The Evolving Exploration of the Subsalt Play in the Offshore Gulf of Mexico*

Dwight "Clint" Moore¹ and Robert O. Brooks²

Search and Discovery Article #60021 (2009) Posted March 27, 2009

*Adapted from presentation at GCAGS Convention, 1995, and accompanying article in GCAGS Transactions, v. 45, p. 7-12.

Authors' note: Metric measurements were not utilized because all of the depth data is referenced from well log surveys that utilize English measurements.

Abstract

The co-existence of horizontal components of salt movement with subsalt traps in the south additions of the Louisiana and Texas shelf and slope has been recognized within the last decade (Brooks and Moore, 1993). Throughout the 1970's and 1980's hundreds of wells were drilled into salt on the outer shelf and slope of the northwestern Gulf of Mexico. These wells barely penetrated salt features that are now known to be laterally emplaced horizontal salt sheets. Drilling was typically stopped thousands of feet short of testing the potential sizable petroleum reservoirs of the subsalt exploration play, which is now being pursued and developed. It is apparent that the evolutionary vertical remobilization of portions of these sheets has structured many of the supra-salt giant fields discovered in younger, overlying sediments (Brooks and Denman, 1995; Brooks and Hall, 1995).

Horizontal emplacement of Gulf of Mexico salt sheets, and their effect on subsalt drilling results, can be demonstrated using 2-D time seismic sections, well logs, and biostratigraphy from over 30 wells drilled through varying thicknesses of the salt sheets. The presence of thick subsalt sands, such as those observed in SMI 200, are now also proven. Subsalt petroleum discoveries, announced in SS 349, ST 260, and MC 211, have confirmed the play and encourage future exploratory drilling. As advanced acquisition and processing techniques provide improvements in seismic image resolution, and subsalt well control refines geologic models and concepts, geoscientific integration will lead to additional significant discoveries in multiple-style traps beneath the horizontal-salt sheets of the offshore Gulf of Mexico.

The 1990's should be the "Decade of Discovery" for this significant subsalt petroleum potential, hidden by these salt sheets that have obscured subsalt seismic images for decades.

¹Anadarko Petroleum Corporation, Houston, Texas; current address:

²TGS-Calibre Geophysical Company, Houston, Texas

THE EVOLVING EXPLORATION OF THE SUB-SALT PLAY IN THE OFFSHORE GULF OF MEXICO

DWIGHT "CLINT" MOORE



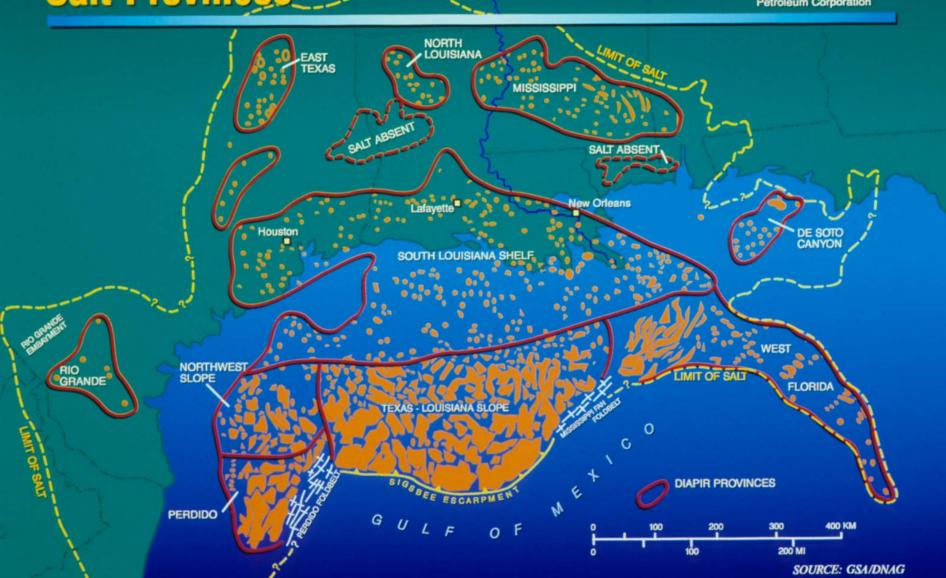
ROBERT O. BROOKS



DISCOVERY IS SEEING WHAT EVERYBODY ELSE HAS SEEN, AND THINKING WHAT NOBODY ELSE HAS THOUGHT!

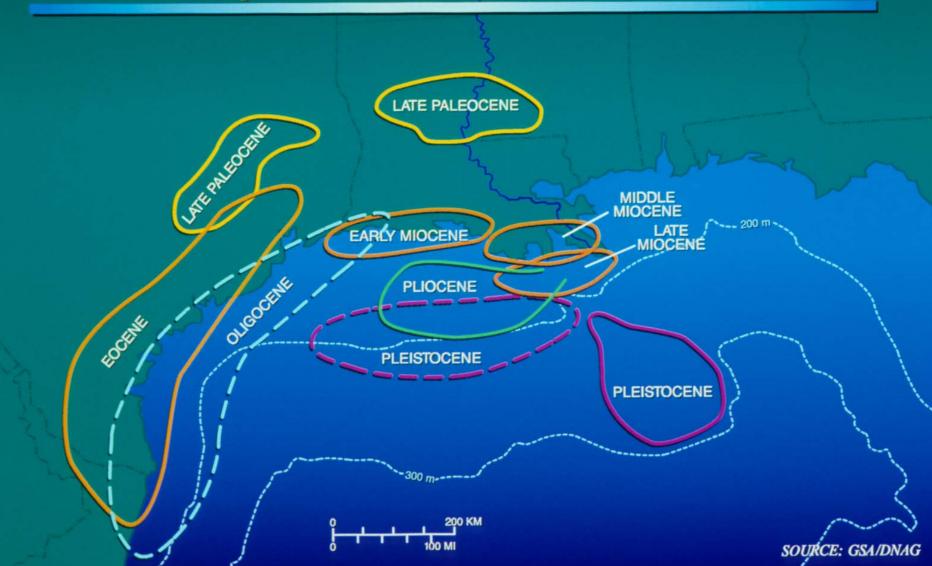
Salt Provinces



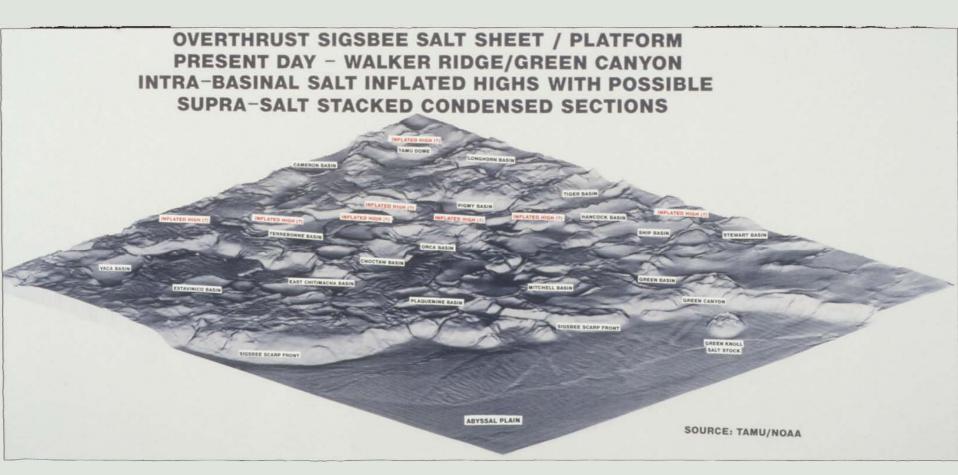


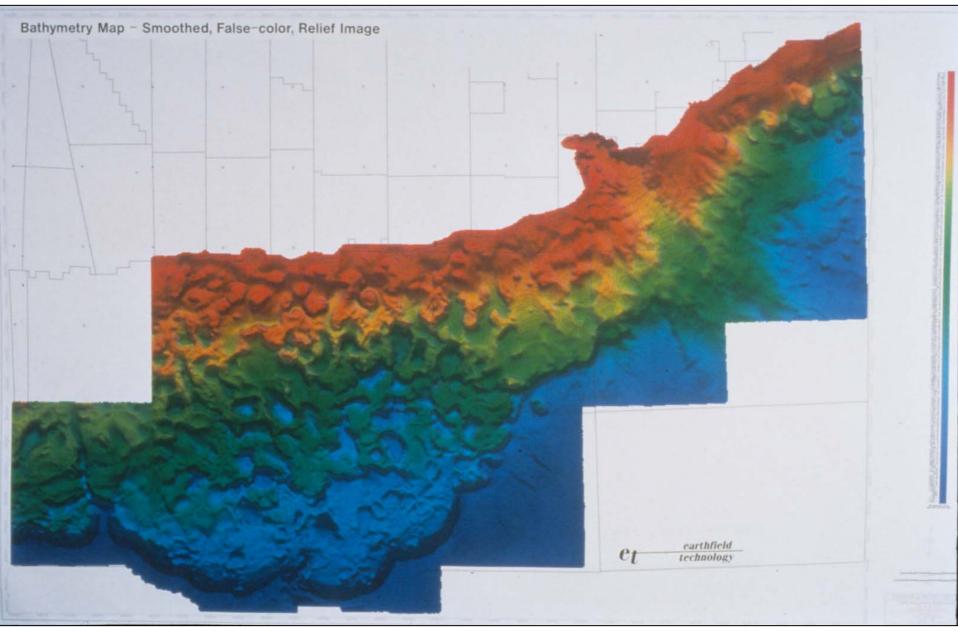
Cenozoic Depocenters

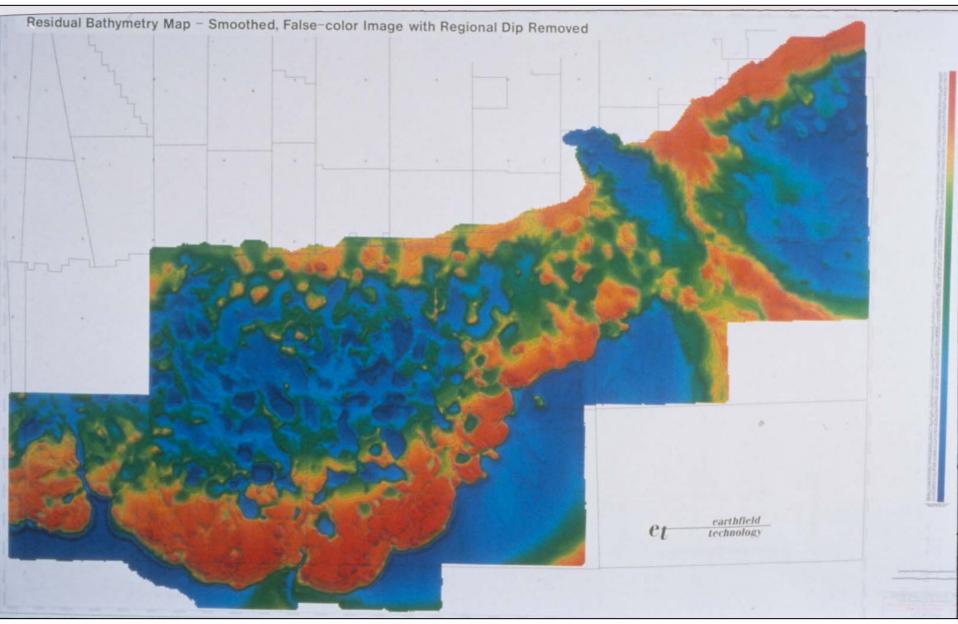








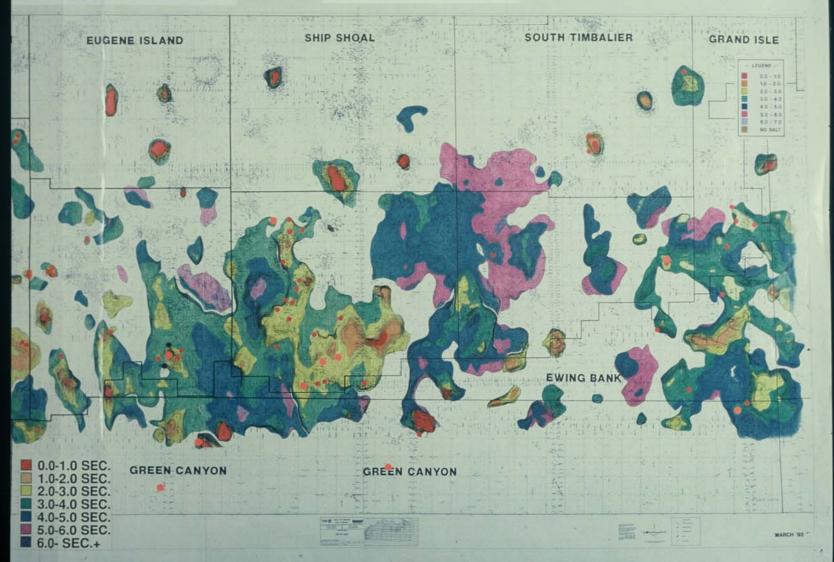


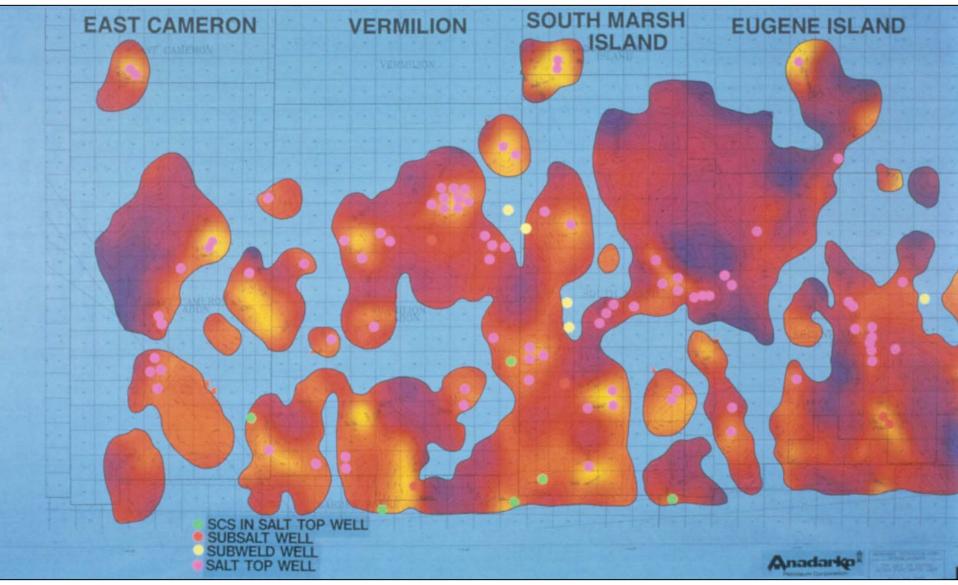


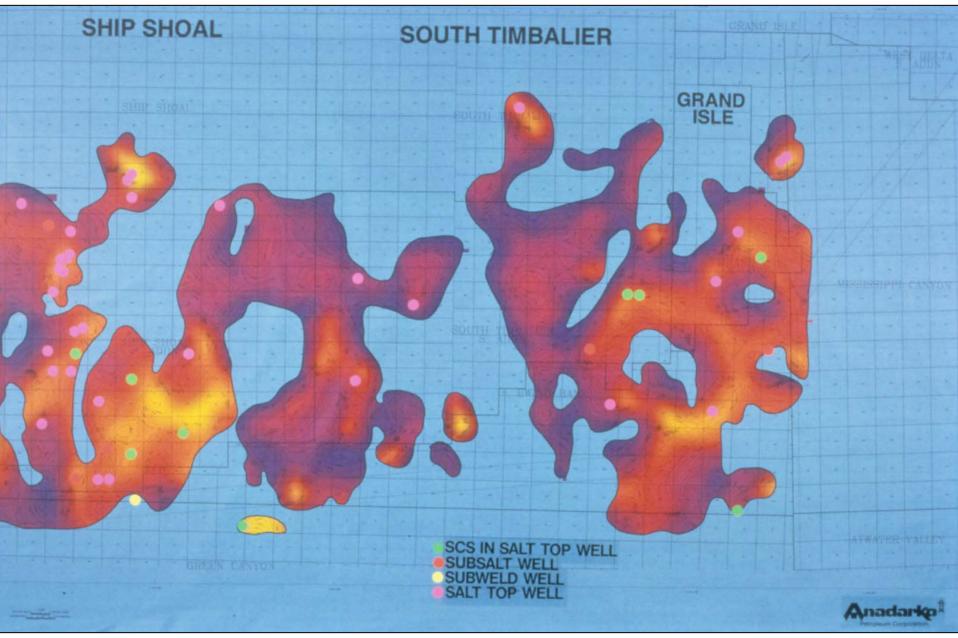
TOP OF SALT TOS-CALERE GEOFHYSICAL COMPANY SOUTH LOUISIANA SHELF SOUTH MARSH EAST CAMERON EUCENE ISLAND WEST CAMERON VERMILION ISLAND 0.0-1.0 SEC. 1.0-2.0 SEC. 2.0-3.0 SEC. GARDEN BANKS GREEN C 3.0-4.0 SEC. 4.0-5.0 SEC. 5.0-6.0 SEC. 6.0- SEC.+

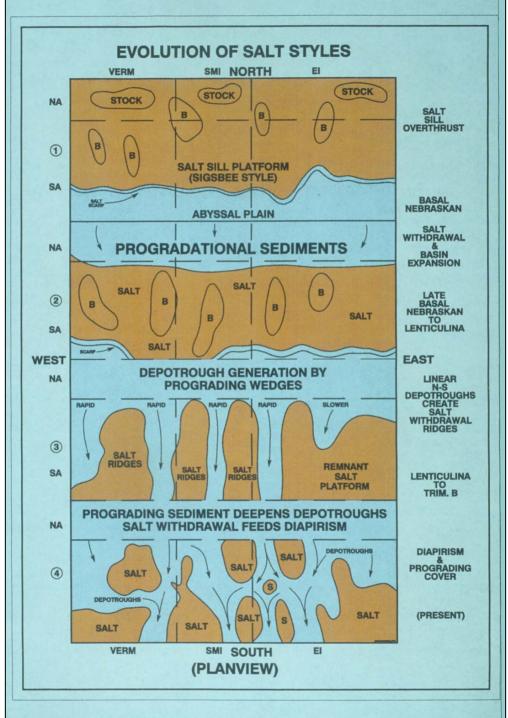
WELL PENETRATED TOP & BASE OF SALT WELL PENETRATED TOP SALT ONLY

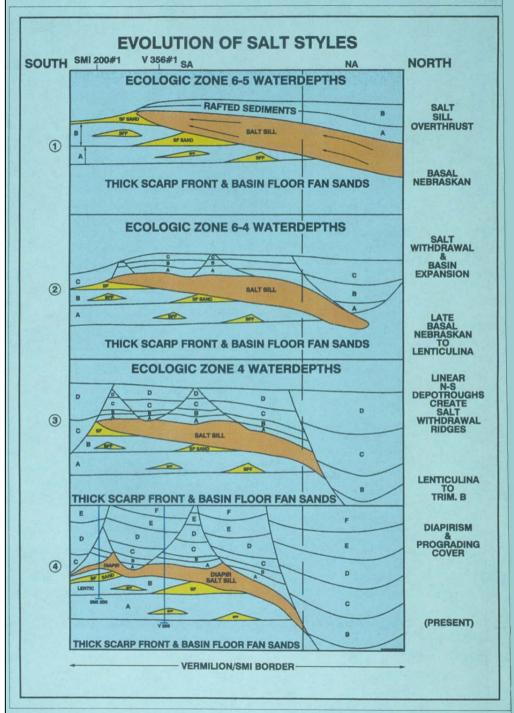
TOP OF SALT SOUTH LOUISIANA SHELF



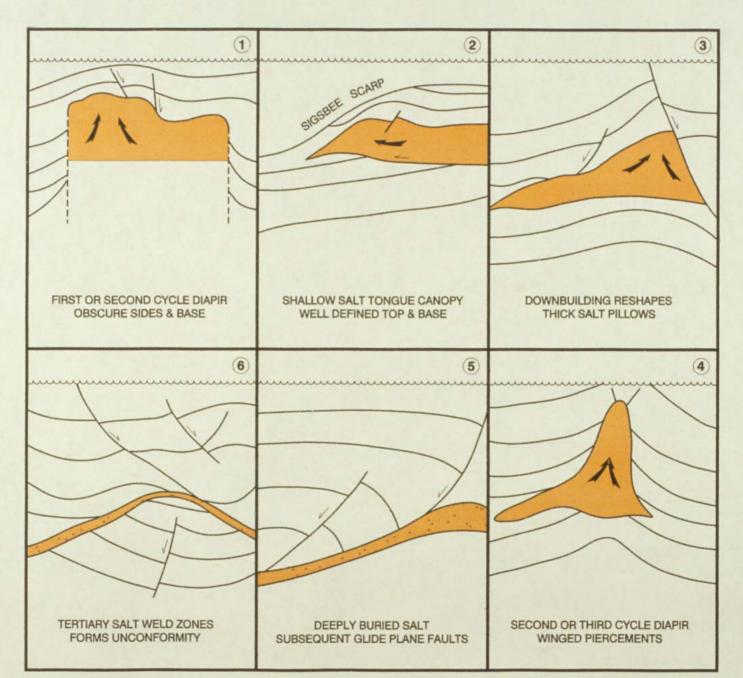






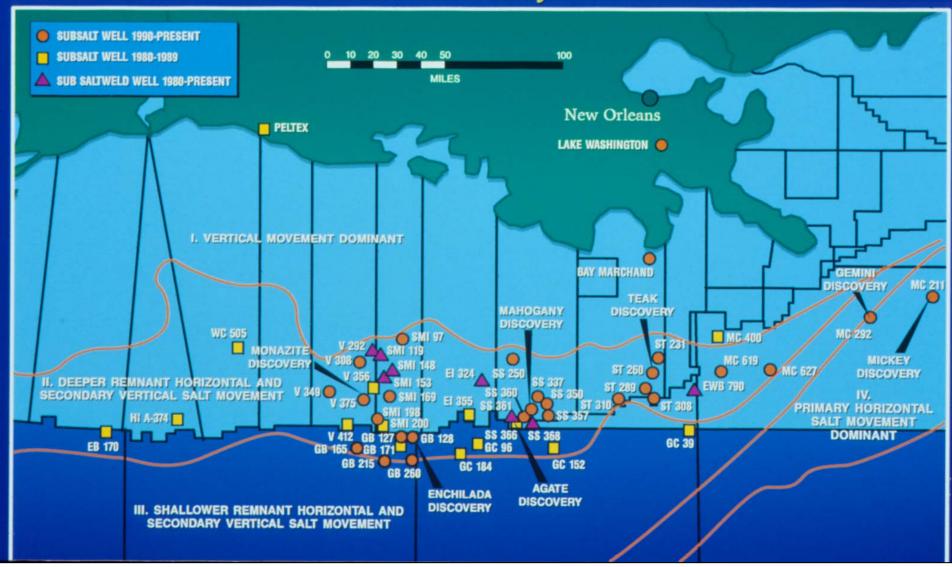


STRUCTURAL STYLES OF HORIZONTAL SALT FLOWAGE.



OFFSHORE GULF OF MEXICO

Subsalt Wells and Salt Style Distribution



SIGNIFICANT SUB-SALT WELLS - FEDERAL OFFSHORE GULF OF MEXICO (MAJOR SHEET WELL PENETRATIONS)

WELL NAME Garden Banks 171 #1, Marathon West Cameron 505 #2, Gulf 8, Marsh Island 200 #1, Diamond Shamrock Vermillen 356 #1, Amoco - "POOH" Leke Washington #1, Amoco (Onshore) Miss, Canyon 211 #1, Exxon - "MICKEY" Bay Marchand 4 #1, Amoco Garden Banks 165 #2, Chevron South Marsh Is. 169 #1, Amoco - "MATTAPONI" Ship Sheal 349 #1, Phillips - "MAHOGANY" South Timbalier 260 #1, Phillips - "TEAK" Vermillen 349 #1, Anadarko - "MESQUITE" Ship Sheal 349 #2, Phillips - "MAHOGANY" Ship Sheal 350 #2, Unocal - "RHINO" Ship Sheal 350 #2, Phillips - "MAHOGANY" Garden Banks 127 #1, Shell - "CHIMICHANGA" Vermillen 308 #1, Amoco - "SOUTH ANNA" Mississippi Canyon 292 #1, Texaco - "GEMINI" Ship Sheal 361 #1, Phillips - "AGATE" Ship Sheal 361 #1, Phillips - "ALEXANDRITE" South Timbalier 308 #2, Marathon - "N, LOBSTER" Ship Sheal 359 #3, Phillips - "MAHOGANY" South Marsh Is. 198 #1, Amerada - "DONATELLO" South Timbalier 310 #1, Marathon - "SISKIN" Mississippi Canyon 619 #1, Chevron - "KEWEENAW" Vermillen 375 #1, Anadarko - "MONAZITE" Ship Sheal 350 #1, Vastar - "KINGFISHER" Garden Banks 128 #2, Shell - "ENCHILADA" Mississippi Canyon 674 #2, BP - "BLOOD, SWEAT, TEARS"	DATE DRLD (TD)	W.D.	TOP OF SALT	BASE OF SALT	TVD THICKNESS OF SALT	DRLD MD WELL (TD)	DRLD TVD SEDIMENT THICKNESS BELOW SALT
Garden Ranks 171 #1 Marathon	05/84	670'	-8.400'	-9.510'	1.110'	10.597' 18.500' 13.500' 17.000' 21.241' 14.670' 18.277'	997'
West Cameron 505 #2. Gulf	05/84 09/84 02/86 12/87 04/90 06/90 05/91 04/92 12/93 10/93 05/94 06/94 06/94 08/94 09/94 11/94 04/95 05/95	138'	-13.900'	-9.510' -15.590' -9.720' -10.500' -13.410' -8.780' -14.160' -12.715' -12.392' -11.428' -11.600' -12.010' -11.280' -10.745' -13.202' -13.003' -11.516'	1,110' 1,690' 990'	18.500'	997' 2,820' 3,700'
S. March Island 200 #1. Diamond Shamrock	02/86	475'	-8.730'	-9.720	990'	13.500'	3.700'
Vermilion 356 #1. Amoco - "POOH"	12/87	265'	-8.400'	-10.500	2,100'	17.000'	6.360'
Lake Washington #1, Amoco (Onshore)	04/90	138' 475' 265' LAND	-9.350'	-13.410'	4.075	21.241'	6,360' 7,781' 5,820' 4,260'
Miss. Canyon 211 #1. Exxon – "MICKEY"	06/90	4356'	-5,750'	-8.780'	3.030'	14.670'	5.820'
Bay Marchand 4 #1, Ameco	05/91	4356' 36'	-9,820'	-14.160'	4,340'	18,277'	4,260'
Garden Banks 165 #2, Chevron	04/92	724' 288' 372' 295' 237' 372' 397'	-13,900' -8,730' -8,400' -9,350' -5,750' -9,820' -5,765' -11,222' -7,603' -9,740' -9,550' -7,660' -8,335' -12,246' -12,078'	-12.715'	2,100' 4,075' 3,030' 4,340' 6,950' 1,170' 3,825' 1,860' 2,460' 3,620' 2,410'	18.000' 18.020' 16.500' 16.610' 16.146' 18.603' 19.000'	5.200' 5.520' 4.990' 4.920'
South Marsh Is. 169 #1, Amoco – "MATTAPONI"	12/93	288'	-11,222'	-12.392'	1,170'	18,020'	5.520'
Ship Sheat 349 #1, Phillips—"MAHOGANY"	10/93	372'	-7.603'	-11,428'	3,825'	16.500'	4,990'
South Timbalier 260 #1, Phillips—"TEAK"	05/94	295'	-9.740'	-11,600'	1,860'	16,610'	4.920'
Vermillon 349 #1, Anadarko – "MESQUITE"	06/94	237'	-9.550'	-12.010'	2,460'	16,146'	4,046' 7,243'
Ship Shoal 349 #2, Phillips—"MAHOGANY"	08/94	372'	-7.660'	-11.280'	3,620'	18,603'	7,243'
Ship Sheal 360 #2, Unocal – "RHINO"	08/94	397'	-8,335'	-10.745'	2,410'	19,000'	8,180' 4,447'
Ship Shoal 250 #1, Japex	09/94	184'	-12,246'	-13.202'	956'	17,750'	4,447'
South Timballer 289 #1, CNG – "CYPRESS"	11/94	184' 397' 372' 622'	-12,078'	-13.003	956' 925' 4.076'	18.034' 18,308' TVD	4.934'
Ship Sheal 359 #2, Phillips – "MAHOGANY"	04/95	372'	-7.440'	-11.516'	4.076	18,308' TVD	6,715'
Garden Banks 127 #1, Shell – "CHIMICHANGA"	05/95	622	-9.280' -12.396'	-10.520' -12.932'	1,240' 536'	14,730'	4,110'
Vermilion 308 #1, Amoco "SOUTH ANNA"	07/95	205' 3393' 405' 295' 554' 372'	-12,396	-12,932	536	20.399' 17.976'	7,333'
Mississippi Canyon 292 #1, Texaco – "GEMINI"	08/95	3393	Confidential	Confidential	Confidential	17.976	Confidential
Ship Shoal 361 #1, Phillips—"AGATE"	03/96	405	Confidential Confidential	Confidential	Confidential	16,163' 17,851'	Confidential Confidential
Ship Shoal 337 #1, Phillips—"ALEXANDRITE"	04/96	295	Confidential	Confidential	Comidential	17,851	Confidential
South Timbalier 308 #Z, Marathon - "N. LOBSTEN"	04/96	554	Confidential Confidential	Confidential	Confidential Confidential Confidential Confidential	18,199' TVD 17,924' TVD	Confidential Confidential
Ship Shoal 359 #3, Phillips - "MAHUGANY"	05/96	3/2	-8.060'	Confidential Confidential Confidential Confidential -10,236' Confidential	2,176'	17,924 170	Confidential
South Marsh Is. 198 #1, Ameraga — "DUNATELLU"	07/90	380' 235' 447'	Confidential	Confidential	Confidential	13,439' 19,609' TVD	3,100' Confidential
South Timbalier 231 #3, LLGE — GULDEN EAGLE	00/80	447	7 FOO!	-9.631'	2 120	16 570' TVD	6.840'
South Timballer 310 FT. Maramon — SISAIN	00/80	1994	-7.503' Confidential	Confidential	2,128' Confidential	16.570' TVD 21.000'	Confidential
Mississippi Canyon 619 #1, Chevron - Keweenaw	00/80	1334' 318'	Confidential	Confidential	Confidential	14,368' TVD	Confidential
Chin Charl 200 Hd Moster WINGSIGNED	10/06	311'	Confidential Confidential	Confidential		16,422'	Confidential
Corden Party 129 #2 Chall #ENCULLADA?	08/95 03/96 04/96 04/96 05/96 07/96 08/96 08/96 08/96 10/96 11/96 11/96 11/96 01/97 02/97 02/97 02/97 04/97	633'	Confidential	Confidential Confidential Confidential Confidential Confidential Confidential Confidential Confidential Confidential	Confidential	12,338' PTVD	Confidential
Mississippi Course 674 #2 DD "BLOOD SWEAT TEADS"	11/06	633' 2,711'	Confidential Confidential	Confidential	Confidential	23,088'	Confidential
Mississippi Ganyon 074 #2, DF — BLUOU, GWENT, TEARO	01/97	4 151	Confidential	Confidential	Confidential	19.500'	Confidential
Chie Cheet 257 #2 1125 "DELICAM"	02/97	4.151' 420'	Confidential Confidential	Confidential	Confidential	19,500' 20,611'	Confidential
Mississippl Canyon 697 #1 Cheuron - WINCE	02/97	2.560'	Confidential	Confidential	Confidential	20,076'	Confidential
Cardon Banke 245 #A Amerada Ress - "CONGER"	02/97	2.560' 1.451'	Confidential Confidential	Confidential	Confidential	21.692'	Confidential
Cough March to 07 #1 Ponnyail	04/97	180'	Confidential	Confidential Confidential	Confidential	16,672'	Confidential
Courth Timbolior 200 #1 RMP_*I ION"	08/97	290'	Confidential Confidential	Confidential	Confidential	17,100' TVD	Confidential
Ship Shoal 350 #1, Vastar - "KINGFISHER" Garden Banks 128 #2, Shell - "ENCHILADA" Mississippi Canyon 674 #2, BP - "BLOOD, SWEAT, TEARS" Mississippi Canyon 292 #2, Texas - "GEMINI" Ship Shoal 357 #3, LL&E - "PELICAN" Mississippi Canyon 627 #1, Chevron - "VINCE" Garden Banks 215 #4, Amerada Hess - "CONGER" South Marsh is. 97 #1, Pennzoil South Timbalier 299 #1, BHP - "LION" Mississippi Canyon 167 #1, Exxon - "MICKEY" Mississippi Canyon 713 #1, Chevron - "ATLAS" Mississippi Canyon 212 #1, Exxon - "MICKEY" Eving Bank 829 #1 Marshop - "N. LOBSTER"	08/97 08/97 Spud 03/97	4,274	Confidential	Confidential	Confidential	15.840' TVD	Confidential
Micelecinni Canyon 713 #1 Cheuron "ATLAS"	08/97	3,197'	Confidential Confidential	Confidential Confidential	Confidential	16,180' TVD	Confidential
Mississippi Canyon 212 #1, Exxen — "MICKEY" Ewing Bank 829 #1, Marathon — "N. LOBSTER" Garden Banks 216 #3, Amerada Hess — "PENN STATE DEEP"	Spud 03/97	4.274	Confidential	Confidential Confidential	Confidential	16.585' PTVD	Confidential
Ewing Rank 829 #1 Marathon—"N LOBSTER"	Spud 06/97	587'	Confidential Confidential	Confidential	Confidential Confidential	18,300' PTD	Confidential
Gordon Banke 216 #3. Amerada Hess—"PENN STATE DEEP"	Spud 06/97	1.448	Confidential	Confidential	Confidential	20,000' PTVD	Confidential
Garden Banks 215 #5, Amerada Ness – "CONGER"	Spud 08/97	1,448' 1,464'	Confidential	Confidential Confidential	Confidential Confidential	22,000' PTD	Confidential
District Course City Interested France Continued	Control of the Contro						

SIGNIFICANT SUB-SALT WELLS - FEDERAL OFFSHORE GULF OF MEXICO (SHEET EDGE/FLANK AND SUB-WELD WELL PENETRATIONS)

-7.040

-7.329

-7,605

NA

-10,320'

-11,675'

-12.005

-10,710

-16.075

-14.230'

-7,575

-11,350'

NA

-7,705

-12.450'

10,650' MD

NA

-8.300'

-14.098

Confidential

NA

Confidential

Confidential

Confidential

-7,281"

-7.355

TD in Salt

NA

-11,700

-11.815

TD in Salt

-14,160°

-16,325"

-15.220"

-7,825

-12,470'

NA

-9.020'

-12.510

13.000' MD

NA

-8,600'

-16,108'

Confidential

NA

Confidential

Confidential

Confidential

R = WITHDRAWAL REMNANT

241'

26'

NA

1.380'

140'

3,450

250'

1,290'

250'

1,130

NA

1,315'

60'

1.875

NA

300'

2.010

Confidential

NA

Confidential

Confidential

Confidential

185'+

513'+

8.203'

15.000

12,151' TVD

12,294

16,000'

17,500

17,010'

15,000'

14,133' TVD

15,143' TVD

9.502

14.104

9.881' TVD

19,500'

12,448' TVD

18,848' TVD

17,477' TVD

15,774' TVD

18,331' TVD

14,717' TVD

15,915' TD

3051

Between Salts

NA

350"

190'

Between Salts

1,840'

1,100

1,700'

7,100'

1.563

NA

402

74'

30'

NA

3,748'

2,658

Confidential

NA

Confidential

Confidential

Confidential

WELL NAME	WELL TYPE	DATE DRLD (TD)	W.D.	TOP OF SALT	BASE OF SALT	TVD THICKNESS OF SALT	DRLD MD WELL (TD)	DRLD TVD SEDIMENT THICKNESS BELOW SALT
S. Marsh Isl. 153 #3, Phillips	W	08/73	249'	NA	NA	NA	14,000'	NA
Cameron Parish Peltex #1	R	10/79	N/A	-20,330'	-20,415'	85'	21,530'	1,085'
S. Marsh Isl. 119 #1, Shell	W	07/81	200'	NA	NA	NA	17,700'	NA
Vermilion 292 #1, Shell	W	03/83	193'	NA	NA	NA	16,000'	NA

459'

253'

853'

2004

1011'

1199'

856

362'

1618

930'

471

430

420

227

1758

1648'

718

454

1611'

622

202

E = EDGE/FLANK

10/83

03/84

06/84

09/84

01/85

08/85

09/85

09/85

12/85

06/86

01/87

07/88

08/88

12/88

12/90

05/93

07/94

02/95

05/95

08/95

09/97

R

W

E

R

E

E

E

R

E

W

E

E

E

W

E

E

?

W

?

?

W

W = WELD

Ship Sheal 366 #2, Placid

Eugene Island 324 #1, Gulf

East Breaks 170 #1, Amoco

High Is. A-374 #1, Mobil

Vermilion 412 #1, Mobil

Ewing Bank 790 #1, Placid Oil

Green Canvon 98 #1. Conoco

Green Canyon 39 #1 ST1, Placid

Mississippi Canyon 400 #1, Amoco

Mississippi Canyon 400 #2, Amoco

Green Canyon 152 #1STH1, Marathon

Eugene Is. 385 #A-12, Union Texas

Eugene Is. 371 #B-4, Union Texas

Green Canyon 184 #A-12, Conoco

Garden Banks 119 #1, Oryx

S. Marsh Isl. 148 #1, Chevron/Tenneco

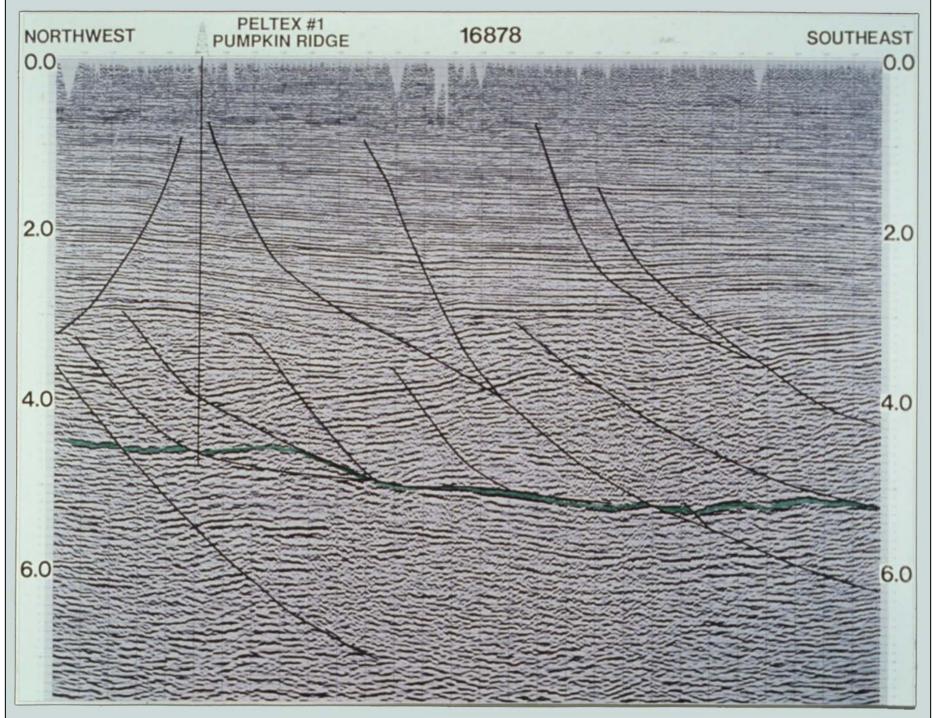
Garden Banks 260 #1STH2, Amerada Hess

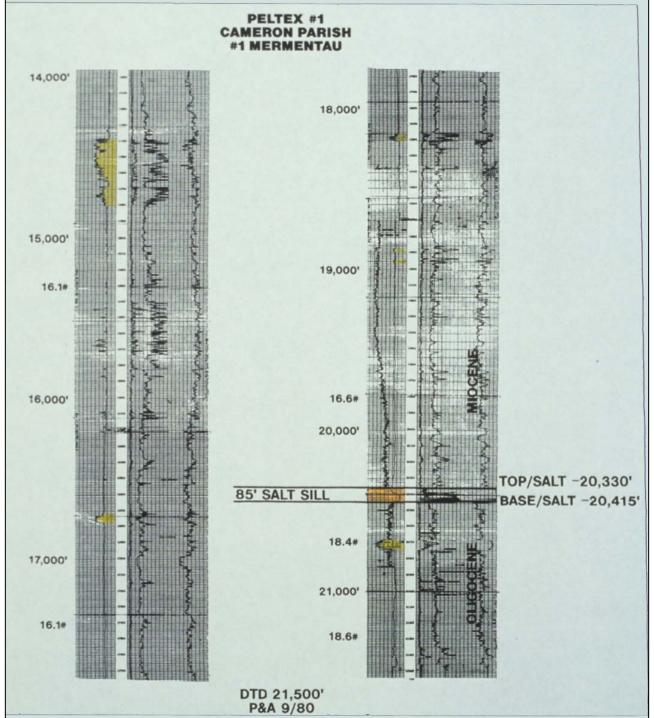
Garden Banks 128 #1, Shell - "ENCHILADA"

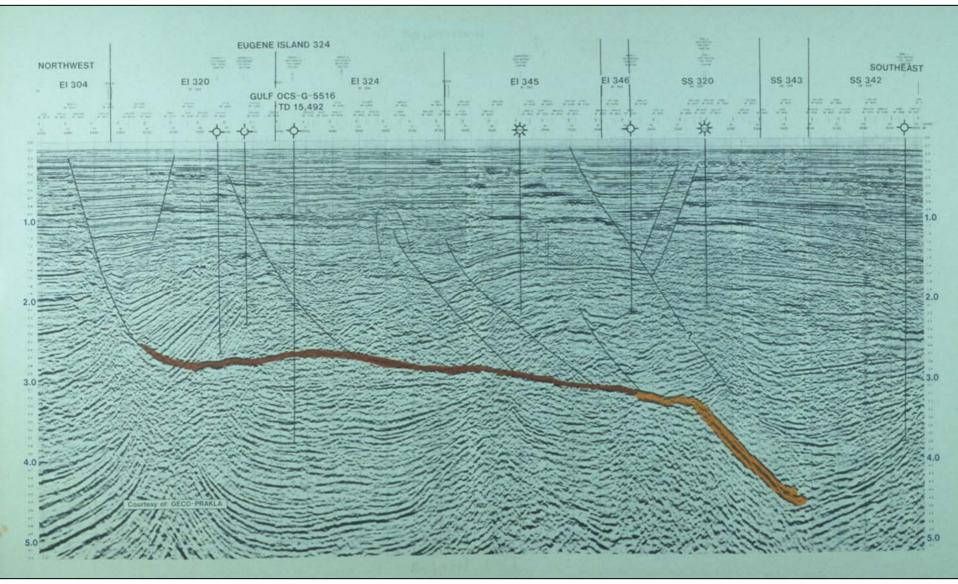
Garden Banks 216 #1 STH1, Amerada Hess

Ship Shoal 368 #1, Amerada Hess-"CITATION"

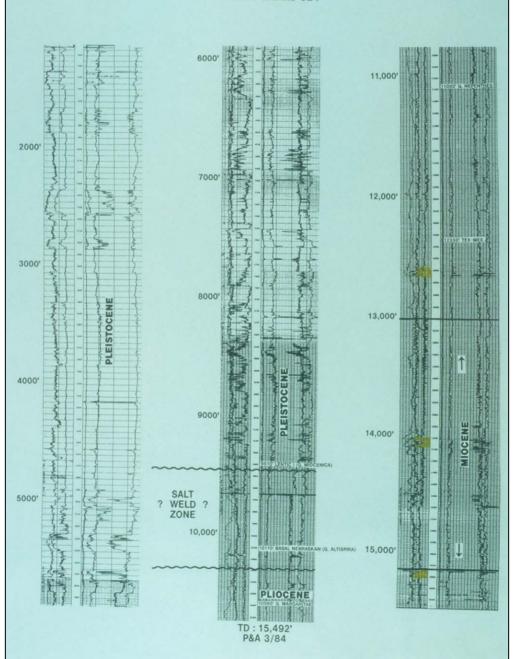
S. Marsh Isl. 123 #1, Anadarko — "MALACHITE"

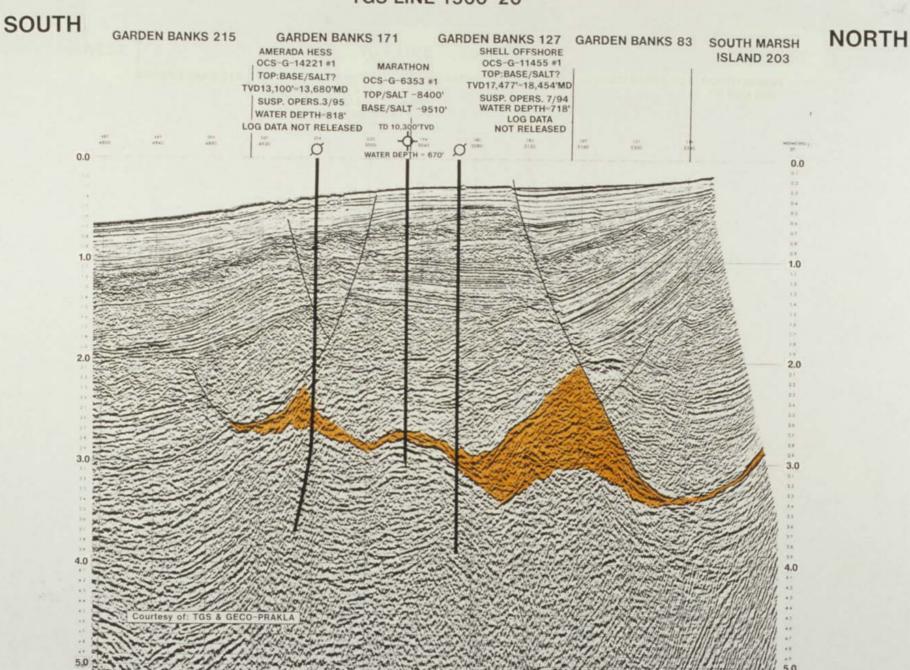




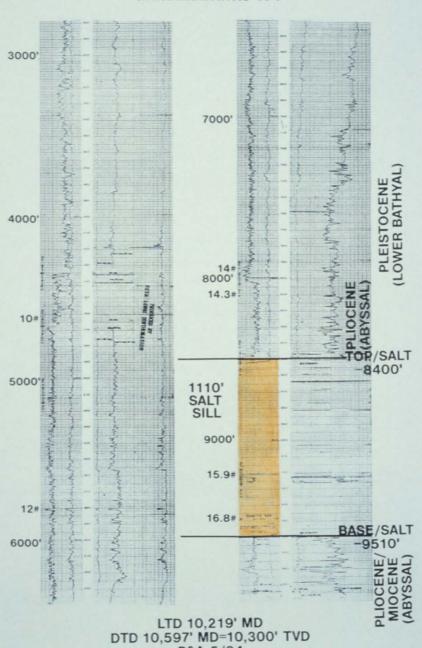


GULF #1 OCS-G-5516 EUGENE ISLAND 324

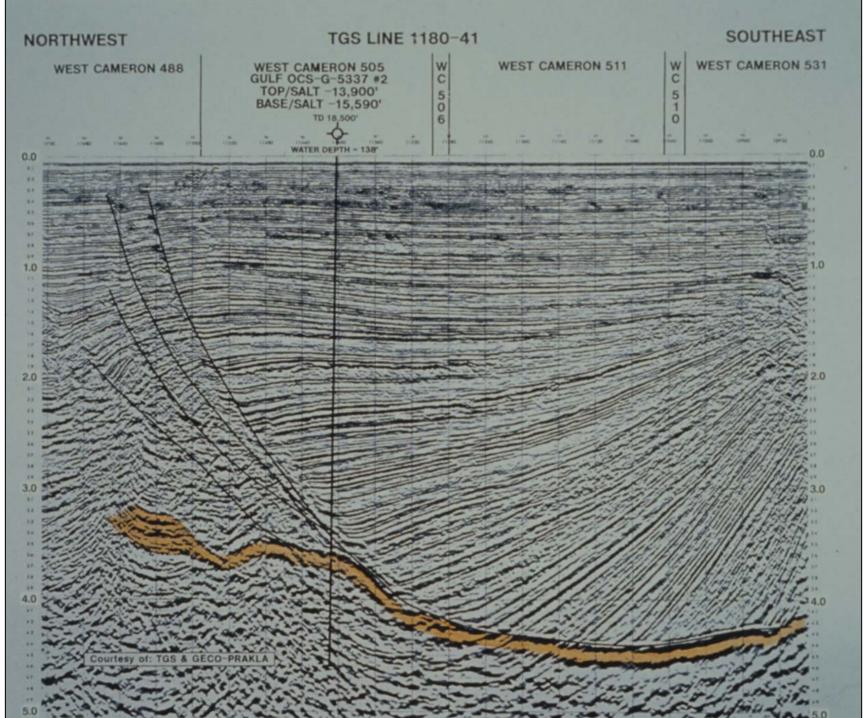




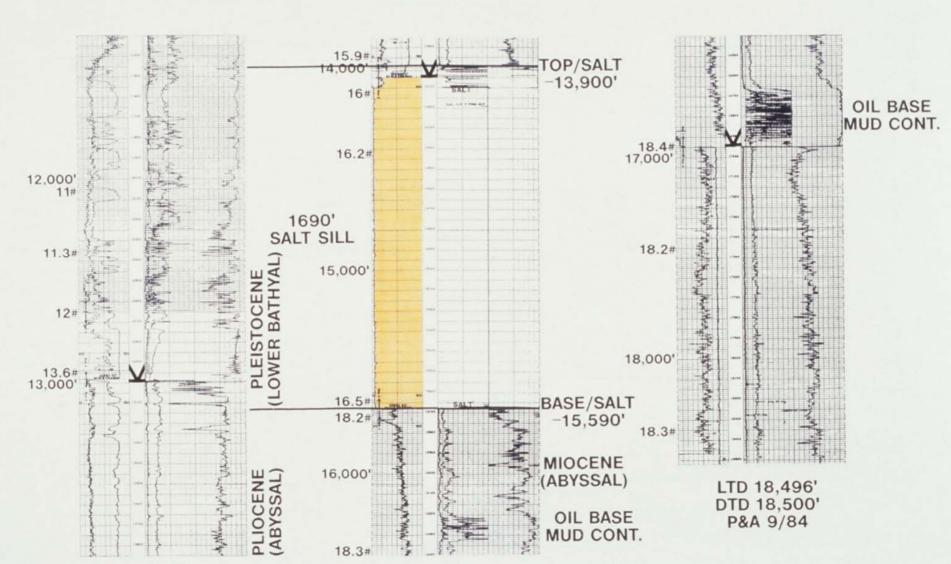
MARATHON #1 OCS-G-6353 **GARDEN BANKS 171**

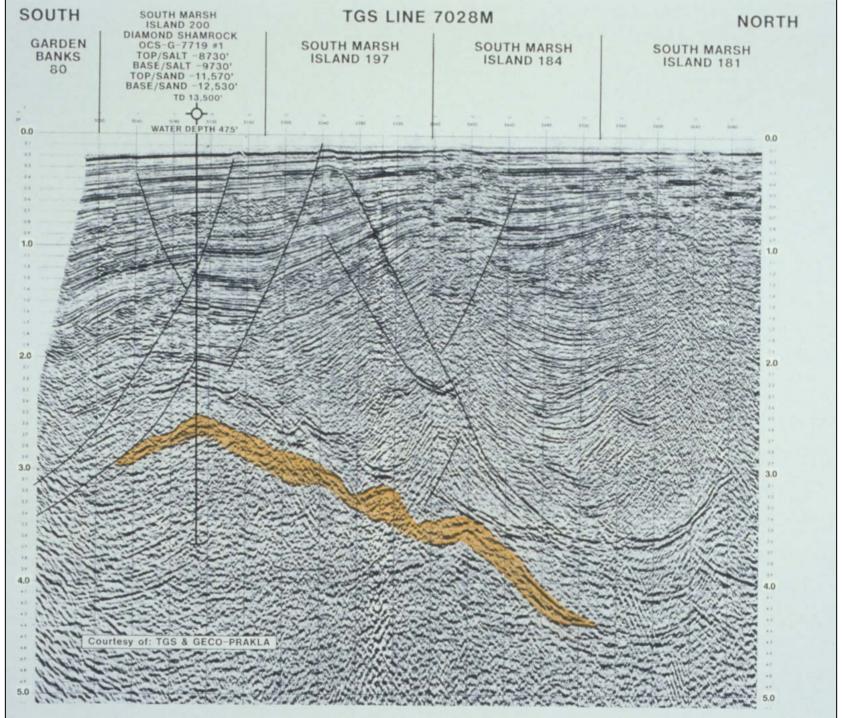


P&A 5/84

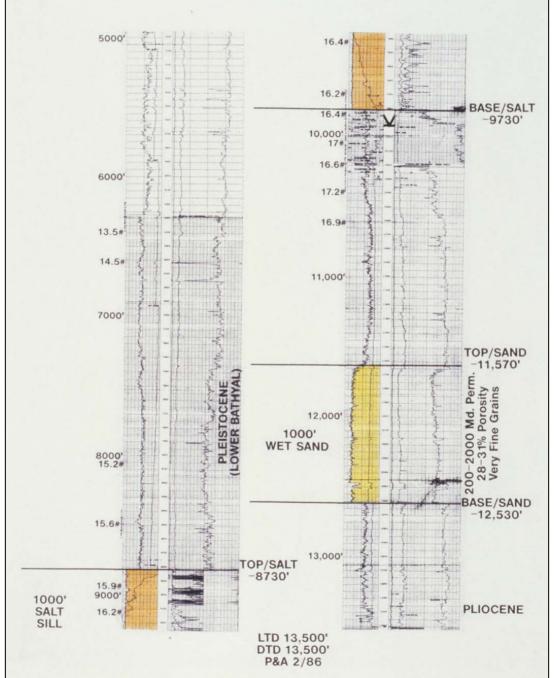


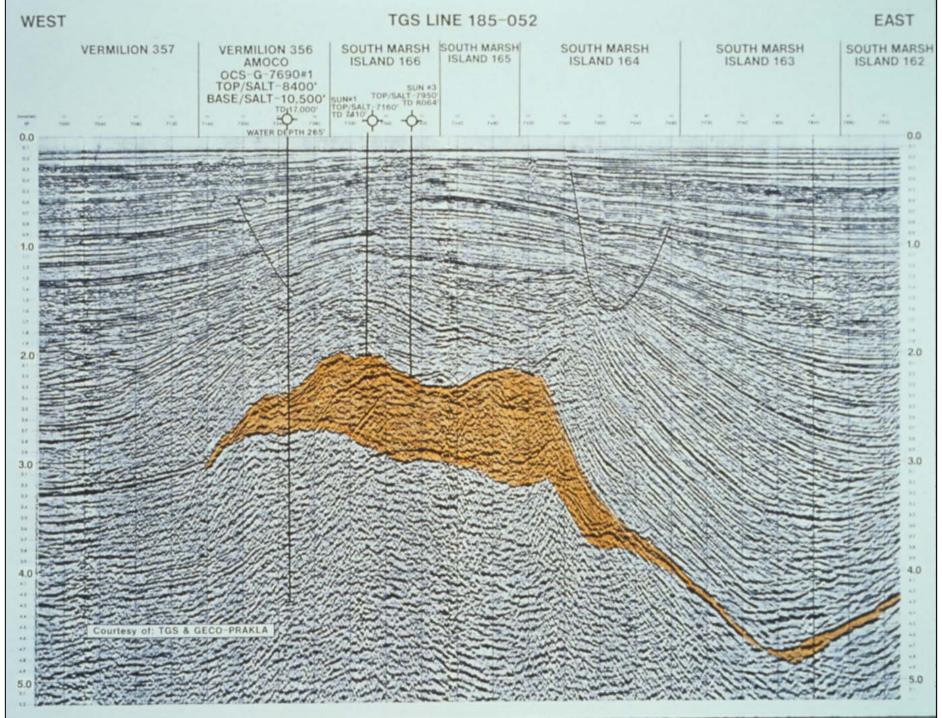
GULF #2 OCS-G-5337 WEST CAMERON 505



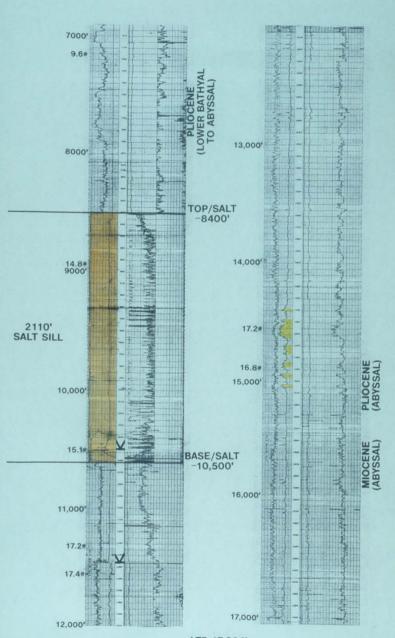


DIAMOND SHAMROCK #1 OCS-G-7719 SOUTH MARSH ISLAND 200

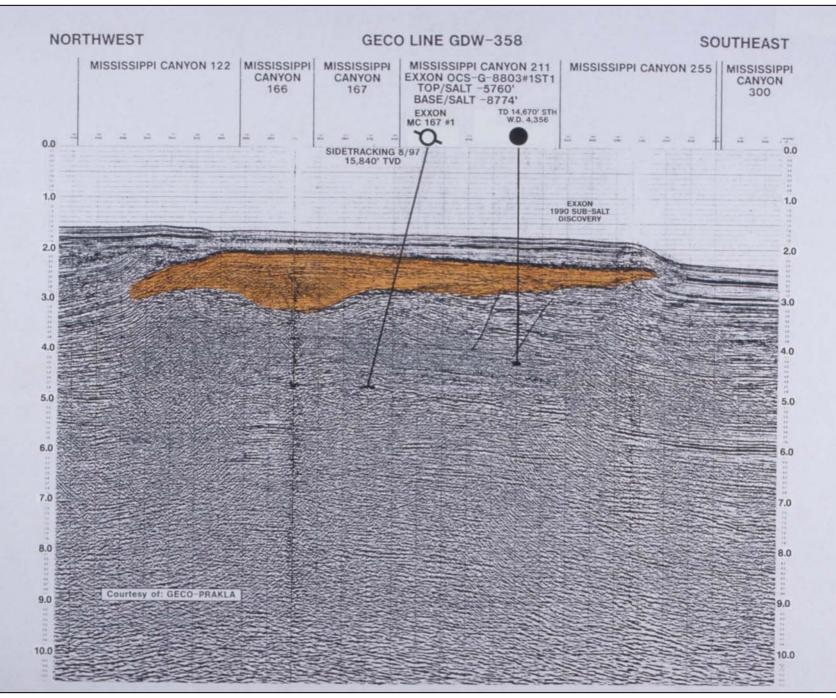




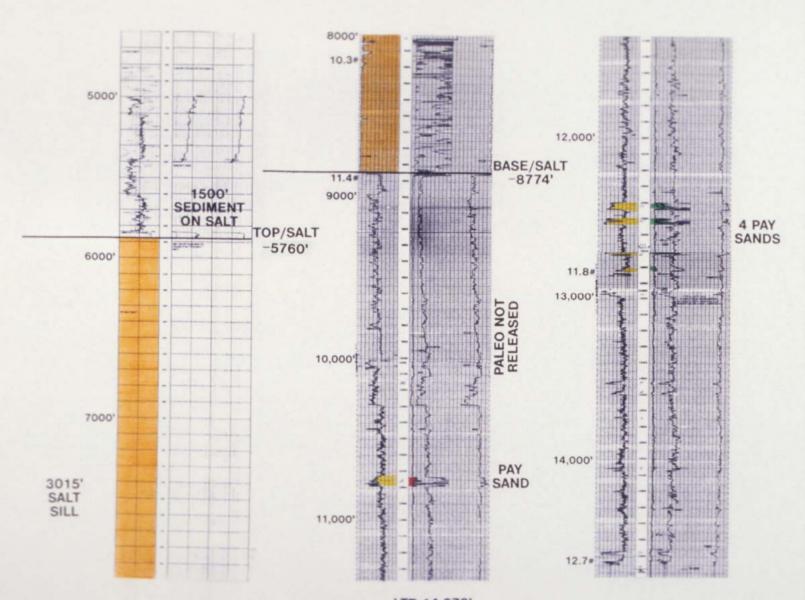
AMOCO #1 OCS-G-7690 VERMILION 356



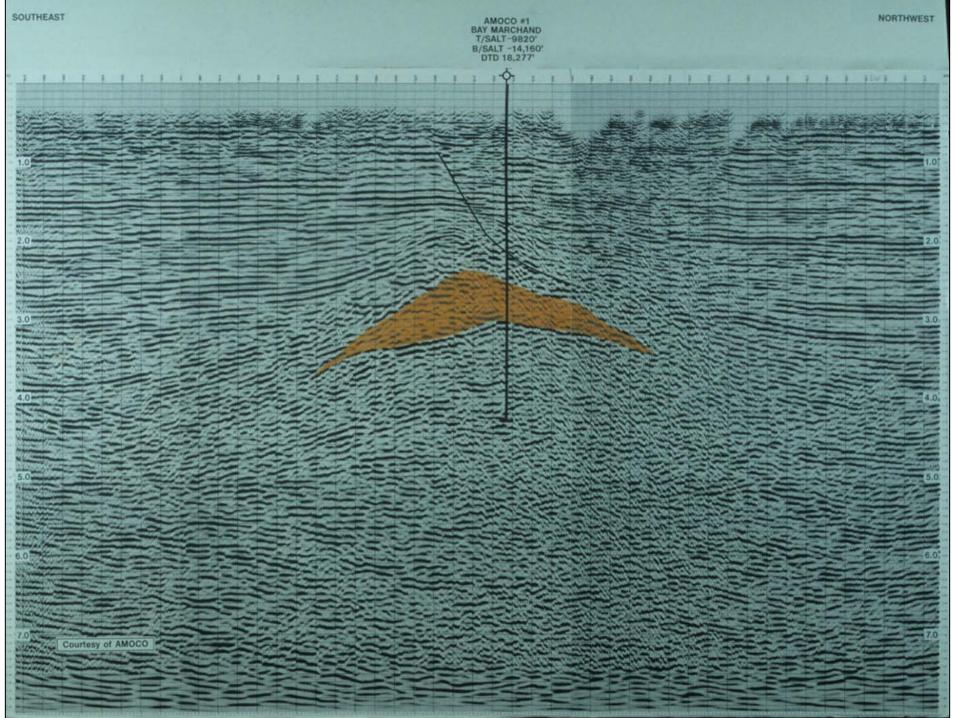
LTD 17,034' DTD 17,000' P&A 12/87



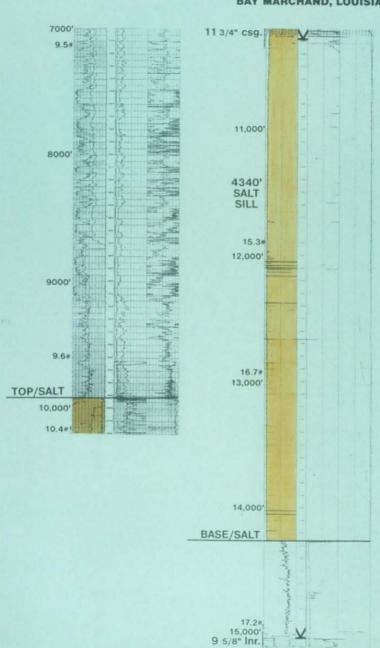
EXXON #1 OCS-G-8803 MISSISSIPPI CANYON 211

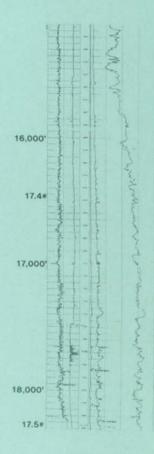


LTD 14,670' DTD 14,670' P&A 6/90

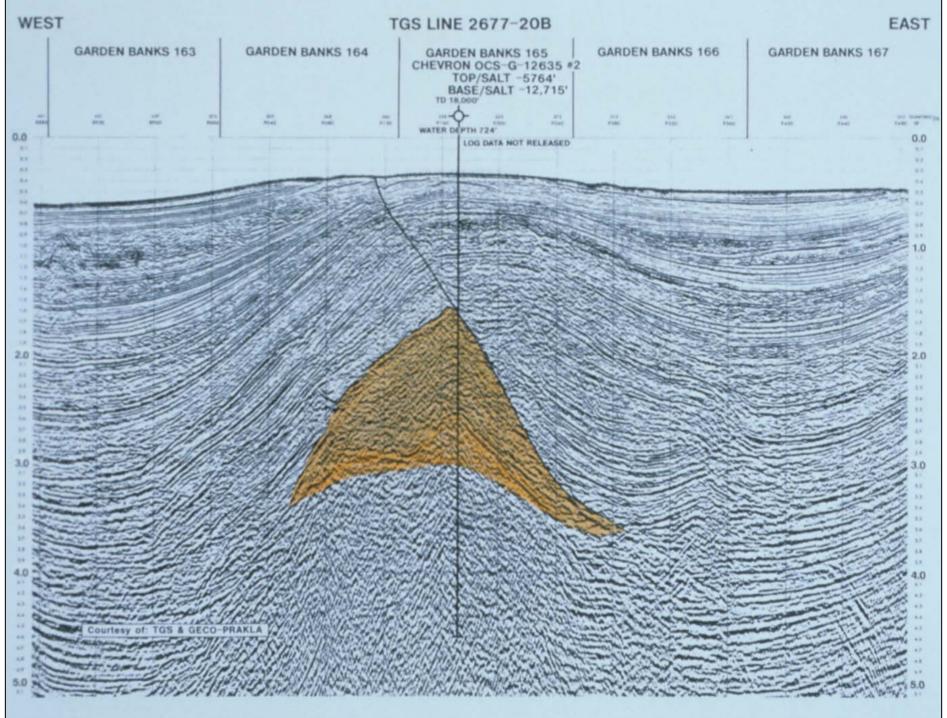


AMOCO #1 S.L. 13456 BAY MARCHAND, LOUISIANA

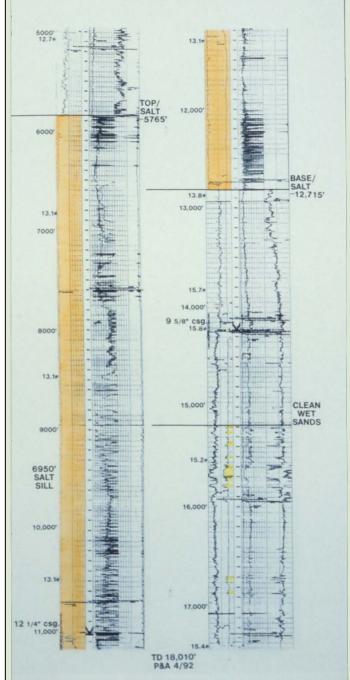


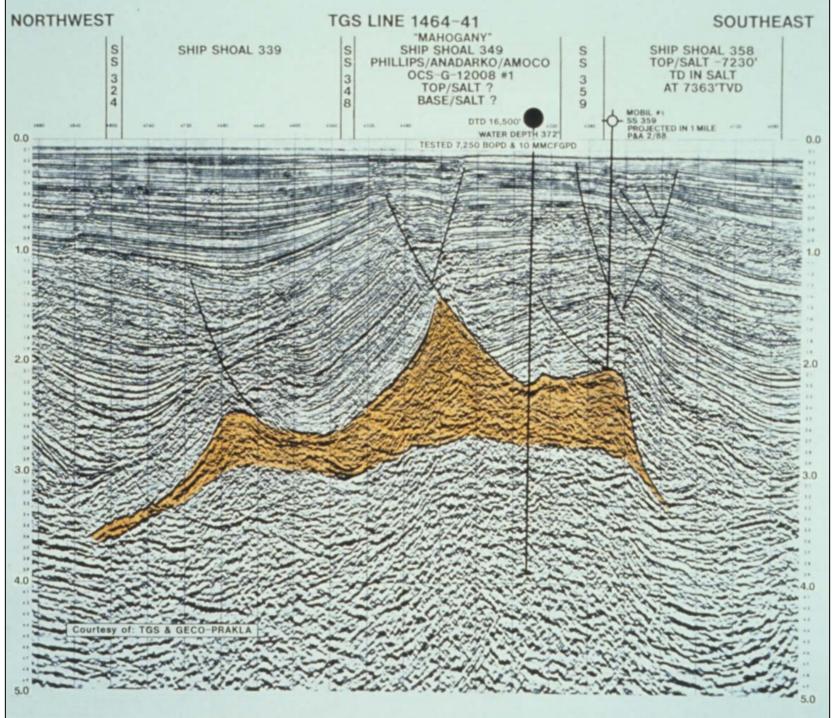


TD 18,277' P&A 6/91

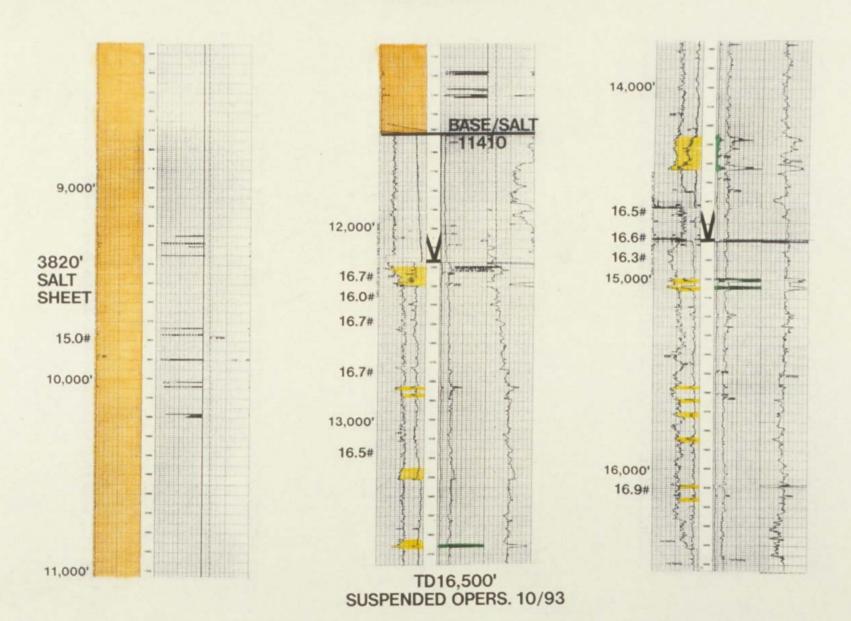


CHEVRON #2 OCS-G-12635 GARDEN BANKS 165

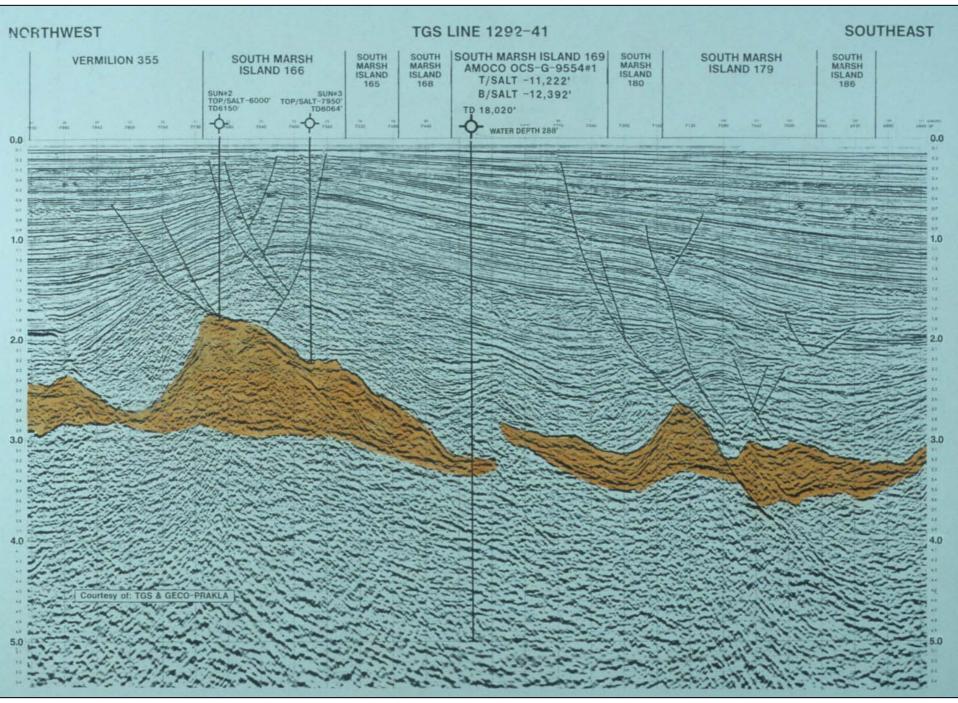




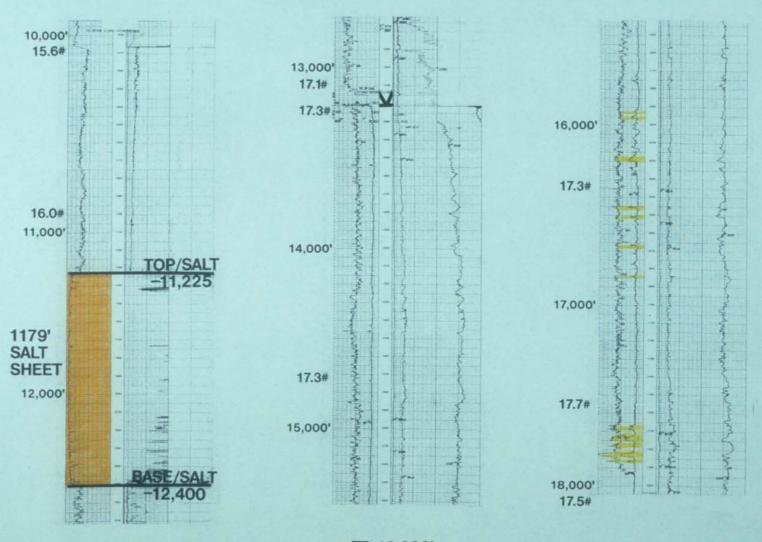
PHILLIPS OCS-G 12008 #1 SHIP SHOAL 349



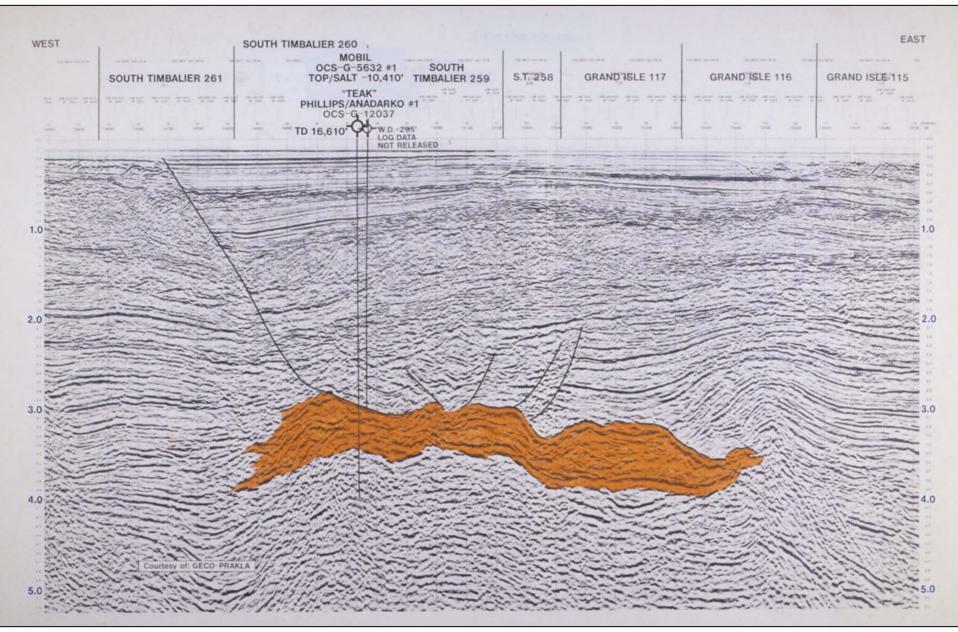
WELL FLOWED 3700 BOPD+559 MCFGPD 14/64" CK FTP 6800 # 7296 BOPD+9.9 MMCFGPD 32/64" CK FTP 7063 #



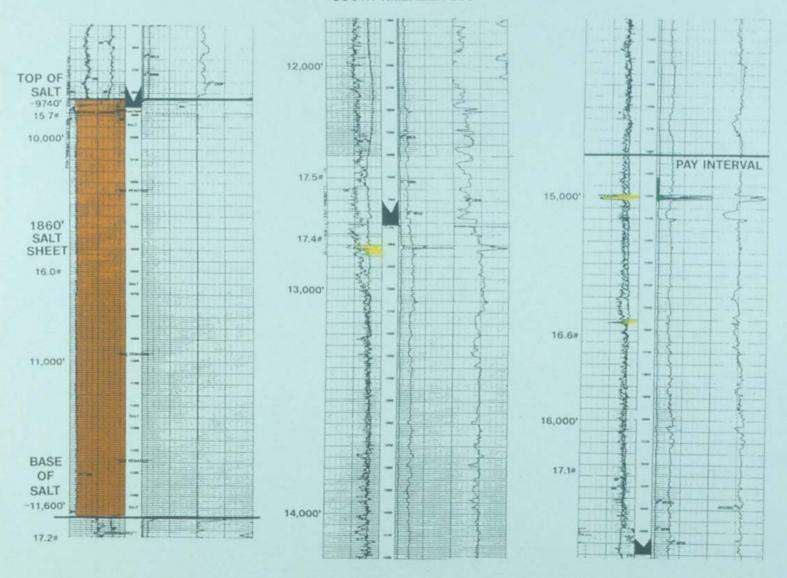
AMOCO OCS-G 9554 #1 SOUTH MARSH ISLAND 169



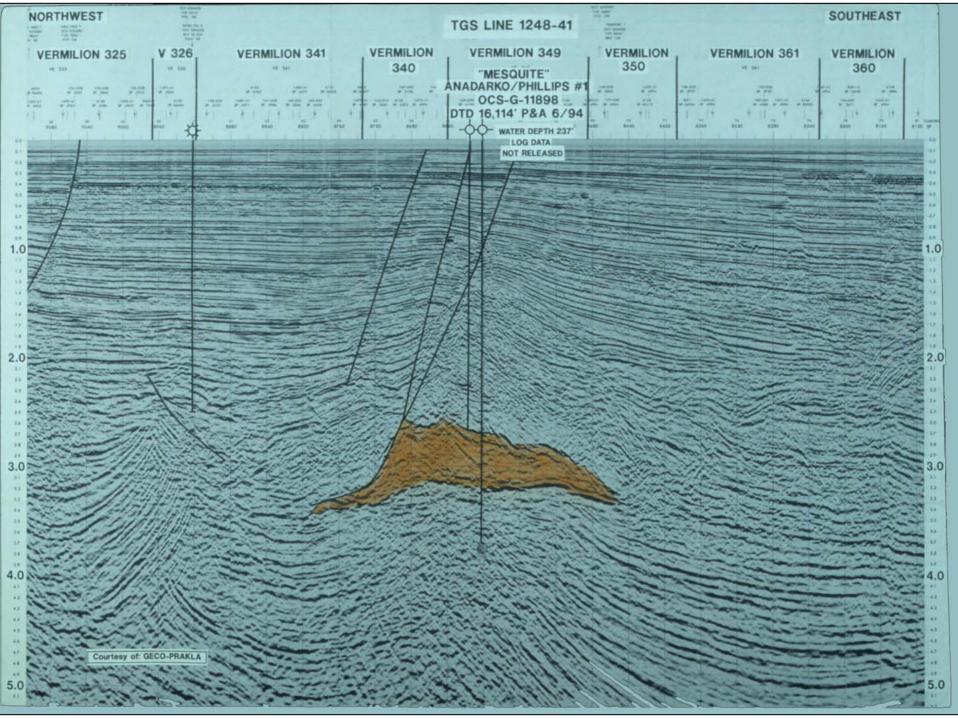
TD 18,020' P&A 12/93



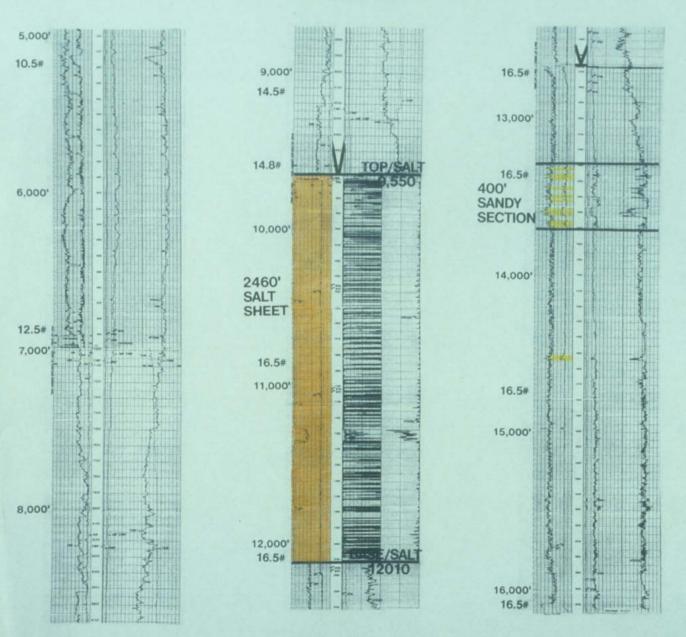
PHILLIPS OCS-G-12037 #1 SOUTH TIMBALIER 260



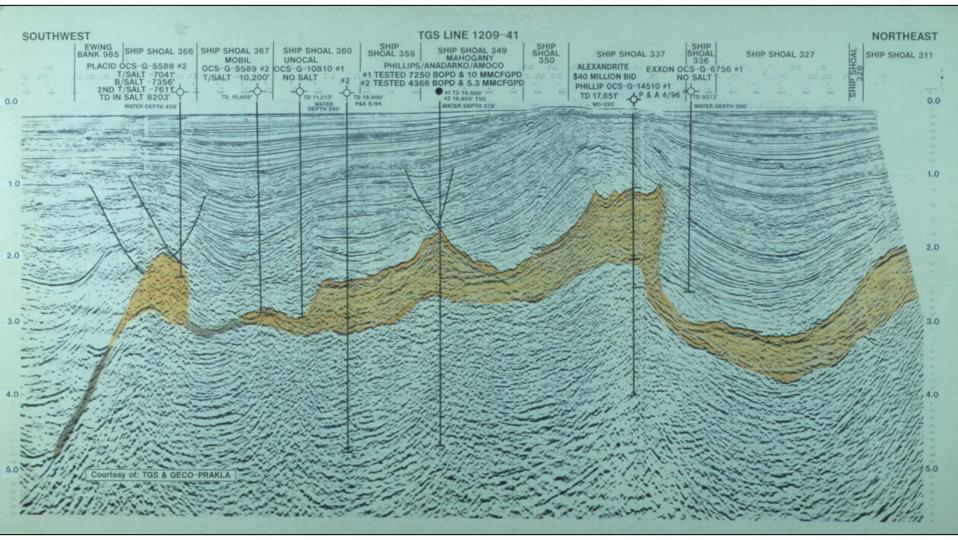
TD 16,610'
DISCOVERY 5/94
FLOWED FROM THREE ZONES AT RATE OF 4,431 BOPD & 7.7 MMCFGPD



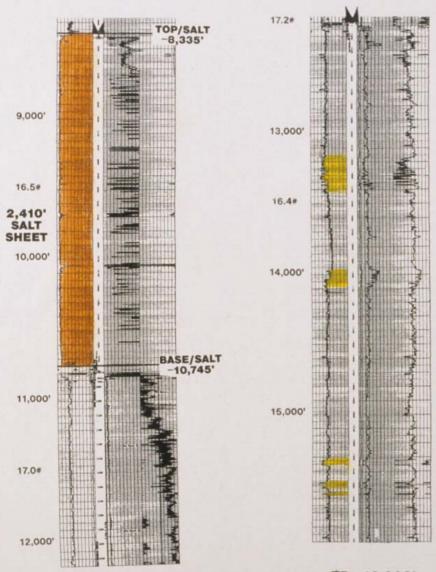
ANADARKO PETROLEUM OCS-G 11898 #1 VERMILION 349

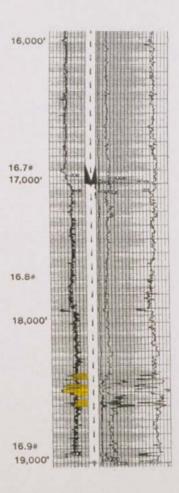


TD 16,146' P&A 5/94

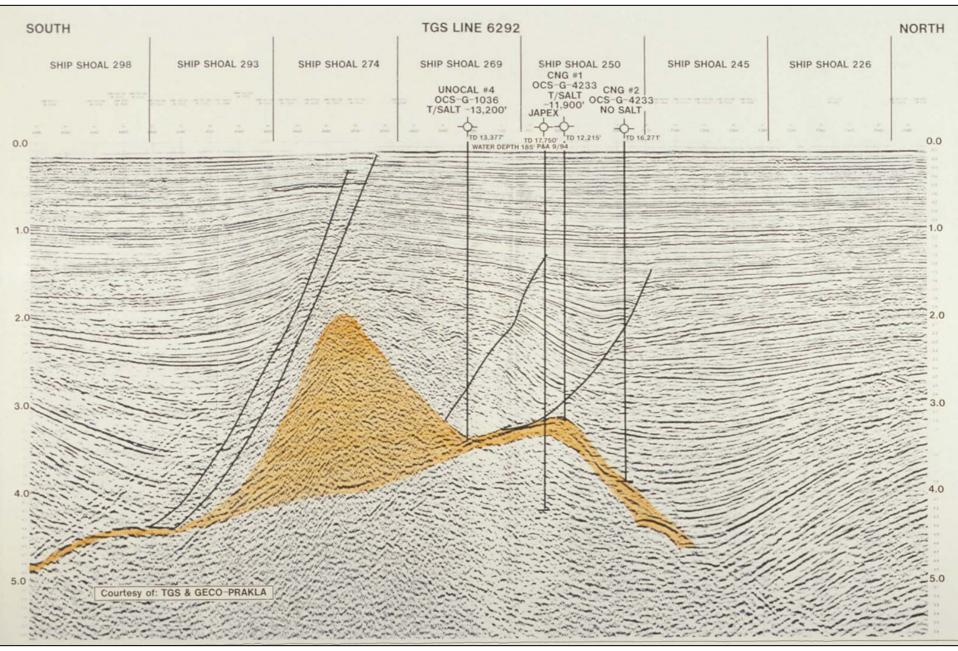


UNOCAL OCS-G-10810 #2 SHIP SHOAL 360

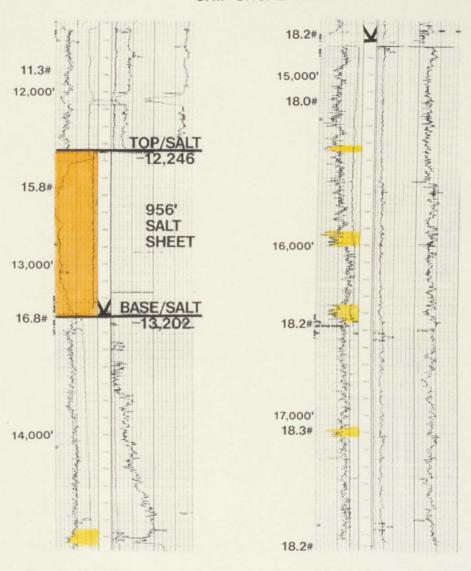




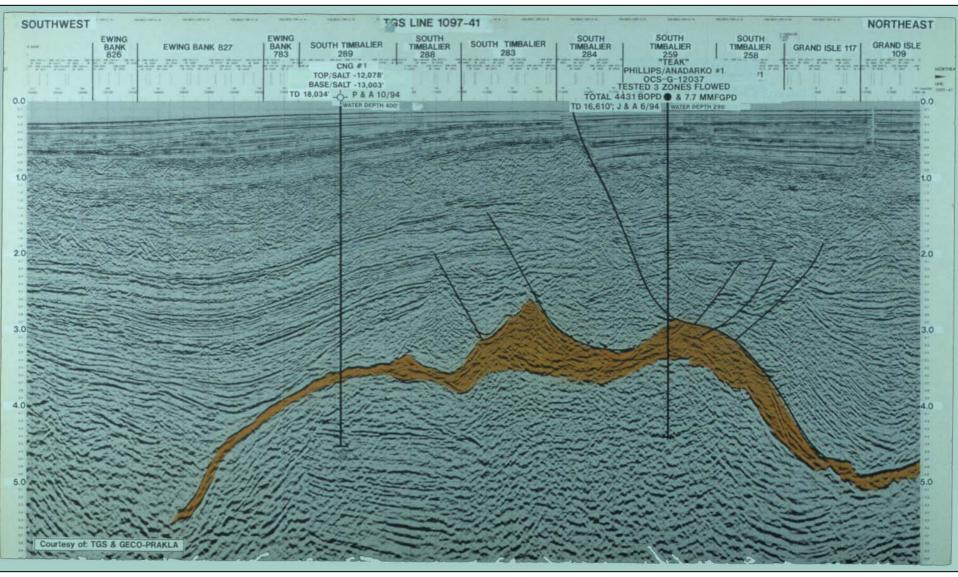
TD: 19,000' P&A 8/94



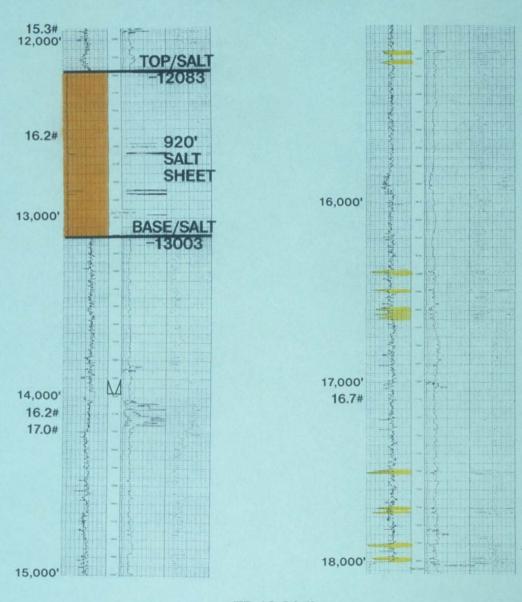
JAPEX U.S. OCS-G-10781#1 SHIP SHOAL 250



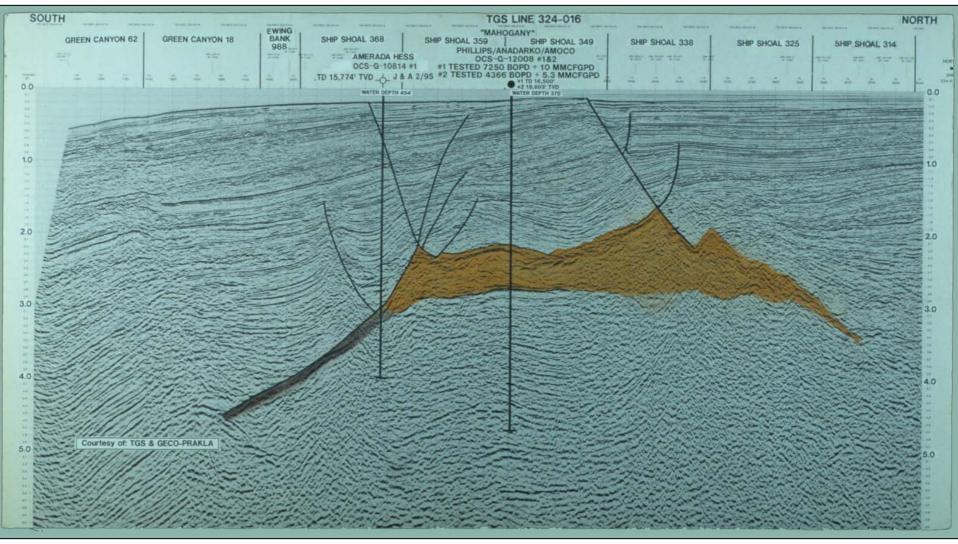
TD 17750' P&A 9/94



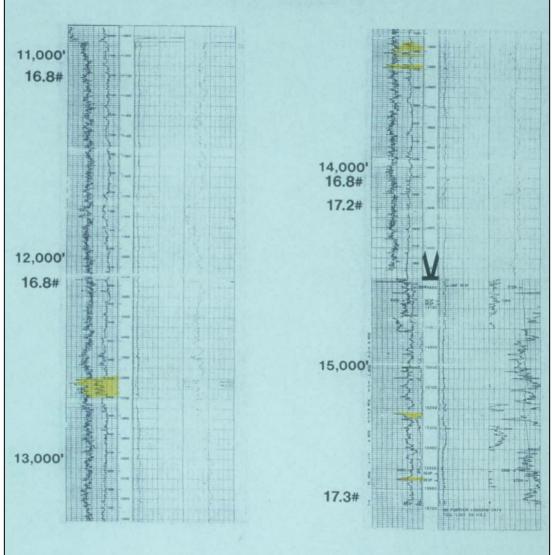
CNG PRODUCING OCS-G 10857 #1 SOUTH TIMBALIER 289



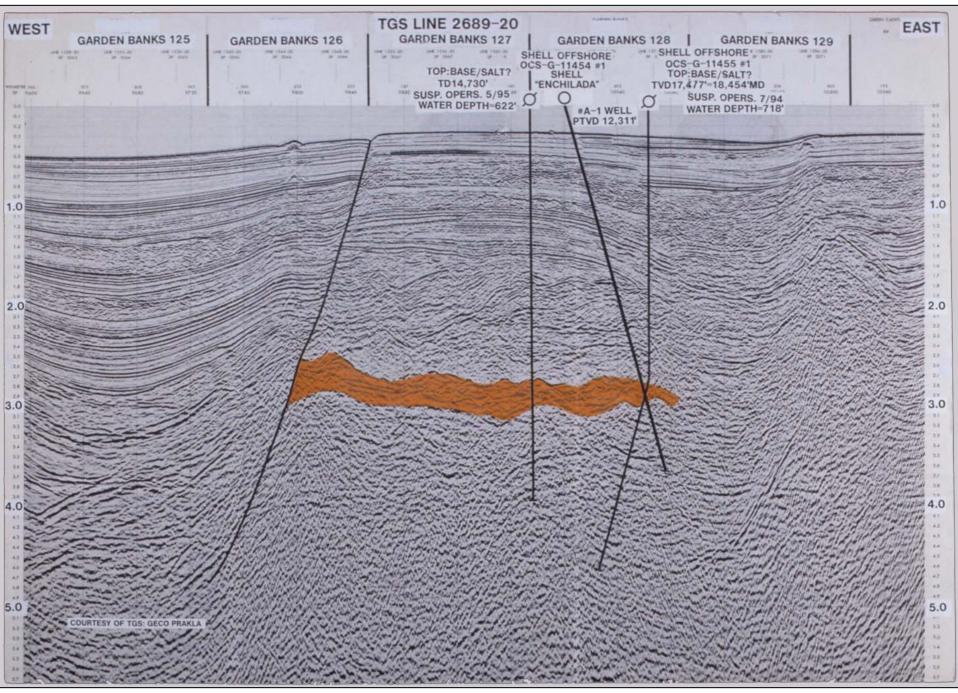
TD 18,034' P&A 10/94



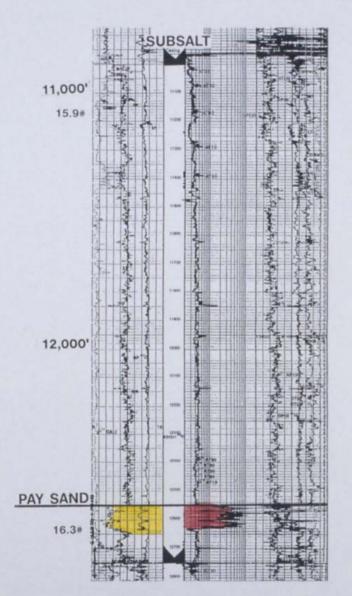
AMERADA-HESS OCS-G 10814 #1 S/T #2 SHIP SHOAL 368

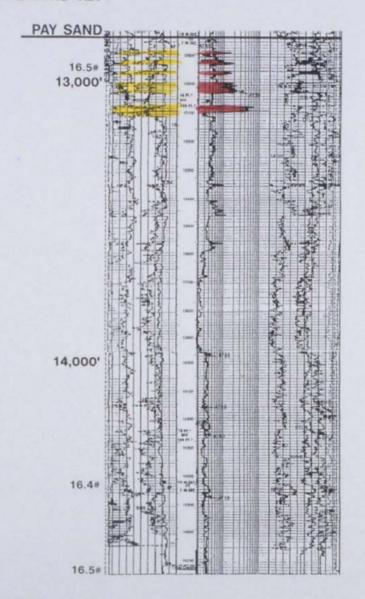


TVD 15,774'=MD 16,400' J&A 2/95



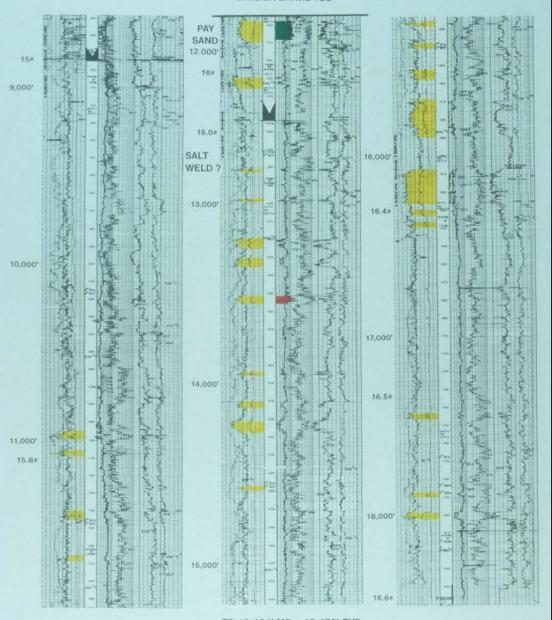
SHELL OFFSHORE #1 OCS-G-11454 GARDEN BANKS 127



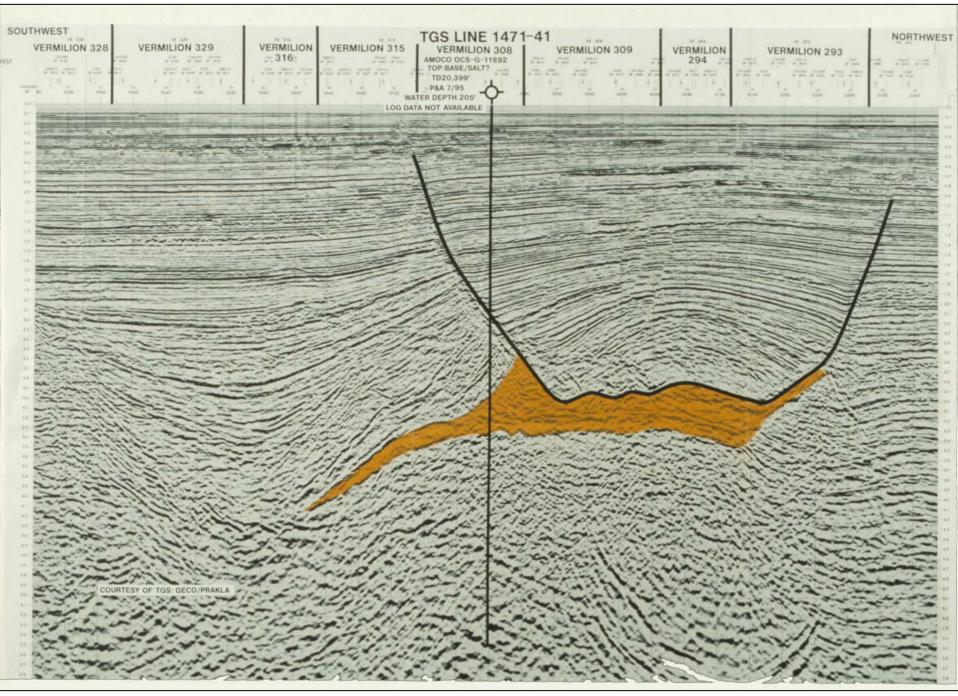


DISCOVERY 5/95 T.D.: 14,730' "ENCHILADA/CHIMICHANGA"

SHELL OCS-G-11455 #1 GARDEN BANKS 128

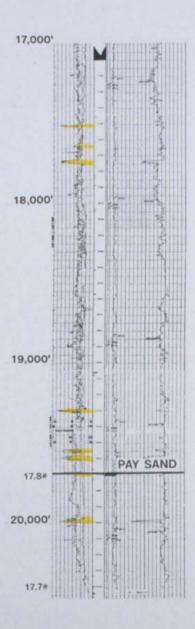


TD 18,454' MD = 15,476' TVD DISCOVERY 6/94

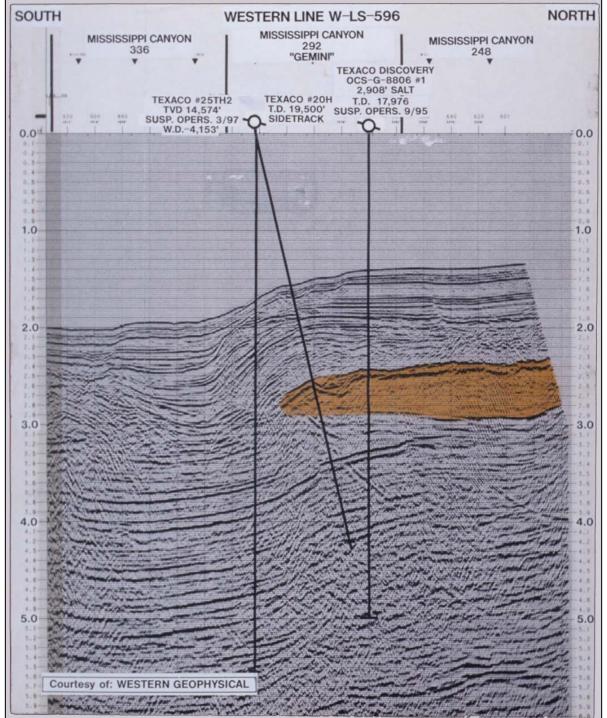


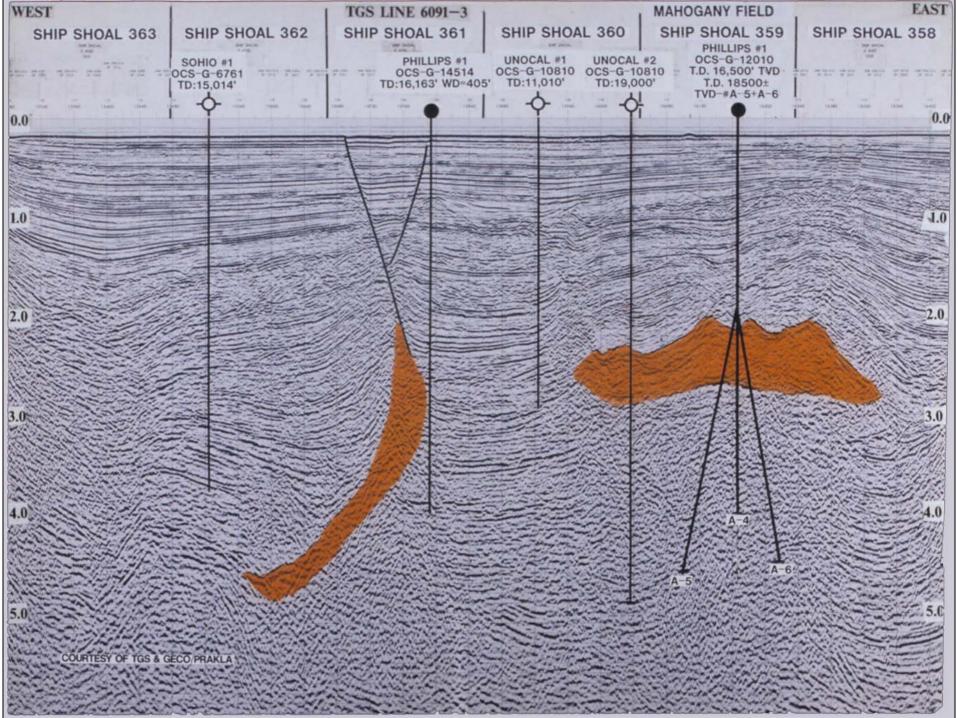
AMOCO #1 OCS-G-11892 VERMILION 308

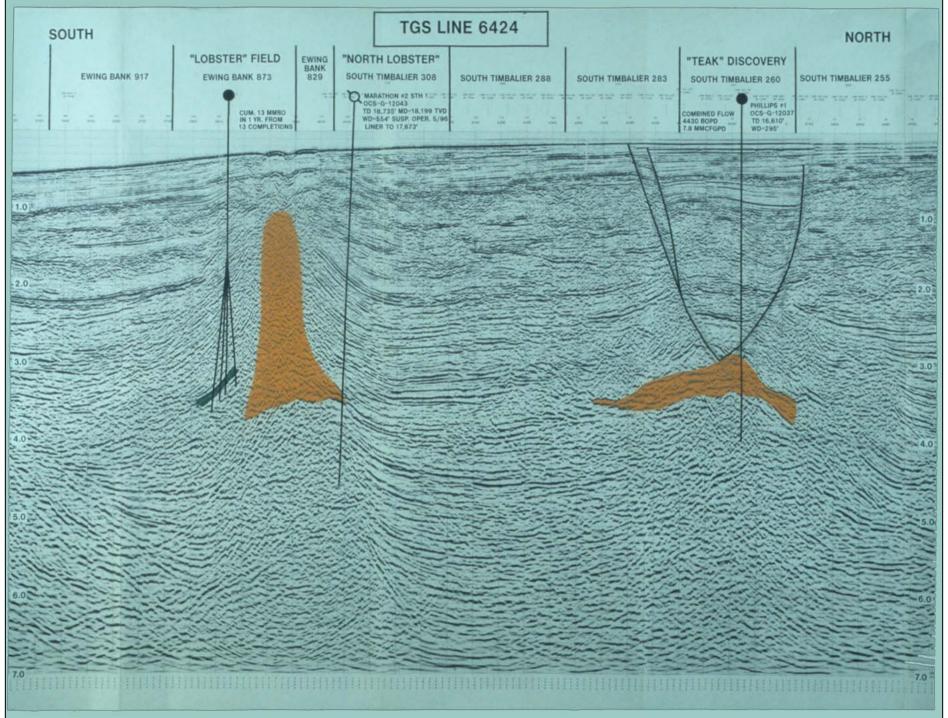


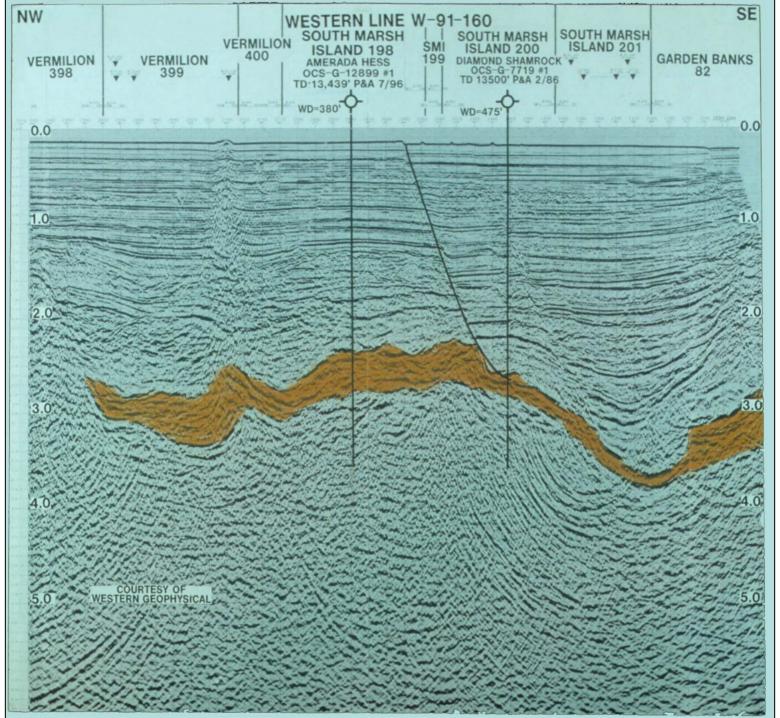


T.D.: 20,399' P&A: 7/95

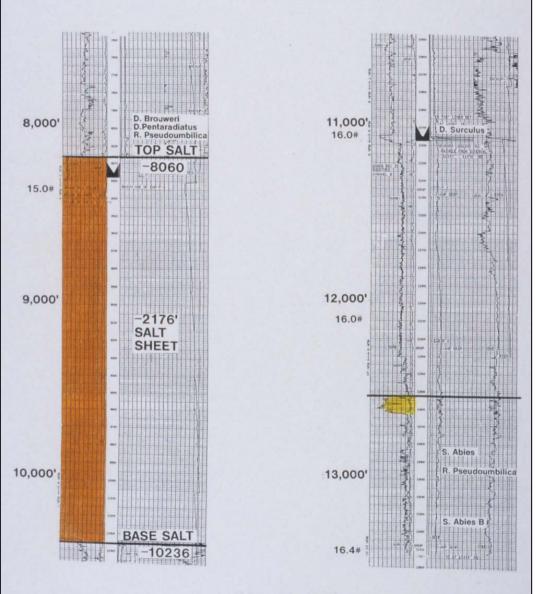




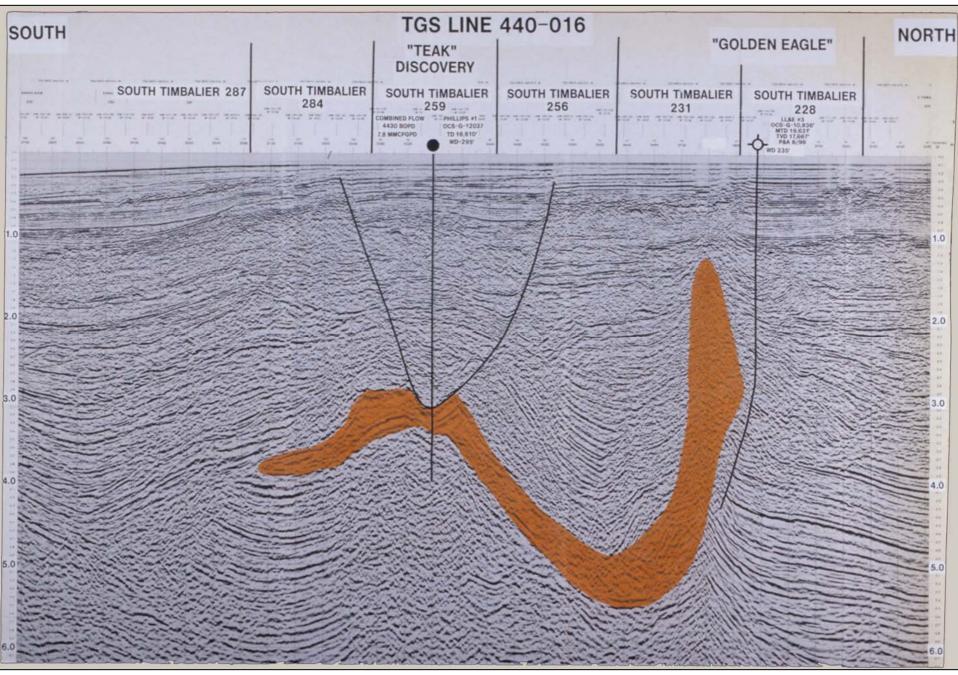


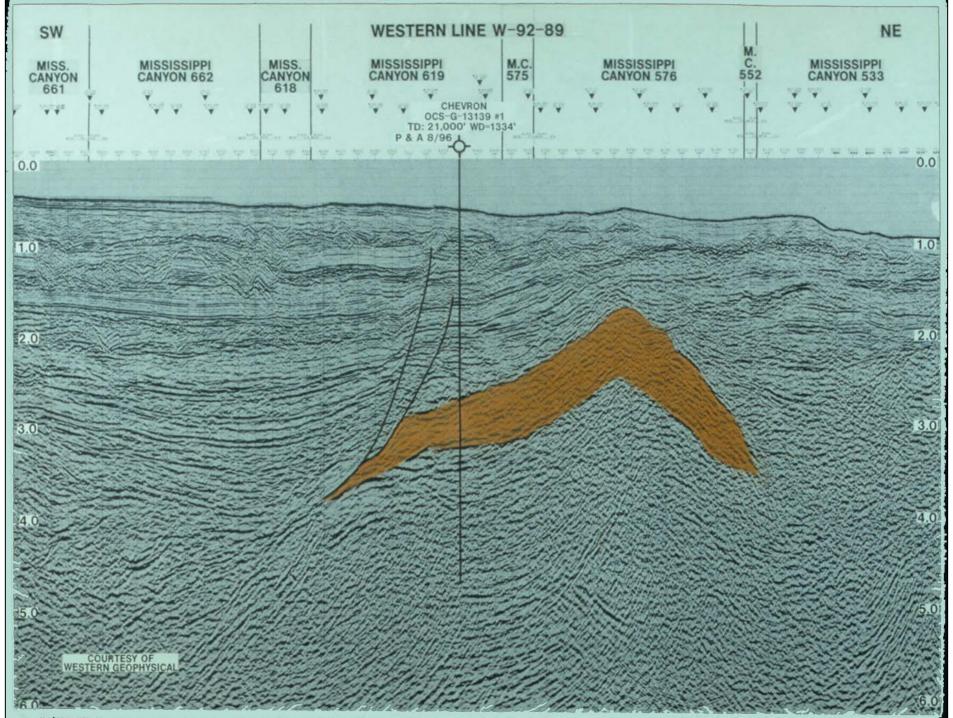


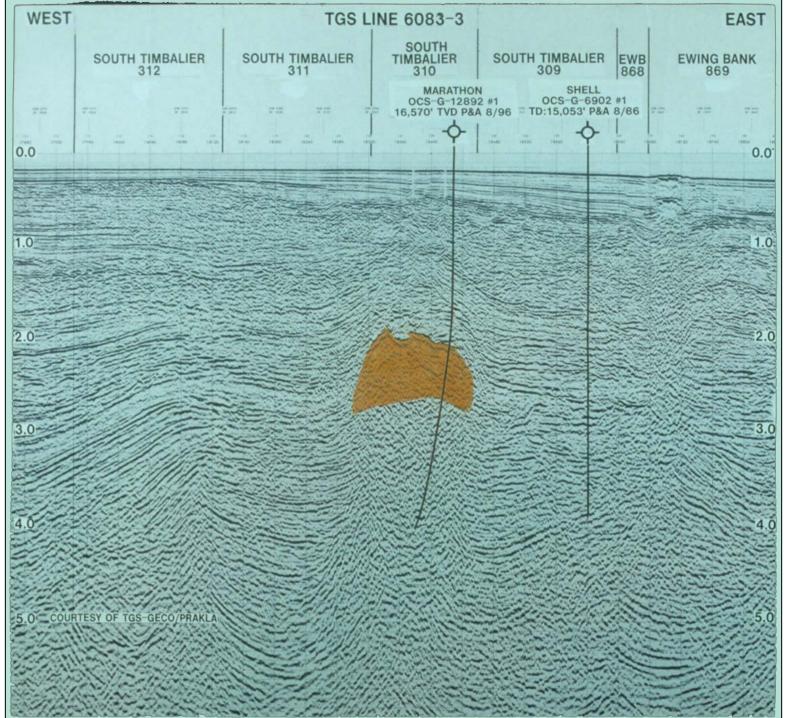
AMERADA HESS #1 OCS-G-12899 SOUTH MARSH ISLAND 198

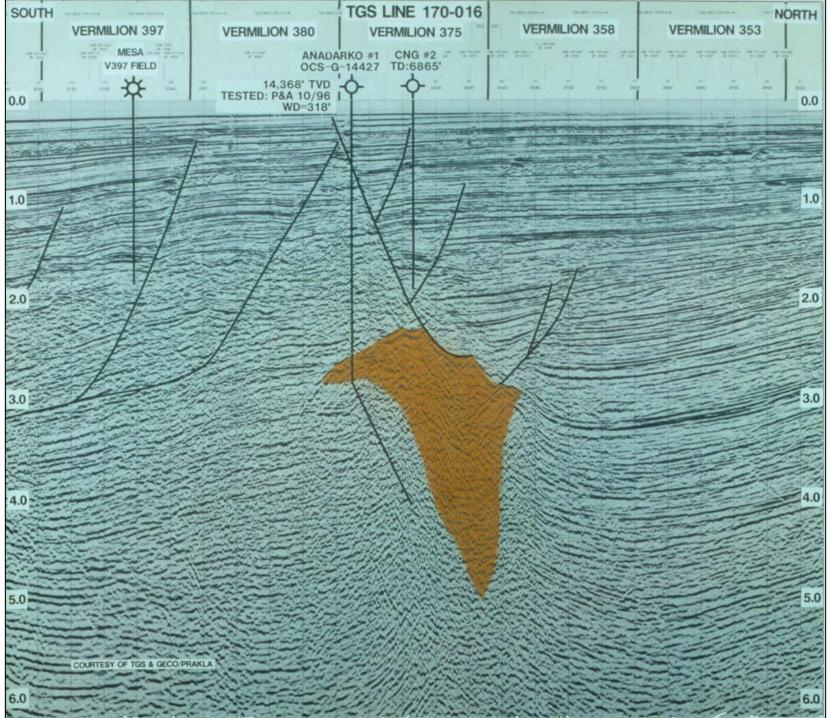


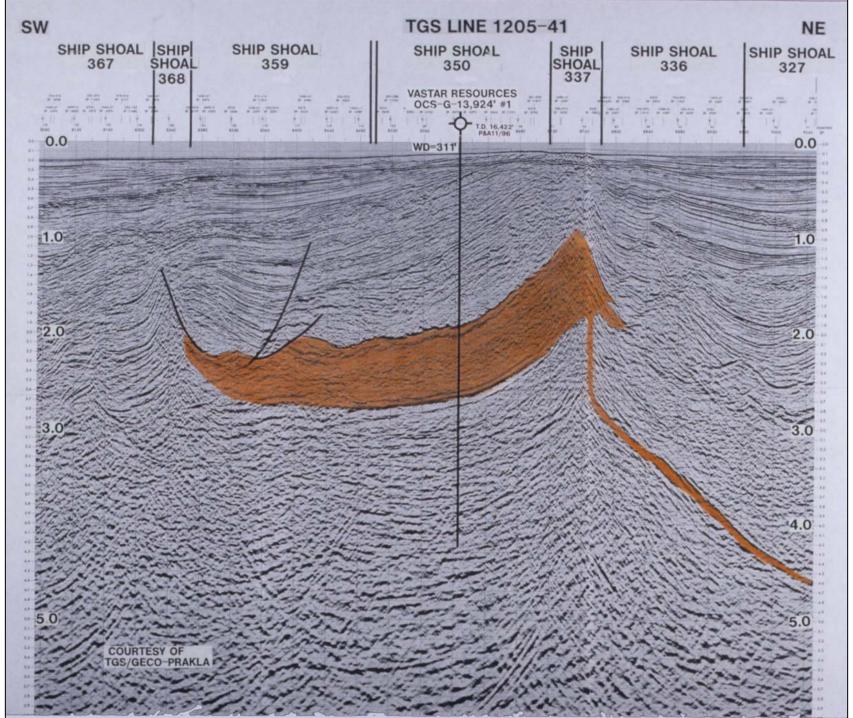
T.D.: 13,439' P&A: 7/96

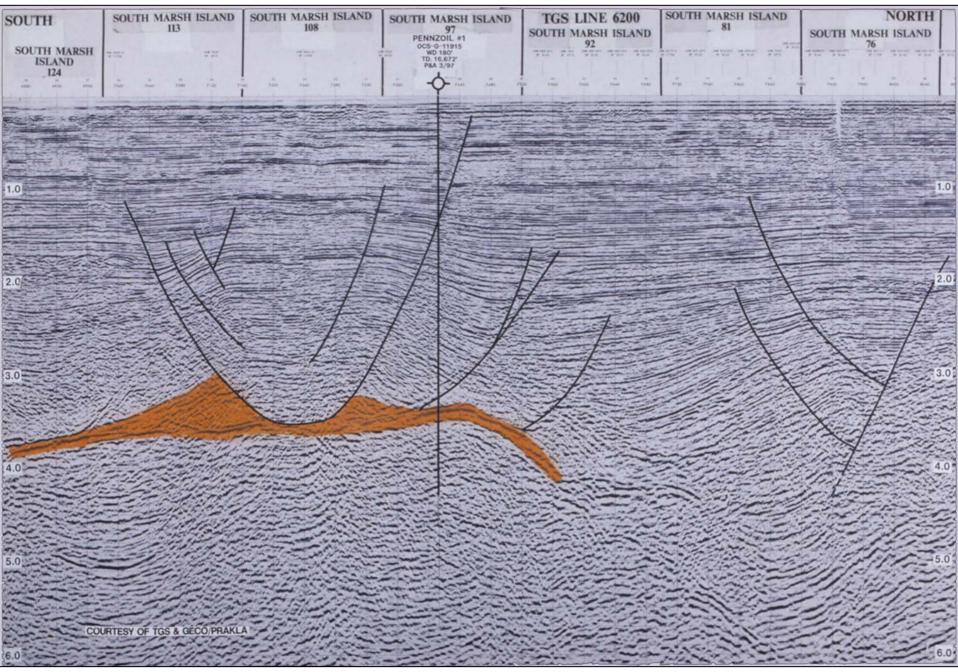


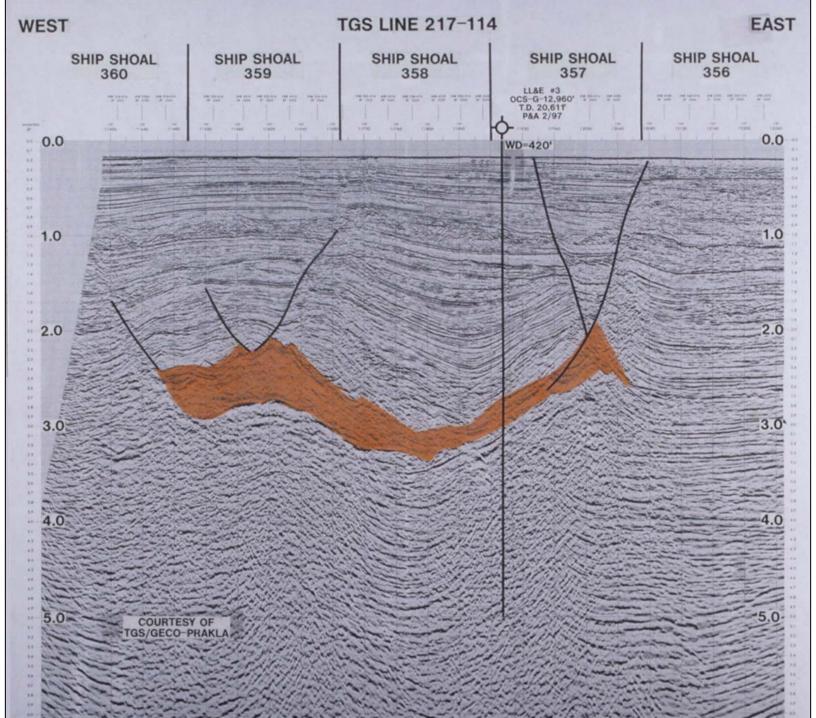


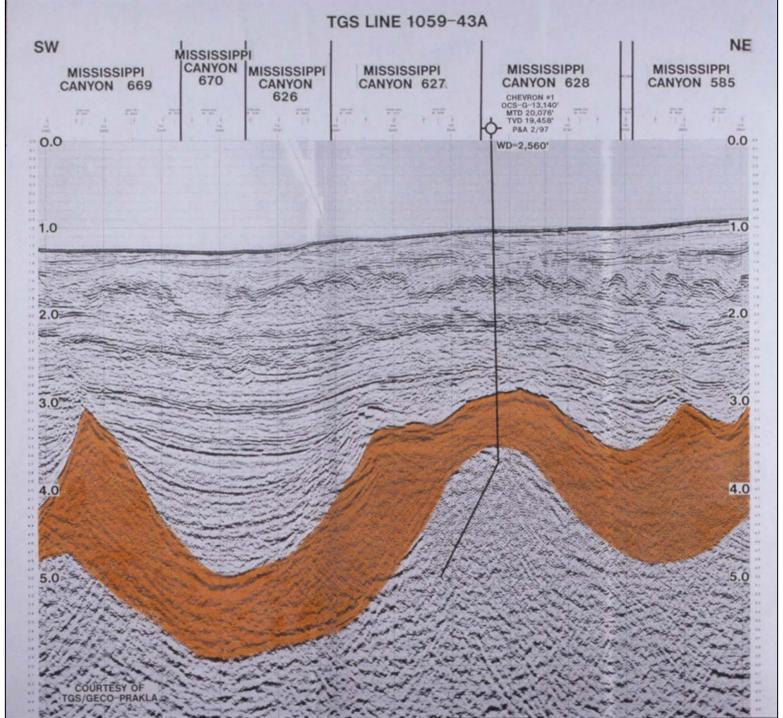


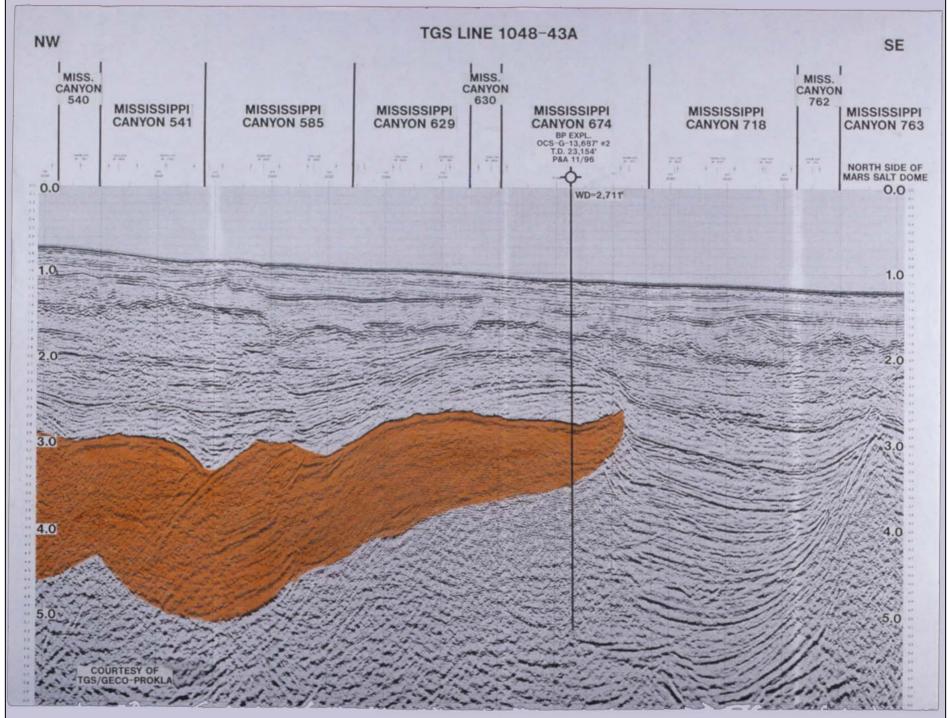


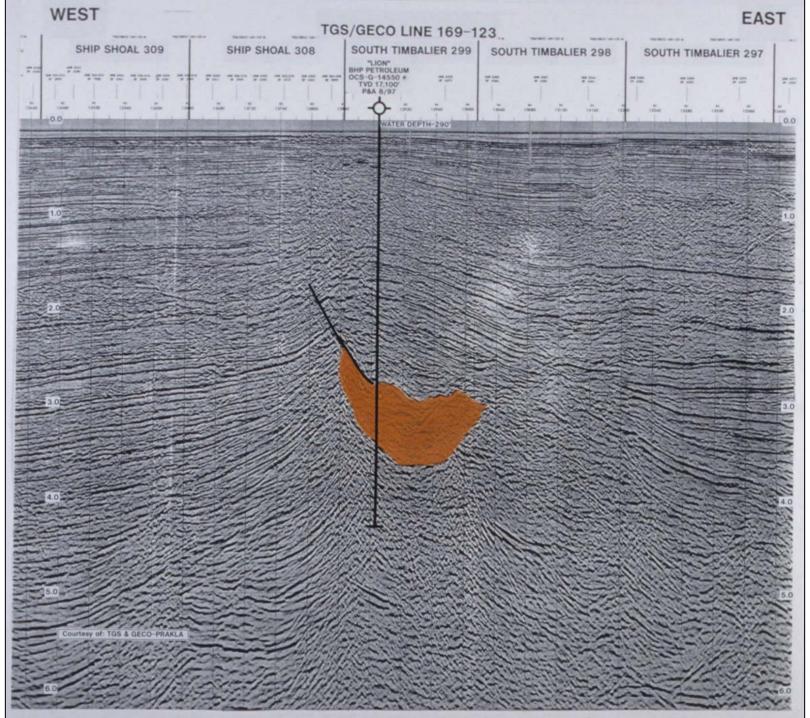


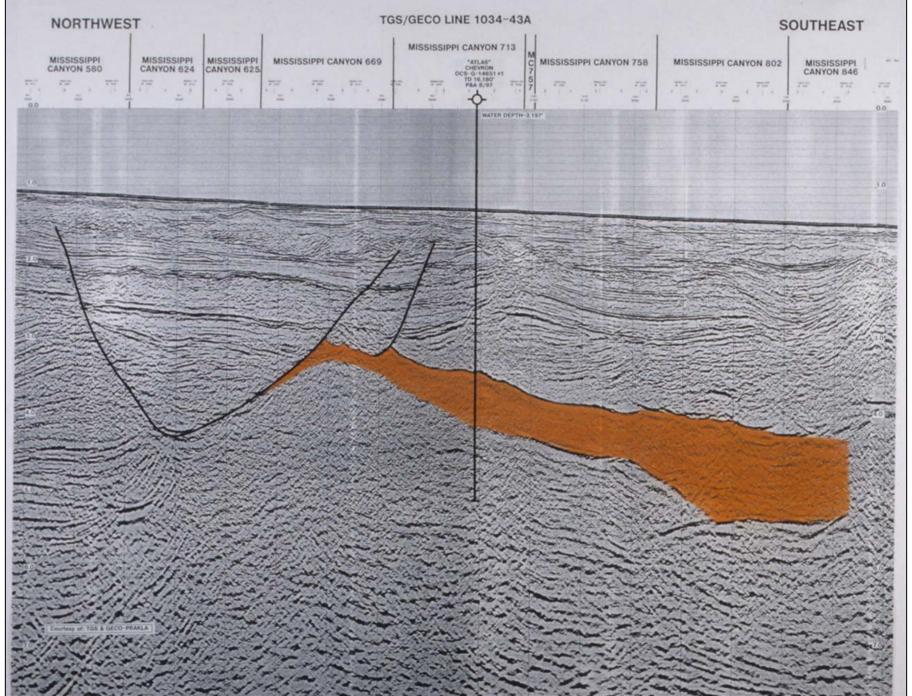


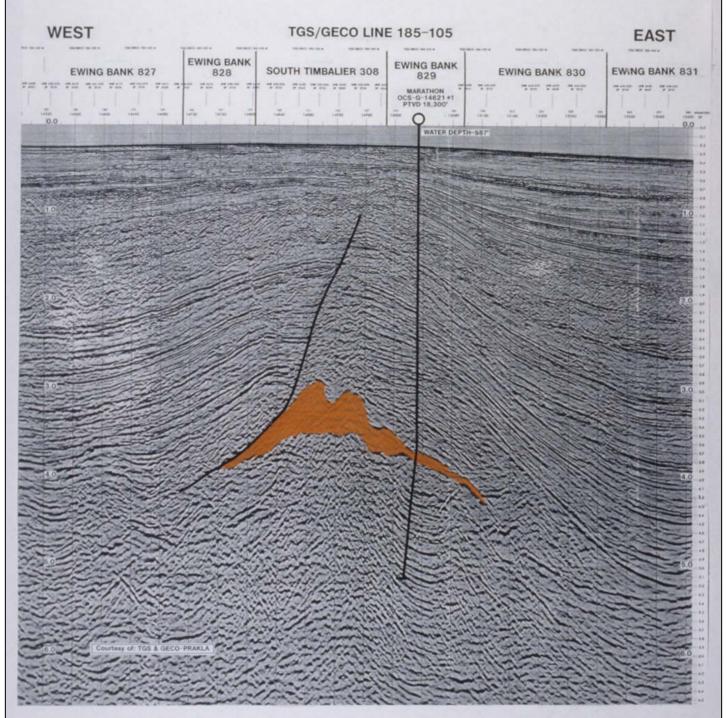


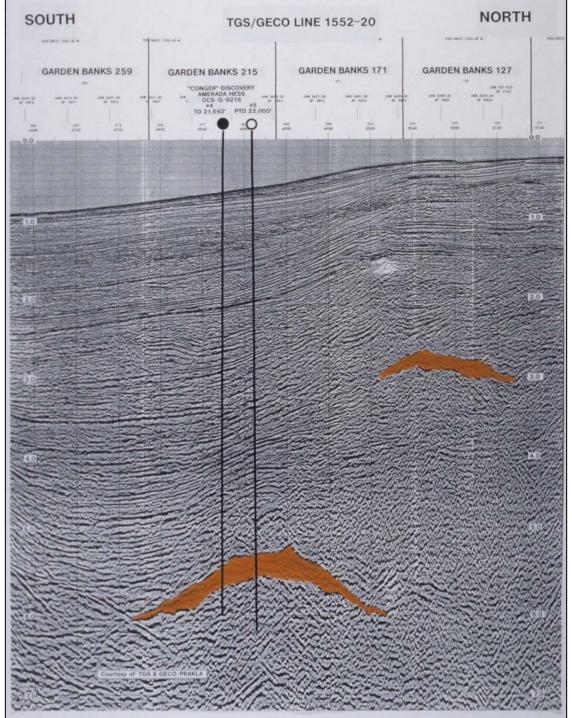


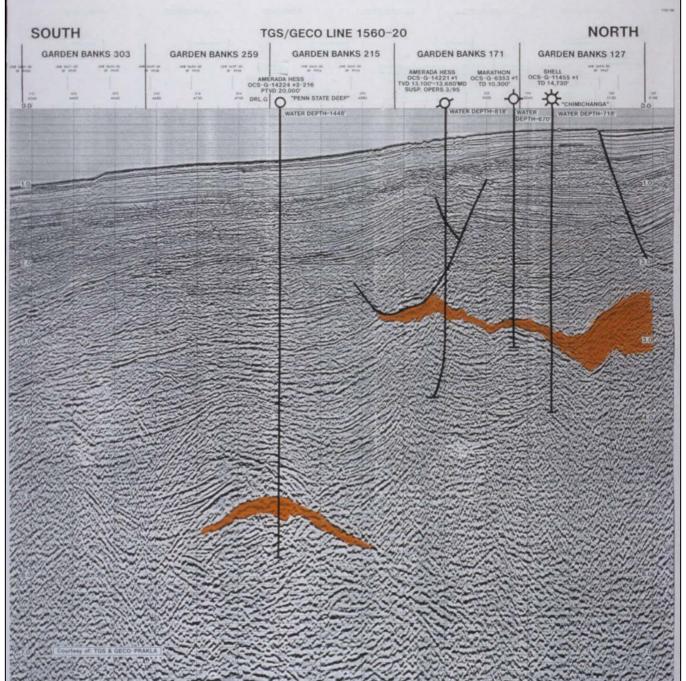












Conclusions

- Giant reserve size, existence of offshore infrastructure, advancing technology, and moderate water depths, all combine to make the profit potential of this play very large.
- Subsalt reservoir sand quality in over 30 wells drilled to date, has repeatedly been found to be high porosity, high permeability, and high pressure, which suggests high sustainable production potential from subsalt discoveries.
- Most wells encountered roughly 1,000' of "non-competent" zone geopressured shales and silts immediately below the base of the overlying salt sheets. Nearly a dozen of the historical subsalt wells never drilled deep enough to drill out of this zone, primarily because they were not intended to be subsalt wells.

Conclusions (cont.)

- Thick sequences of primarily Pliocene, as well as some Miocene and Pleistocene, subsalt clastic sandstone sections confirm deepwater paleoenvironments and depositional models.
- Future subsalt wells should drill roughly 4,000'-5,000' below the base of the "non-competent" zone, so that multiple reservoir sandstones can be encountered as suggested by the predictive cycles of sequence stratigraphy.
- Formation evaluation programs with strong emphasis on wireline logging, rotary and percussion coring, biostratigraphy, and lithostratigraphy should also utilize image logging and rotary coring of the salt sheets and "non-competent" zone below, in order to maximize understanding of these elements of various subsalt trapping styles.



The Authors would like to express their appreciation to the following for the use of various data:

Anadarko Petroleum Corporation and TGS\Calibre Geophysical Company

Art Waterman- Paleo Data Inc. and the Offshore Oil Scout Association

TGS, Geco-Prakla, Amoco, Earthfield Technologies and Western Geophysical

References

- Brooks, R. O., and E.H. Denman, 1995, Changing Styles of Horizontal Salt Bodies 1984-1994 (abs.): AAPG Annual Convention Abstracts, p. 13A.
- Brooks, R.O., and D.J. Hall, 1995, New Structural Concepts for the Deep Miocene, Southern Louisiana Shelf (abs.): AAPG Annual Convention Abstracts, p. 13A.
- Brooks, R.O., and D.C. Moore, 1993, Horizontal Components of Gulf of Mexico Salt Tectonics; *in* AAPG Hedberg Research Conference on Salt Tectonics, Bath, England, p. 1-4.
- Harrison, H., D.C. Moore, and P.Hodgkins, 1995, The Mahogany Subsalt Discovery: A Unique Hydrocarbon Play, Offshore Louisiana (abs.): AAPG Annual Convention Abstracts, p. 40A.
- Melancon, J.M., S.M. Bacigalupi, C.J. Kinler, D.A. Marin, and M.T. Prendergast, 1994, Estimated Proved Oil and Gas Reserves Gulf of Mexico, December 31, 1993: OCS Report MMS 94-0045, U. S. Department of the Interior, Minerals Management Service, Gulf of Mexico OCS Regional Office, New Orleans, Louisiana, August 1994, 50 p.