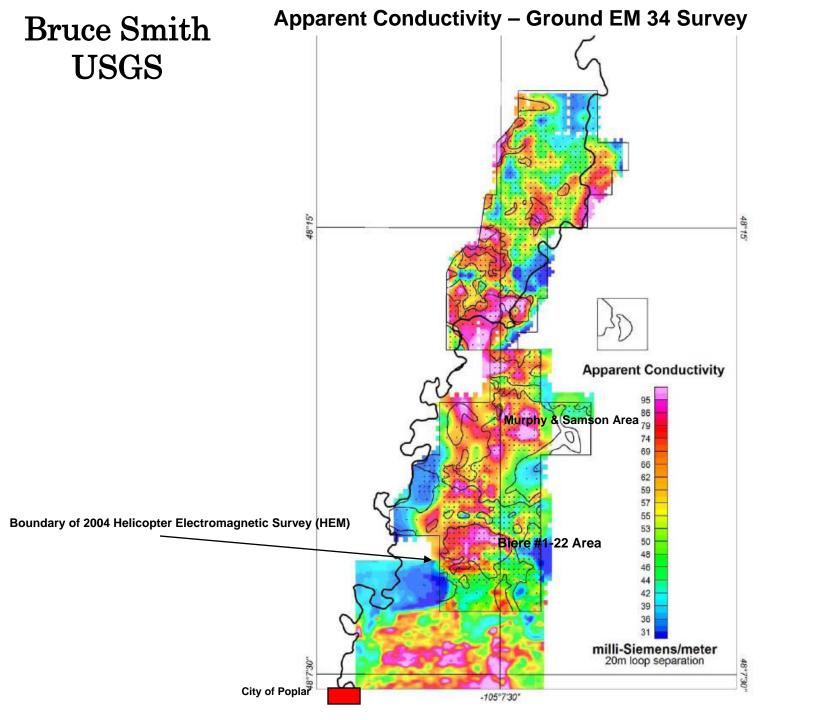
United States Geological Survey

&

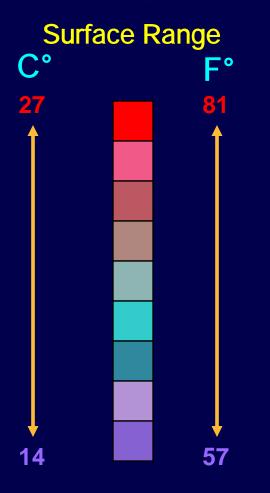
Fort Peck Tribes - Office of Environmental Protection

Interpreted location of saline water plumes in the East Poplar oil field study area 1991-1992 (Thamke and Craigg, 1997)



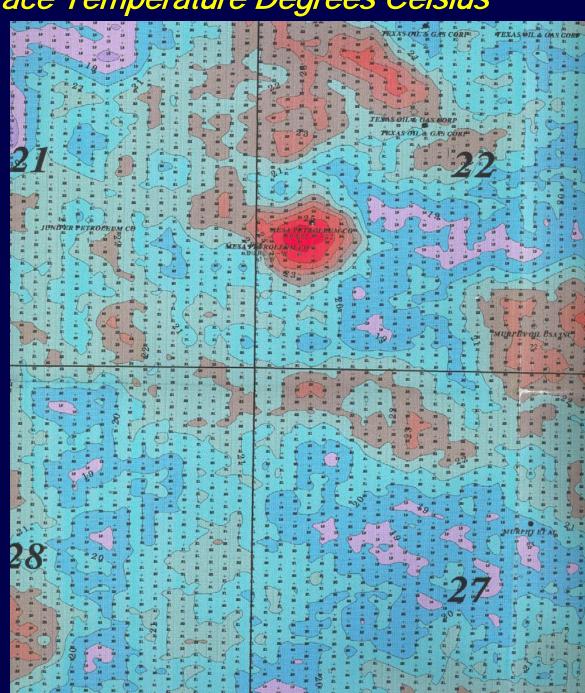


Apparent Surface Temperature Degrees Celsius



Survey Data - 11/10/99

From LandSat Band 6 Thematic Imagery



Brief Overview of Initial Work & Investigations

& Regulatory Framework

Regulatory Agencies Involved

Primary Agencies Responsible

USEPA – Denver Region

Fort Peck Tribes – Office of Environmental Protection – Poplar Mt.

Other Agencies – Limited Involvement

Montana Department of Environmental Quality – Helena, MT

Montana Department of Natural Resources & Conservation – Helena, MT

Support Agency

USGS - Helena, Mt & Denver, Co.

PIONEER WORK - 1999 to Mid 2006

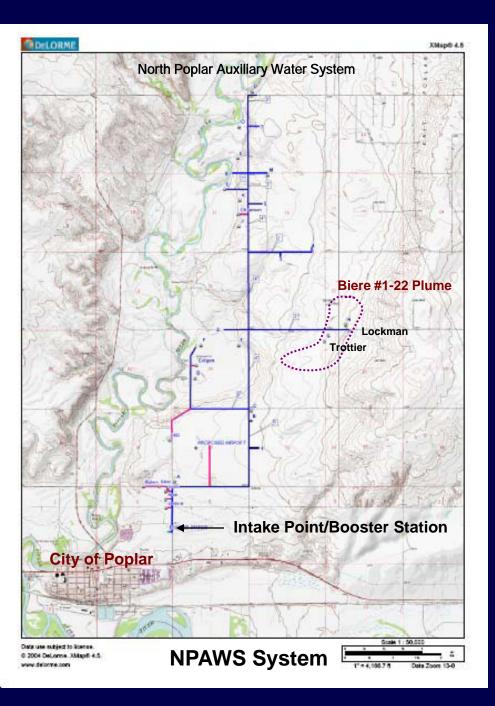
- Plugging of Biere #1-22
- Biere #1-22 Wellbore Monitoring
- Monitor Well Installation & Sampling

Biere#1-22 Well Testing (Pressure & Temperature Surveys) & Monitor Well Sampling

Monitor Well Sampling Programs











Monitor Well Sampling and Analysis Program

Key Elements

PNR/HKM Engineering, Billings samples ≈ 44 groundwater monitoring and private landowner water wells on a bi-annual basis*

PNR, Sampson & Murphy samples an additional 16 wells on an annual basis – as required by Consent Order – "PBS&J Threat Study"

Wells analyzed for the following constituents:

BTEX – Benzene, Toluene, Ethylbenzene, Xylene Inorganic Ions – HCO³, Ca, CO³, Cl, Mg, N, K, Si, Na, SO⁴, F

Other Parameters - CaCO3 (Alkalinity), pH, Conductivity, TDS Field Parameters - Conductivity, Temperature, pH

^{*}In June the sampling frequency was changed from quarterly to bi-annual. Est. cost per sampling event was \$35K/event; thereby, by reducing the frequency to bi-annual PNR saves ≈ 70K/year.

Pioneer Natural Resources

Program

Mid 2006 to Present

Integrated Hydrogeological and Engineering Study

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1.	Development of Site-Specific Geological & Hydrogeological Conceptual Model
	(Pioneer - Midland ED) Detailed Regional & Site Specific Geological, Hydrogeological & Geochemical
	Mapping
	✓ Structure Maps
	✓ X-Sections
	✓ Isopach Maps
	✓ Constituent Plume Maps
	✓ Construction of Lithologic and Well Completion Logs
2.	Aquifer Testing including additional Well Completions (Pioneer – Midland ED & HKM
	Engineering)
	 Drilling of three additional wells (two 5" pumping wells and one observation well Three Aguifer Tests
	□ Three Aquifer Tests ✓ Test #1 - "Ground - Zero" Main Plume Area
	✓ Test #1 - Ground - Zero Main Flume Area ✓ Test #2 - Wiota Gravel "Choke Point" Area
	✓ Test#3 – Upgradient Gravel Channel
	□ Conducted 15 Slug Tests
	Conducted 15 Stug Tests
3.	Groundwater Flow and Contaminant Transport Model – Visual MODFLOW
	(Pioneer – Midland ED & Daniel B. Stephens & Associates, Albuquerque, NM)
	☐ Build Model including input of Geological, Hydrogeological and Hydraulic Data
	(aquifer pump & slug test data - initial head data – lithological and well completion data)
	□ Perform Capture Zone Analysis
	□ Perform Total Pumping Rate Analysis
	Determine Location of Pumping Wells & Number or Wells Needed

Develop Regional & Site-Specific Geological & Hydrogeological Conceptual Model

Step 1 – Construct Contaminant Plume Maps - 6 ½ years (26 quarters) of geochemical water analyses data

Chlorides
Crude Oil Thickness/LNAPL
Dissolved Phase BTEX/Benzene – Dissolved Phase

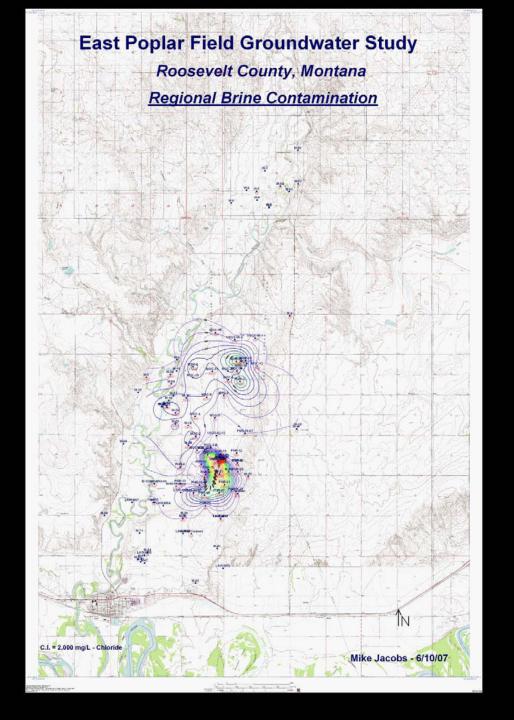
Step 2 - Perform Detailed Geological Mapping and Geophysical Analyses (164 Wells, 1,094 linear miles of Helicopter-Borne Electromagnetic Data, Downhole Geophysics (Gamma Ray, Induction Logs)

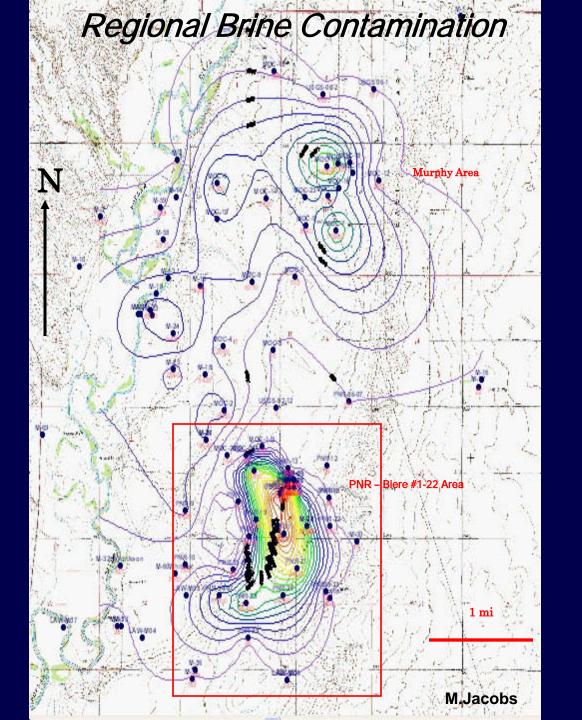
Create and Standardize Lithological and Well Completion Logs

Bedrock Structure Map – Cretaceous Bearpaw Shale

Geological Isopach Maps – Wiota Gravel/Lower Alluvial Aquifer - Thickness

Construct Geological Cross Sections





Detailed Data - Biere #1-22 Plume

Areall extent of Plume > 10,000 mg/L ≈ 426 acres

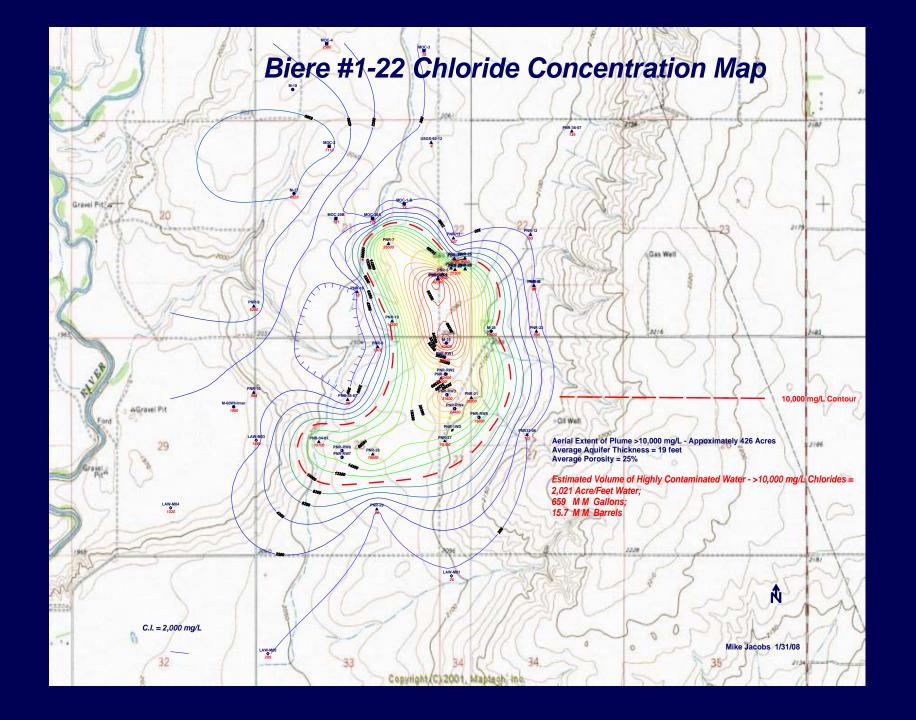
Average Aquifer Thickness ≈ 19'

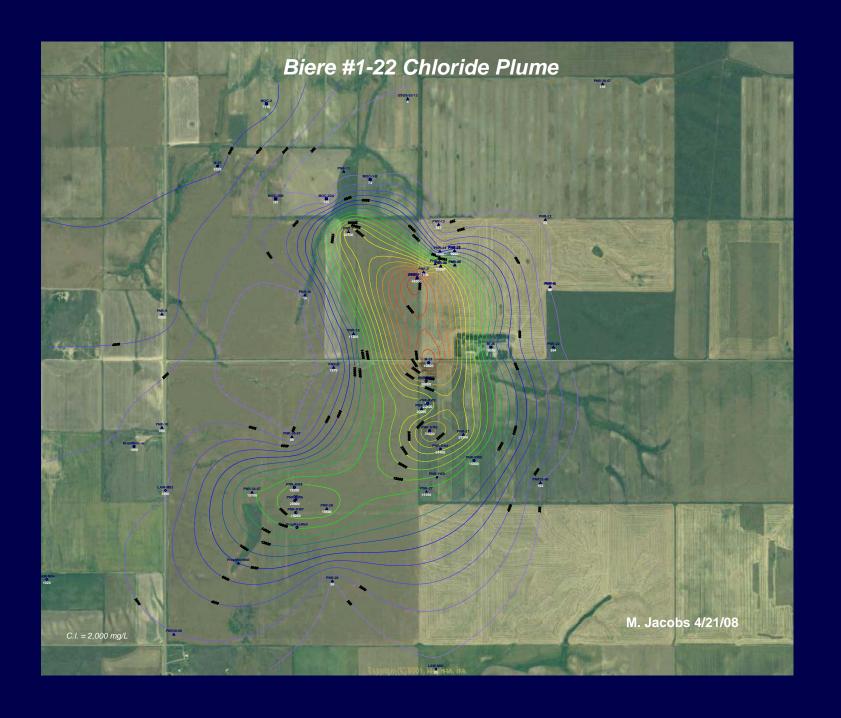
Average Porosity ≈ 25%

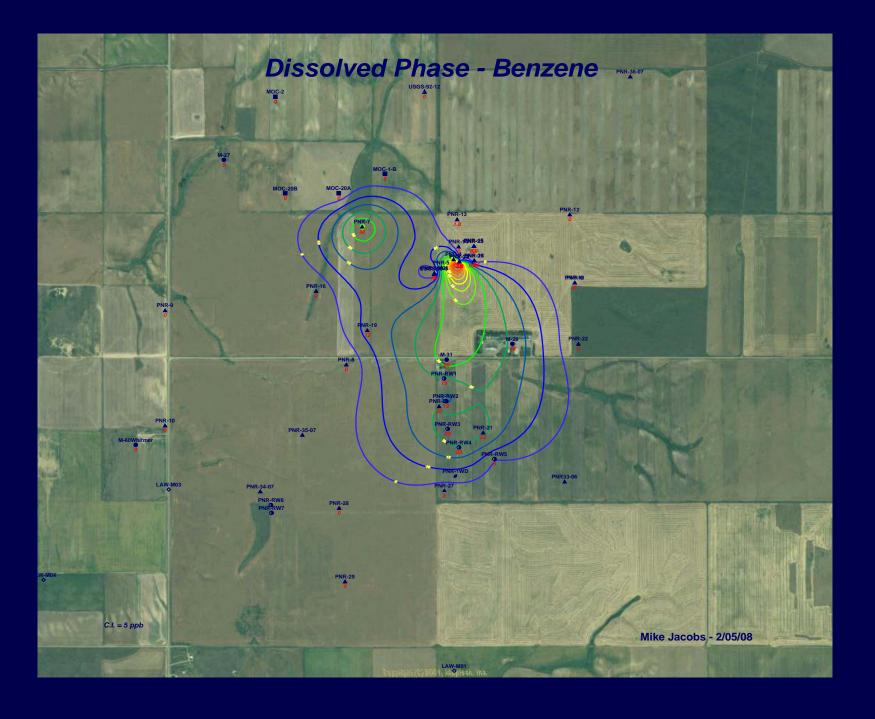
≈ 2,021 Acre Feet Water:

659 MM/Gallons 15.7 MM/bbls

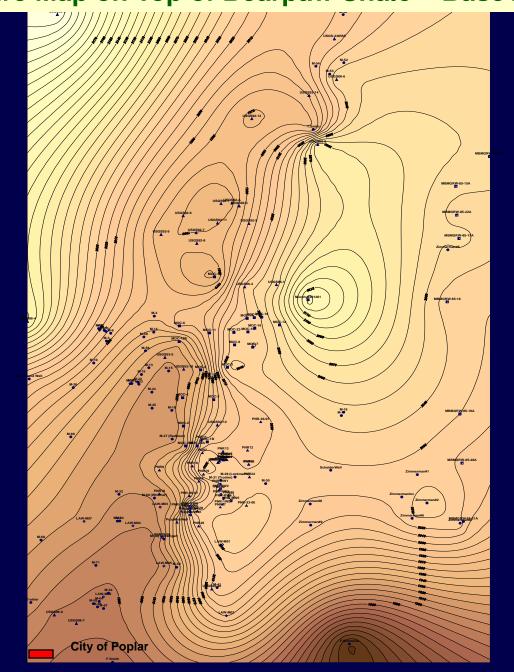
Biere PNR-WD1 Disposal Rate 6,000 bbls/day



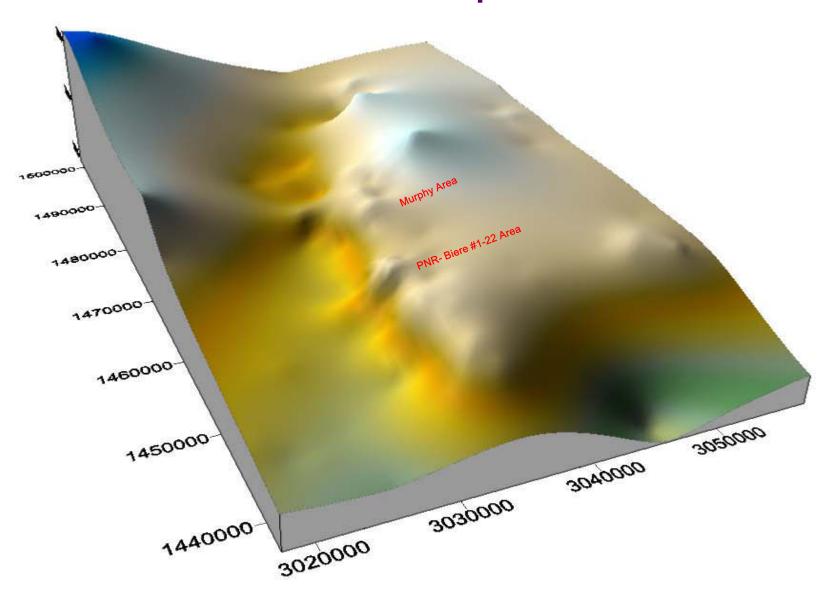




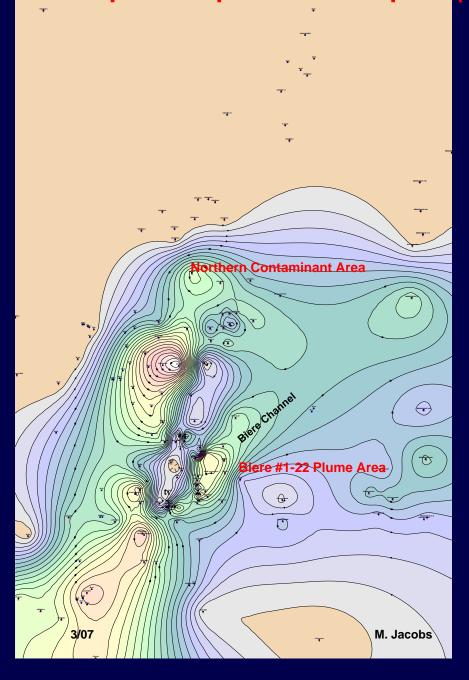
Regional Structure Map on Top of Bearpaw Shale – Base Aquifer

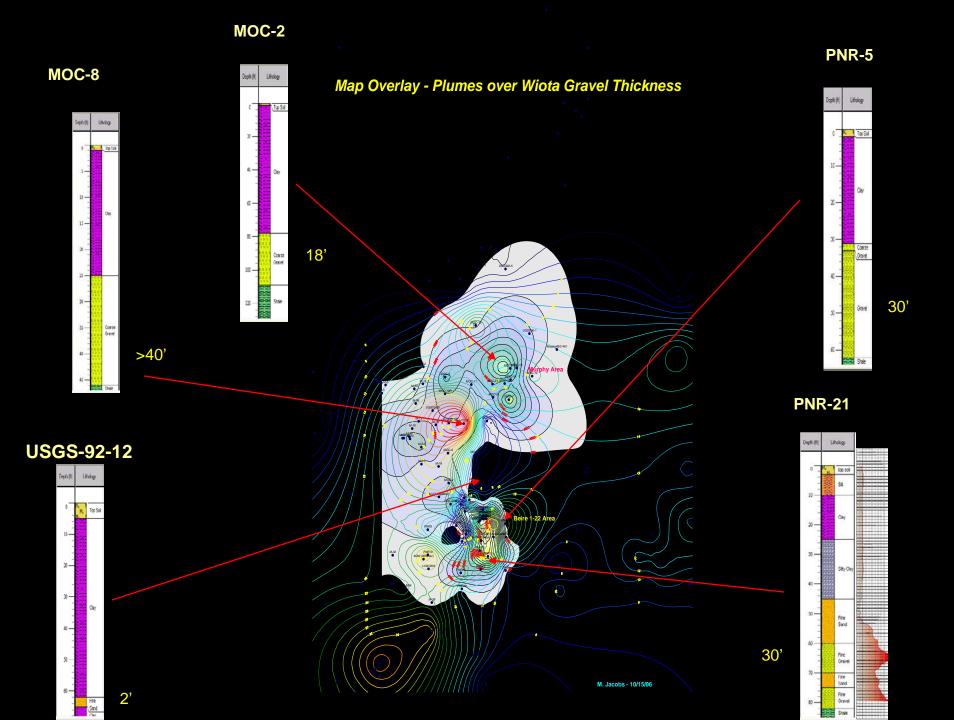


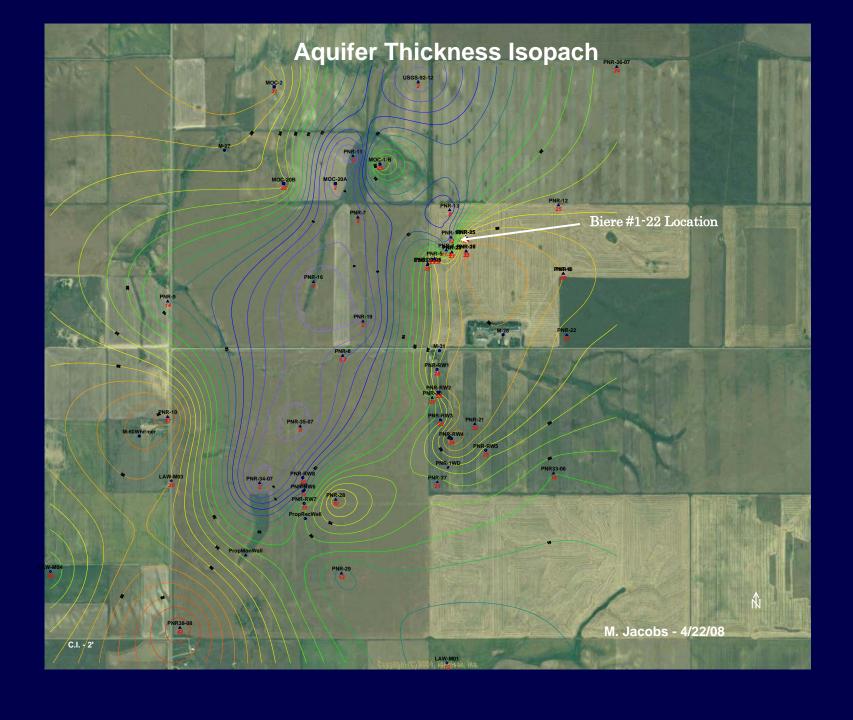
3-D View of T/Bearpaw Shale

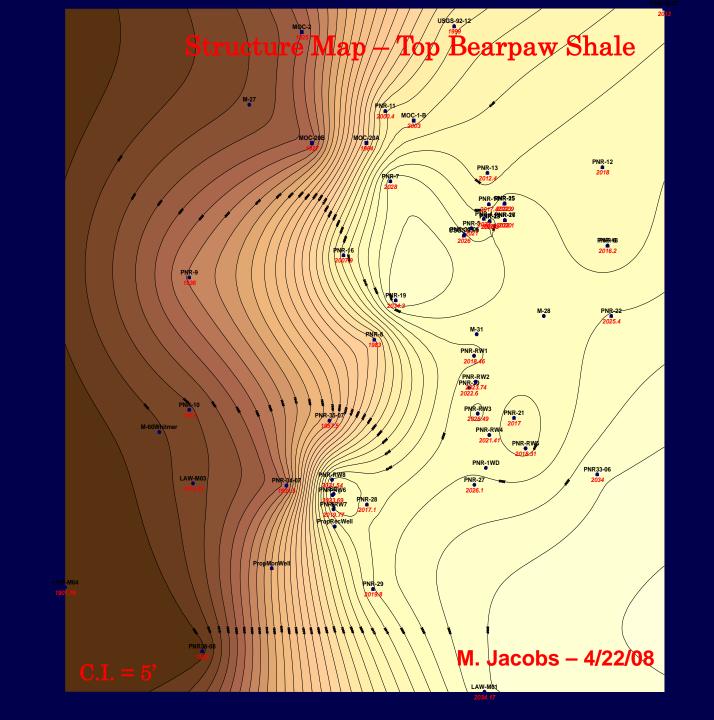


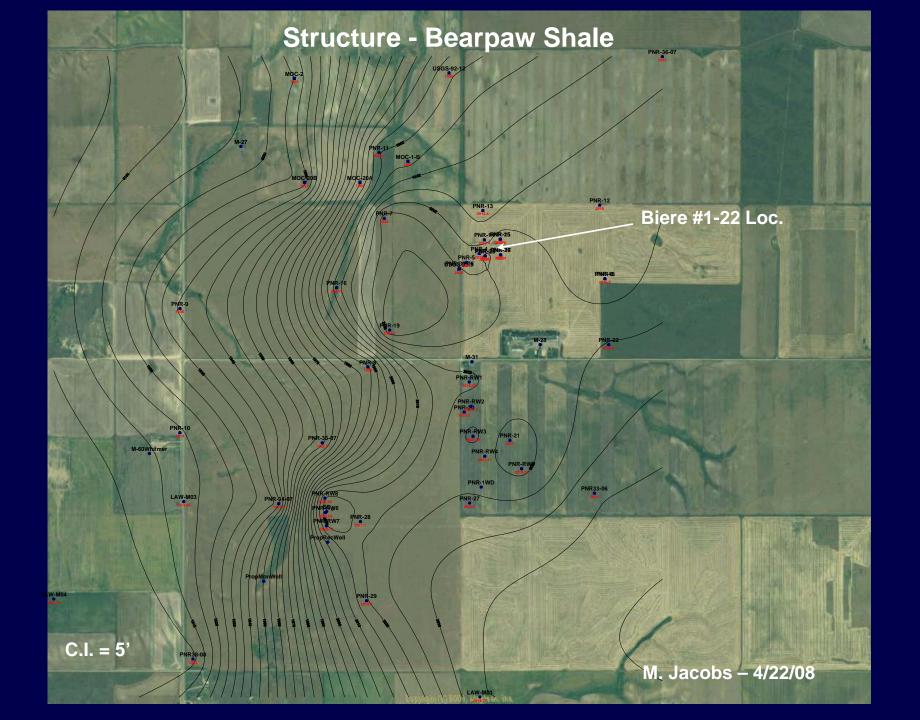
Regional Isopach Map of Gravel Aquifer(s) Thickness

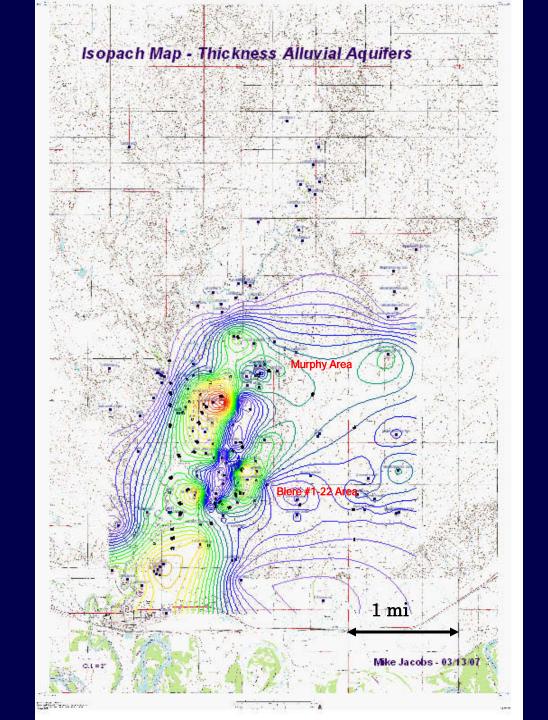




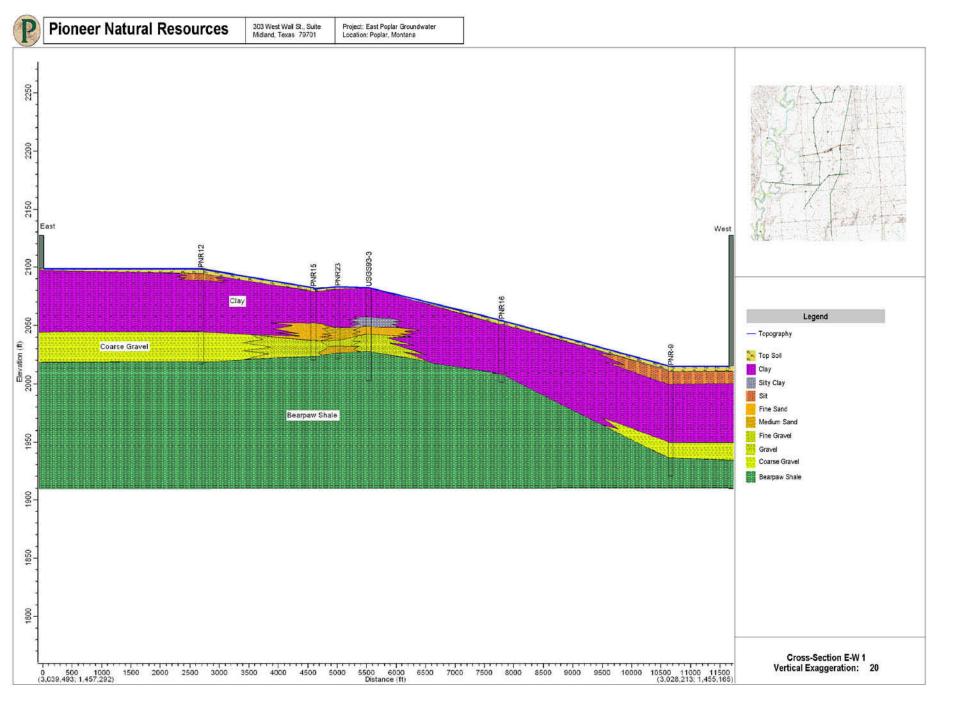


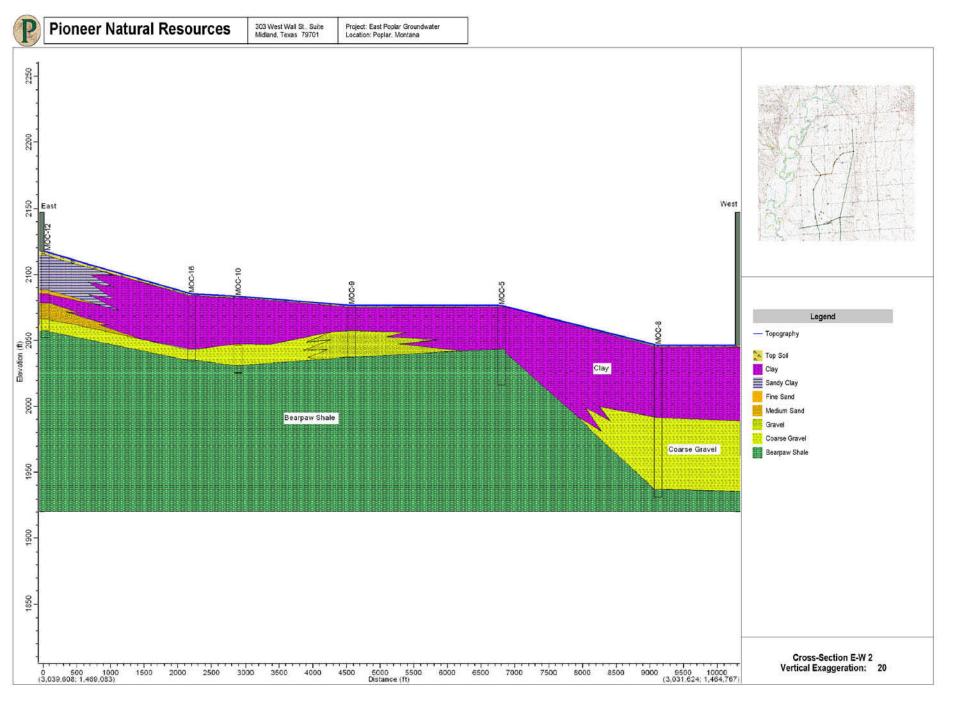


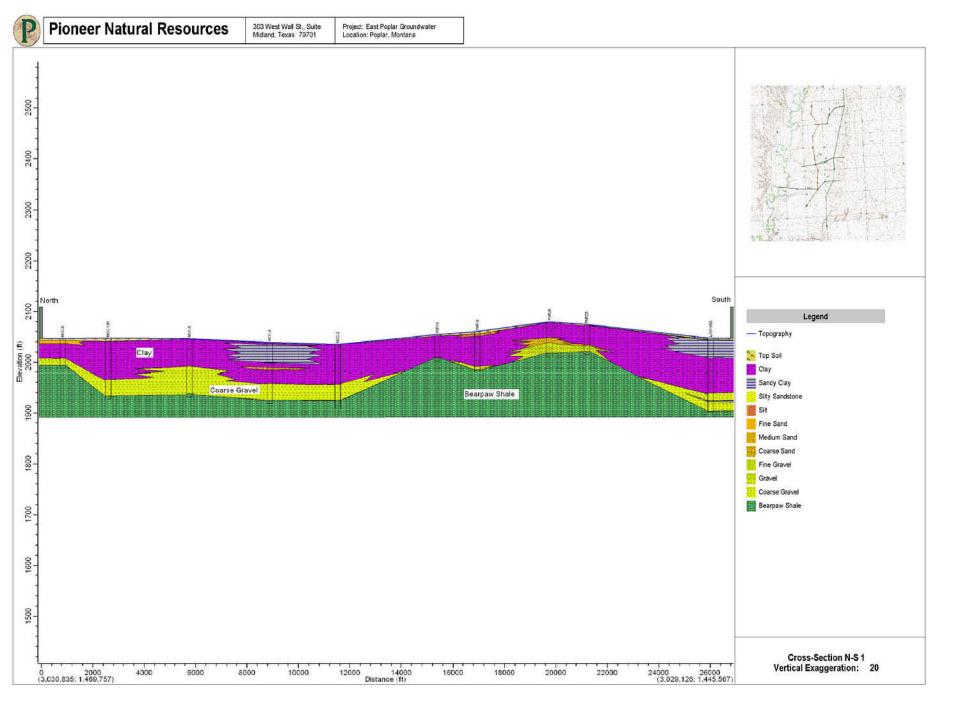




Geological Cross Sections & Recent Geophysical Work

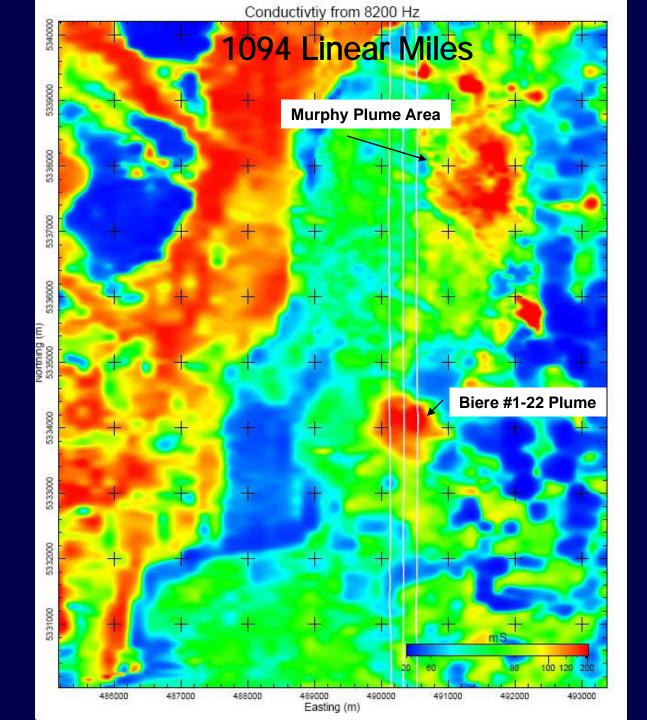


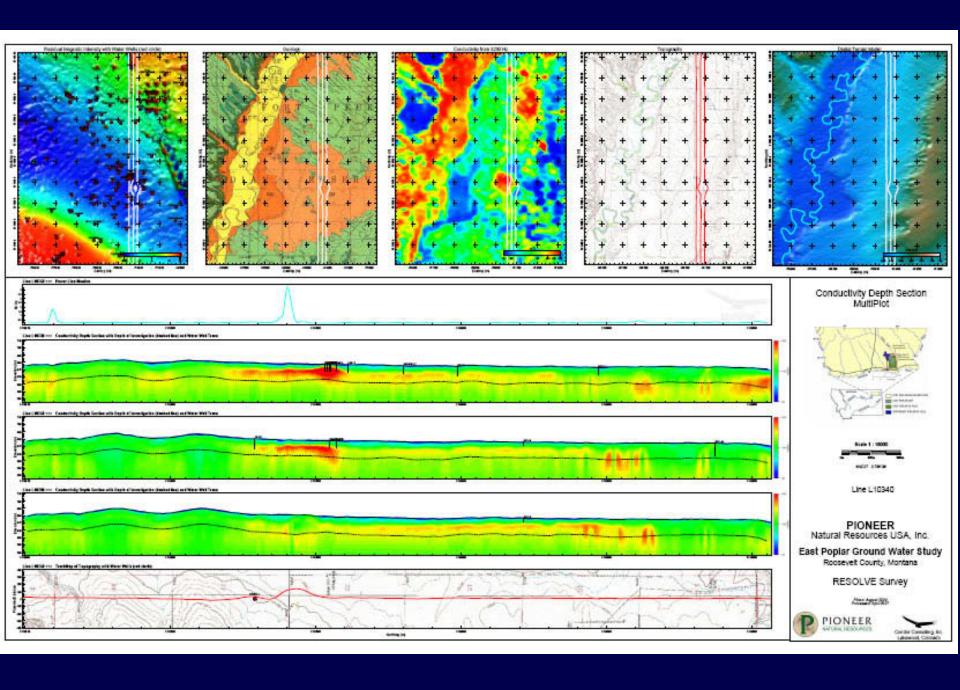


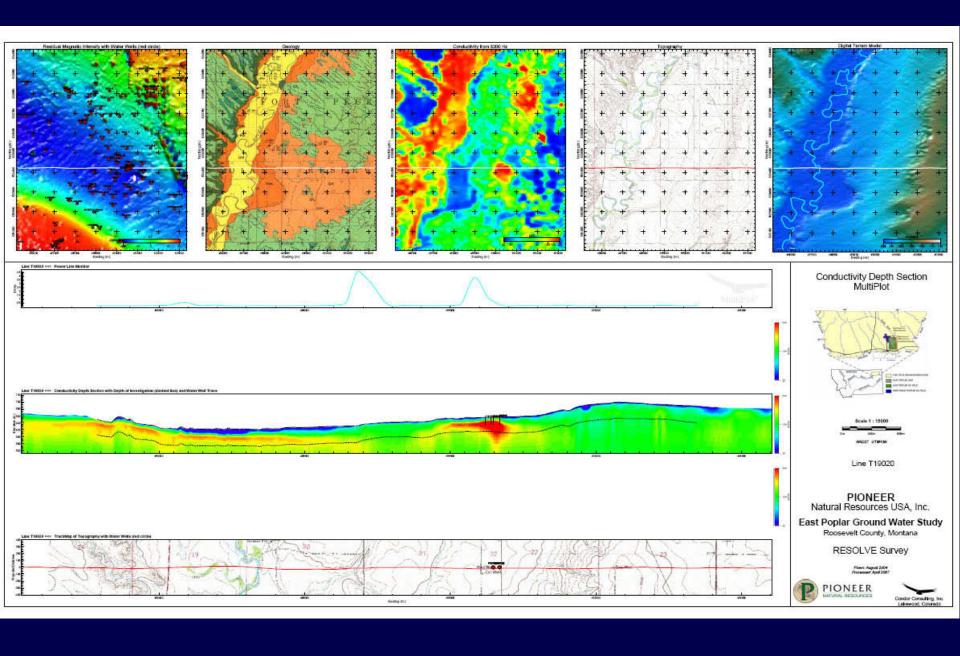


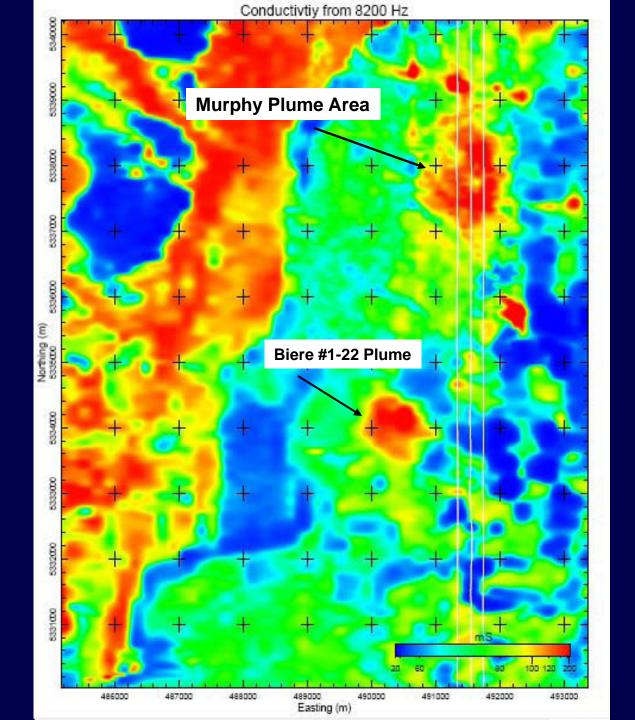
Conduct Reprocessing of 2004 USGS Helicopter Electromagnetic (HEM) Survey for Conductivity Depth Sections

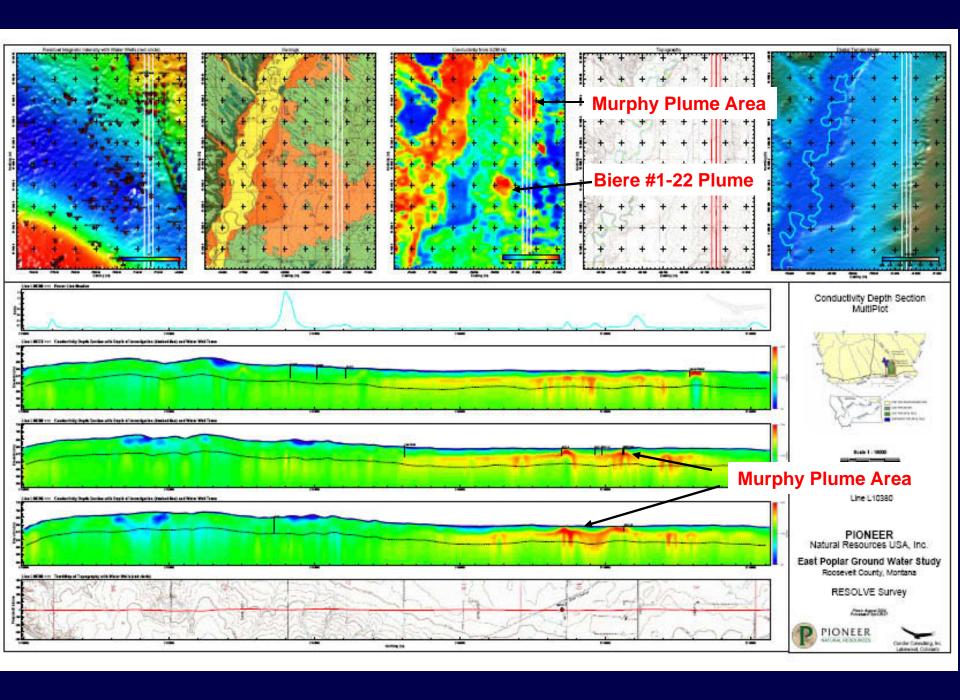
(Dr. Bruce Smith - USGS, Denver, Co., Condor Consulting, Lakewood, Co., and Mike Jacobs-PNR)

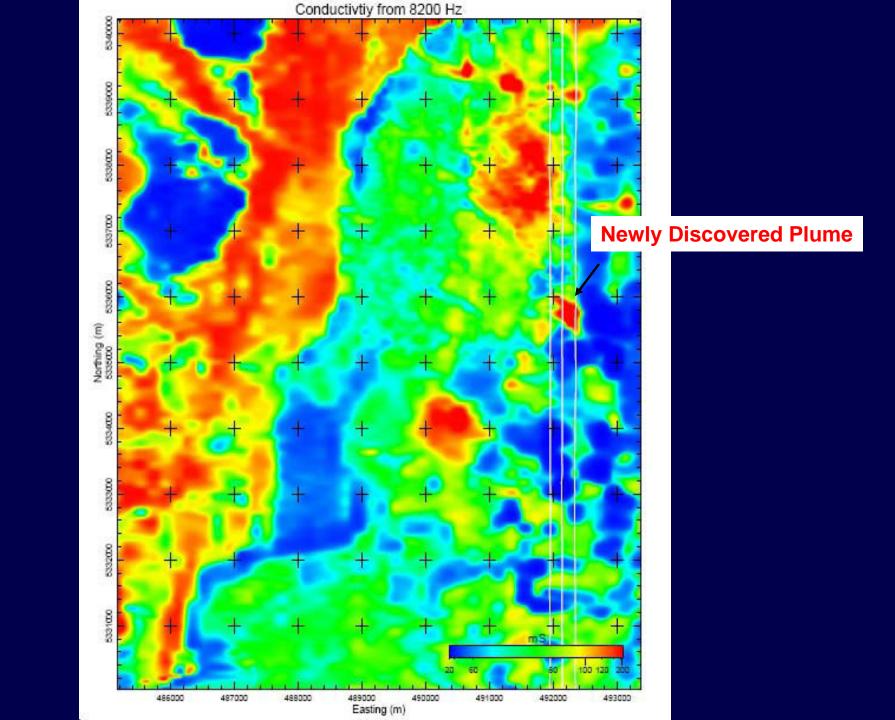


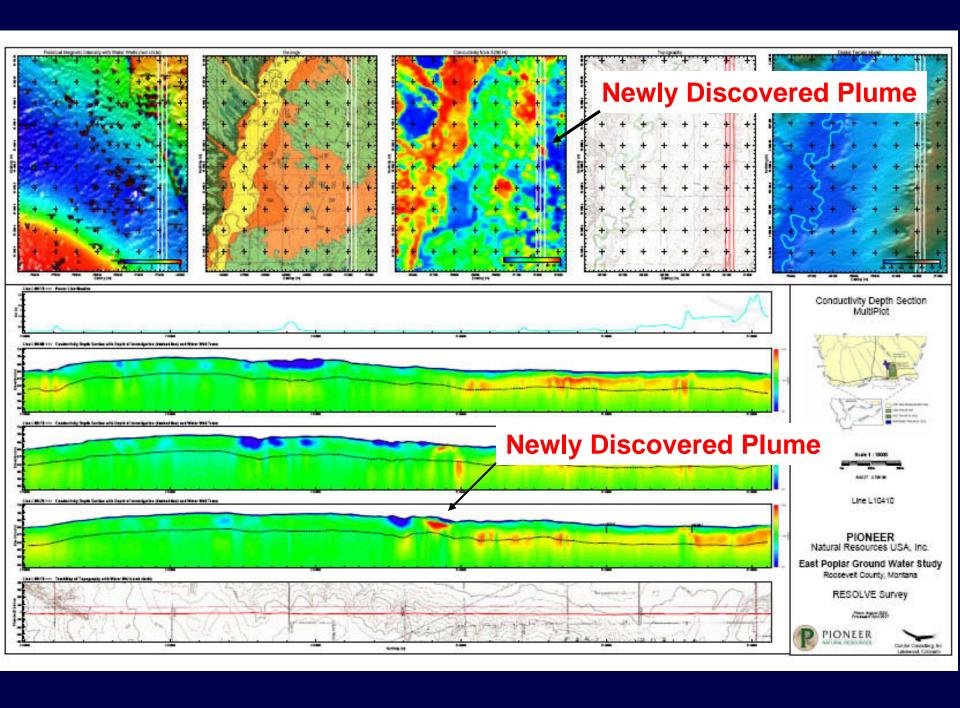


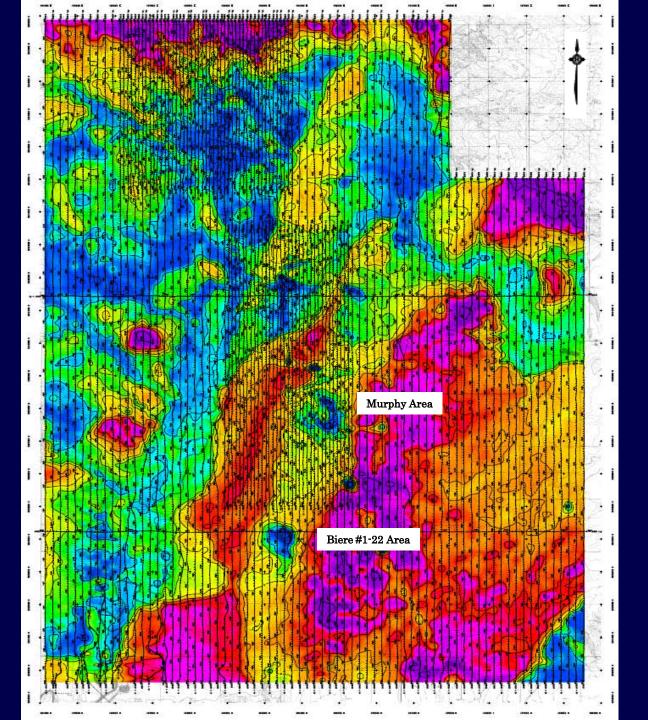








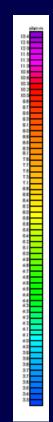




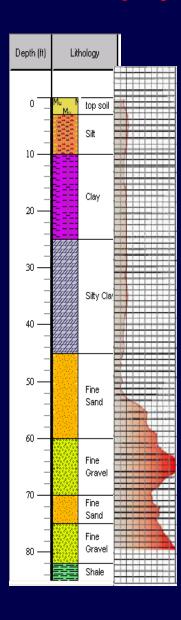
APPARENT RESISTIVITY MAP

1800 Hz Coplanar

USGS 2004 Resolve Survey



Downhole Geophysical Logging



<u>Aquifer Testing – Aquifer Characterization</u> (Pioneer – Midland ED & HKM Engineering)

- □ Drilling of three additional wells (two 5" pumping wells and one 5" observation well
- □ Conducted Three Aquifer Tests
 - ✓ Test #1 Main Plume Area 18 hour pump test (1,000 minutes).
 - ✓ Test #2 Wiota Gravel "Choke Point" Area 18 hours pump test (1,000 minutes)
 - ✓ Test#3 Upgradient Gravel Channel (8 hour pump test)
- ☐ Conducted 15 Slug Tests

Hydrogeologic and Hydraulic Parameters Important for

which groundwater can be pumped for treatment. Influences the total flow rate of the system.

Influences the direction of contaminant movement based upon the elevation and pressure

Influences the rate at which groundwater can be pumped and, thus, influences the total flow

Influences the direction and velocity of dissolved contaminant movement - important when

the fate of the contaminants due to various physical, chemical, and biological processes that

Pores store water and contaminants. Influences the hydraulic conductivity and impacts

Fraction of total pore volume released as water by gravity drainage during pumping of an

unconfined aquifer and influences the quantity of groundwater that can be obtained by

Influences the quantity of groundwater that can be obtained by pumping

Aquifer C	haracterization,	Modeling, 8	& Cleanup
<u>Parameter</u>	Importance To	Groundwate	er Cleanup

Ease with which water can move through a formation and influences the rate at **Hydraulic Conductivity**

differences.

pumping.

rate of the system.

designing a containment system.

take place in the saturated zone.

Has an impact on the groundwater velocity.

Hydraulic gradient

Groundwater velocity

Effective porosity

Storage coefficient

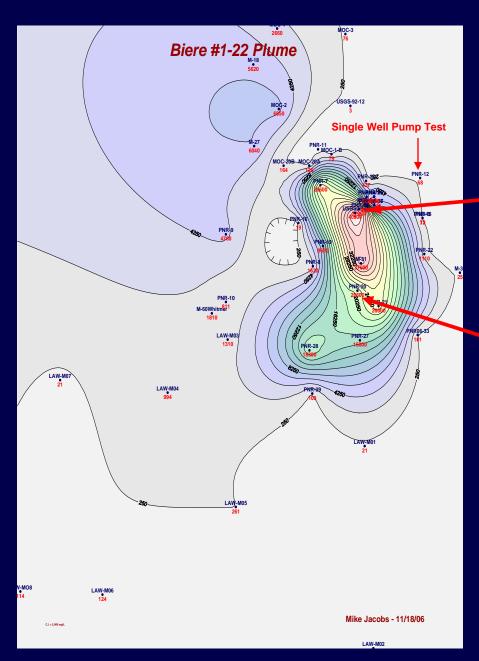
Specific yield

S

Transmissivity

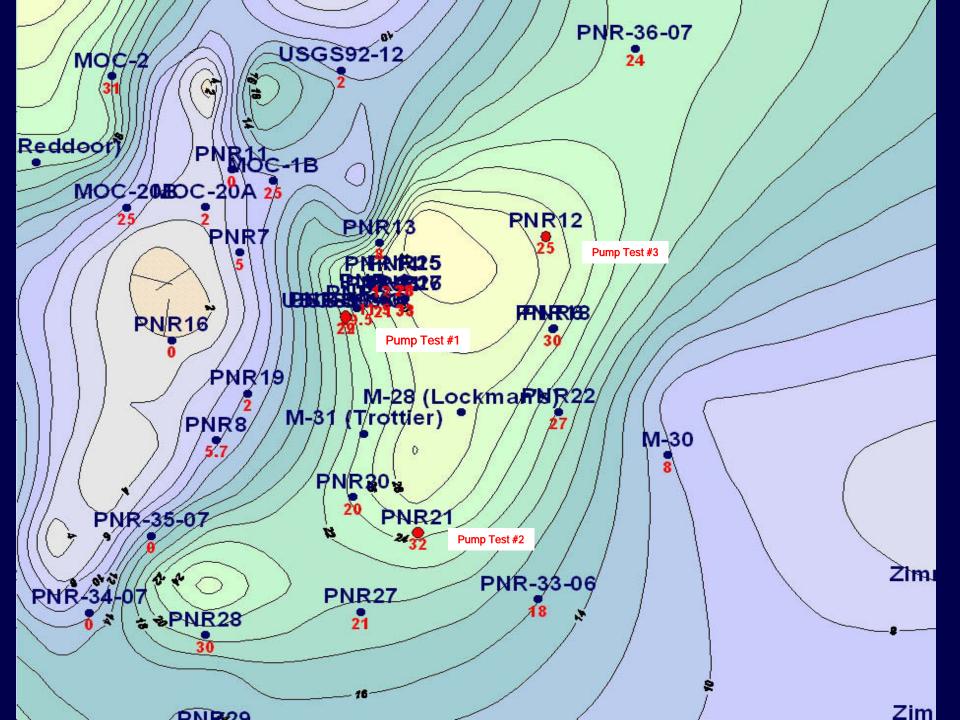
Porosity

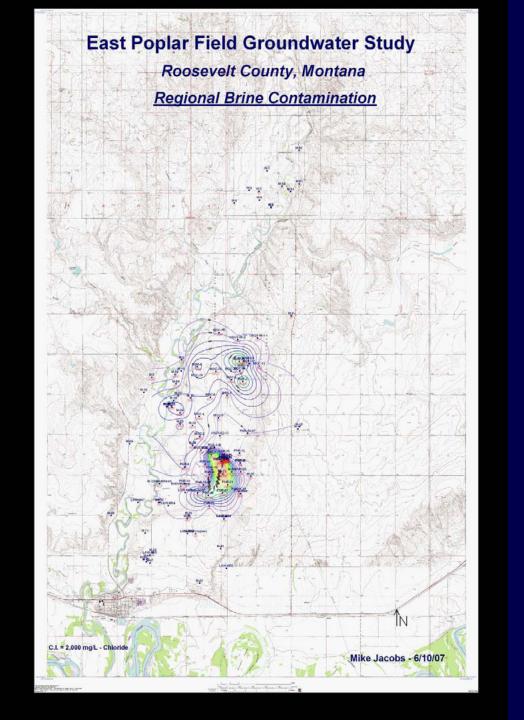
Aquifer Tests to Obtain Hydraulic Parameters



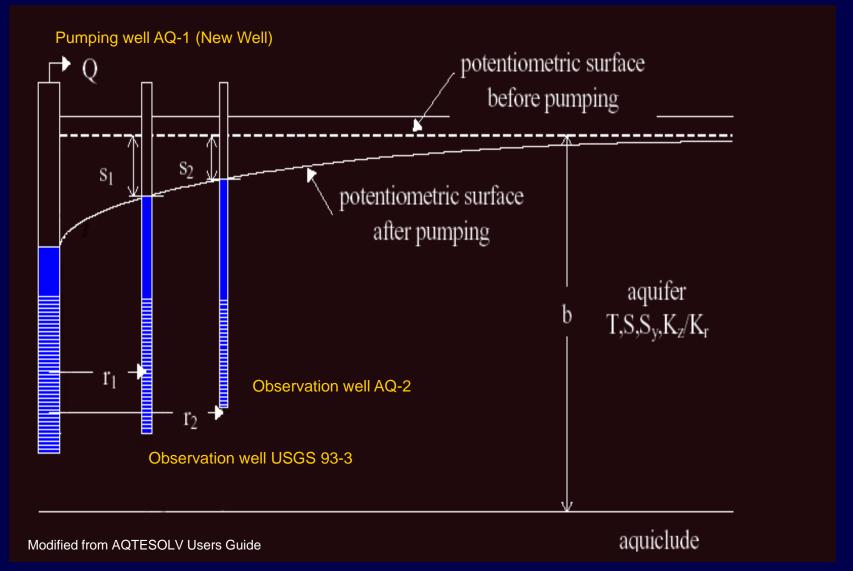








Aquifer Testing



PNR-30-06 Pumping Test Results - Northern Channel - Plume "Hot Spot"

WELL	DISTANCE (feet)	PUMPING RATE (gpm) hh:mm:ss	MAXIMUM DRAWDOWN (feet)
PNR-30-06 Pumping Well	0.0	29 gpm for 19:17:12	1.96
USGS-93-3A	14	0	0.92
USGS-93-3	24	0	0.86
PNR-5	162	0	0.34
PNR-14	682	0	0.24

Avg. K = 285 ft/day

PNR-31-06 Pumping Test Results - Southern Channel - Plume Front Area

WELL	DISTANCE (feet)	PUMPING RATE (gpm) (hh:mm:ss)	MAXIMUM DRAWDOWN (feet)
PNR-31-06 Pumping Well	0.0	80 gpm for 00:12:46 60 gpm for 00:56:35 53 gpm for 18:30:47	16.22
PNR-21	20		1.16
PNR-32-06	65		0.54
PNR-20	970		0

Avg. K = 205 ft/day

Hydraulic Conductivities (K) - Derived From Slug Test Data

Well	Hydraulic Conductivity (ft/day)		Average Hydraulic Conductivity = K
Well	Falling Head Test	Rising Head Test	
USGS 92-12	.075 ft/day	.012 ft/day	.098 ft/day
PNR-8	.0039 ft/day	.044 ft/day	.024 ft/day
PNR-13	.31 ft/day	.30 ft/day	,305 ft/day
PNR-16	.0045 ft/day	.0034 ft/day	.004 ft/day
PNR-34-07	1.96 ft/day	11.35 ft/day	6.66 ft/day
PNR-35-07	1.28 ft/day	2.28 ft/day	1.78 ft/day
PNR-22 Upper Alluvial Aquifer	12.03 ft/day	17.03 ft/day	16.15 ft/day
MOC-3	0.42 ft/day	0.45 ft/day	0.43 ft/day
MOC- 2	5.22 ft/day	7.01 ft/day	6.01 ft/day
LAW-MO3 Lower Alluvial Aquifer	59.83 ft/day	100.20 ft/day	98.01 ft/day
LAW-MO4 Lower Alluvial Aquifer	41.42 ft/day	45.92 ft/day	48.53 ft/day
PNR-9	1.01 ft/day	3.96 ft/day	2.55 ft/day
PNR-12	0.38 ft/day	0.29 ft/day	0.36 ft/day
PNR-18	2.52 ft/day	1.54 ft/day	2.06 ft/day
PNR-36-07	14.56 ft/day	5.89 ft/day	9.26 ft/day

Integrated Hydrogeological and Engineering Study

Groundwater Flow and Contaminant Transport Model – Visual MODFLOW

(Daniel B. Stephens & Associates, Albuquerque, NM & Pioneer Midland ED)

- Build Model including input of Hydrogeological and Hydraulic (aquifer pump & slug test and initial head data), Geological and Well Completion data
- □ Perform Capture Zone Analysis
- □ Perform Total Pumping Rate Analysis
- Determine Location of Pumping Wells & Number or Wells Needed

Groundwater Flow and Contaminant Transport Model - Visual MODFLOW

(Daniel B. Stephens & Associates, Albuquerque, NM & Pioneer Midland ED)

1. Build Model

Input of Hydrogeological & Hydraulic Data

- □ Input Initial Head Data 47 Wells
- □ Define Hydrogeological Layers & Aquifer Thickness

Elevation of Top of Hydrostratigraphic Layers

Elevation of Bedrock (Bearpaw Shale)

- □ Assign K from Pump and Slug Test Data to Layers
- □Input Geological Data

Lithology Logs

□ Well Completion data

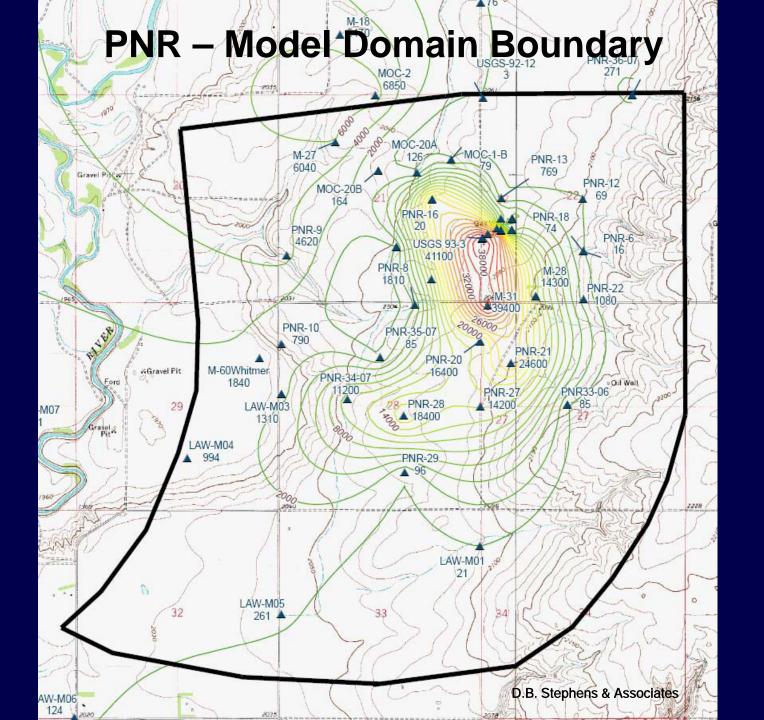
Elevation of T/Screen Interval

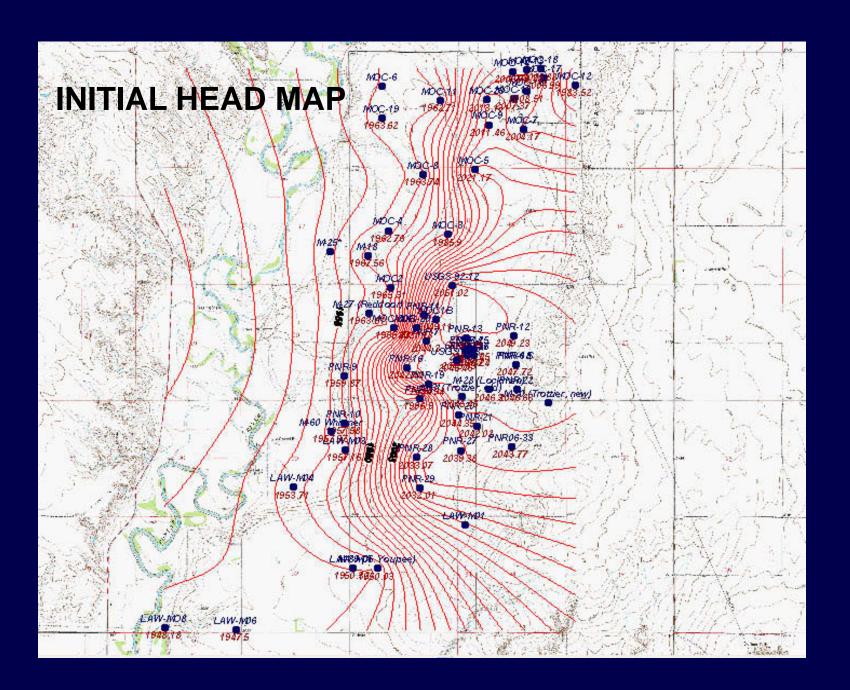
Screened Interval

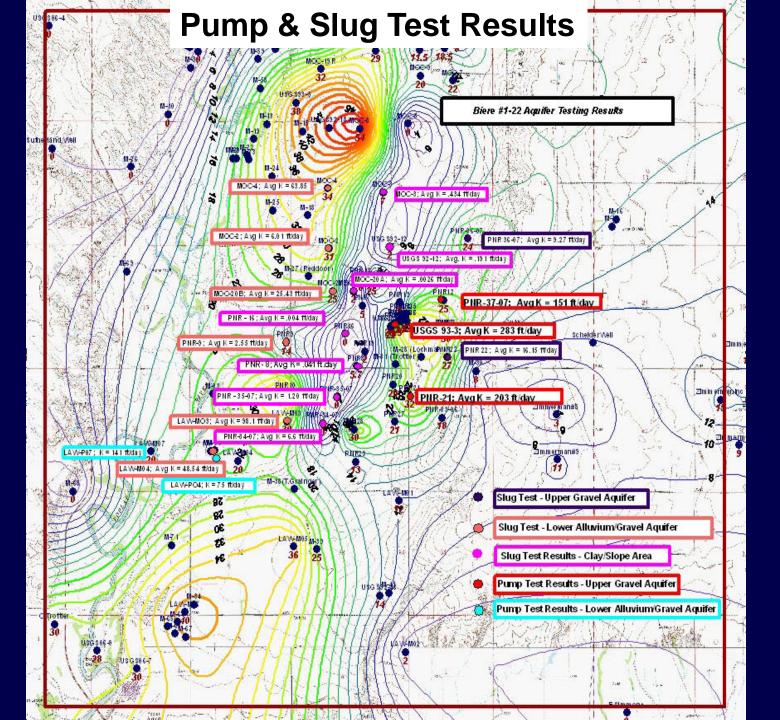
Size of Casing

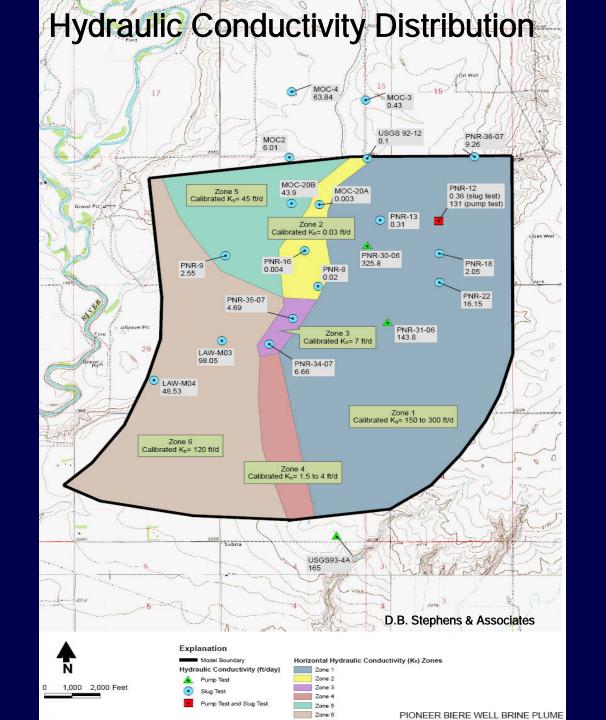
Screen Slot Size

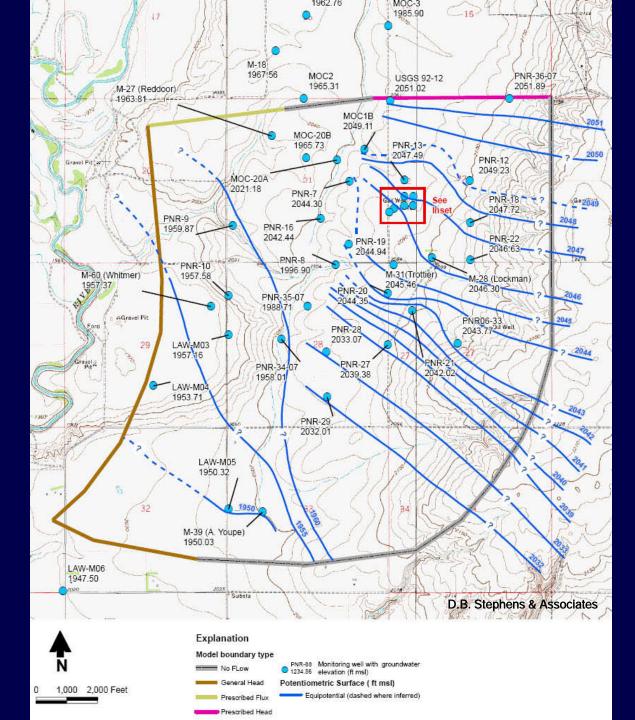
- 2. Perform Capture Zone Analysis
- 3. Perform Total Pumping Rate Analysis
- 4. Determine Location of Pumping Wells & Number or Wells Needed

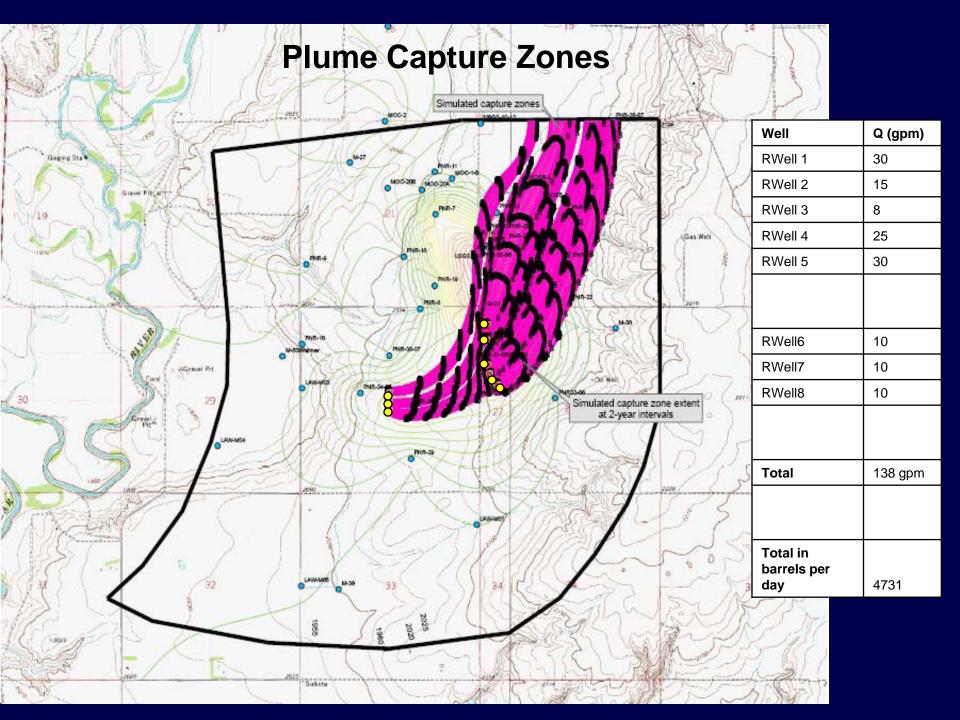






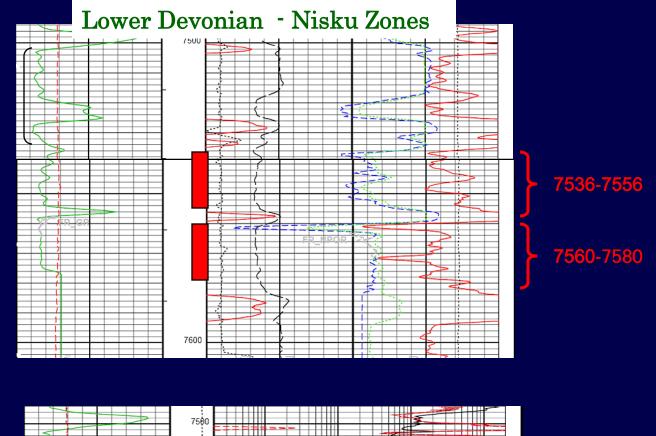


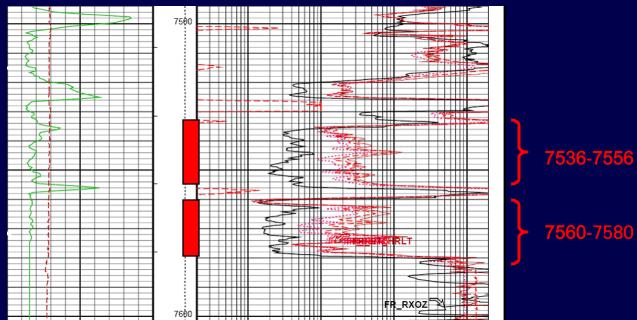


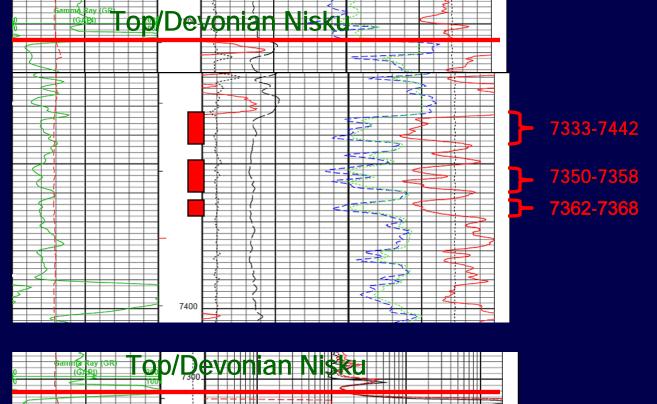


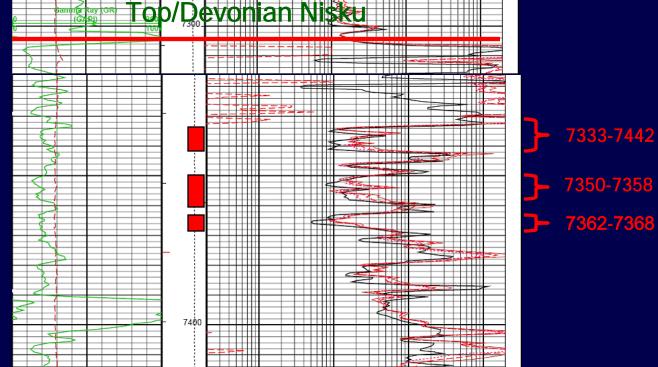
Brine Recovery & Remediation Phase



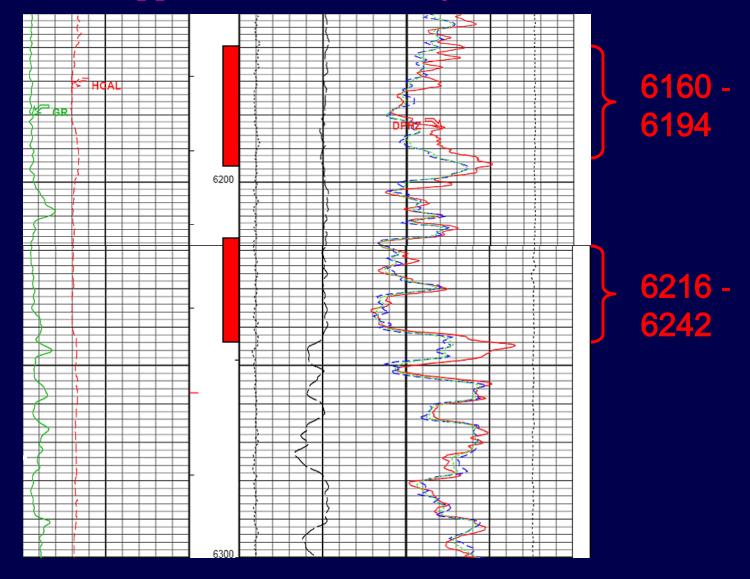




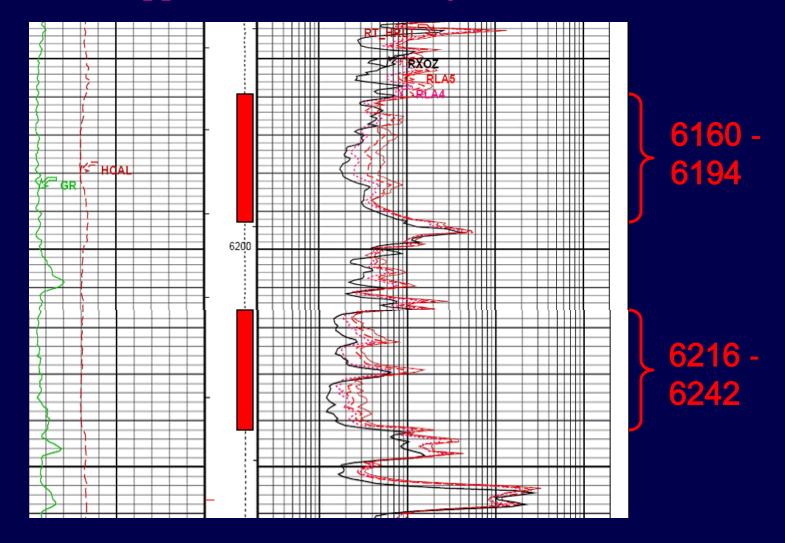




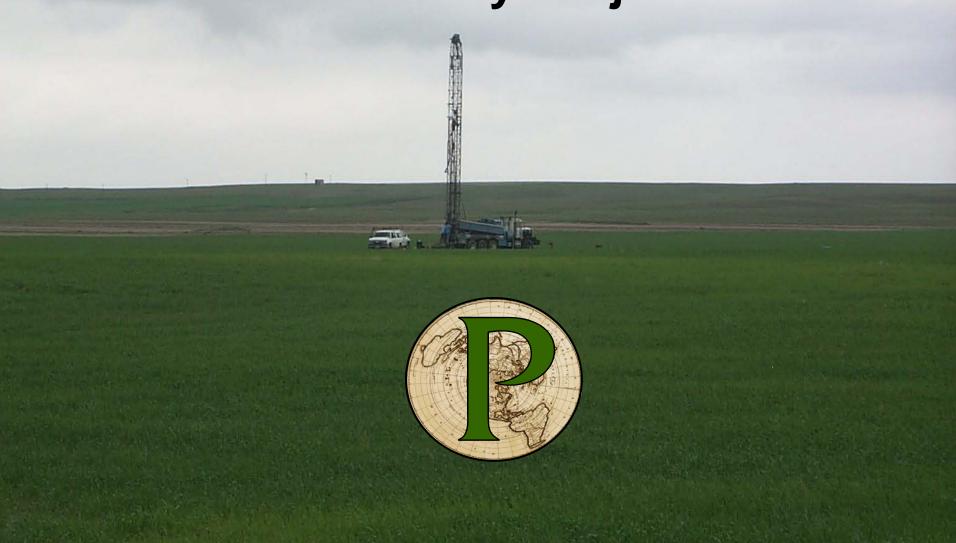
Mississippian – Mission Canyon Zones

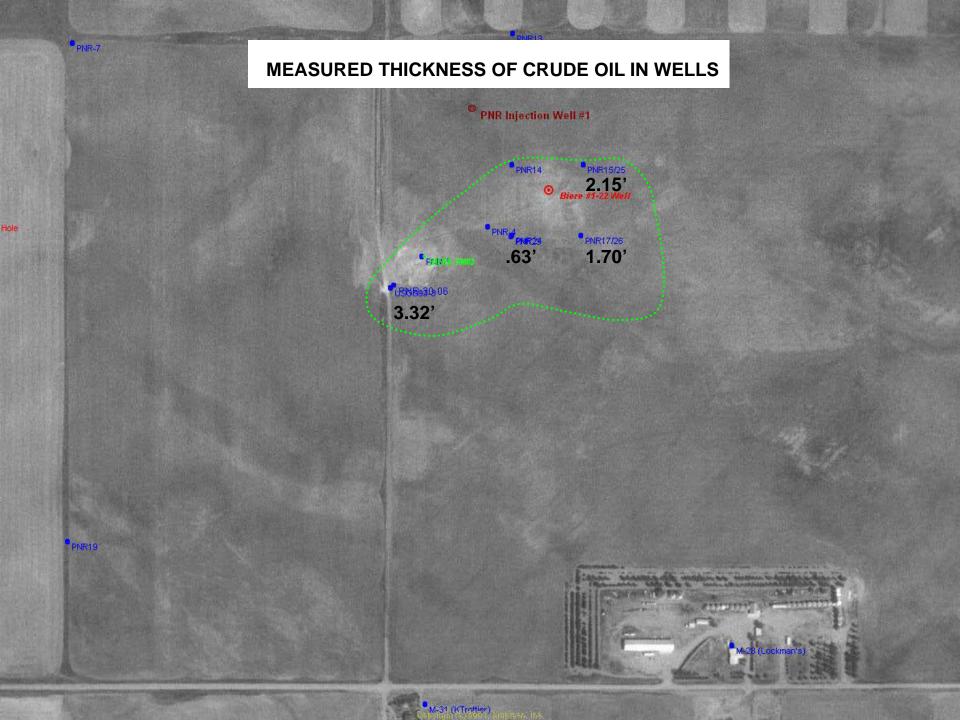


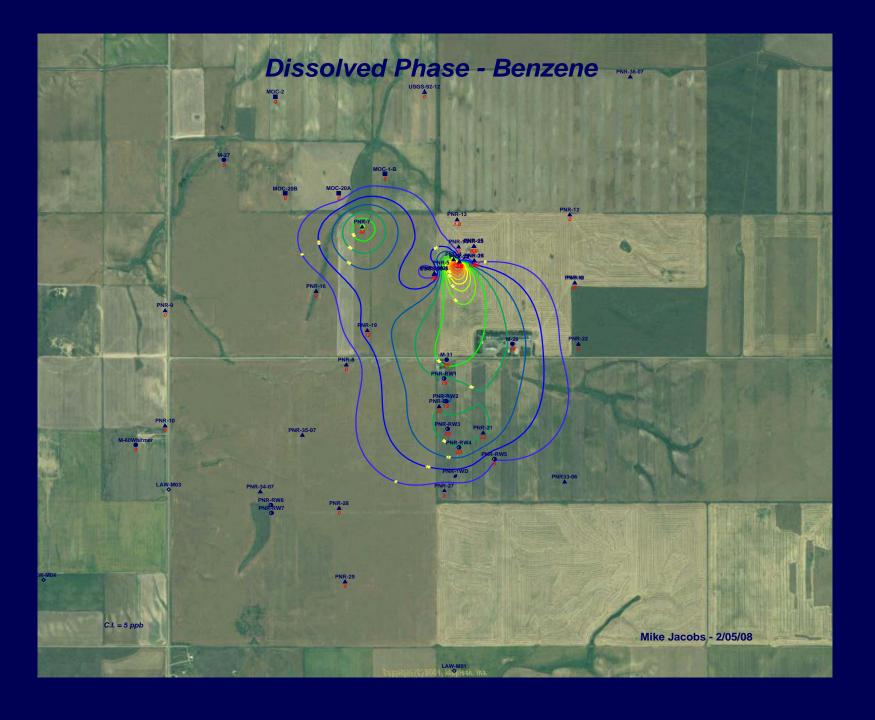
Mississippian – Mission Canyon Zones



PNR – Biere #1-22 Crude Oil Recovery Project









New Transmission Line
Trenching for Lines (to be installed)

Product Recovery Well

System Location

References

AQTESOLV, 2008, AQTESOLV version 4.5 Users Guide: Web accessed 28 November 2008, http://www.aqtesolv.com

DeLorme, 2004, DeLorme XMap 4.5: Web accessed 28 November 2008, http://forum.delorme.com

Thamke, J.N., and S.D. Craigg, 1997, Saline-water contamination in Quaternary deposits and the Poplar River, East Poplar Oil Field, northeastern Montana: U.S. Geological Survey, Water Resources Investigations Report, #WRI, 97-4000, 37 p., 3 sheets.

U.S.G.S., 1995, U.S.Geological Survey Digital Line Graph (DLG): Web accessed 25 November 2008, http://edc.usgs.gov/guides/dlg.html