



AAPG CONFERENCE 2006

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Monday, 10th April 2006

Statoil

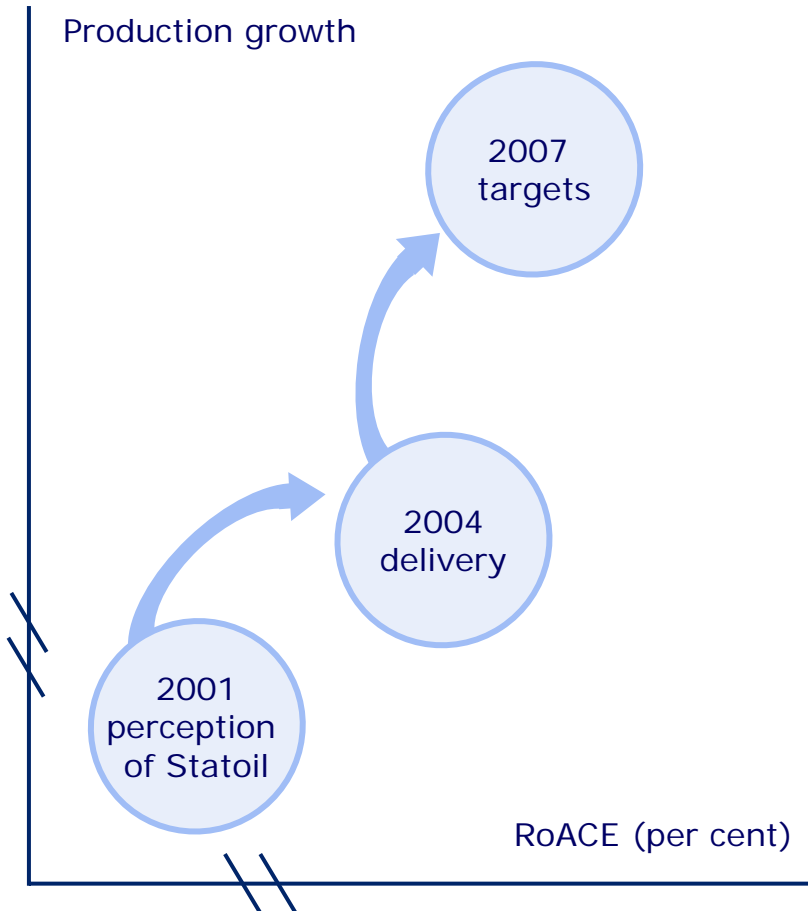
Short on history – long on achievements

- Largest company in the Nordic countries
- Established in 1972
- Partial privatisation 2001 (NY/Oslo SE)
- Production (2005): 1.17 mmboepd
- SEC reserves (2005): 4.3 bn boe
- 25,600 employees in >30 countries
- Operating 2.7 mmboepd of Norway's production
- World's 2nd largest subsea operator
- Marketing 2/3 of Norway's gas volumes
- Among the world's largest sellers of net crude



Even stronger . . .

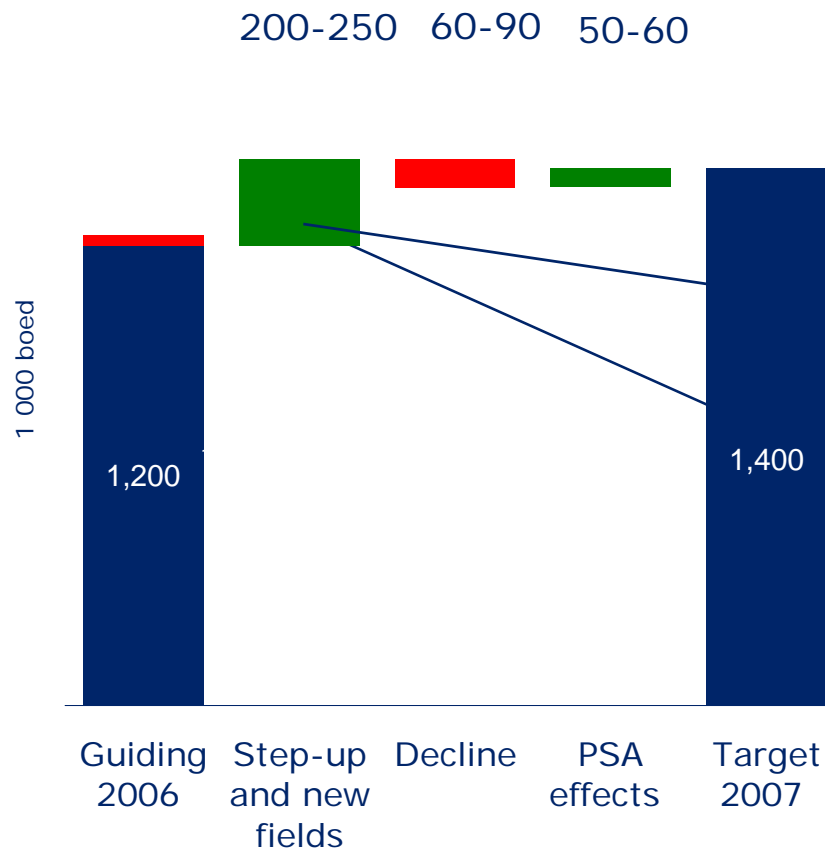
High production growth at competitive returns



- Investing for growth
 - approx. USD 16 bn 2005-2007
- Ambitious 2007 targets
- RoACE target: 13 per cent^{*)}
 - Oil and gas production: 1 400 mmboepd
 - Unit production cost: 3.3 USD/boe

^{*)} At mid-cycle reference conditions: Oil \$22 Brent, Gas 90 øre/Sm³, NOK/USD 6.75, FCC margins \$5, Borealis margin \$140

On track for 2007 production growth



	Type of field	Peak plateau in boepd ²	Production start
Azeri-Chirag-Gunashli (ACG)	Oil	58 000	Feb 05
Kizomba B	Oil	30 000	Jul 05
Visund gas	Gas	28 000	Oct 05
Urd	Oil	24 000	4Q 05
Kristin	O/G	92 000	4Q 05
Gulltopp	Oil	11 000	
In Amenas	Gas	28 000	
Shah Deniz, phase I	Gas	37 000	2006
Fram East	Oil	9 000	
Dalia	Oil	27 000	
Snøhvit	Gas	40 000	
Skinfaks/Rimfaks IOR ³	Oil	22 000	
Ormen Lange	Gas	50 000	2007
Statfjord late-life	Gas	43 000	
Rosa	Oil	18 000	
Volve	Oil	30 000	
Agbami	Oil	40 000	
ACG, phase III	Oil	35 000	
Tahiti	Oil	30 000	2008
Corrib	Gas	20 000	
Tyrihans	Gas	50 000	2009

¹ PSA effects calculated at USD 60/bbl have reduced forecast by approximately 25 000 bbl/d from 2004 target assumptions

² 2007 production target of 1 400 000 bbl/d is based on average oil price in 2005-2007 of ~USD 30/bbl

Positioning for long-term growth

More value from existing projects



- Work on sizable sanctioned portfolio
- Fast-track maturing of fields
- Apply key NCS competencies

Grow the exploration portfolio



- Step up activity
- Seek positions in high-potential basins globally
- Deliver significant annual resource additions

Focused business development

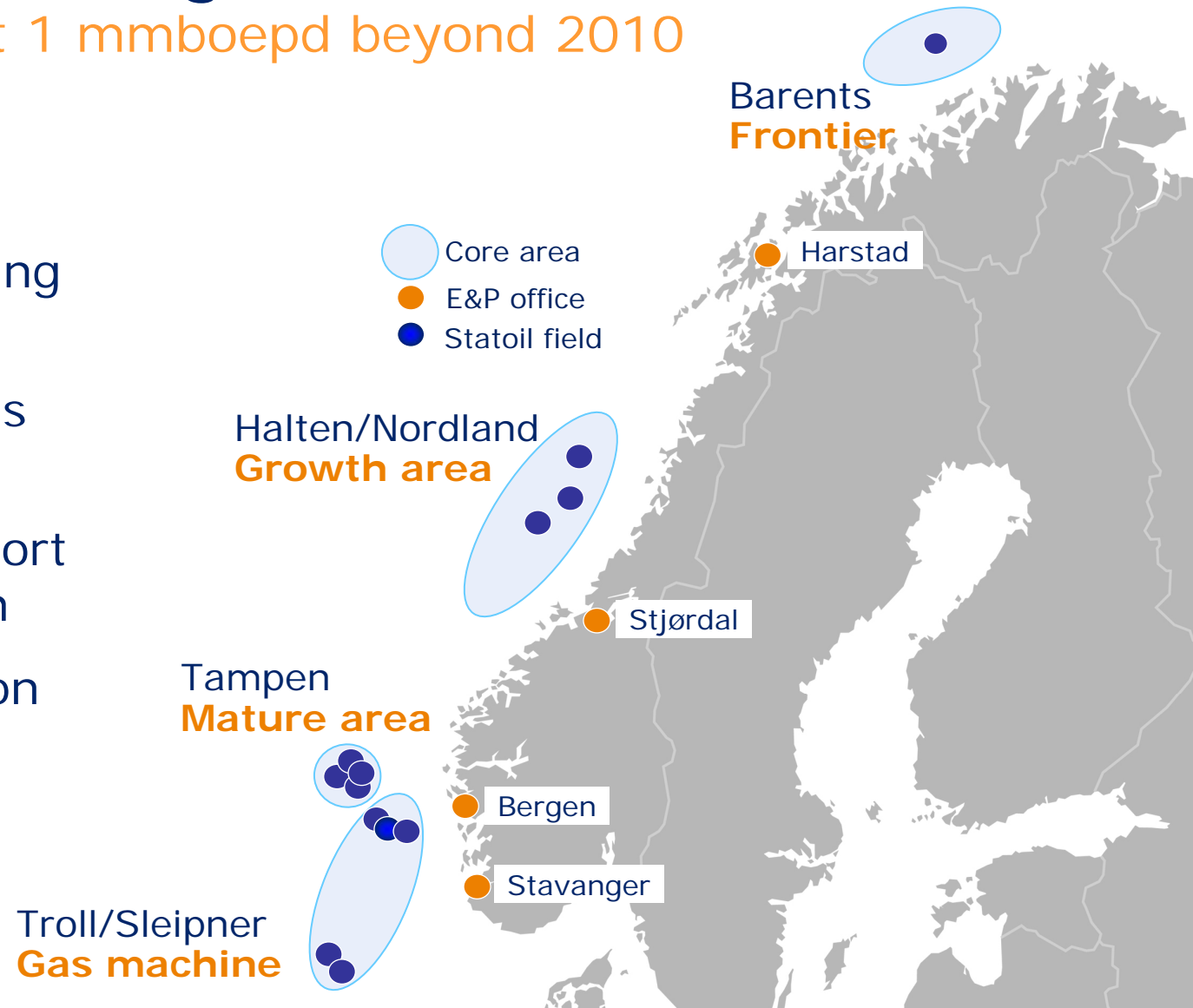


- NOC partnerships
- Leverage IOR and subsea skills
- Develop gas value chains
- Pursue Arctic potential

Securing long-term growth on the NCS

Maintain production at 1 mmboepd beyond 2010

- Safe and low-cost operations of producing fields
- Intensified IOR efforts
- Enhanced project development to support medium-term growth
- Aggressive exploration strategy



Developing gas value chains

Norwegian
gas to EU



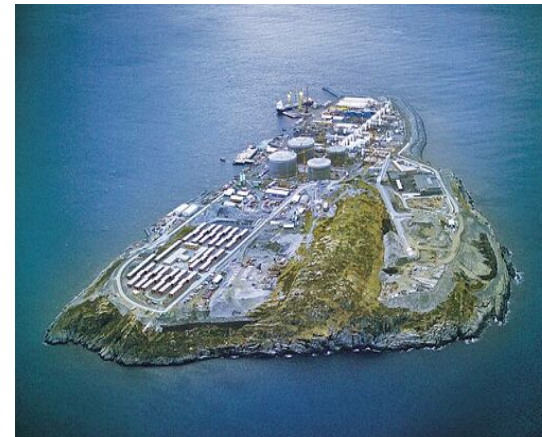
Caspian gas
to Turkey



Algerian
gas to EU

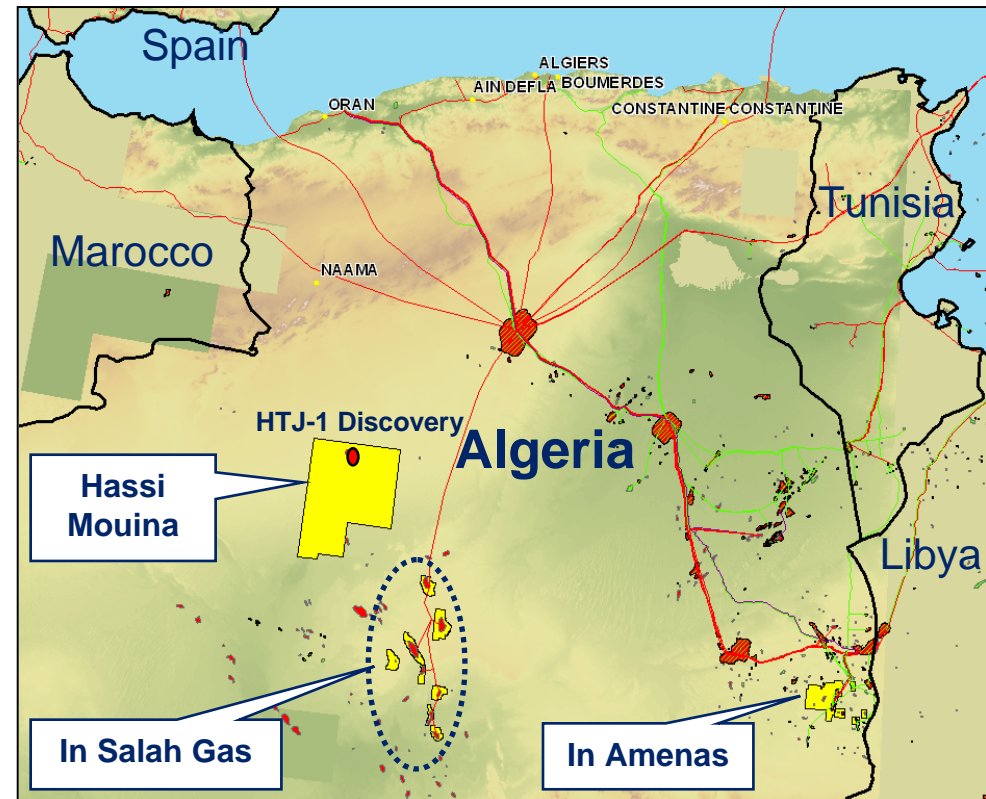


Snøhvit LNG
to the USA



Algeria's strategic potential

- Full range of upstream opportunities
 - Exploration, Development, EOR
- Large under-explored areas
- Access through exploration license rounds
- Close to high value European gas market



Aerial view of In Salah

Building a strong position in Algeria: In Salah & In Amenas

- Purchased 31.85% of In Salah and 50% of In Amenas from BP in June 2003
- Statoil is joint operator with Sonatrach and BP
- In Salah
 - Algeria's 3rd largest gas development
 - Production started July 2004: 0.3 TCF/ year
 - CO₂ re-injection from gas stream
- In Amenas
 - Algeria's 4th largest gas development
 - On stream early 2006: expected production 0.3 TCF / year + 60000 BOE/day
- Projects will produce gas equivalent to 30% of Algeria's current export

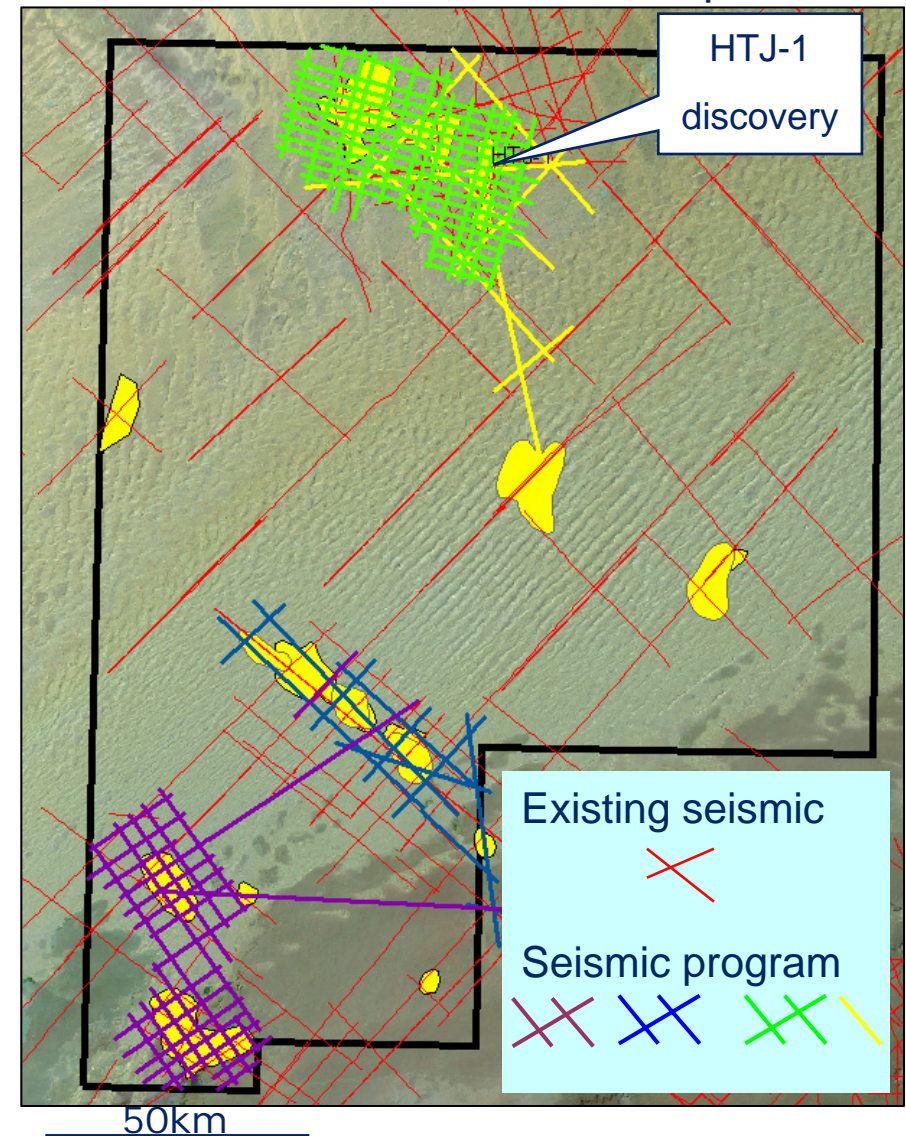
Aerial view of In Salah

View of In Amenas

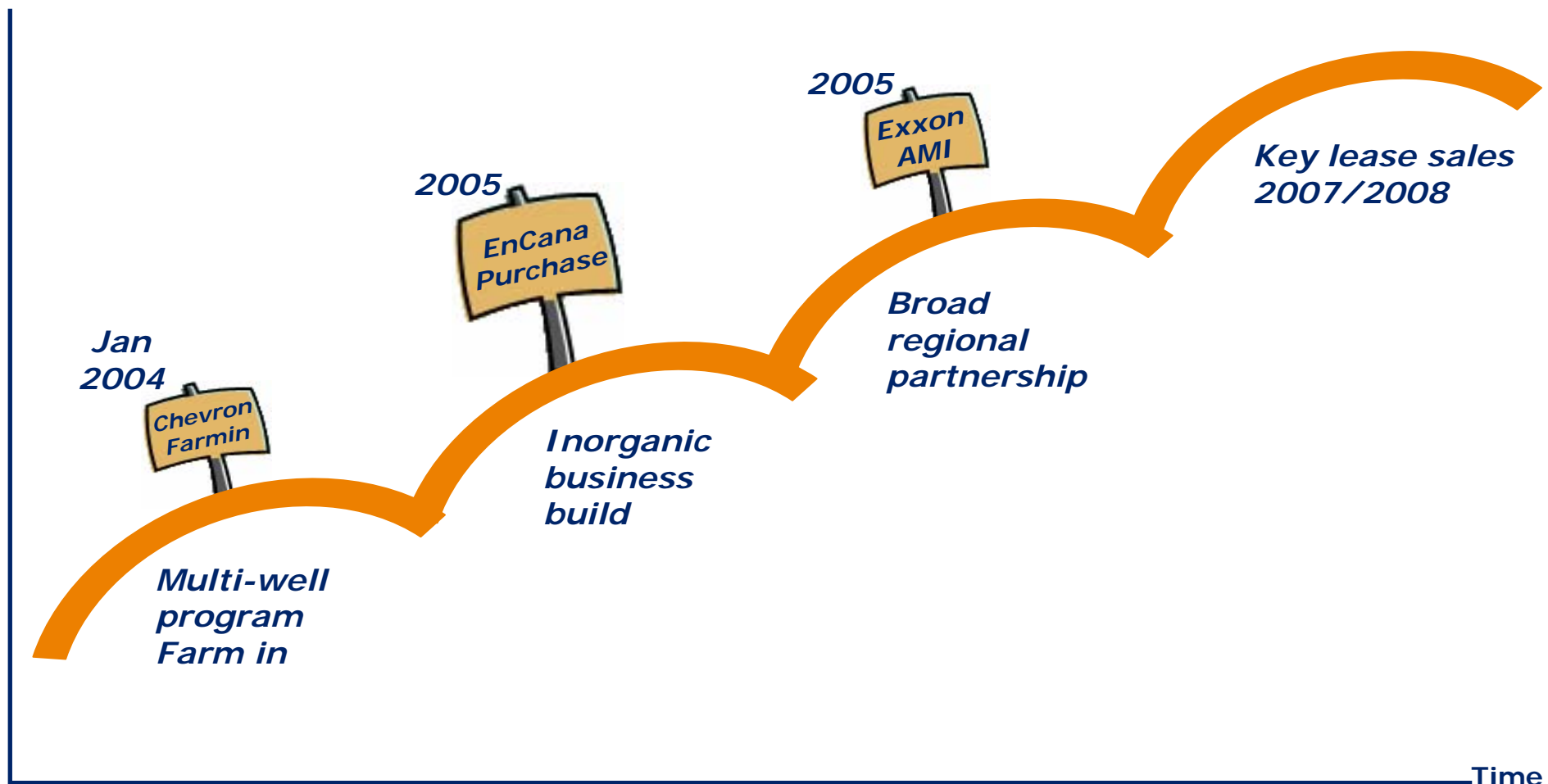
Hassi Mouina exploration block

- Area : 23000 km² = 45 North Sea blocks
- License awarded in March 2005
- HTJ gas Discovery in 2004
- Minimum Work Programme
 - 1 exploration and 1 appraisal well
 - 400 km 2D seismic
 - Appraisal programme HTJ discovery
 - 3+2 years exploration period
- Seismic activities started in October 05.
First appraisal well will be drilled 3Q2006.
- Commercialization 3-5 years from contract award. Earliest project sanction 2008.
- First Gas expected 5 – 6 years from project sanction, ca 2012/2013

Hassi Mouina leads map

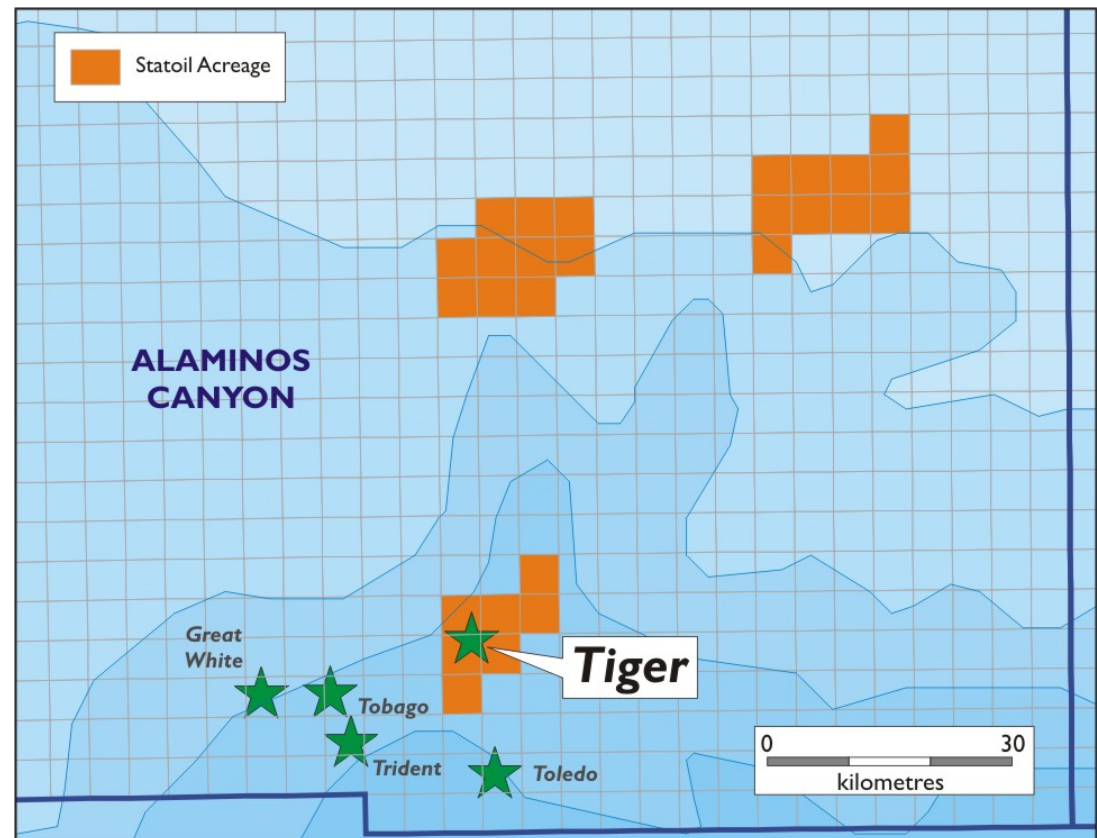


Gulf of Mexico Portfolio Growth

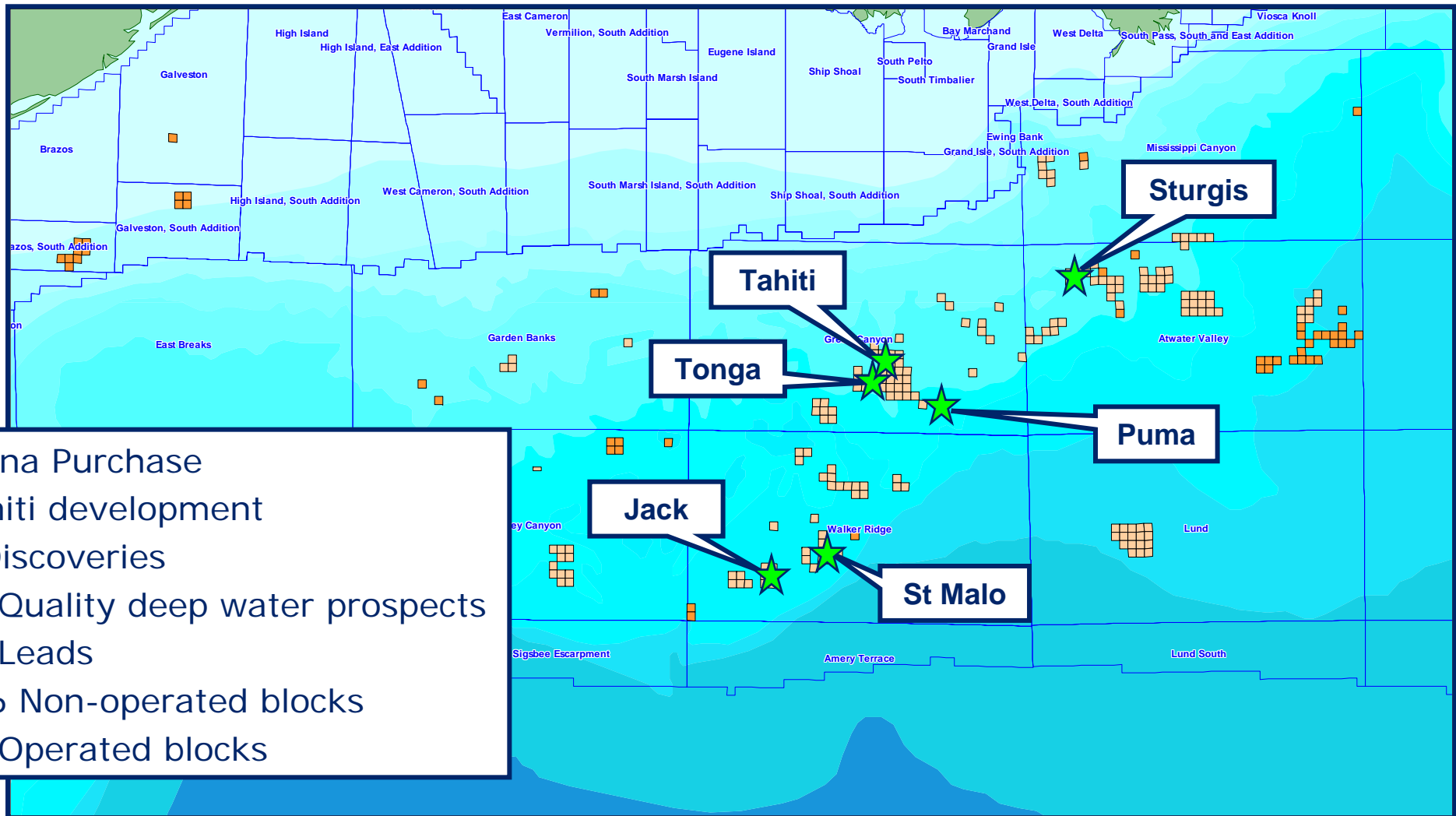


Chevron Farm-in - 2004

- Accessed three prospects in Perdido Fold Belt
- Drilled Tiger discovery early 2004
- Valuable partnership

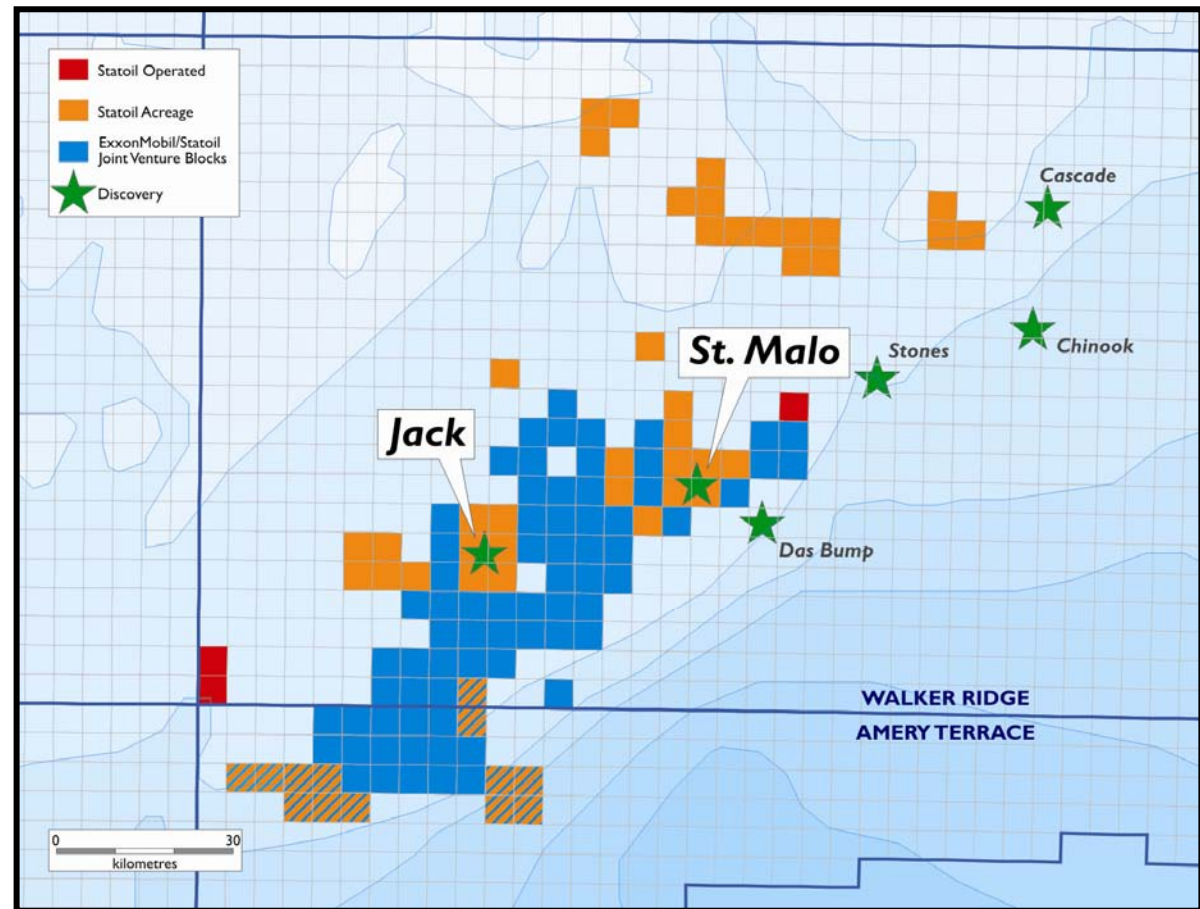


Encana Asset Purchase –2005



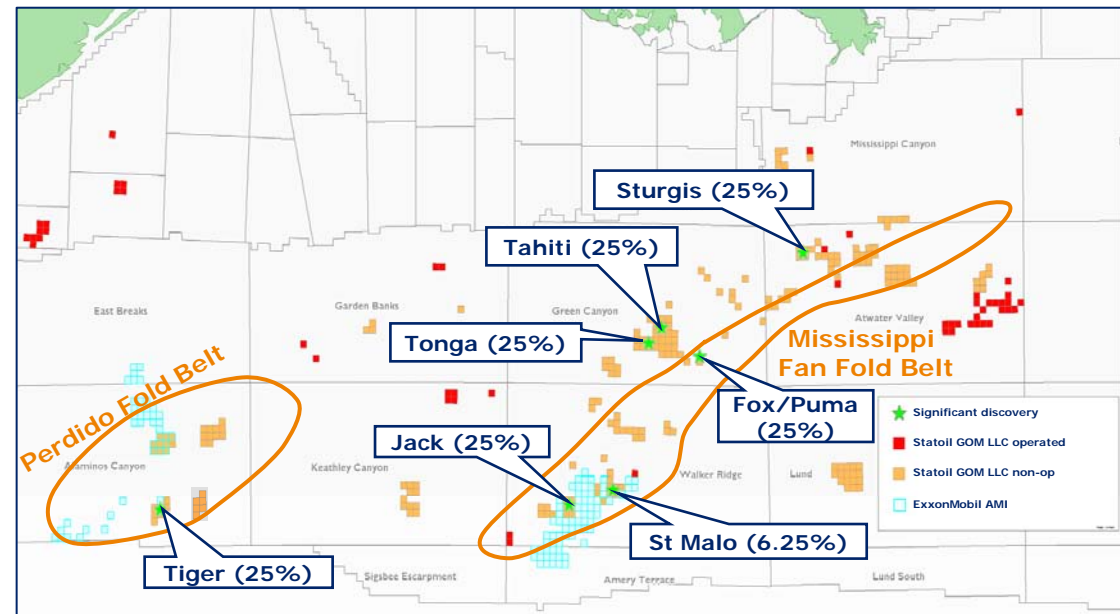
ExxonMobil Joint Venture

- Walker Ridge - jointly evaluating exploration acreage in Paleogene play
- On trend with Jack and St Malo – existing Statoil assets
- Valuable partnership

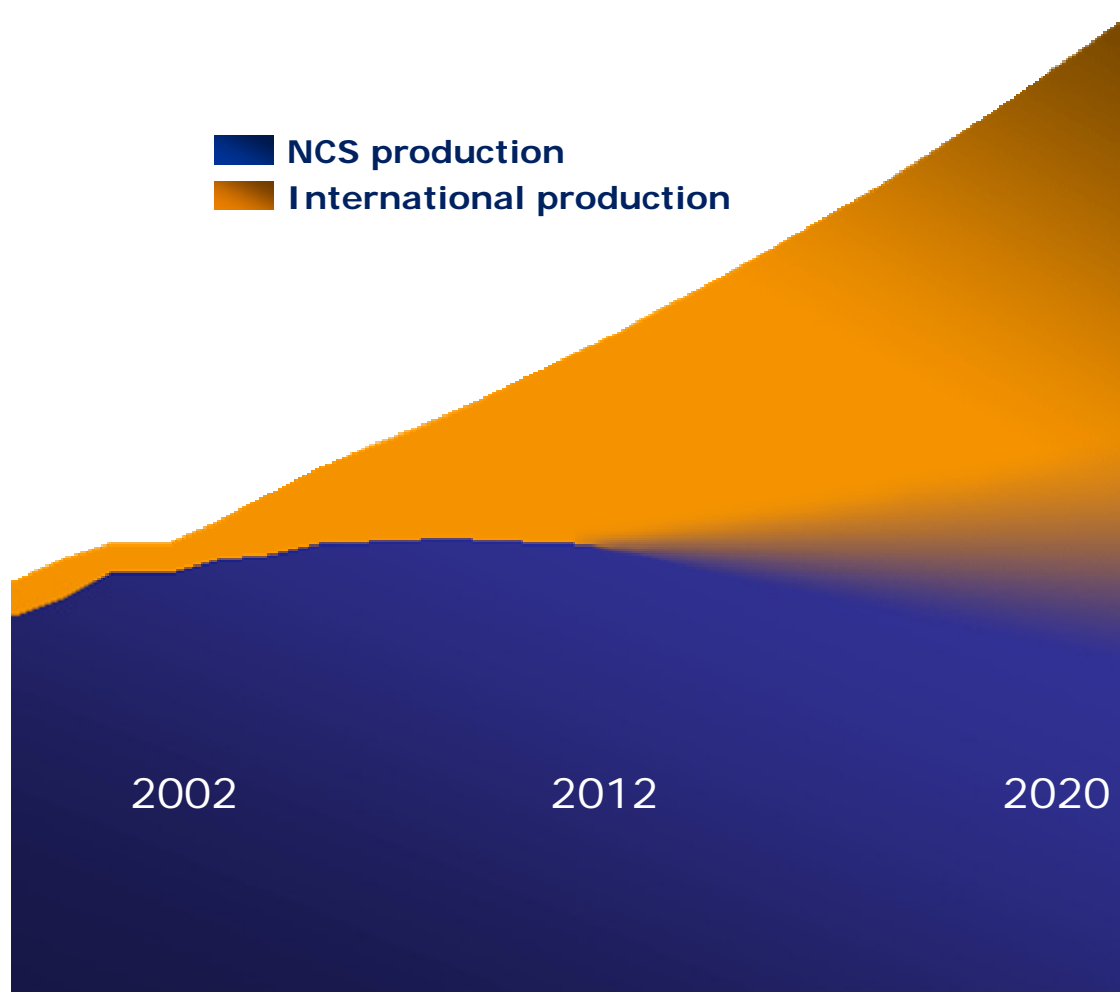


What GoM will deliver for Statoil

- Ambition – to build a core area by 2012 with 100,000 boepd production
- Large Exploration Portfolio
- First operated well in 2008



Internationalising a national champion



- Continuous drive for NCS value-creation
- Building a Pan-European gas market position
- International transformation and continued growth



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