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## **Sequence Stratigraphic and Diagenetic Controls on Trap Development of a Miocene Diatomite-Sandstone Reservoir, Lost Hills Field, San Joaquin Basin, California**

Trap geometries of Monterey Formation (Miocene) reservoirs at Lost Hills field, San Joaquin basin, California result from superposition of diagenetic surfaces on the sequence architecture of a tectonically active basin margin. Coarsening-upward parasequences of diatomite and sandstone in the Belridge, Antelope, and Brown shale zones of the Monterey were deposited on an anticline with paleotopographic expression. Deflection of sand-rich flows around this paleohigh resulted in diatomite accumulation on the crest, with clay and sandstone on the flanks.

Burial diagenesis changed porous (50-65%) Opal A phase diatomite at Lost Hills to lower-porosity (25-40%) Opal CT. Subsequent transformation during deeper burial to brittle chert created 2,000 ft (600 m) of non-reservoir Opal CT with Opal A diatomite above and fractured chert (quartz-phase) reservoirs below. Because diagenesis postdates anticlinal growth, diagenetic surfaces separating Opal A from CT, and CT from Quartz intersect more steeply dipping stratigraphic surfaces. Thus, Opal A diatomite (upper reservoir) wedges out along the southward plunge of the anticline due to crosscutting of three unconformity-bound depositional sequences in the Belridge diatomite by the underlying A-CT surface. On the anticlinal crest, detrital clay inhibited diagenesis in a condensed section of Antelope diatomite, thereby encasing porous clayey diatomite (middle reservoir) in non-reservoir Opal CT. On the SW flank, the CT-Quartz surface cuts across strata overlapping an incised valley in the lower Brown shale, thereby trapping fractured quartz-phase sandstones (lower reservoir) below the surface by CT-phase rocks above. Thus, the reservoir architecture reflects stratigraphic, structural and diagenetic controls.