

Analyzing Reservoir Architecture of Isolated Carbonate Platforms*

By

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See companion article, "Modeling Reservoir Architecture of Isolated Carbonate Platforms," [Search and Discovery Article #40294 \(2008\)](#).

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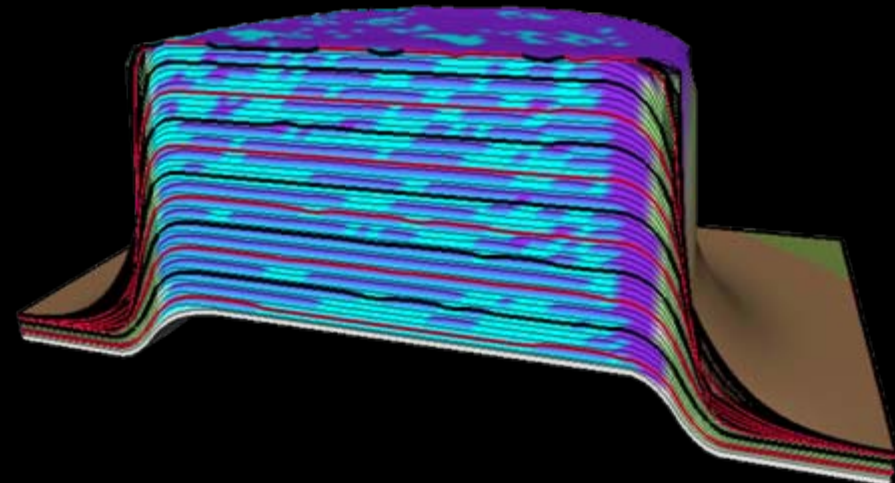
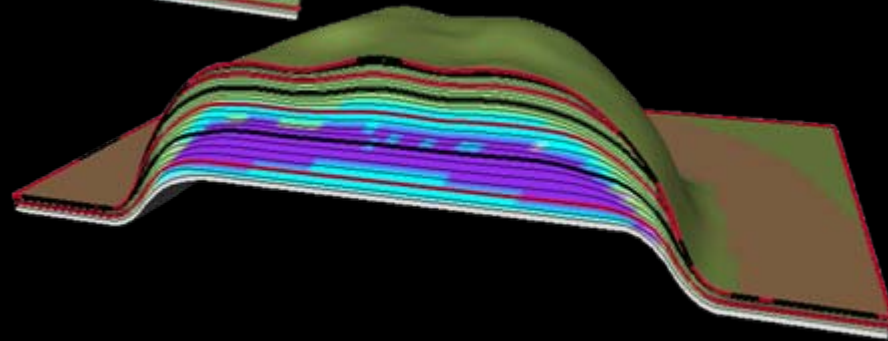
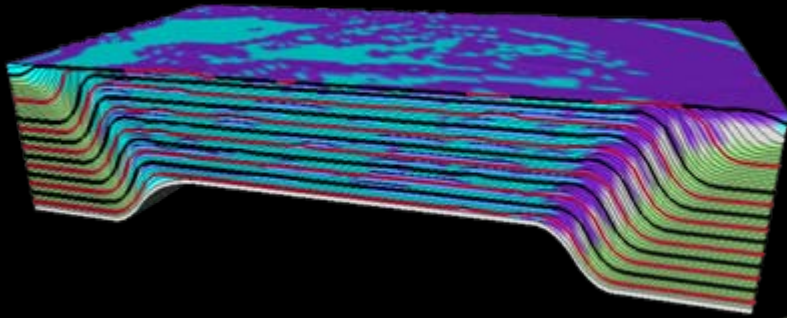
Abstract

Forward stratigraphic modeling of a conceptual isolated carbonate platform produces four distinct depositional profiles, determined essentially by water depth, with characteristic facies belt dimensions and lateral relationships. Profile A (shallowest) shows a grainstone shoal margin on the high-energy edge of the platform, 250-500 m wide, with a raised rim and shallow platform interior dominated by packstones. Profile B also shows a high-energy grainstone rim, 500-1000 m wide with no significant margin relief, and a platform interior dominated by packstones. Profile C occurs in a deeper bathymetric setting; high-energy conditions flood the platform, and platform-centered grainstone shoals develop with widths of 2000 – 5000 m. Profile D (deepest profile) has deeper water packstones developed across the platform top, with no grainstone development.

In an aggrading platform with only monotonous sea-level rise and no sea-level cyclicity, only profile B develops. This is the stable-state for platform-growth in this model. During sea-level stillstands, profile A will eventually develop. During a deepening sequence, profiles B, C, and D develop in rapid succession prior to final drowning. Profiles C and D can be considered transient or unstable states, as their productivity rates are too low to keep up with sea-level rise, and thus are rare during times of monotonous sea-level rise. However, when sea-level cycles are introduced unstable profiles C and D may dominate the platform. Grainstones (profile C) or packstones (profile D) can dominate platform-top deposition throughout the cycle, with abrupt shallowing to the raised grainstone rim (profile A) occurring at maximum sea-level fall.

The depositional profiles described above have characteristic facies belt dimensions, geometries, facies-proportions and stratigraphic occurrences. These simulations help to predict facies belt geometries and constrain facies belt dimensions for isolated platform reservoirs found in the Caspian Basin.

Analyzing Reservoir Architecture of Isolated Carbonate Platforms



Phil Bassant & Paul “Mitch” Harris

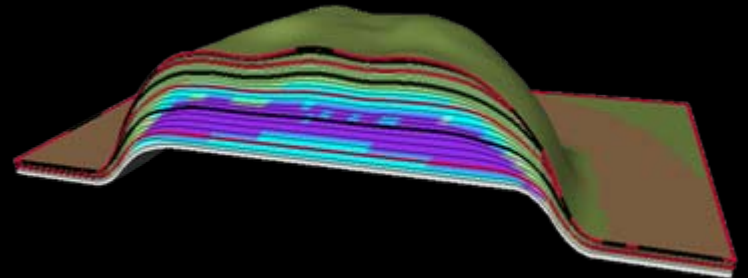
Chevron ETC, San Ramon, California



Introduction & aims

Can forward stratigraphic modeling add insight to our understanding of architecture & reservoir distribution in isolated platforms?

Investigate a series of simple models where we vary sea-level in both a monotonous & cyclic fashion.



Method & outline

Build a base-case model

generate a range of simulations with varying rates of accommodation change (both monotonous & cyclic)

Analyze these models:

- gross platform geometries

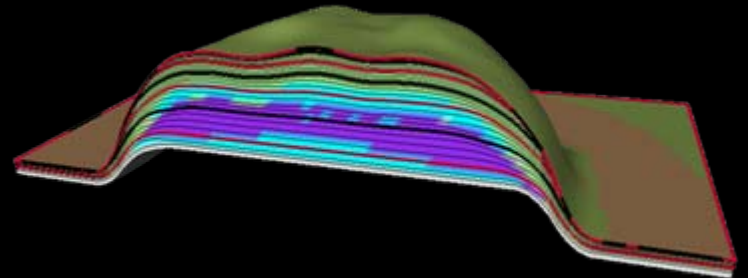
- n/g & reservoir volume

- resulting depositional profiles

- examine root causes of changes

- implications for sequence stratigraphic interpretations

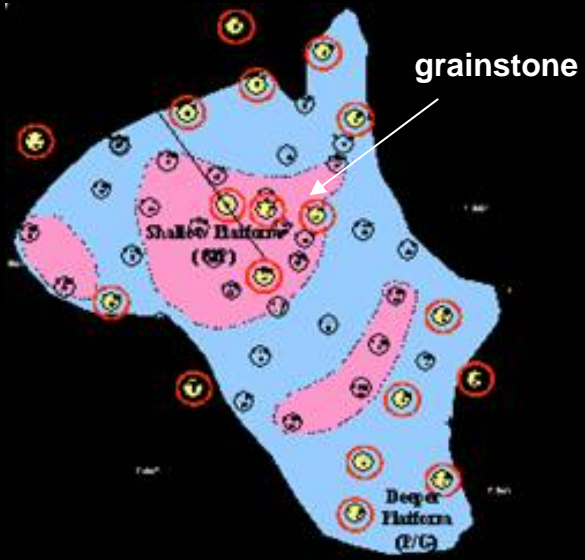
Conclusions



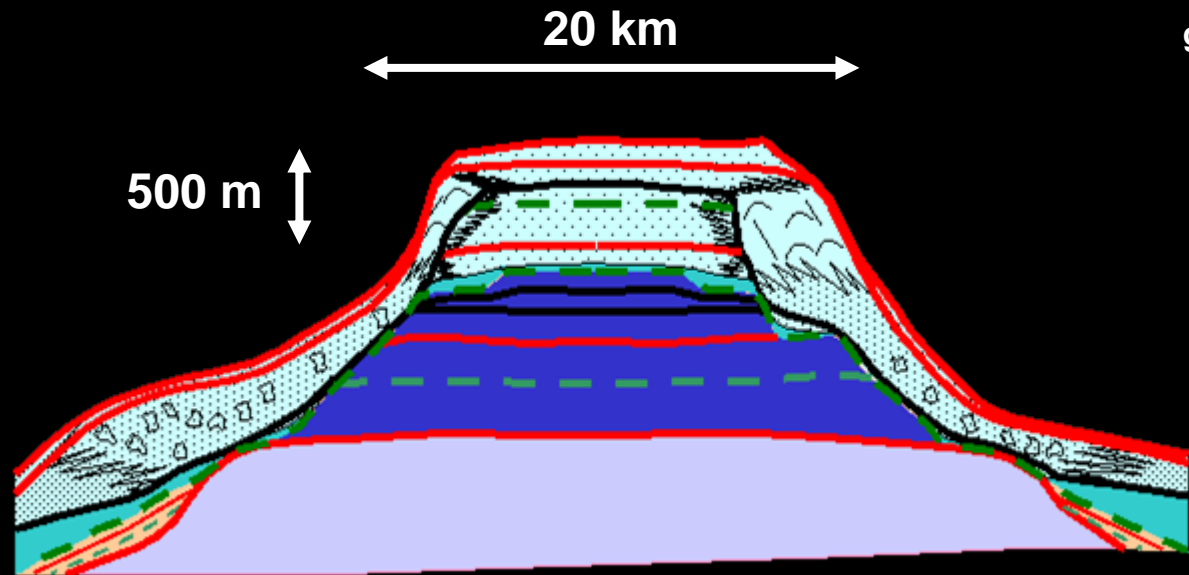
Building a base-case model



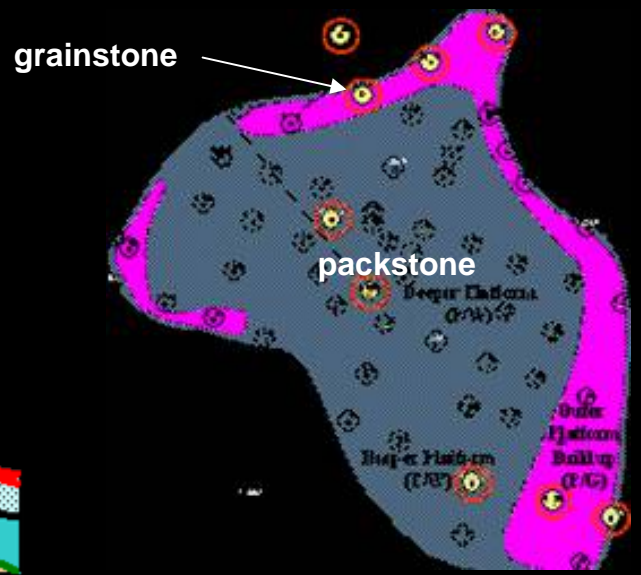
Parameters chosen to approximately resemble a Carboniferous grain-dominated platform with microbial boundstone slopes like Tengiz



Platform-center grainstones



from Weber et al., 2003



Platform-rim grainstones

Building a base-case model: using Dionisos...

Input parameters :

Model size = 20 km x 20 km

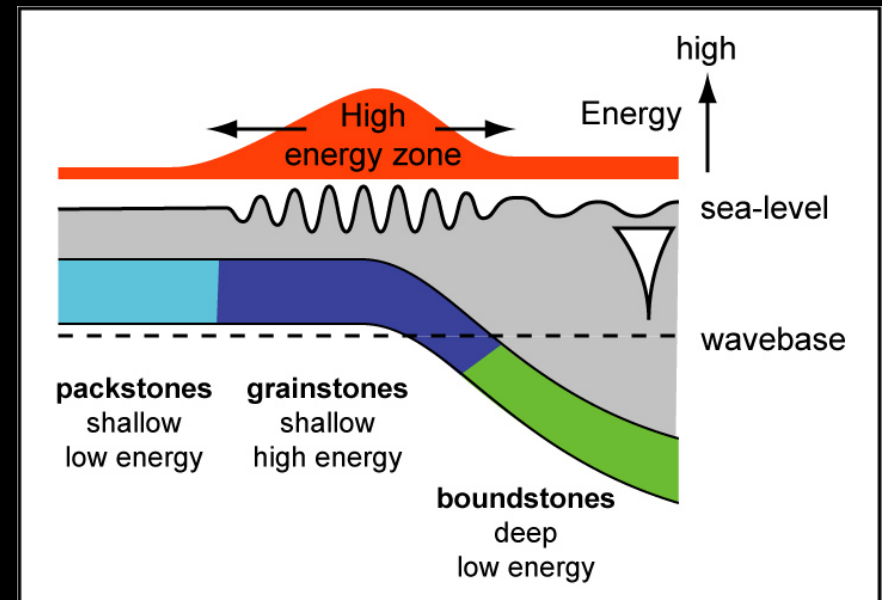
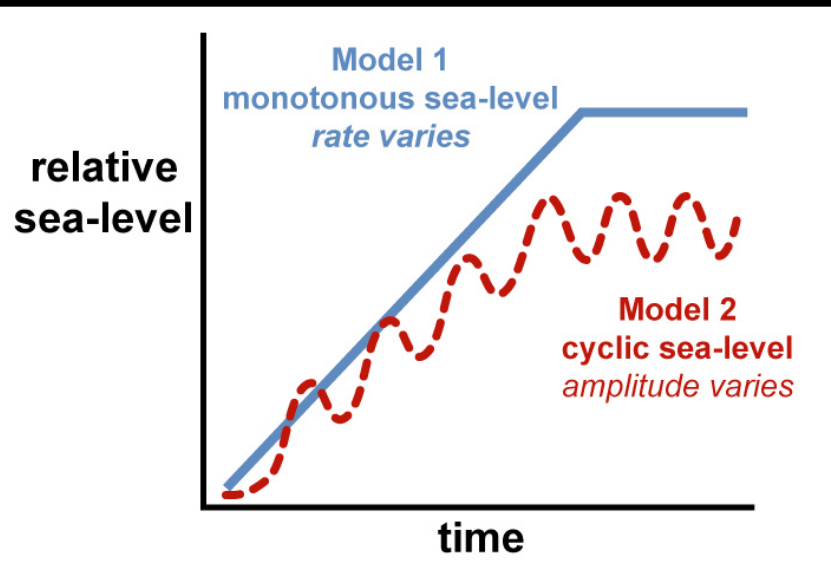
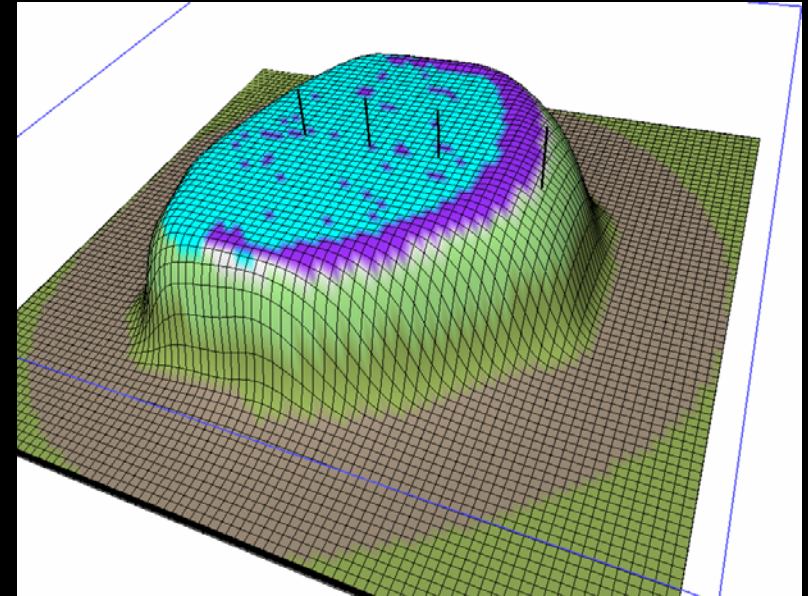
cell size = 250 m x 250 m (80x80 cells)

time step = 0.5 Ma for 30 Ma duration

production rules : depth & energy control on production

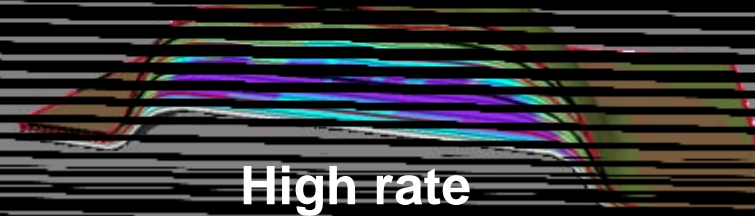
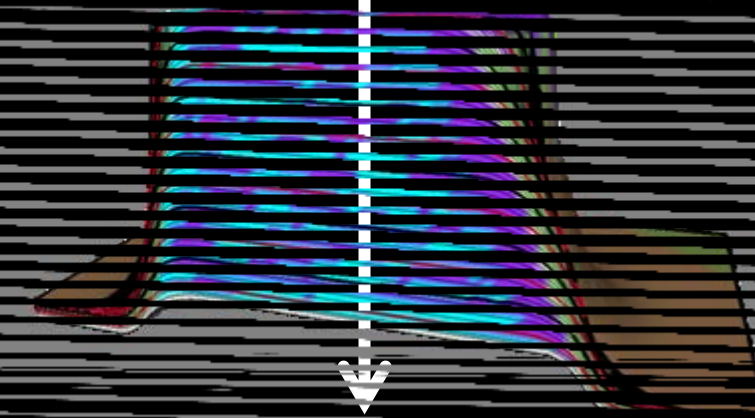
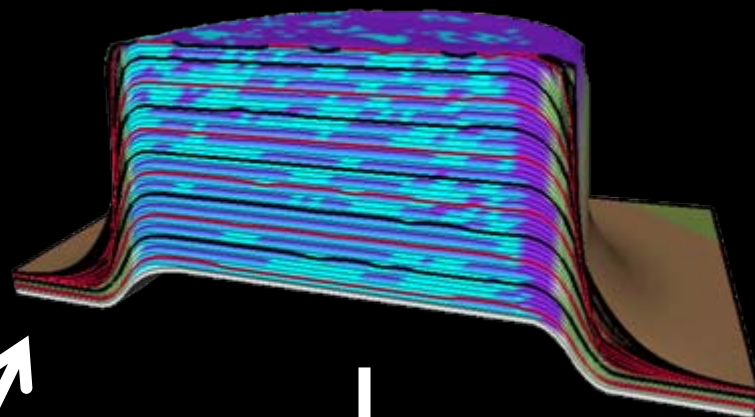
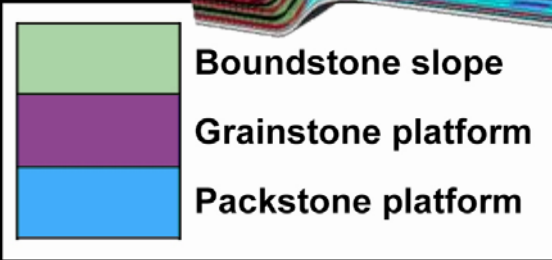
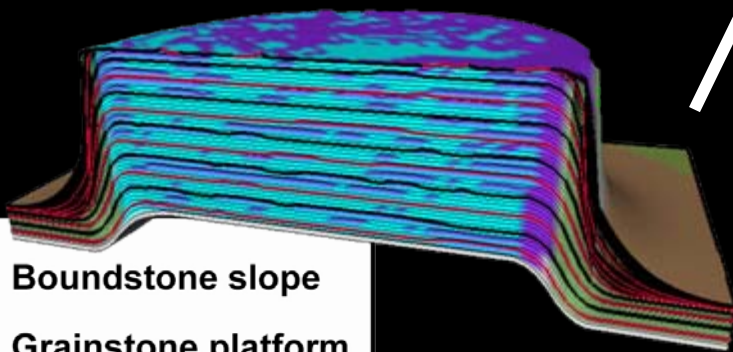
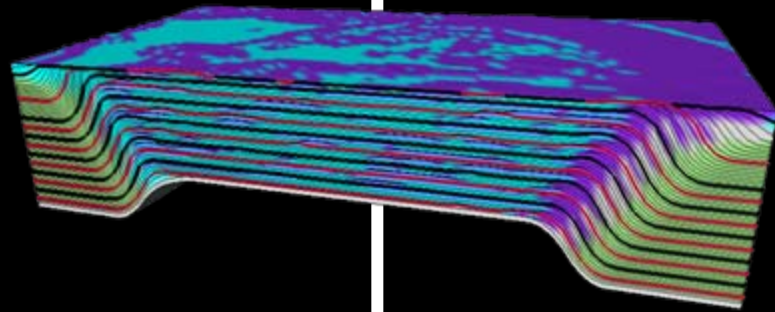
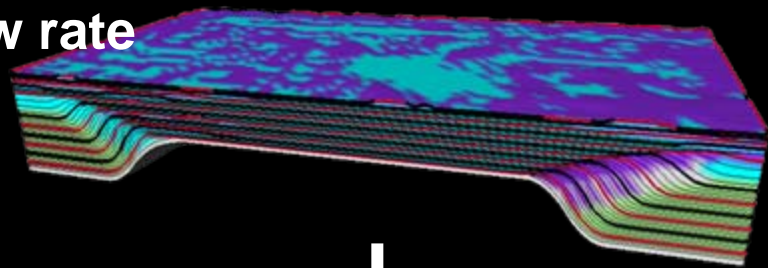
transport rules : downslope transport (gravity)

accommodation changes : linear (model 1) & cyclic (model 2)



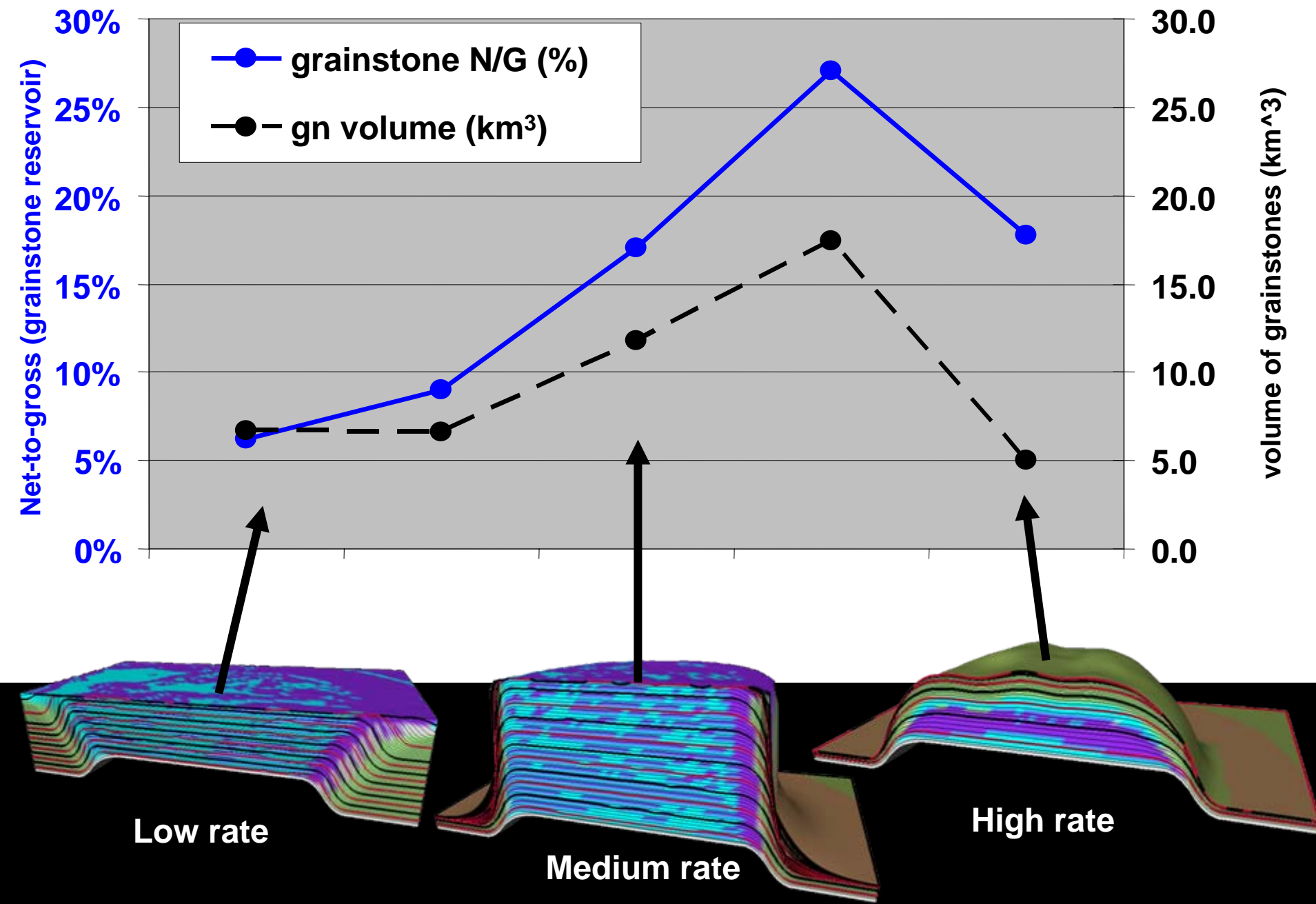
Linear accommodation increase model

Low rate

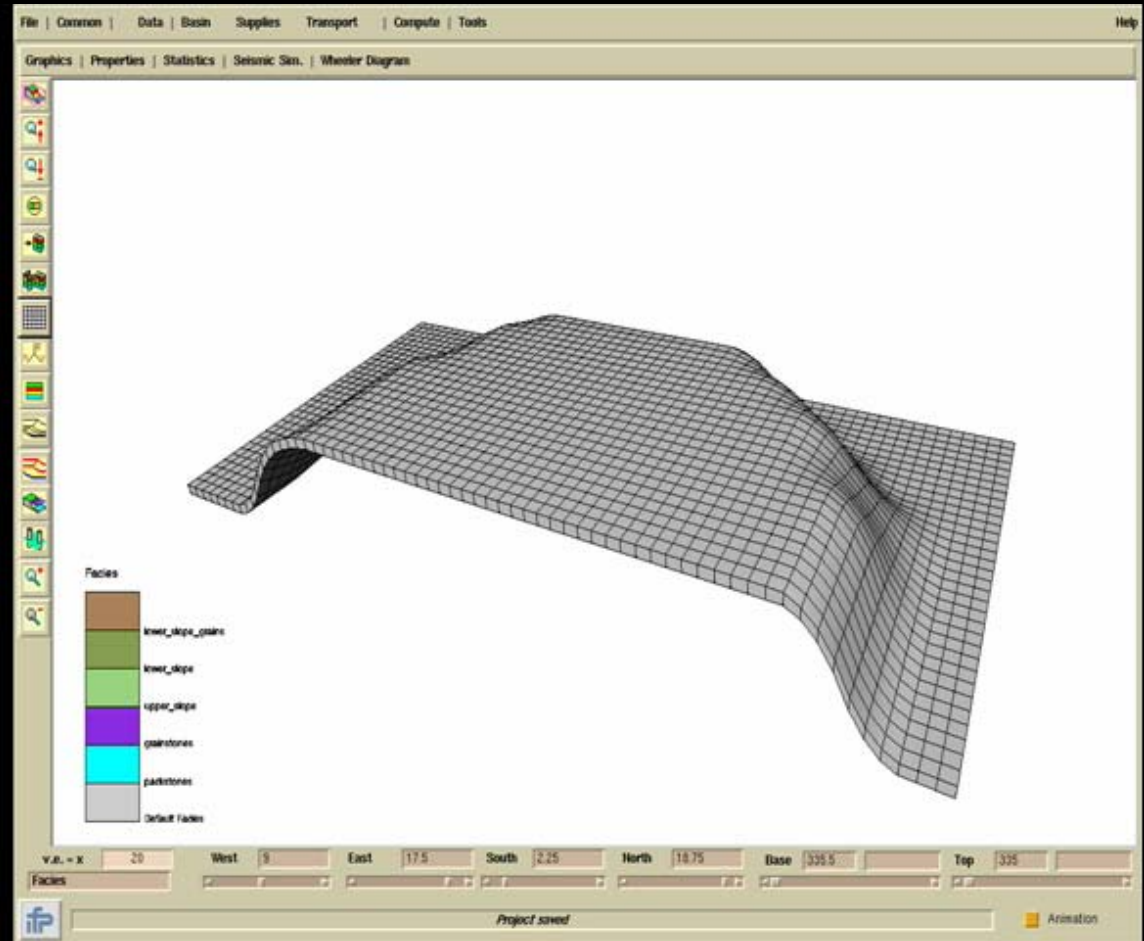


High rate

Net-to-gross variation with accommodation rate



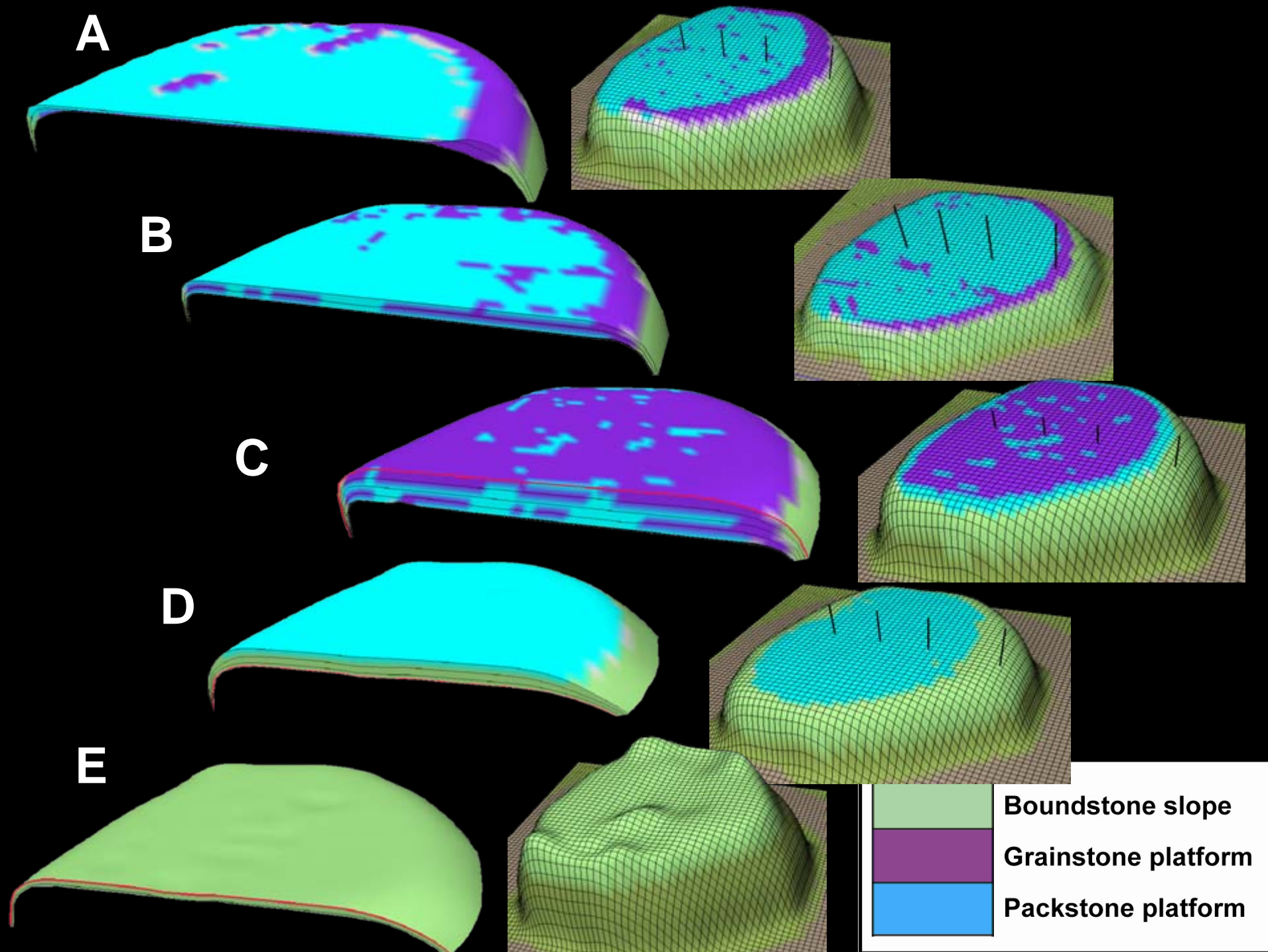
Drowning with linear accommodation increase



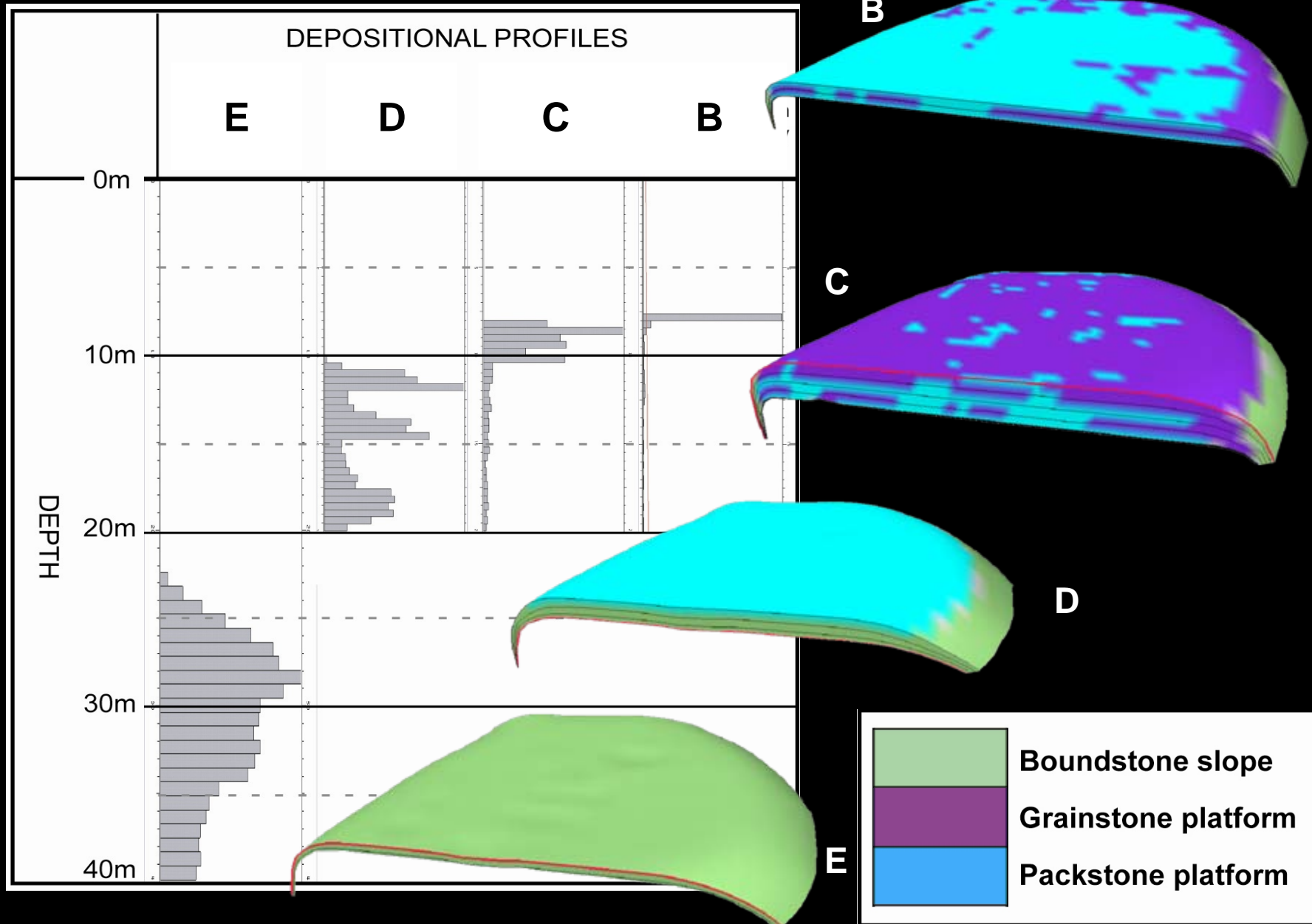
 Boundstone slope

 Grainstone platform

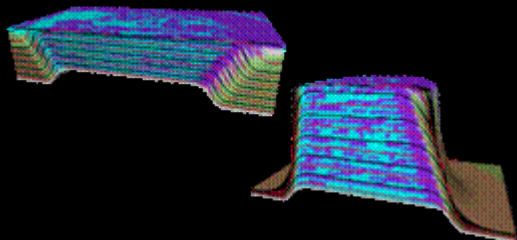
 Packstone platform



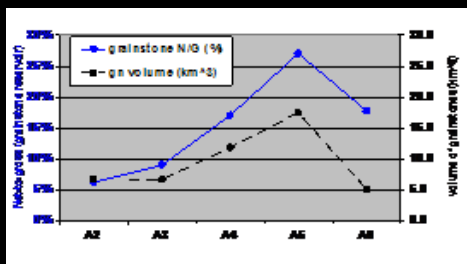
Bathymetry variations with depositional profile



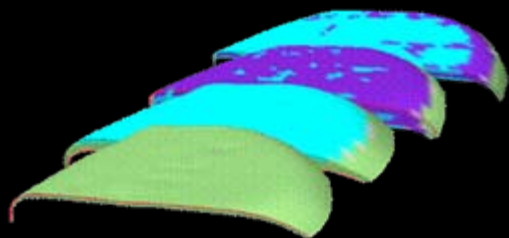
Linear accommodation model results



1. Accommodation rate controls gross platform morphology



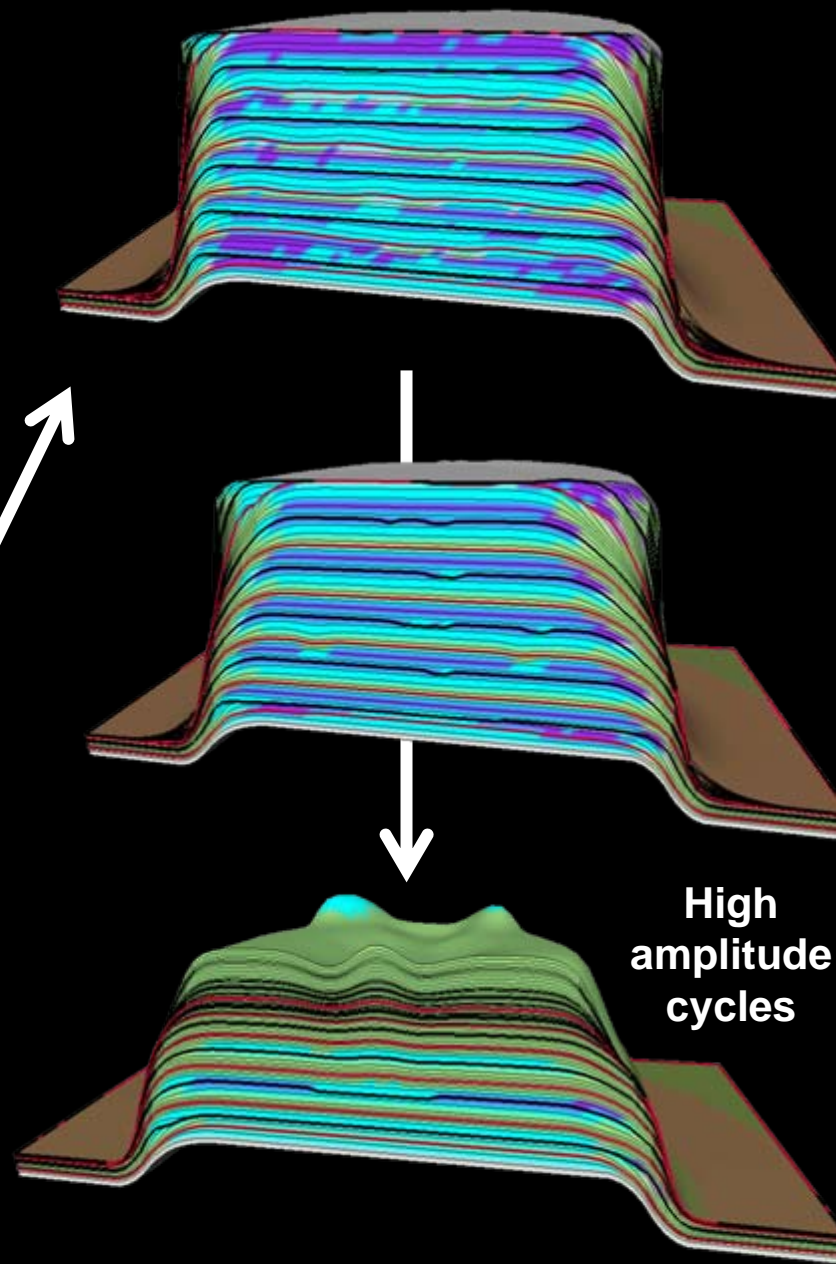
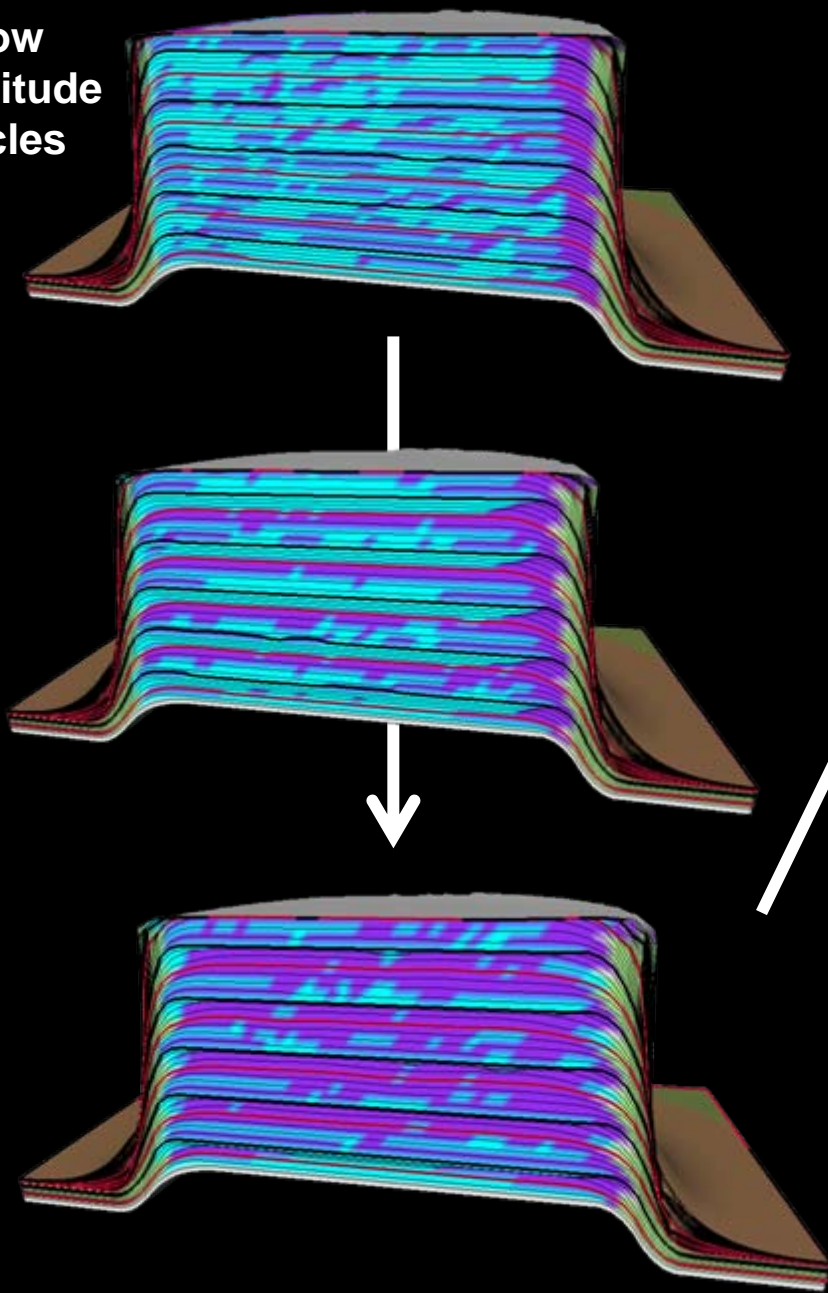
2. Reservoir volume & net-to-gross increase with increasing accommodation rate up to the drowning threshold



3. Five seemingly depth-dependent depositional profiles (A-E) have been distinguished in the drowning case

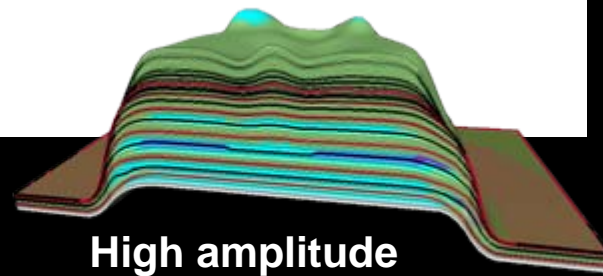
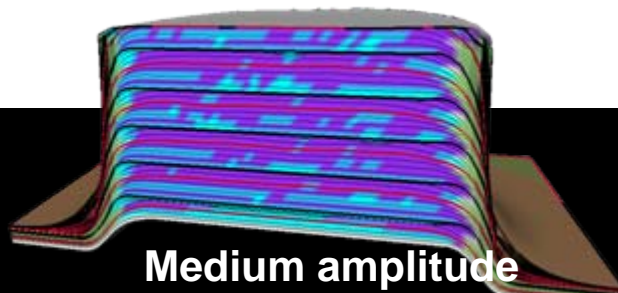
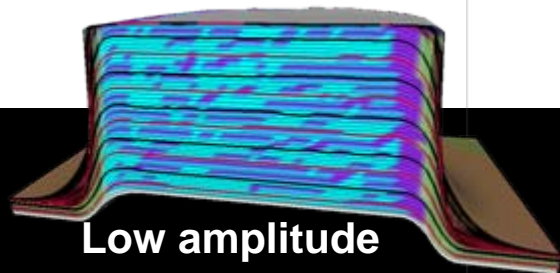
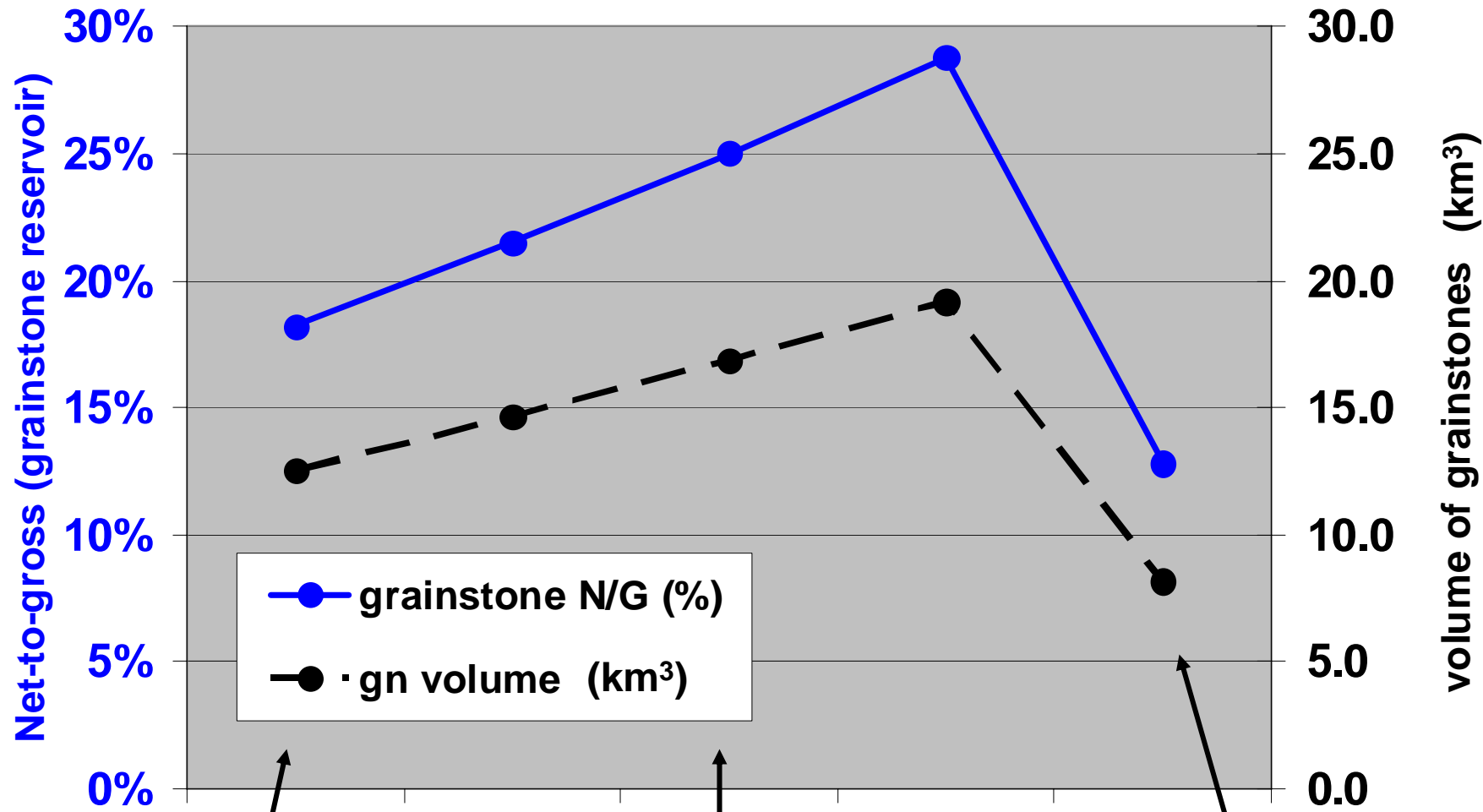
Cyclic accommodation model

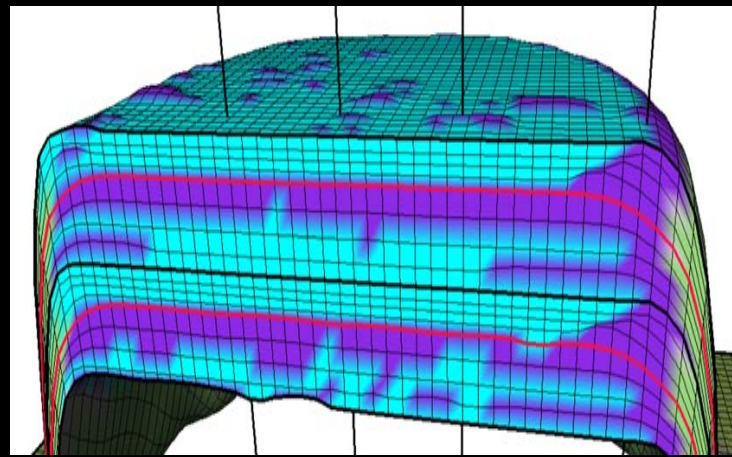
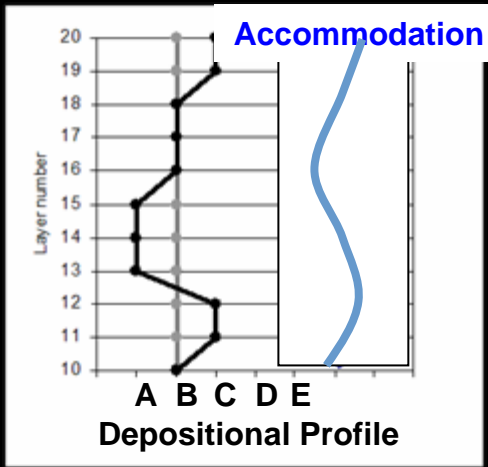
Low
amplitude
cycles



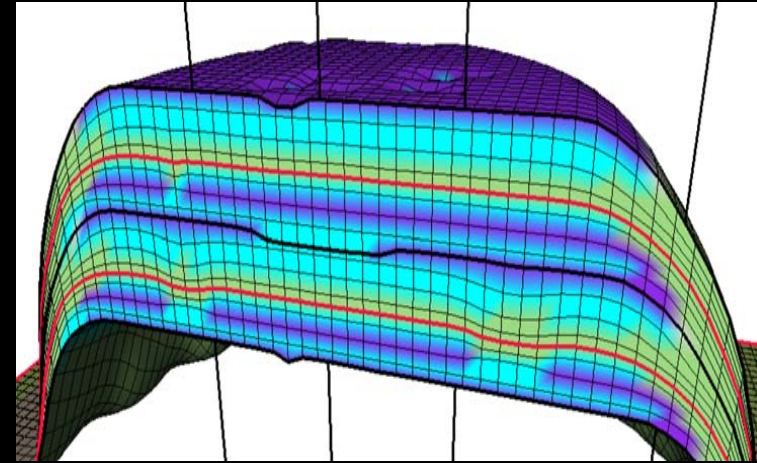
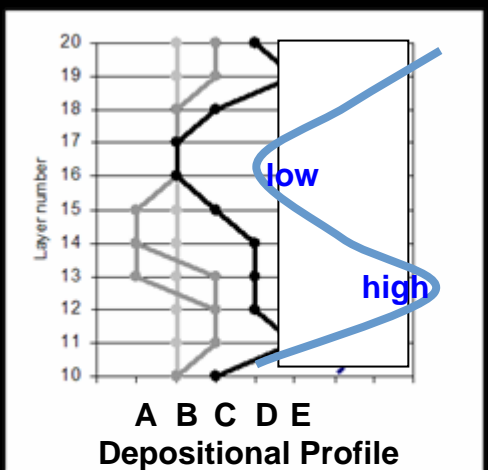
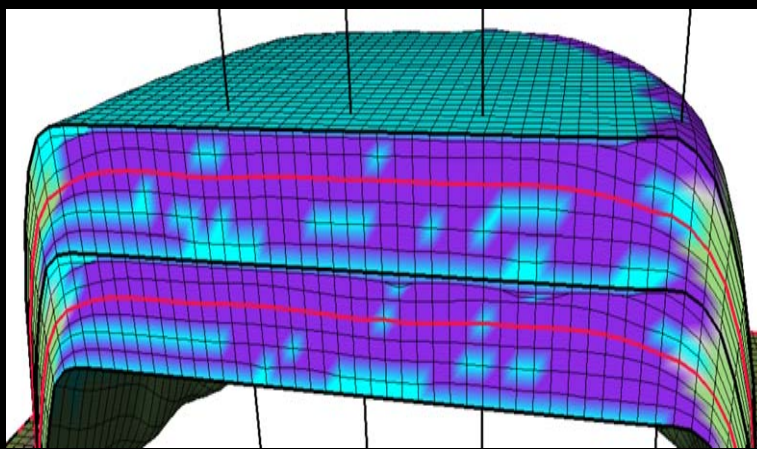
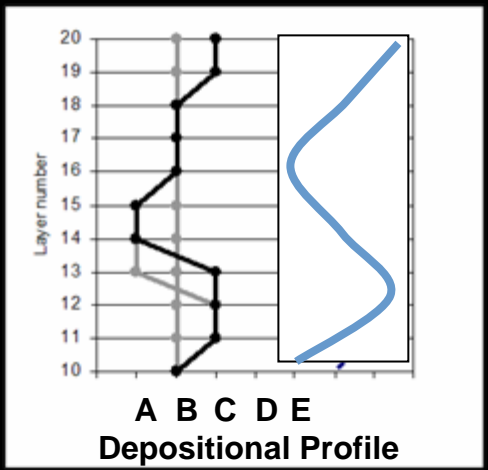
High
amplitude
cycles







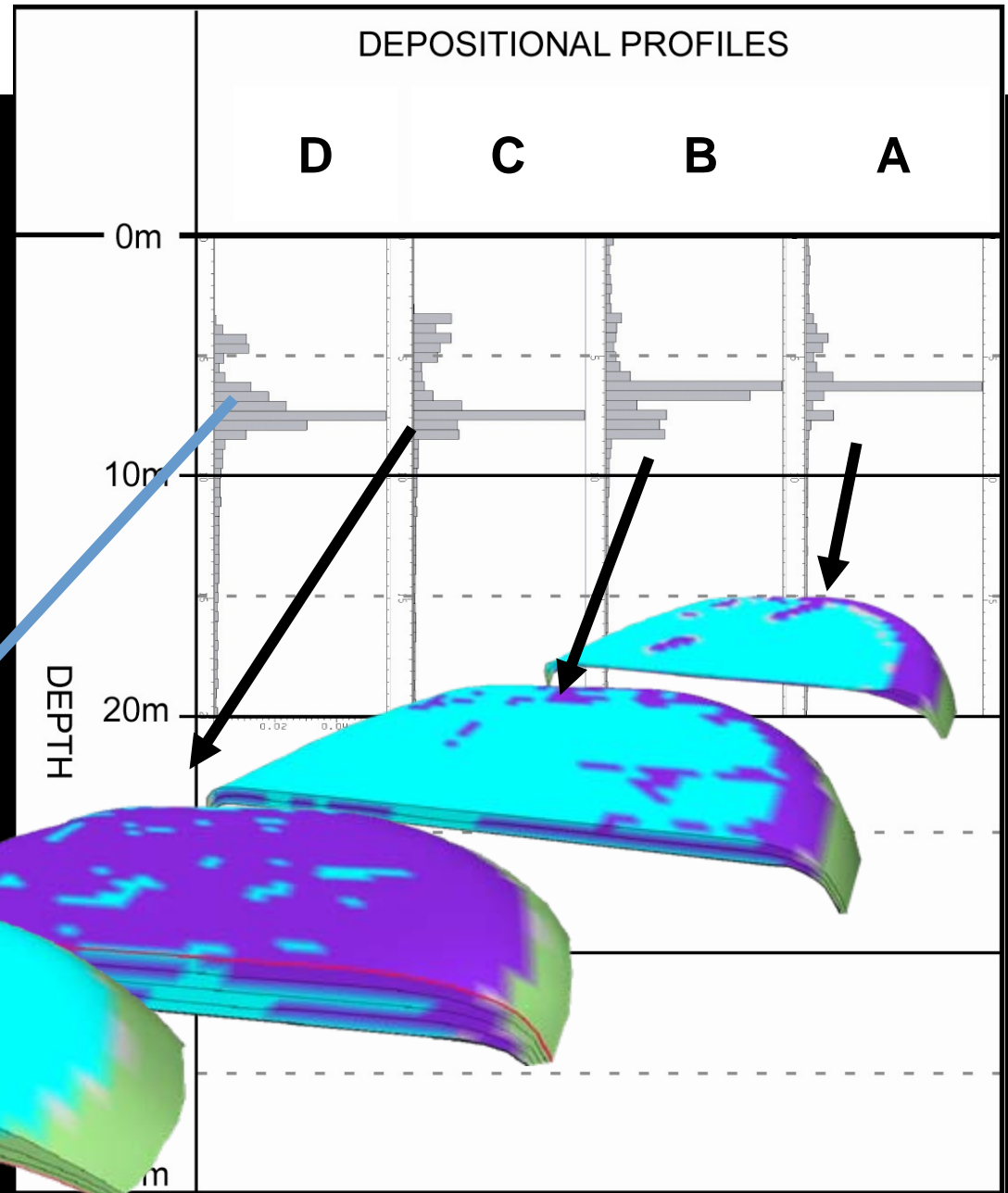
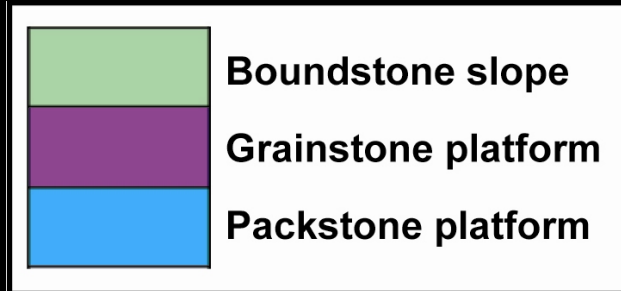
Low amplitude
(greenhouse)



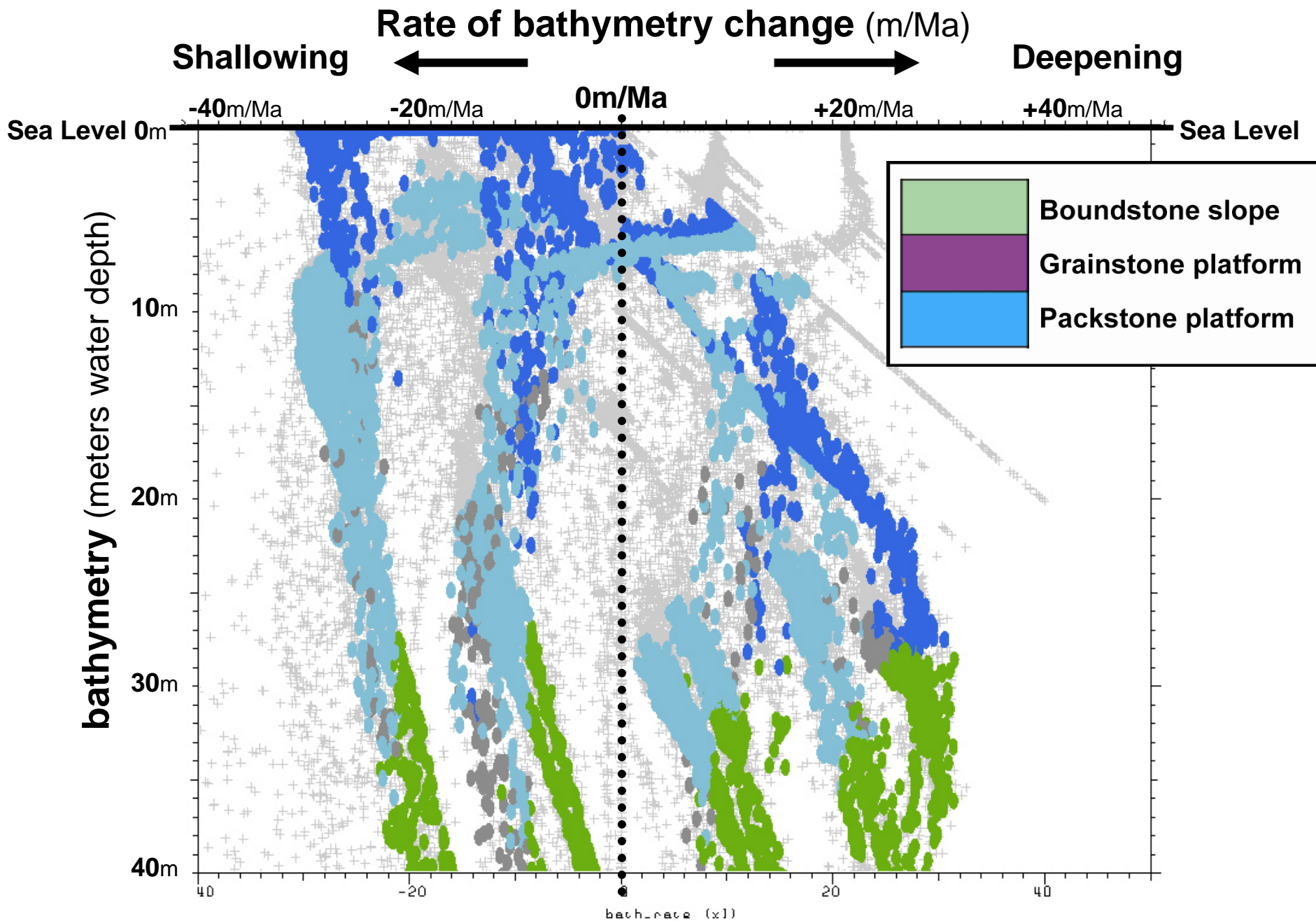
High amplitude
(Icehouse)



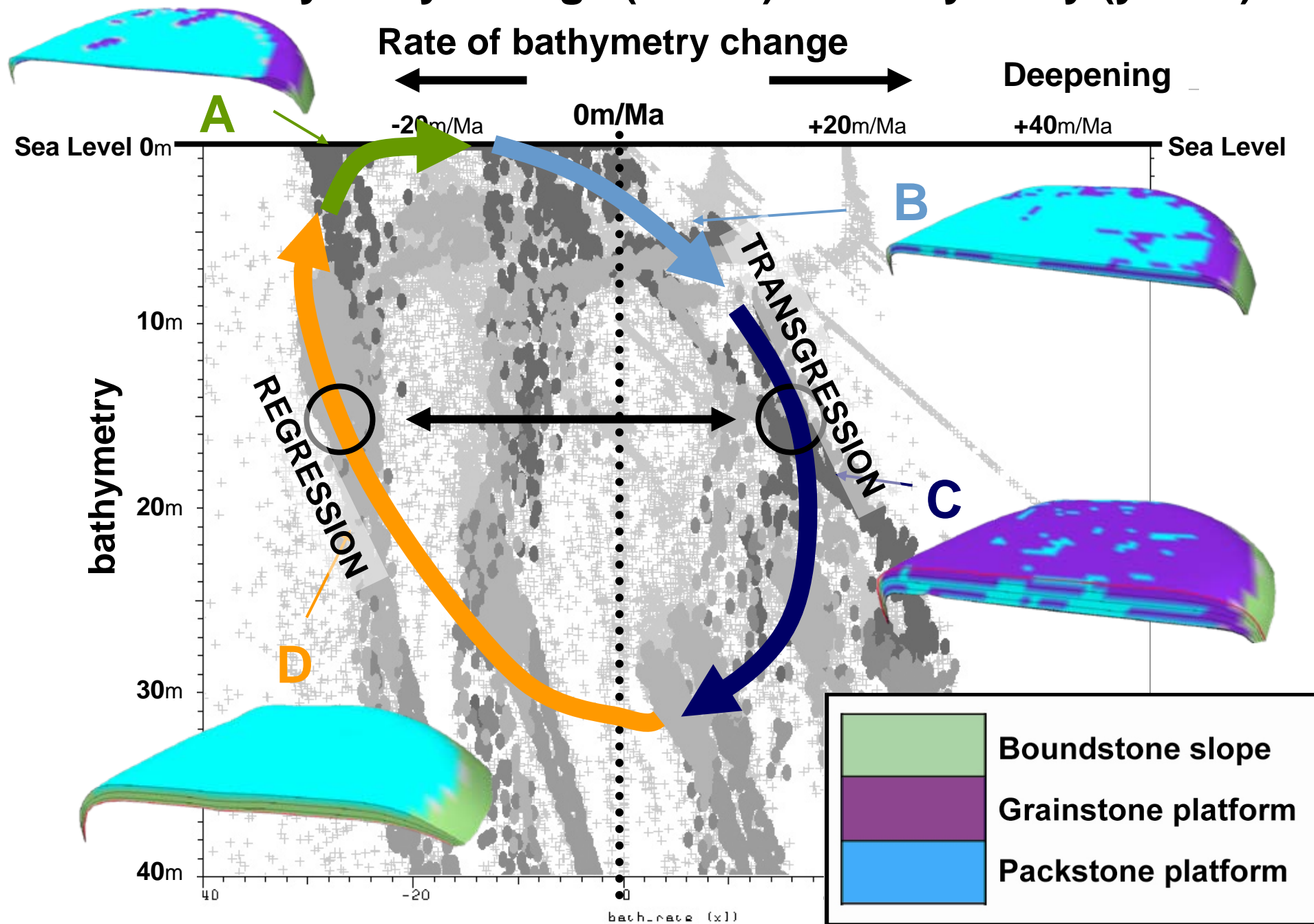
Bathymetry variations with depositional profile



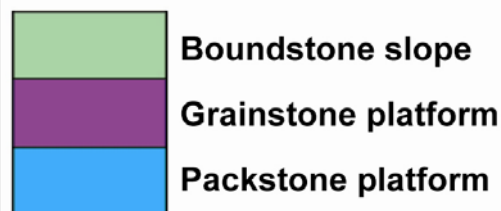
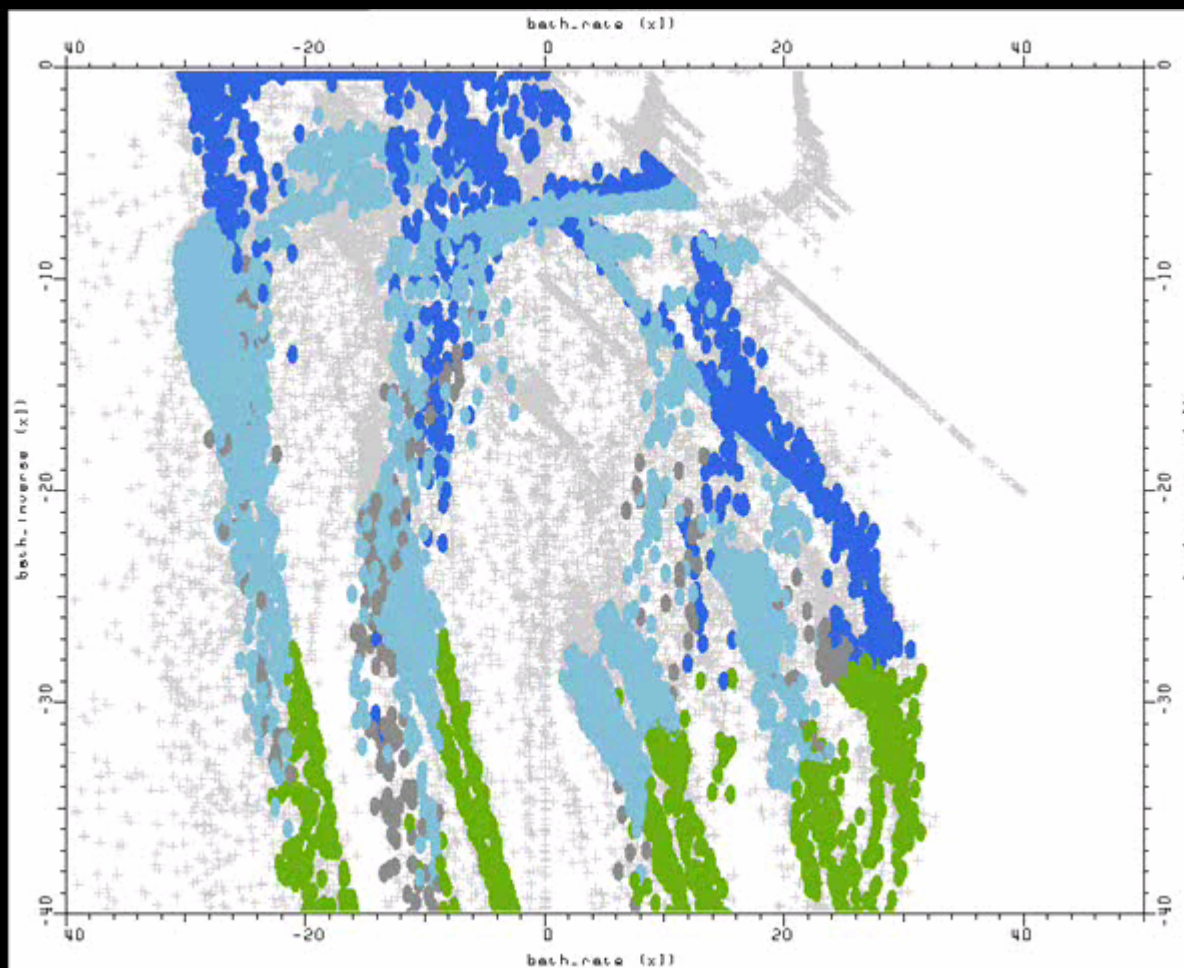
Rate of bathymetry change (x-axis) vs bathymetry (y-axis)



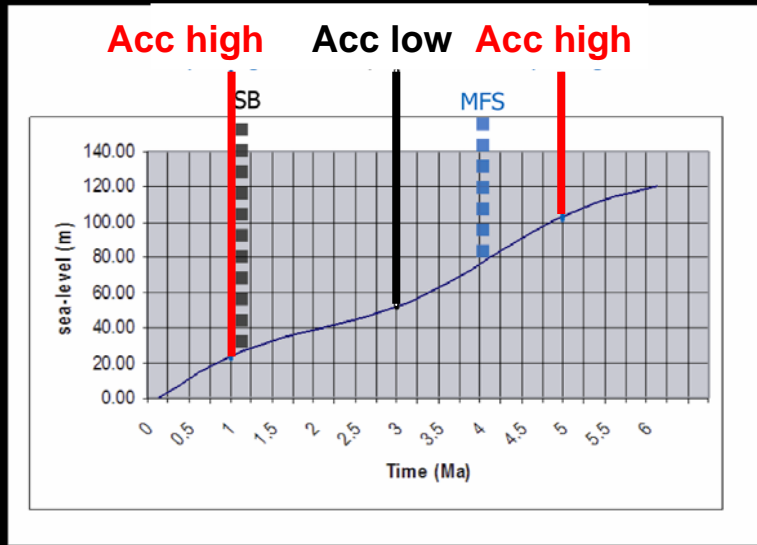
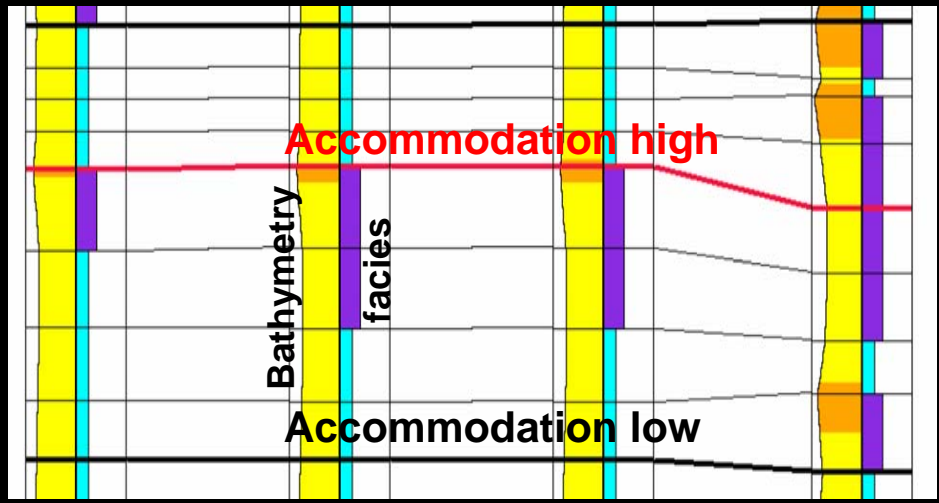
Rate of bathymetry change (x-axis) vs bathymetry (y-axis)



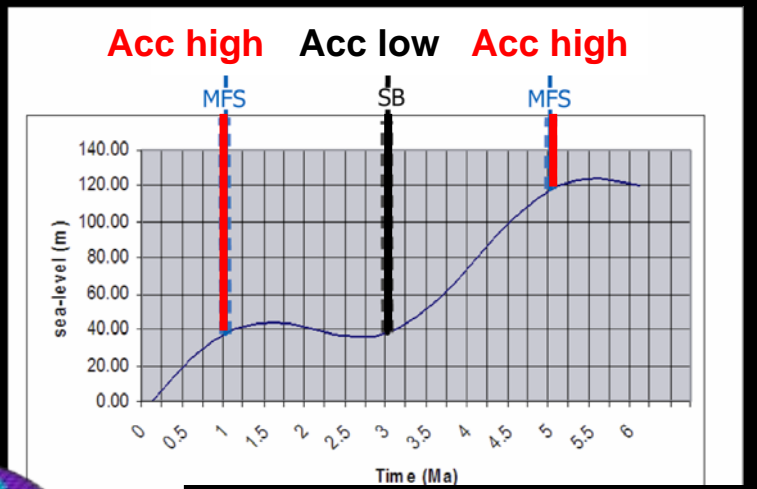
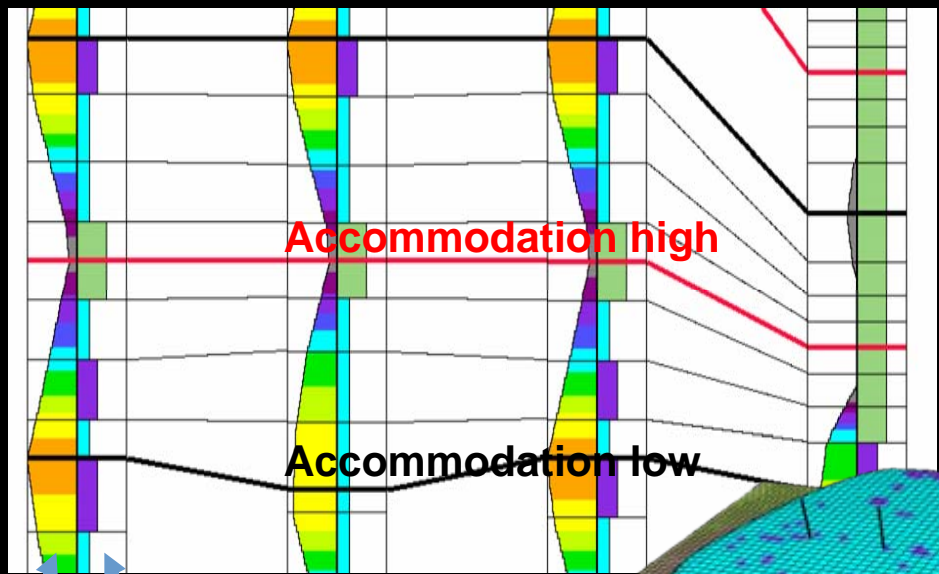
Rate of bathymetry change (x-axis) vs bathymetry (y-axis)



Low amplitude

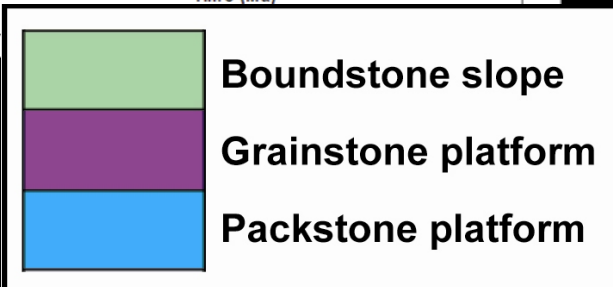
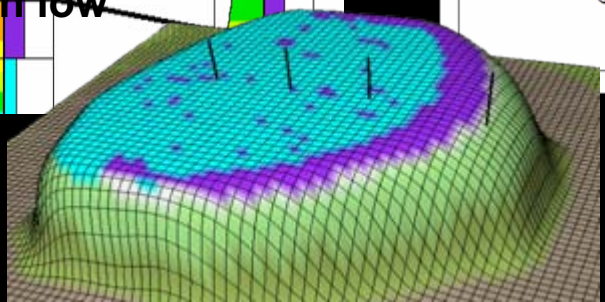


High amplitude

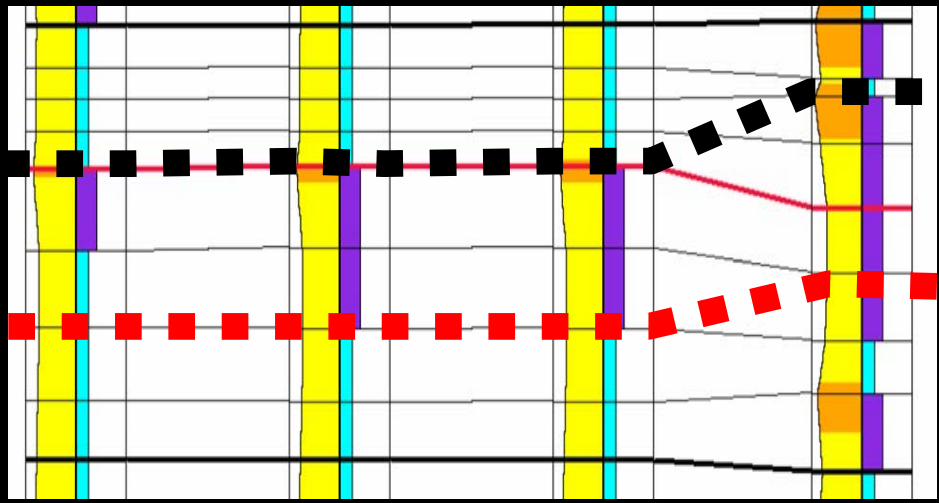


Facies

Bathymetry



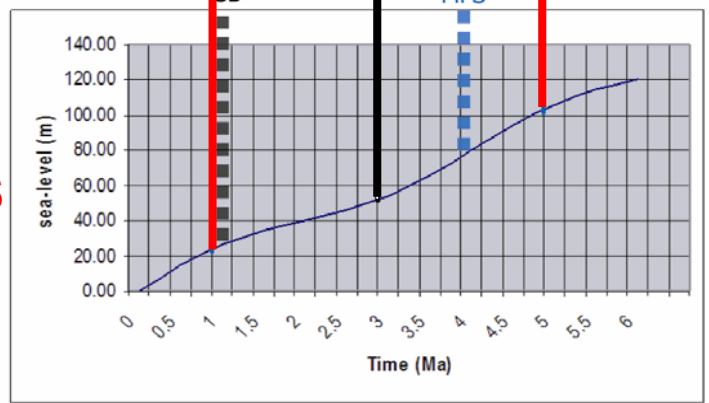
Low amplitude



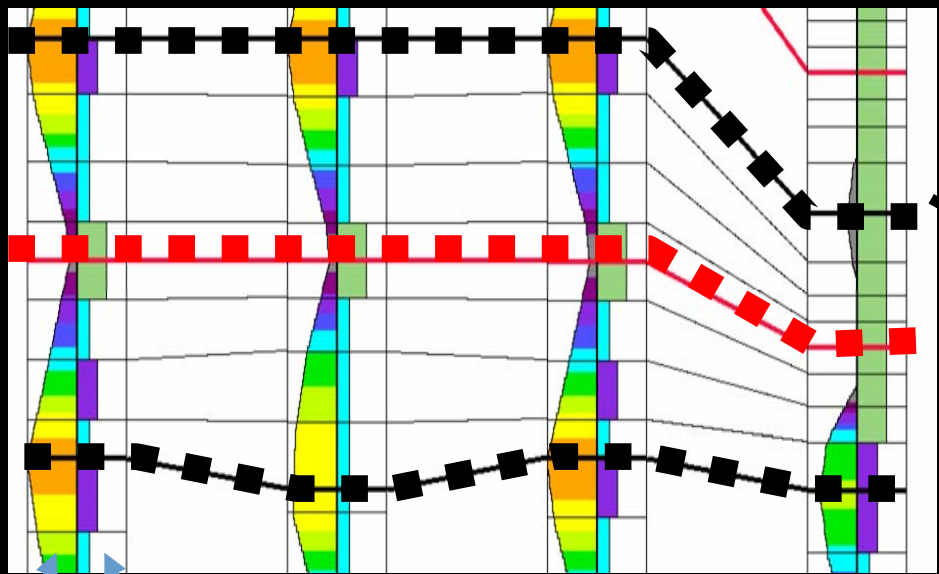
SB

MFS

Acc high Acc low Acc high



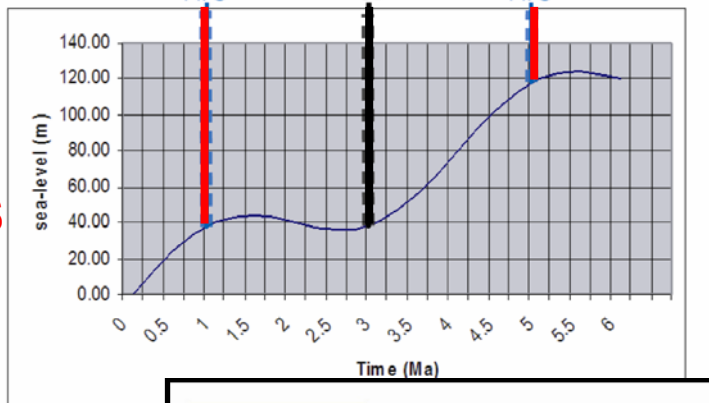
High amplitude



SB

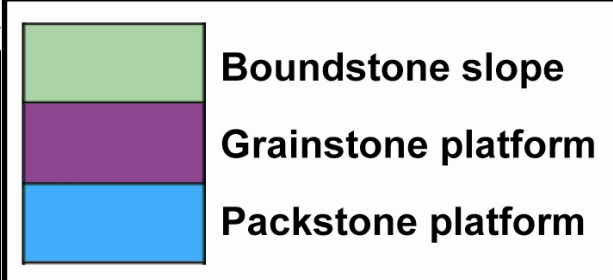
MFS

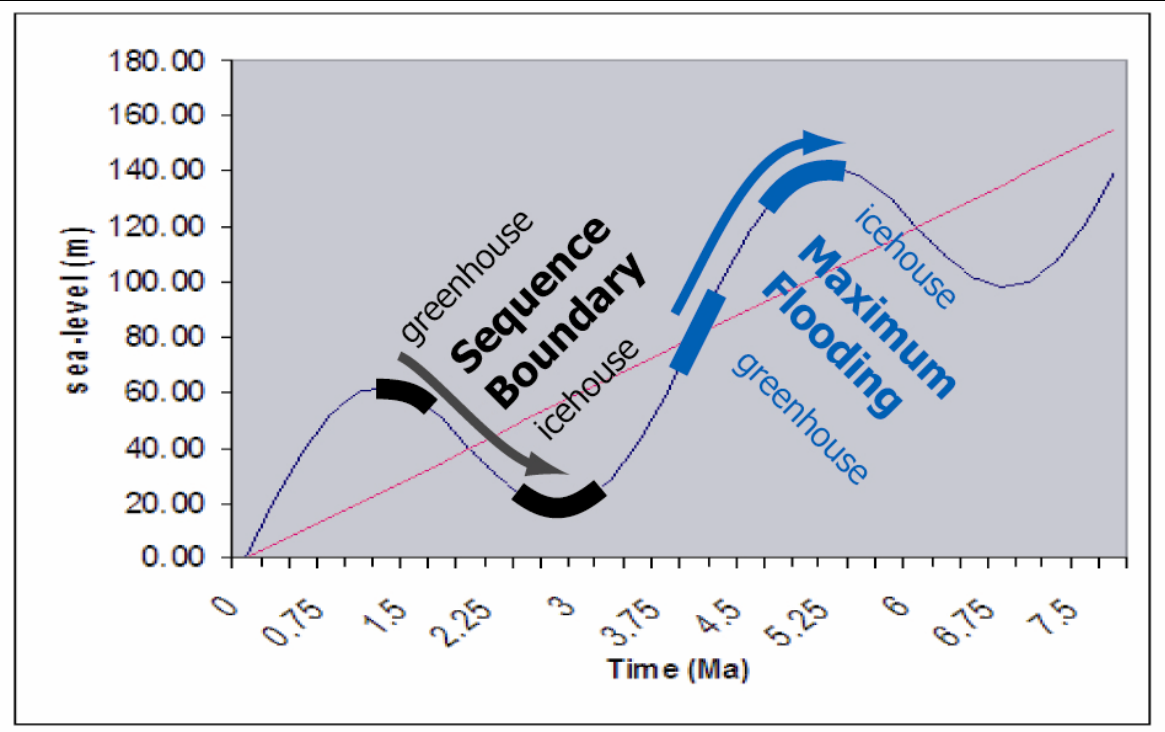
Acc high Acc low Acc high



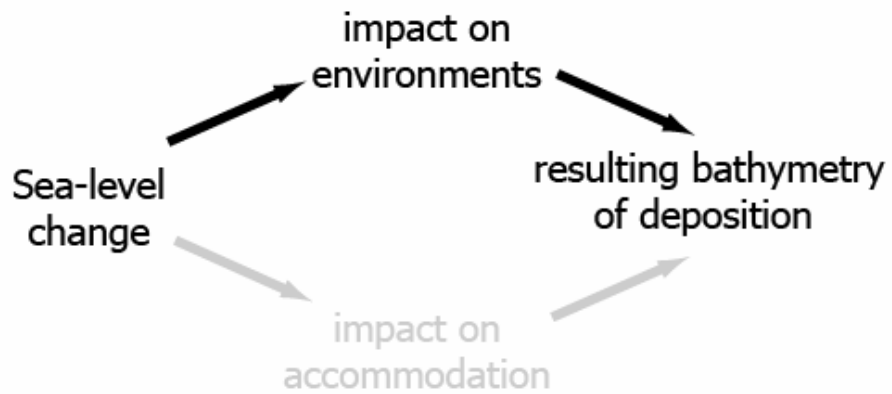
Facies

Bathymetry

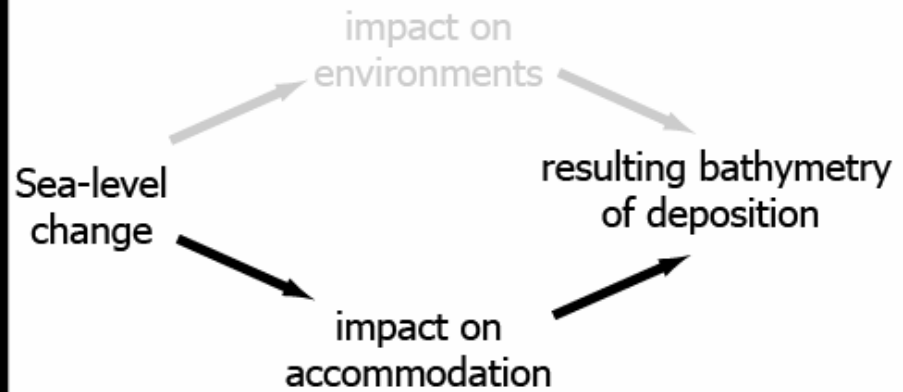




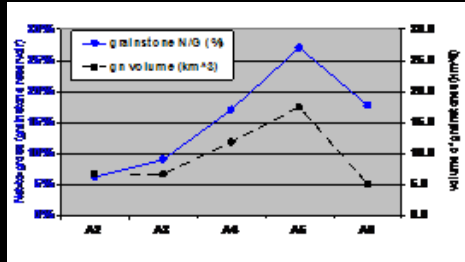
Greenhouse conditions



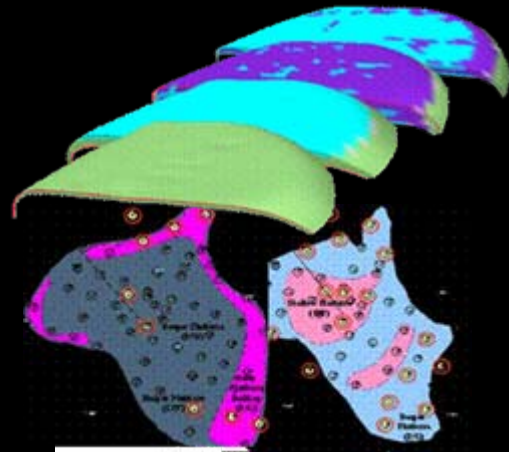
Icehouse conditions



Conclusions

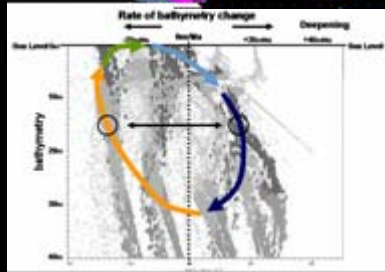


1. N-G increases with increased accommodation rate (up to drowning threshold).

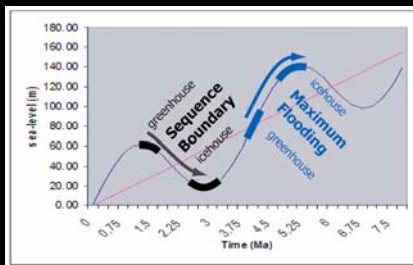


2. The simulator produces a limited number of depositional profiles (solutions) showing variations in reservoir distribution.

3. Even a simple simulation resembles reality.



4. Bathymetry alone will not uniquely define the depositional profile for a given system: multiple possibilities exist (partially dependent on rate).



5. Interpreted SB & MFS positions relative to accommodation cycle changes with cycle amplitude.

