Fractured Bedrock Hydrogeologic Characterization Using Digital Rock Physics*

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Search and Discovery Article #42398 (2019)**
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Abstract

Bedrock groundwater systems in mountains are critical water resources, yet they are poorly understood. In part, this is due to sparse data on complex flowpaths. Mountainous environments are typically characterized by fractured and variably weathered bedrock with complex pore networks. The extent to which flow is partitioned between fractures in the bedrock, and rock matrix remains challenging to assess quantitatively. In this study, we use novel quantitative micro Computed Tomography (CT) to characterize the density, porosity, pore structure, and permeability of fractured argillaceous bedrock core from a forested montane hydrologic monitoring site.

By CT scanning a rock core, digital representations of the sample can be captured, and used to create digital rock physics models. One advantage of rock physics models is the ability to work with intact scanned cores. Most lab equipment for porosity and permeability testing cannot handle rocks larger than a few centimeters. By working with larger rock physics models, we are more likely to capture a representative elementary volume (REV) to be used in our analysis.

Density models can be created by scanning alongside objects of known density. Using these objects for calibration, CT attenuation can be converted to density at each voxel (3D pixel). A porosity model can be created by using an inverse relationship to density for each voxel. Effective medium theory is then used to create a velocity model of the rock. We used a finite difference method simulation to solve the wave equation at each node through the model of the fractured sample and computed wave-speeds. Fluid flow can also be simulated through the CT based models. Fluid flow modeling can quantify water flux partitioning between fractures and the rock matrix.

We compare the digital rock physics models to laboratory measurements of density, velocity, porosity, and pore structure. Pore information has been evaluated with helium pycnometry, mercury intrusion porosimetry, and laboratory nuclear magnetic resonance. Fluid flow simulations, porosity, and velocity data are compared to field scale measurements at our intensive monitoring site to improve understanding of fluid pathways at the hillslope and catchment scale.

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Fractured Bedrock Hydrogeologic Characterization Using Digital Rock Physics











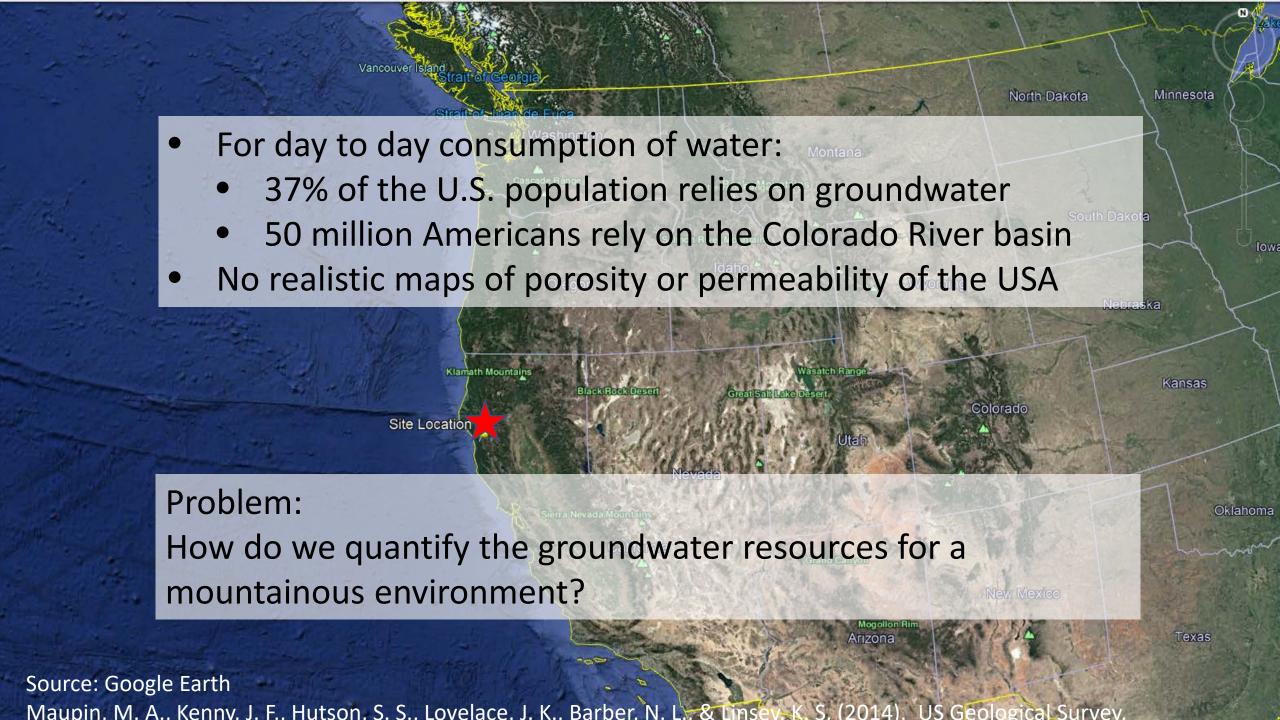


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The University of Texas at Austin



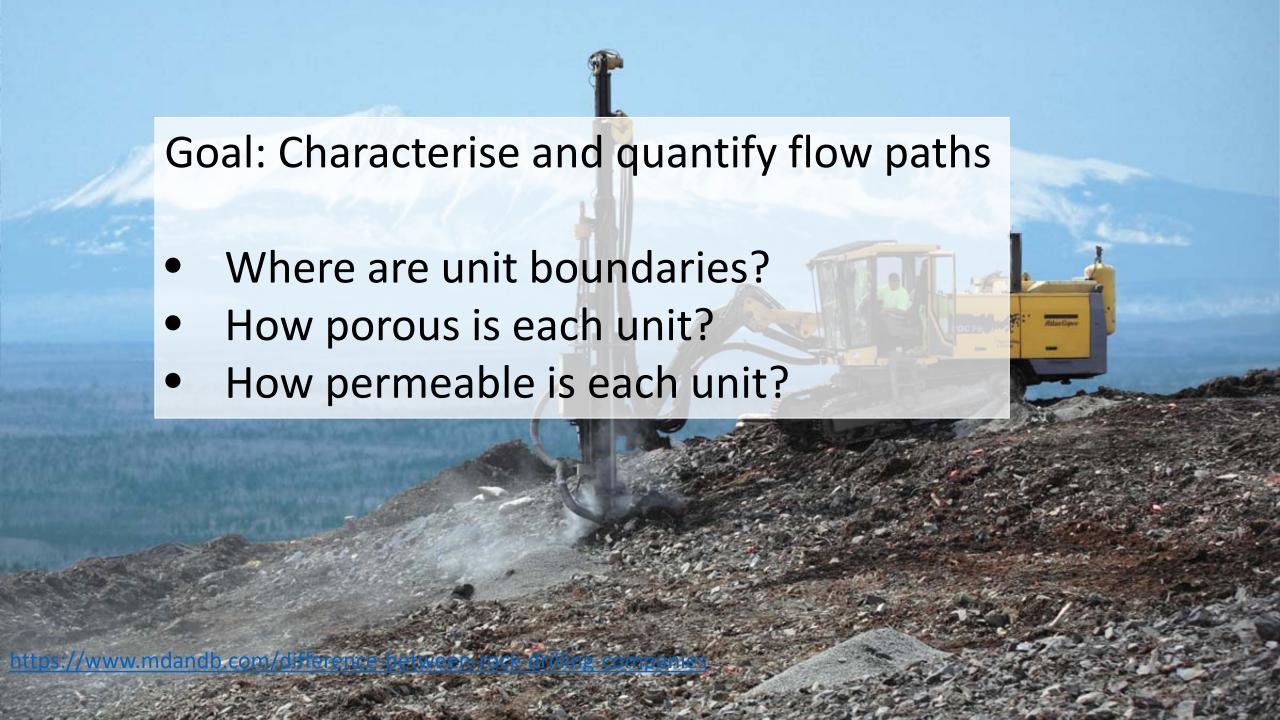




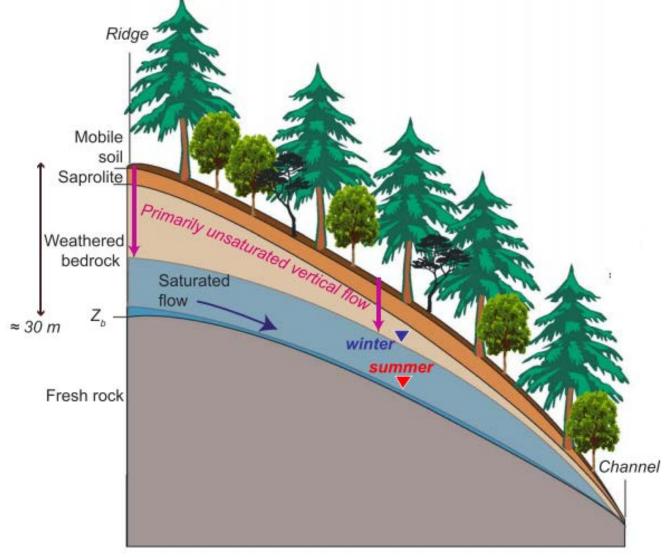


A 1D model of regions contained in the "critical zone"









Surface topography does not necessarily tell us much about flow paths

Hahm, W. J., Rempe, D. M., Dralle, D. N., Dawson, T. E., Lovill, S. M., Bryk, A. B., & Dietrich, W. E. 2019. *Water Resources Research*.

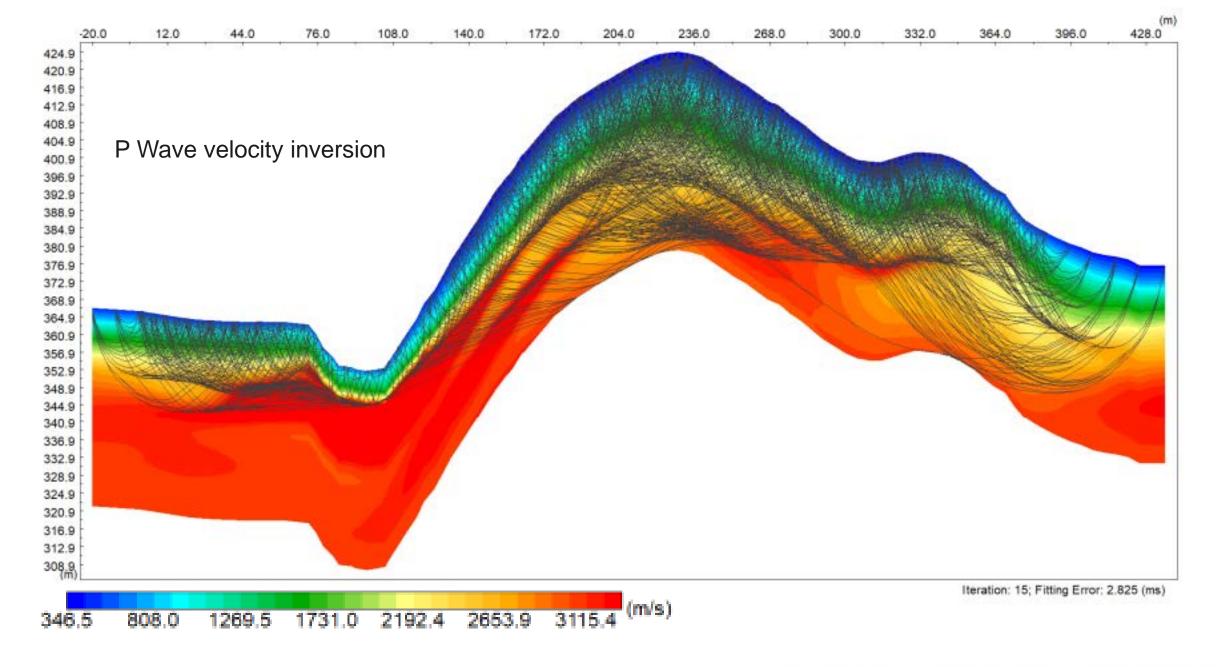




Tools:

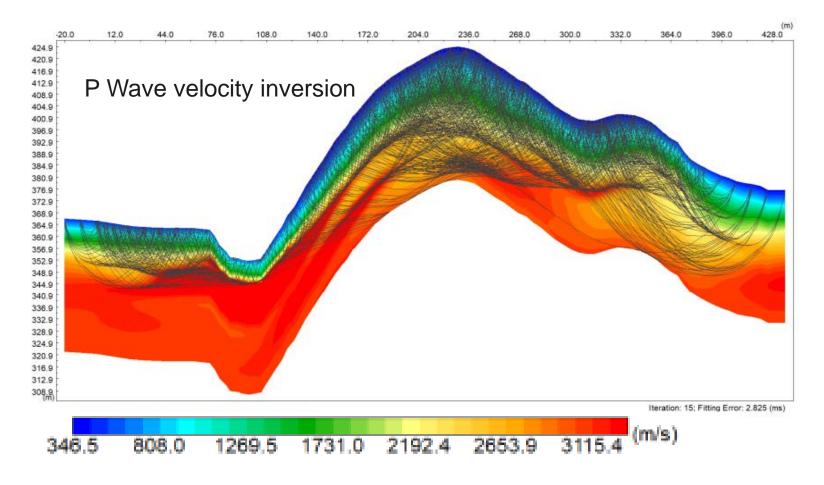
- Boreholes
 - Sample collection
- Sledge hammer seismic survey
 - Characterise seismic velocity for each unit

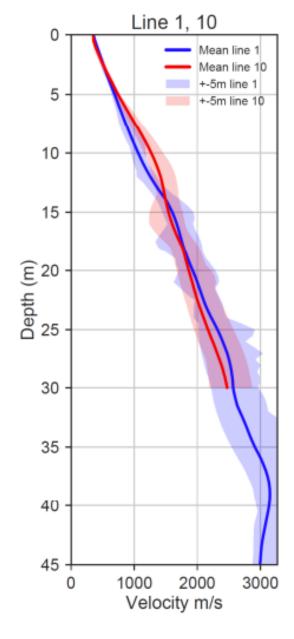


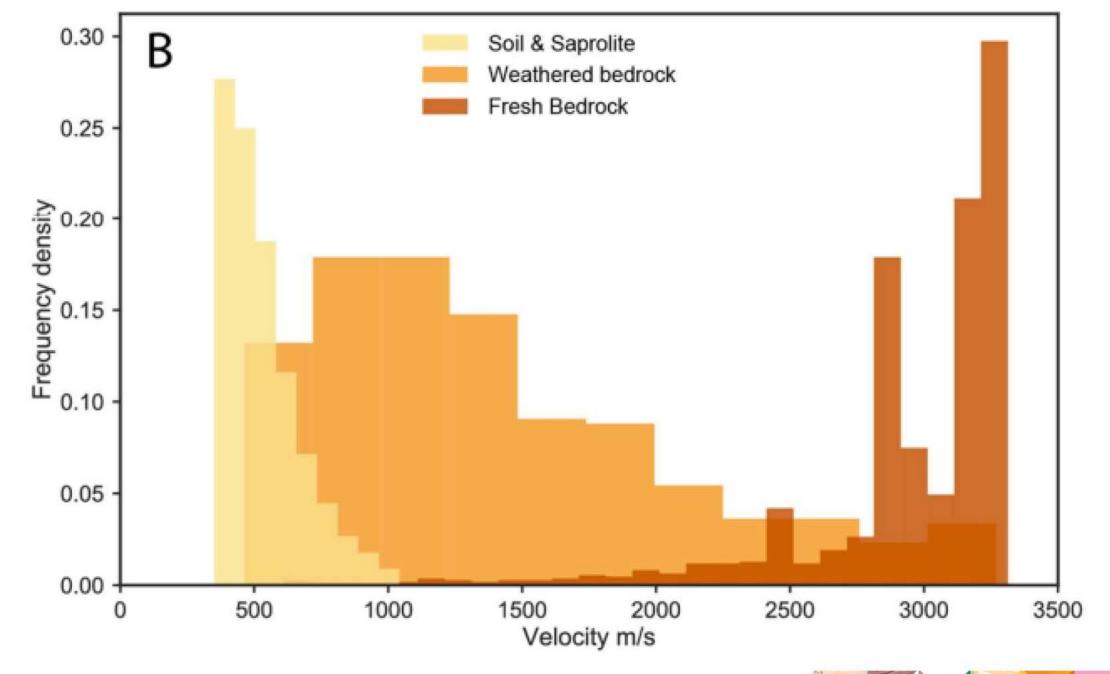


Lee, Shawn S. Master's Dissertation. 2018.

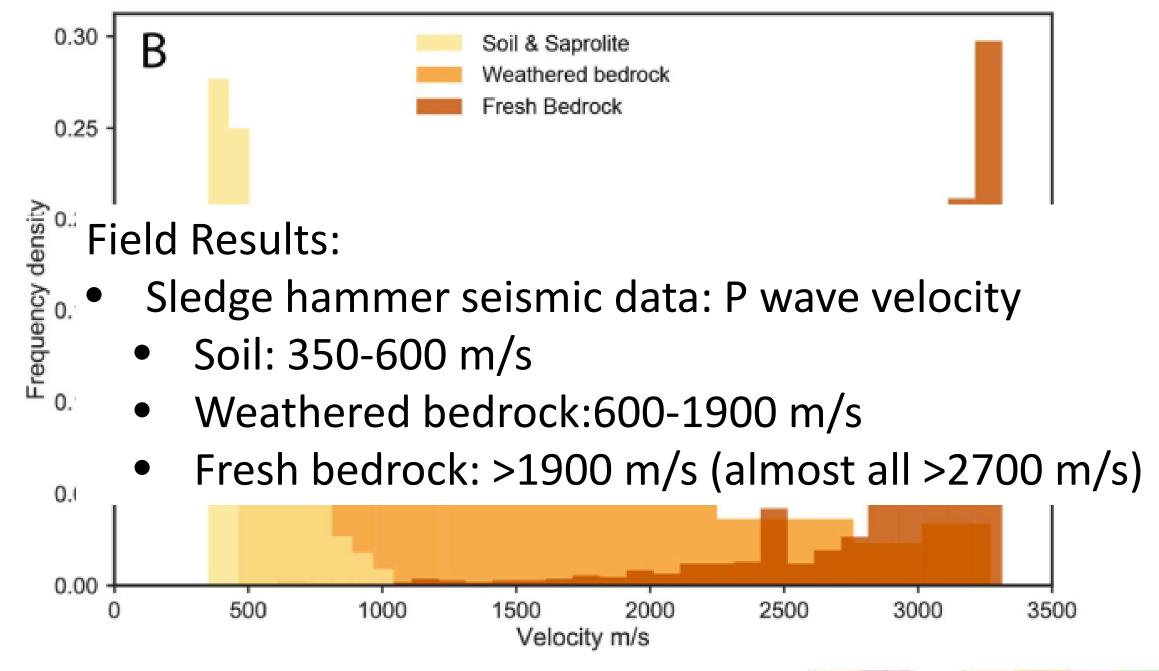




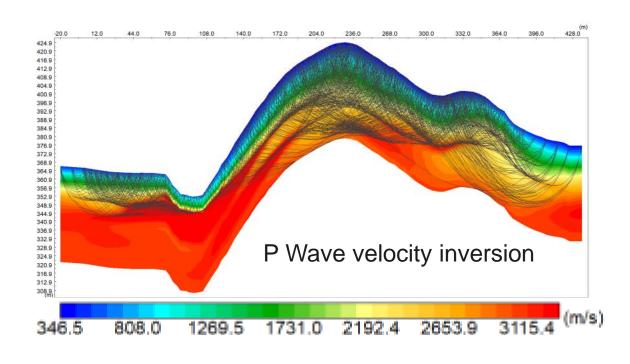


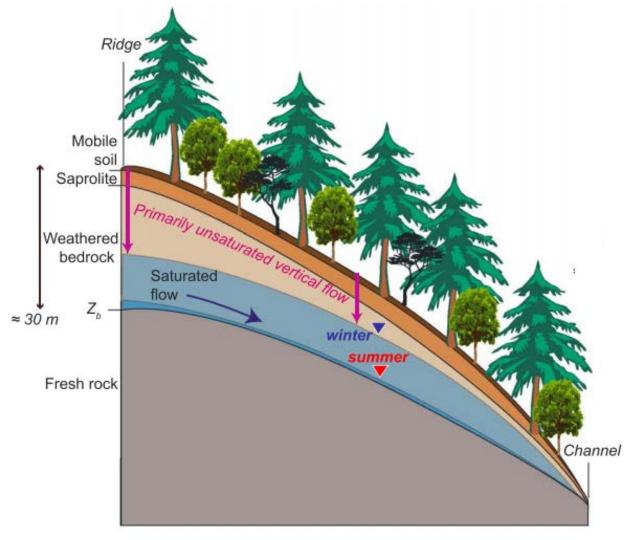


Lee, Shawn S. Master's Dissertation. 2018.







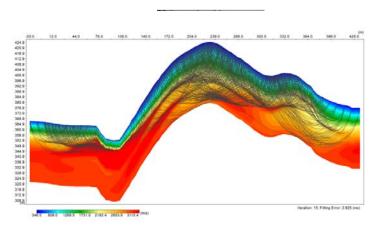


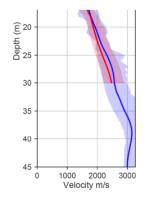
Hahm, W. J., Rempe, D. M., Dralle, D. N., Dawson, T. E., Lovill, S. M., Bryk, A. B., & Dietrich, W. E. 2019. *Water Resources Research*. Lee, Shawn S. *Master's Dissertation*. 2018.

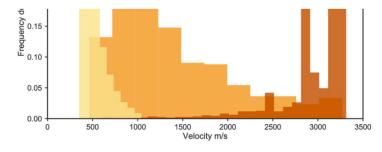


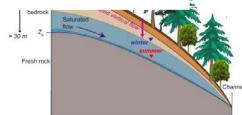
What happens if we don't have a data rich environment? (i.e. most environments?)

- P velocity > 5 km/s is probably not porous at all
- P velocity <500 m/s is probably very porous





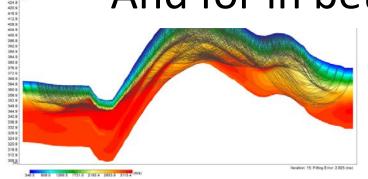


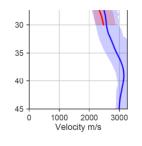


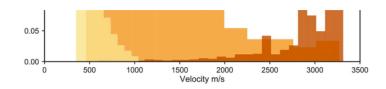


What happens if we don't have a data rich environment? (i.e. most environments?)

- P velocity > 5 km/s is probably not porous at all
- P velocity <500 m/s is probably very porous
- And for in between....?







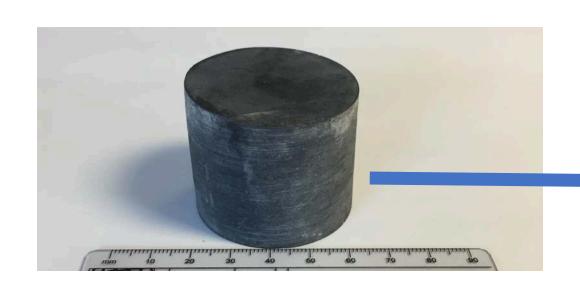


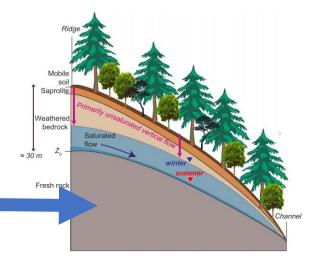


Ground truth:



A piece of unweathered shale bedrock.





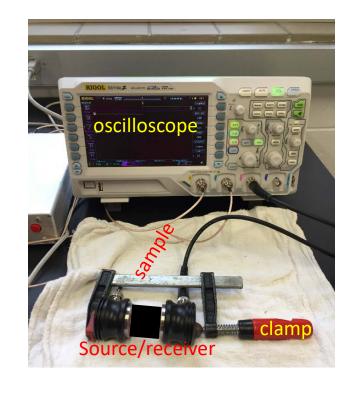


Ground truth: Laboratory testing

Density: 2 653 kg/m³

Porosity: 1.01%

Ultrasonic Velocity: $V_P = 3800 \text{ m/s}$



	Quartz	Illite	Plagioclase	Chlorite	Carbonate	Kaolinite	Smectite	other
Percentage%	25.1	14.7	24.4	20.3	1.3	1.9	10.0	~2

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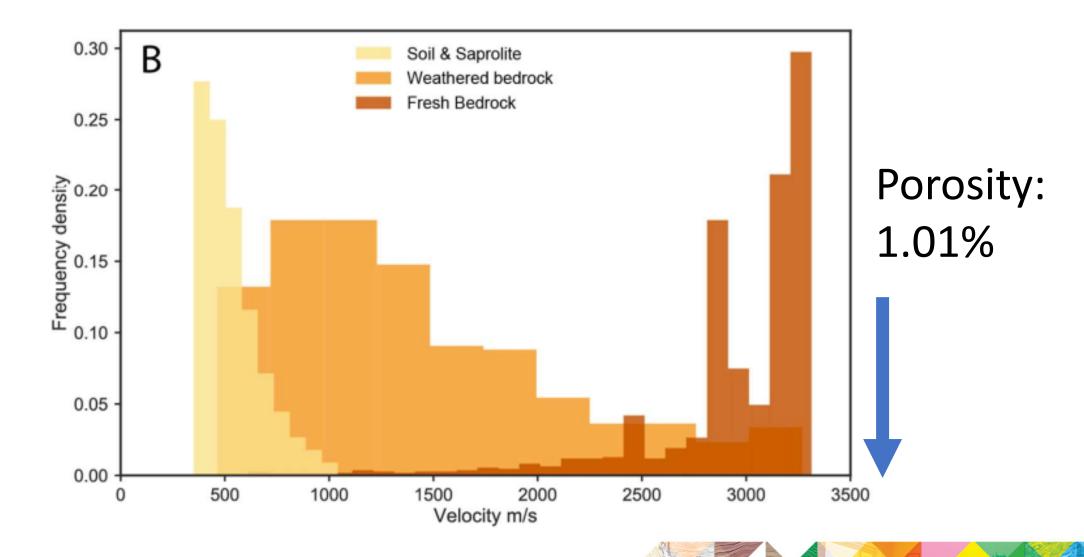
Preparing this rock was challenging. Every time we sawed it wet it would crumble.

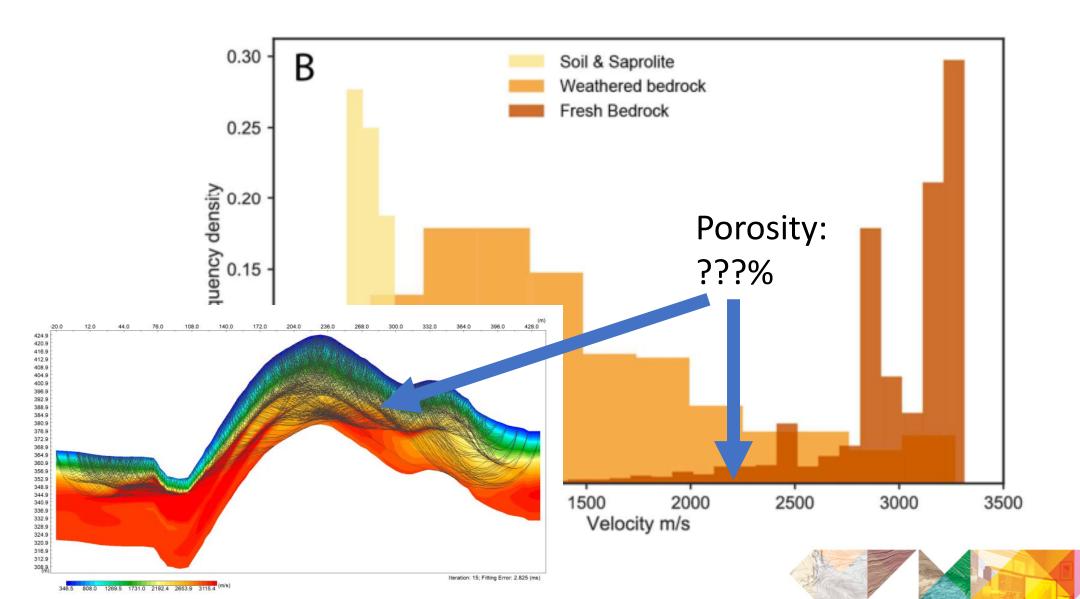
It had to be cut with a saw dry, and slow. It created a lot of dust.

To grind the sample, it had to be done with kerosene as water would cause the clay to swell and the sample would crumble.

Percer

Total laboratory time for prep and testing: ~4 hours

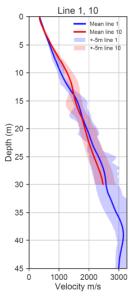


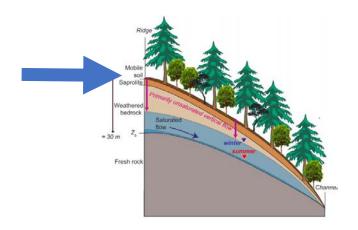




How to characterize an environment in a data rich way:

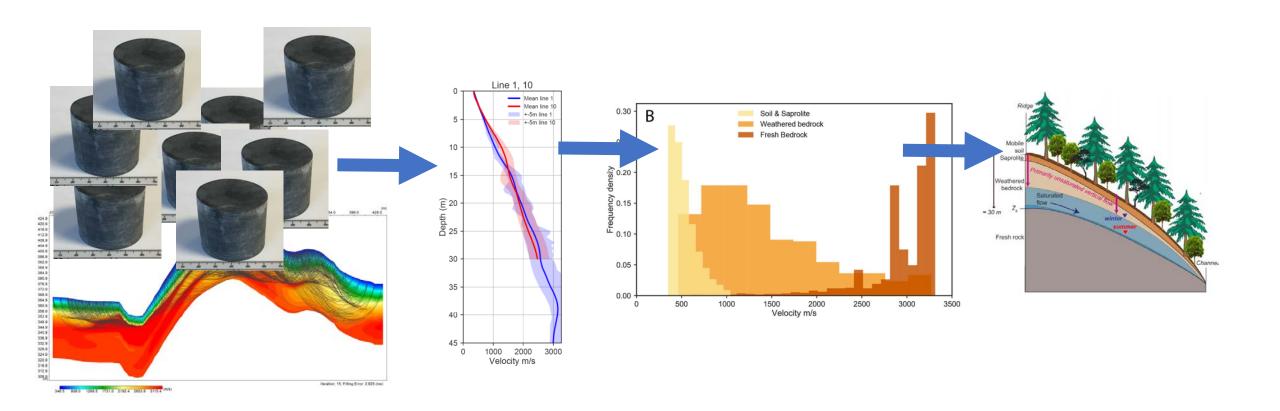






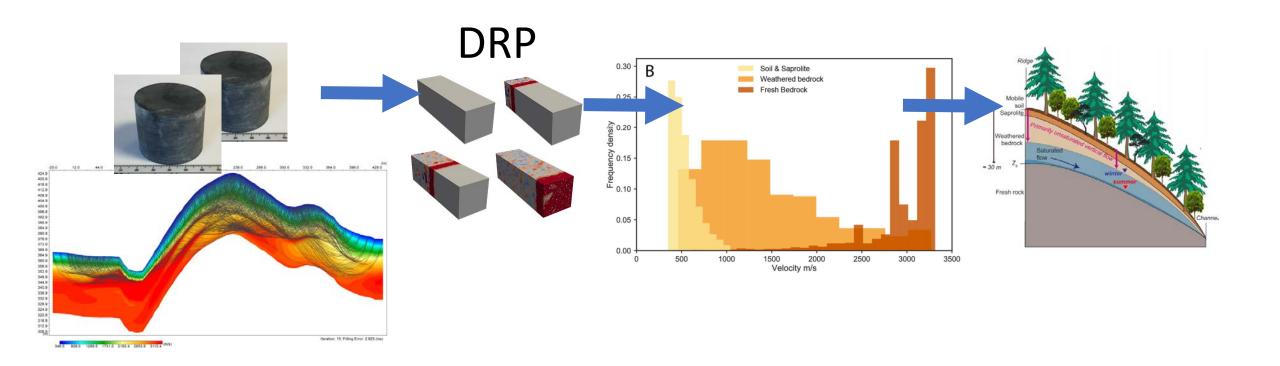


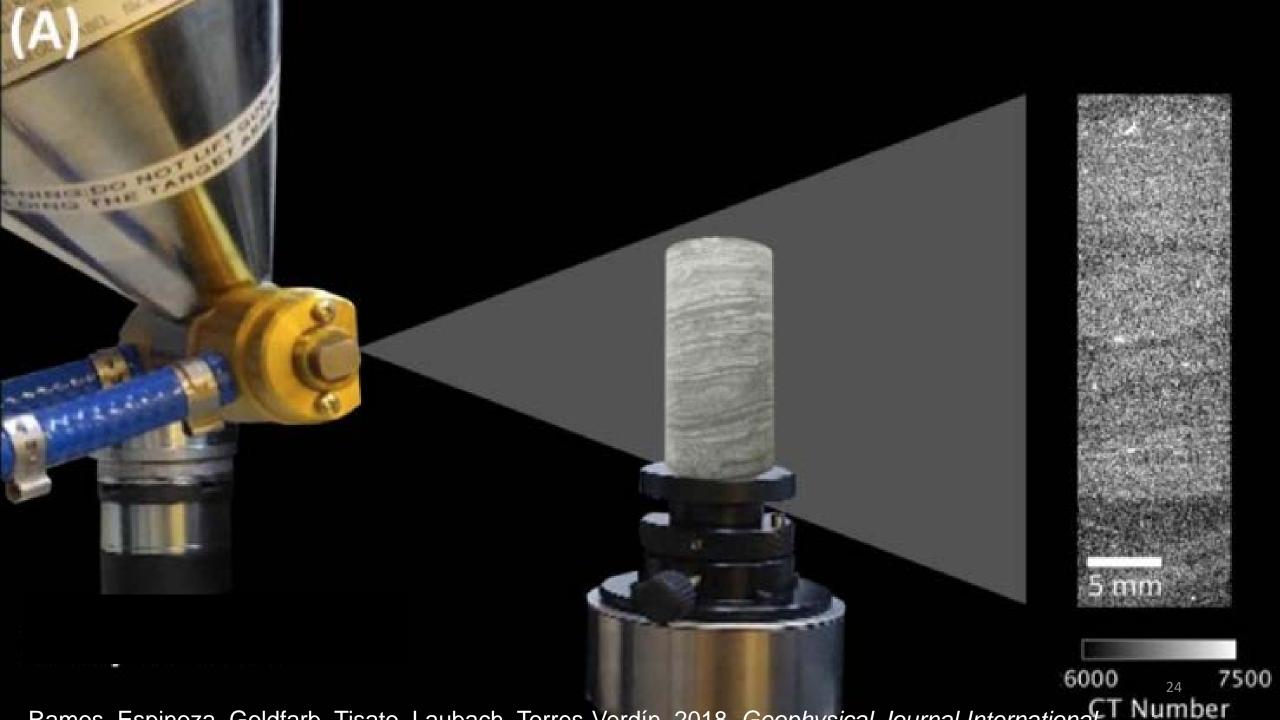
How to characterize an environment with a budget:

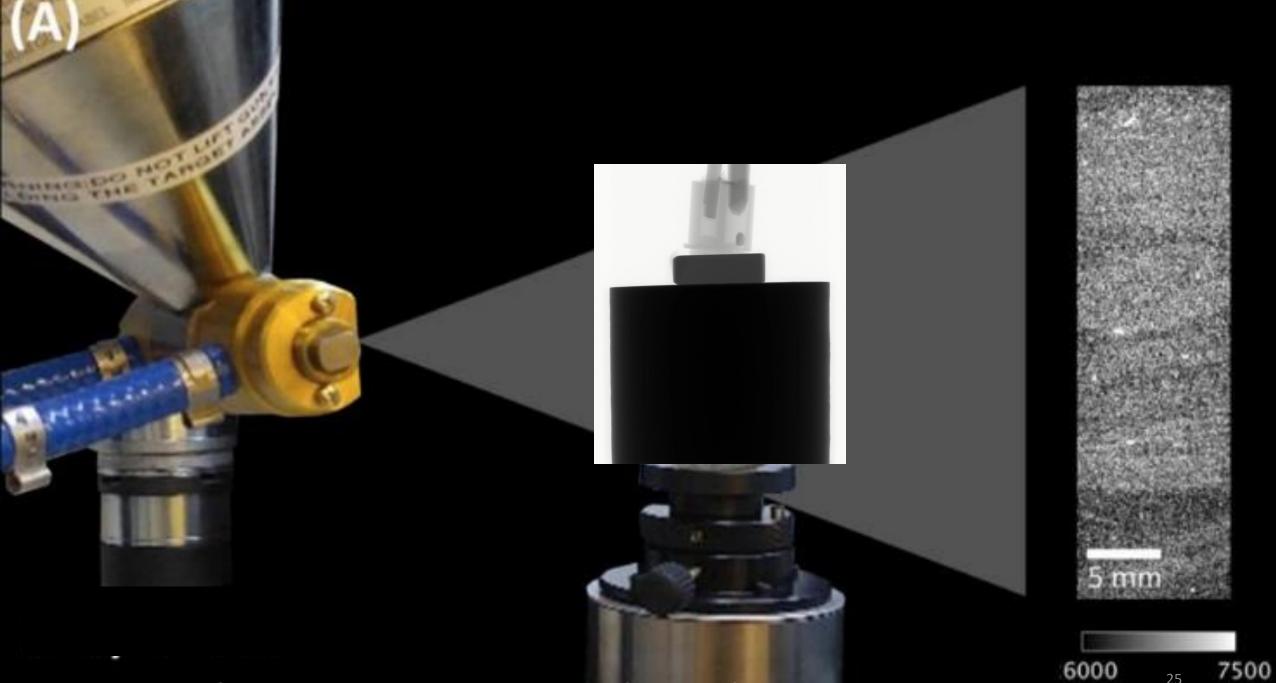




How to characterize an environment with Digital Rock Physics:

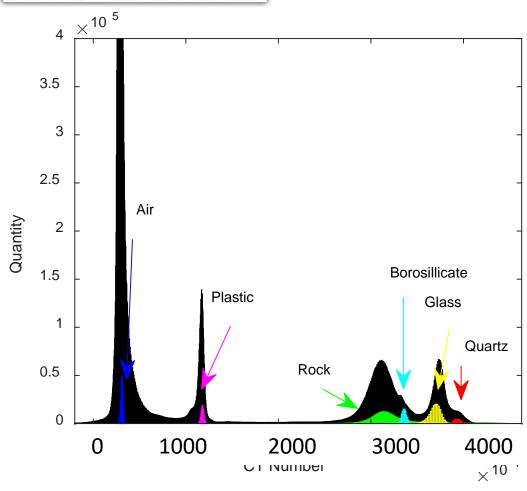


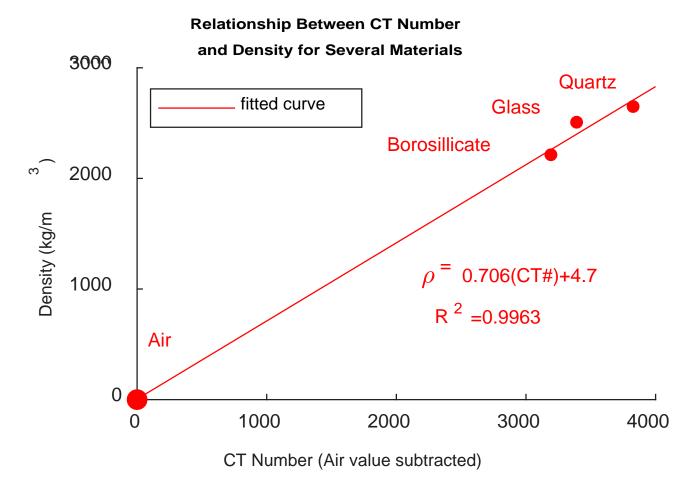




Ramos, Espinoza, Goldfarb, Tisato, Laubach, Torres-Verdín. 2018. *Geophysical Journal International*

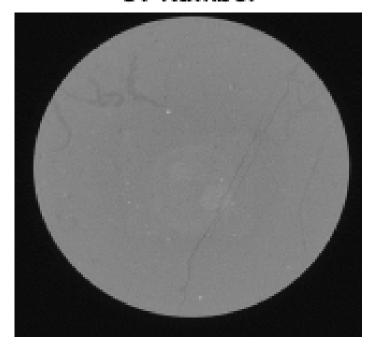




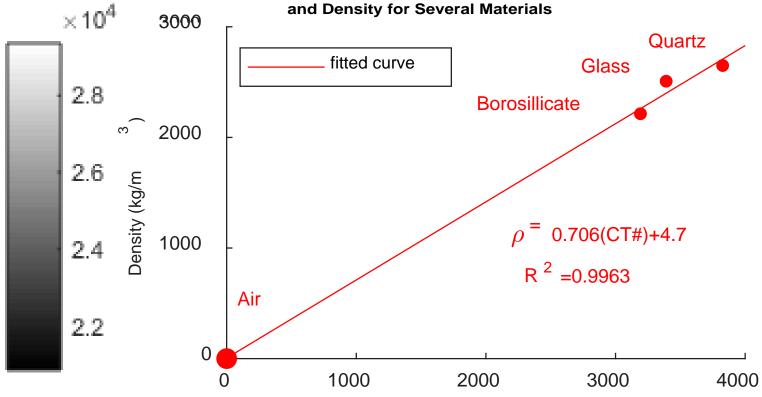




CT Number

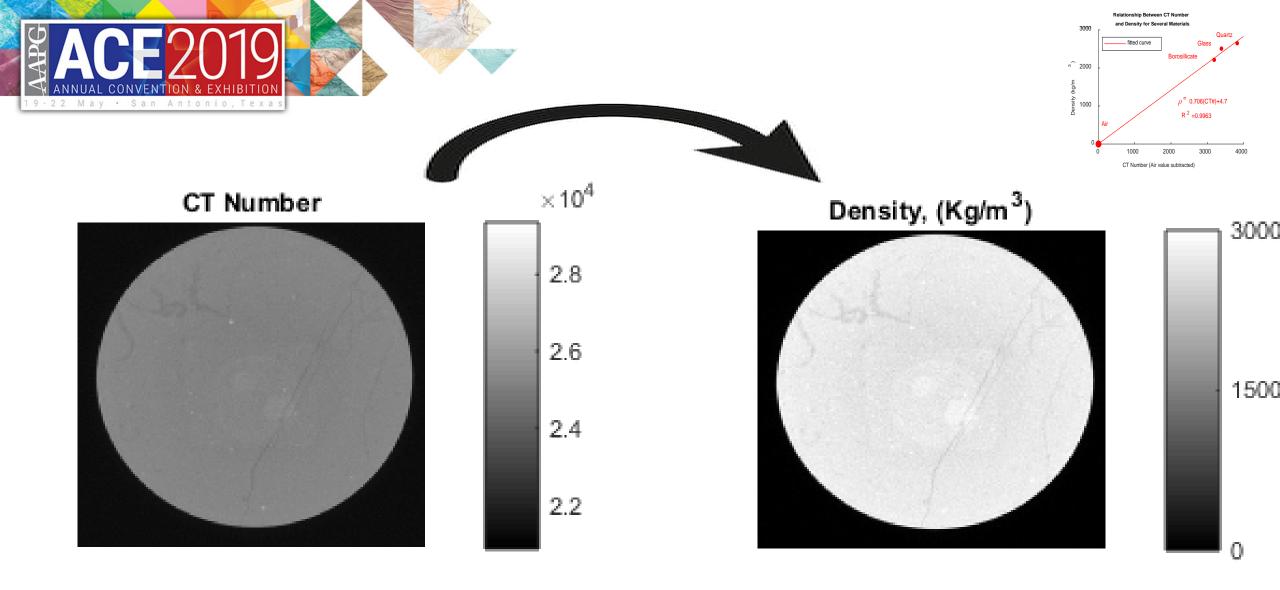


Relationship Between CT Number and Density for Several Materials



CT Number (Air value subtracted)





Lab measured density: 2 653 kg/m³ CT estimated density: 2 608 kg/m³

Difference:1.7%





$$\phi = \frac{\rho_{frame} - \rho_{voxel}}{\rho_{frame} - \rho_{fluid}}$$

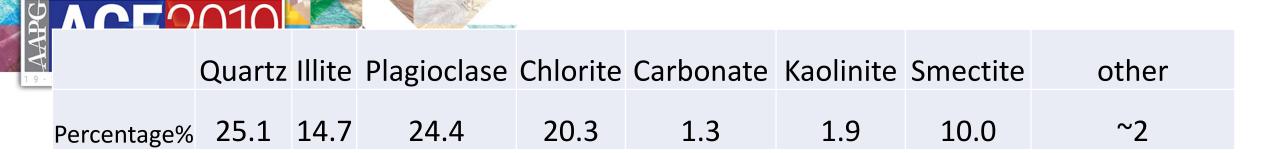
 $\phi = porosity$

 ρ_{frame} = frame density

 ρ_{voxel} = voxel density

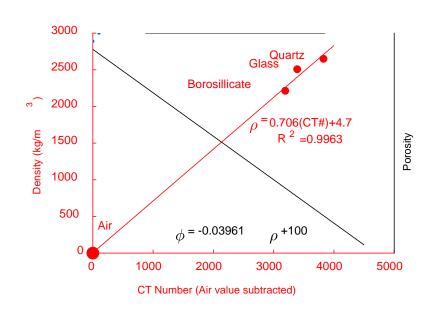
 ρ_{fluid} = pore density

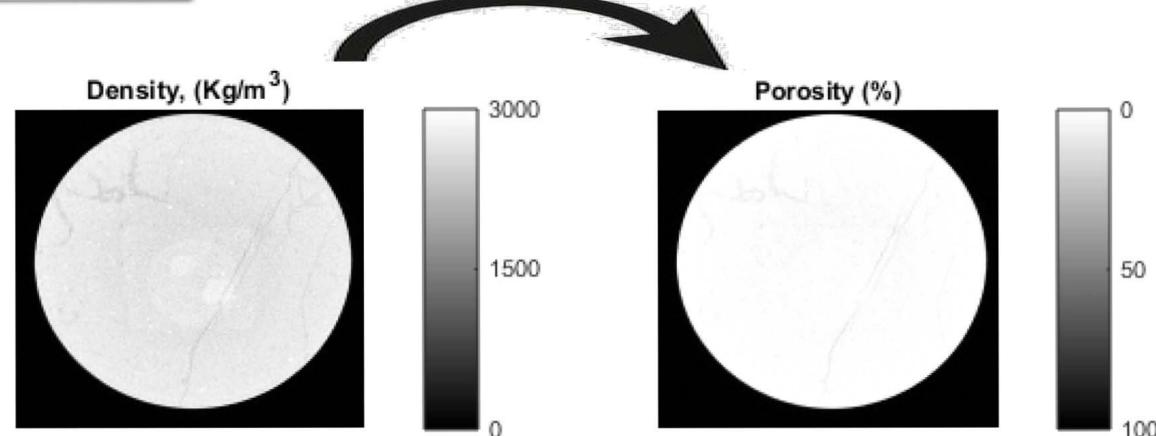




$$\phi = \frac{\rho_{frame} - \rho_{voxel}}{\rho_{frame} - \rho_{fluid}}$$

$$\phi$$
 = porosity
 ρ_{frame} = frame density
 ρ_{voxel} = voxel density
 ρ_{fluid} = pore density



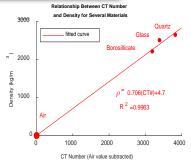


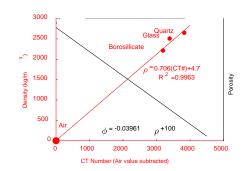


Lab measured porosity: 1.01% CT estimated porosity: 1.03%

Difference:1.9%





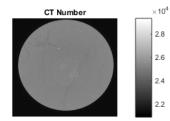


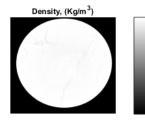
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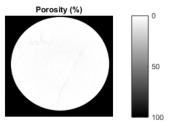
CT Number

Density

Porosity

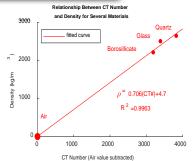


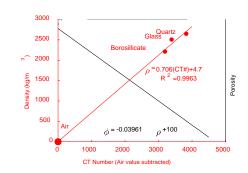












1325

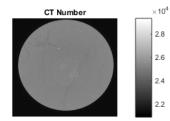
CT Number

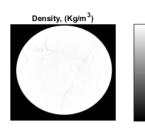
Density

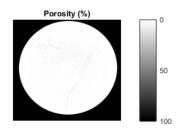
Porosity

Elastic Moduli

Velocity Simulation











	Quartz	Illite	Plagioclase	Chlorite	Carbonate	Kaolinite	Smectite	other
Percentage%	25.1	14.7	24.4	20.3	1.3	1.9	10.0	~2

Effective Medium Theories for Multicomponent Poroelastic Composites

James G. Berryman¹

Abstract: It is demonstrated that effective medium theories for poroelastic composites such as rocks can be formulated easily by analogy to well-established methods used for elastic composites. An identity analogous to Eshelby's classic result has been derived previously for use in composites containing arbitrary ellipsoidal-shaped inclusions. This result is the starting point for new methods of estimation, including generalizations of the coherent potential approximation, differential effective medium theory, and two explicit schemes. Results are presented for estimating drained shear and bulk modulus, the Biot–Willis parameter, and Skempton's coefficient. Three of the methods considered appear to be quite reliable estimators, while one of the explicit schemes is found to have some undesirable characteristics. Furthermore, the results obtained show that the actual microstructure should be taken carefully into account when trying to decide which of these methods to apply in a given situation.

DOI: 10.1061/(ASCE)0733-9399(2006)132:5(519)

CE Database subject headings: Composite materials; Poroelasticity; Micromechanics; Porous media.



	Quartz	Illite	Plagioclase	Chlorite	Carbonate	Kaolinite	Smectite	other
Percentage%	25.1	14.7	24.4	20.3	1.3	1.9	10.0	~2

Effective Medium Theories for Multicomponent Poroelastic Composites

Iomas G Parniman¹

Abstr to well use in

Effective sheer modulus with no porosity: 45.6 GPa

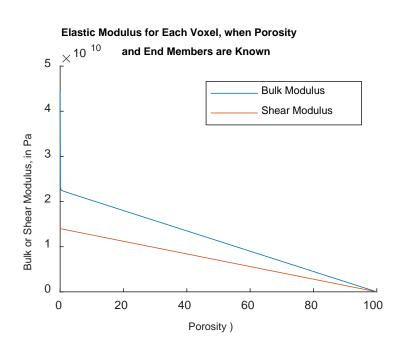
Effective shear modulus with no porosity 28.4 GPa

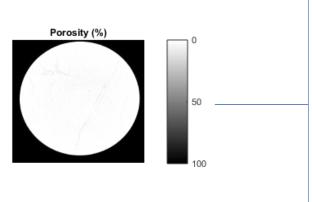
are presented for estimating drained snear and bulk modulus, the Biot-Willis parameter, and Skempton's coefficient. Three of the methods considered appear to be quite reliable estimators, while one of the explicit schemes is found to have some undesirable characteristics. Furthermore, the results obtained show that the actual microstructure should be taken carefully into account when trying to decide which of these methods to apply in a given situation.

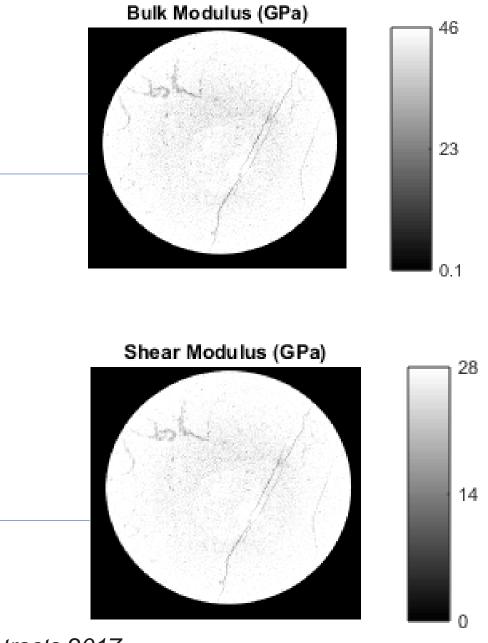
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Goldfarb, Ikeda, Nicola Tisato. SEG Technical Program Expanded Abstracts 2017.



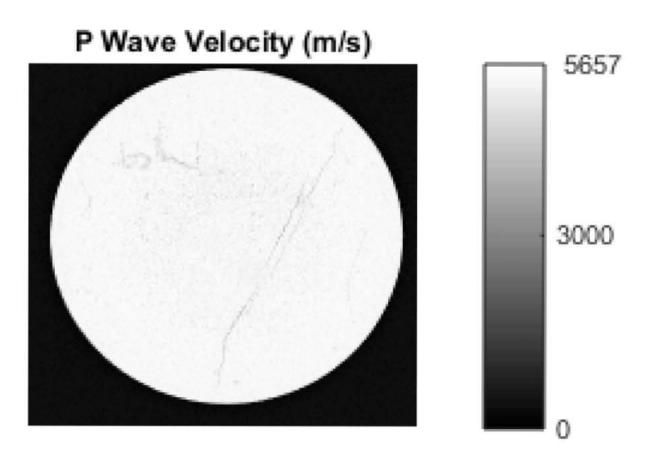
$$v_p = \sqrt{rac{K + rac{4}{3}\mu}{
ho}}$$

Vp = P wave velocity

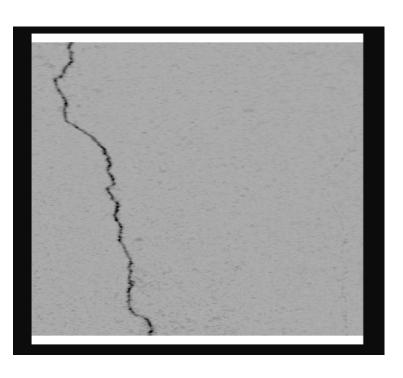
K = bulk modulus

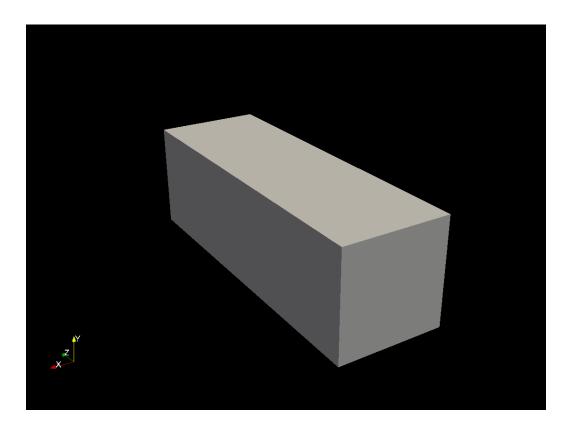
 μ = shear modulus

 ρ = density



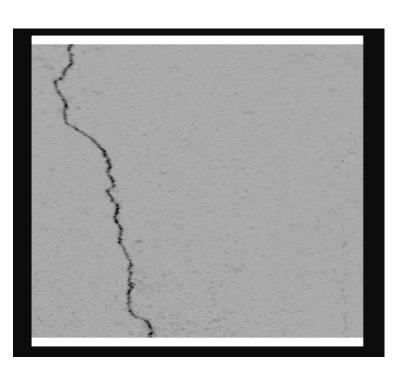






Bohlen, Thomas. "Parallel 3-D viscoelastic finite difference seismic modelling." Computers & Geosciences 28.8 (2002): 887-899.



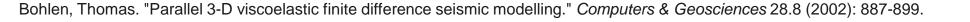


Finite Difference Method Solver:Sofi3D

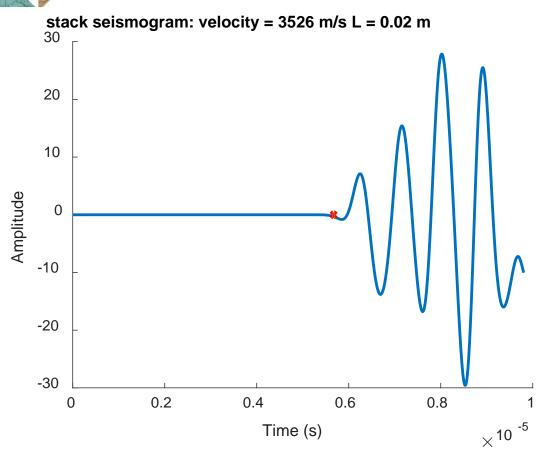
Order in space: 8th

Order in time: 2nd

Source: 1Mhz Ricker







Lab measured Vp: 3 800m/s CT estimated Vp: 3 526 m/s

Difference: -6 %

2 ACEON10 Porosity: Porosity: Porosit 1% (original) All slices 1cm x 1cm Porosity orosity 2000 3000 Kg/m³ 4000 1000

Assumptions:

- all porosity is in fractures
- near planar fractures



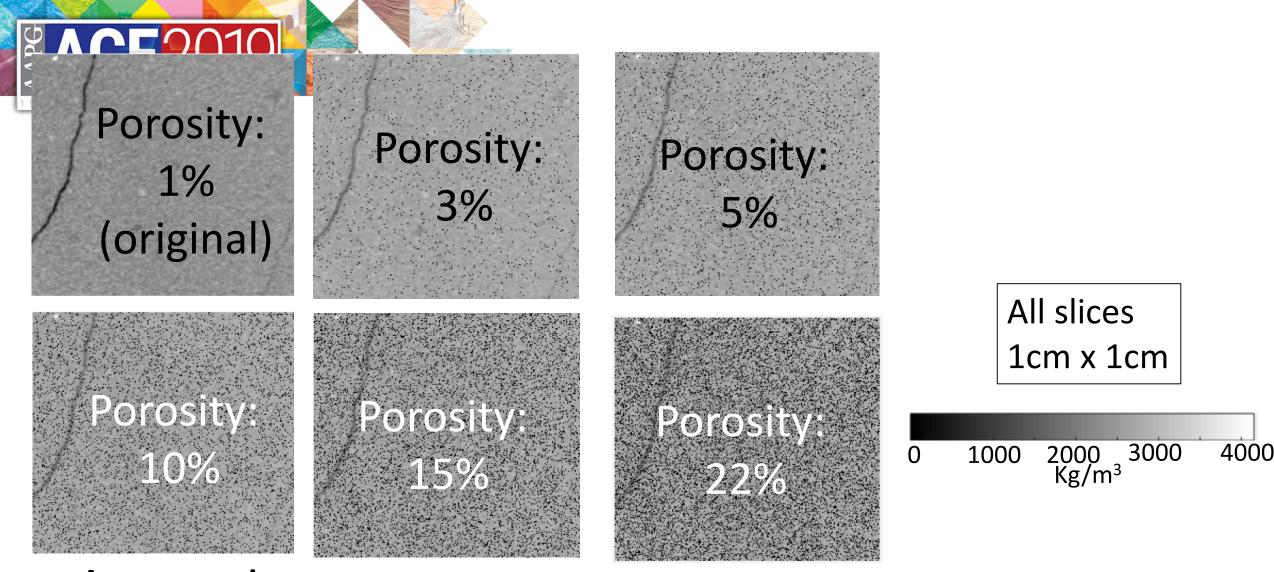
Don't Rock Physics models already explain this?



Don't Rock Physics models already explain this?

- Not in the way we need them to...
- Consider adding porosity in a fracture, versus distributing it equally.

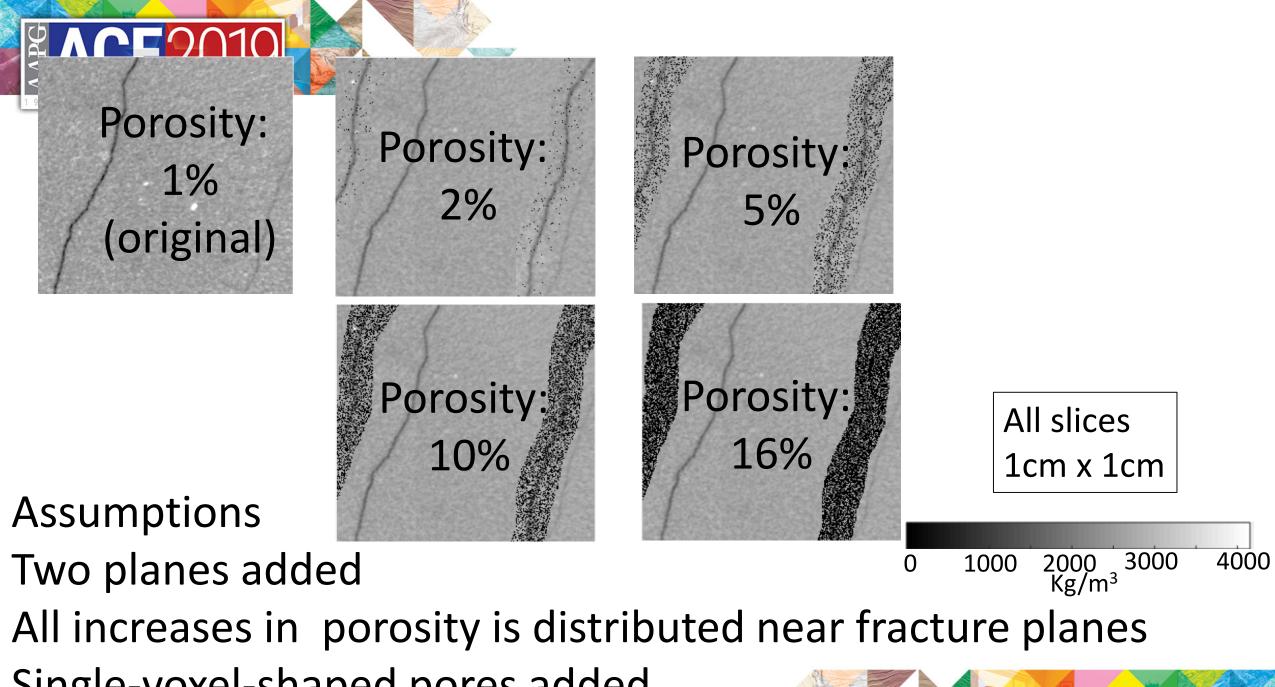
	Quartz	Illite	Plagioclase	Chlorite	Carbonate	Kaolinite	Smectite	other
Percentage%	25.1	14.7	24.4	20.3	1.3	1.9	10.0	~2



Assumptions

All increases in porosity is randomly distributed

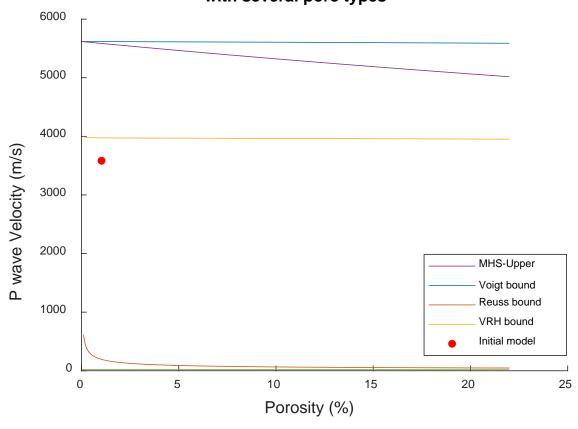
Single-voxel-shaped pores added



Single-voxel-shaped pores added

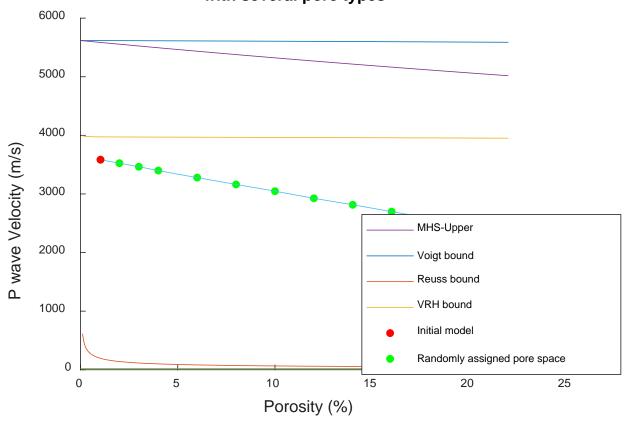


P wave velocity as a function of porosity with several pore types

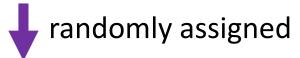


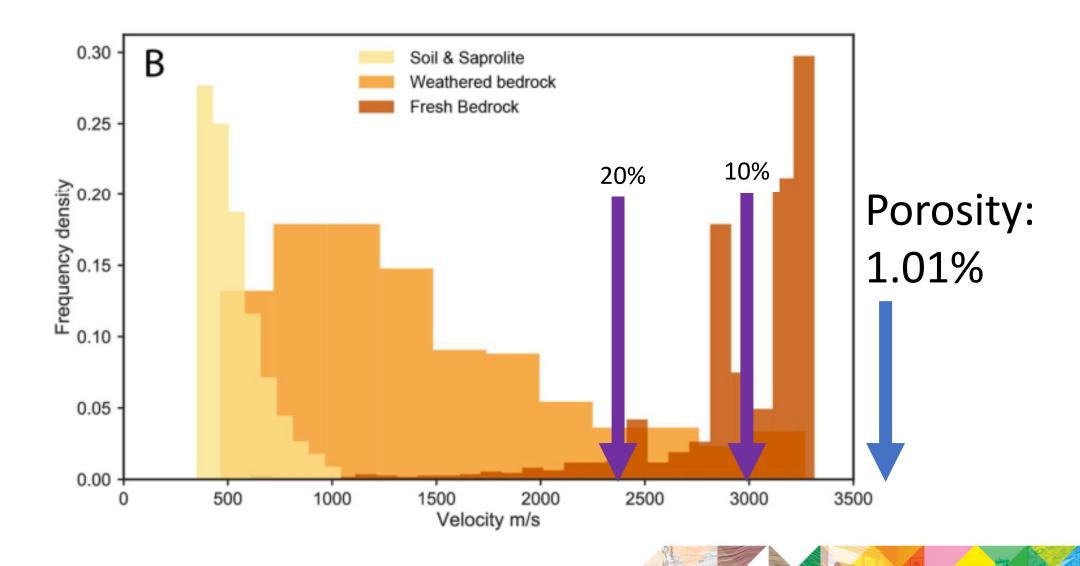


P wave velocity as a function of porosity with several pore types



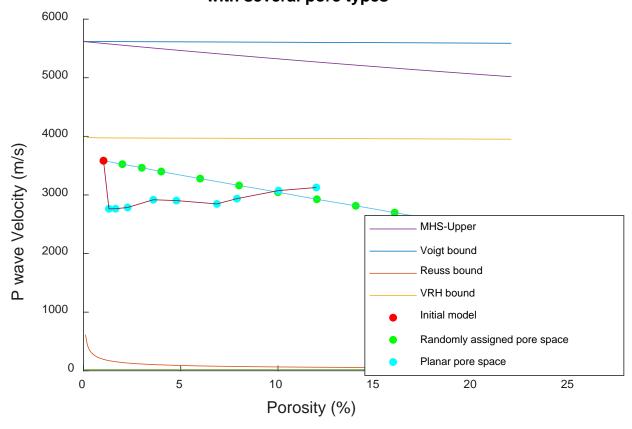




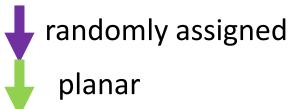


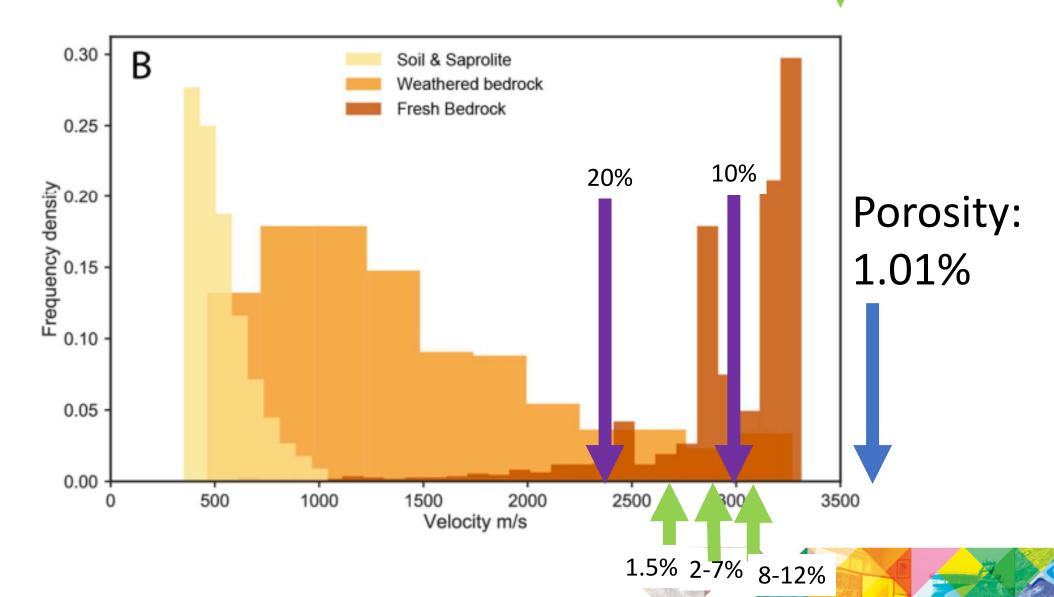


P wave velocity as a function of porosity with several pore types



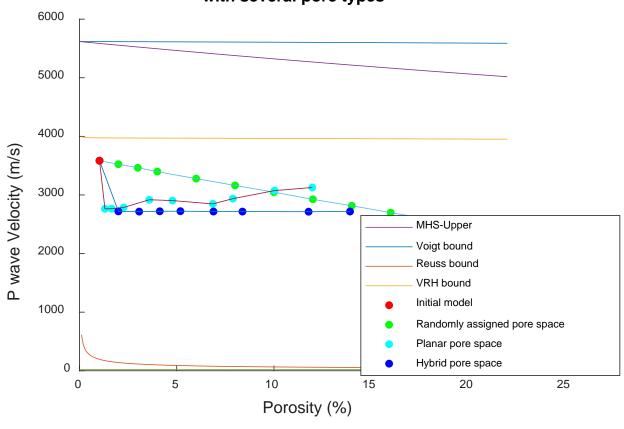




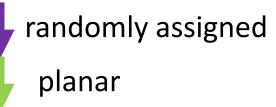




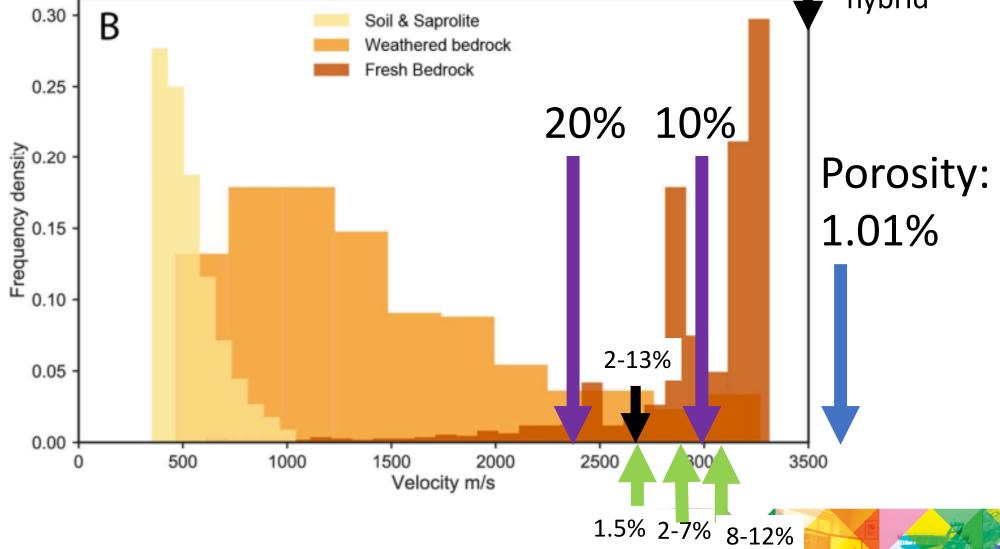
P wave velocity as a function of porosity with several pore types











Better understanding of pore types

Porosity: 1%

original

Porosity:

2%

added as specks

Porosity:

2%

added as fractures

Porosity:

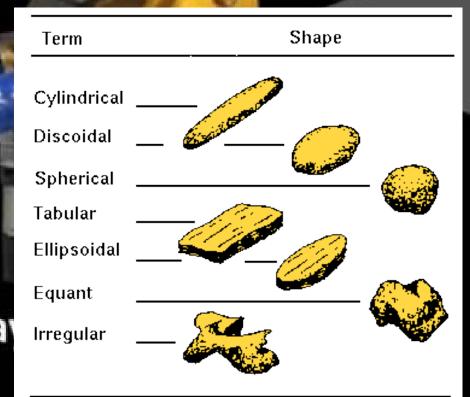
2%

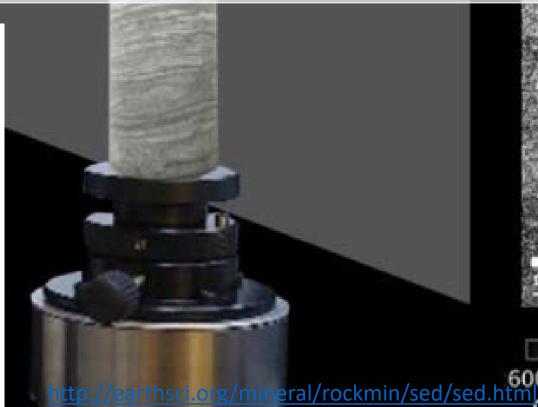
added as hybrid

X-ray CT Gun



- Better understanding of pore types
 - Different shaped pores possible
 - Other ways to model fractures also possible





- Better understanding of pore types
 - Different shaped pores possible
 - Other ways to model fractures also possible

Same type of modeling can be used with Resistivity

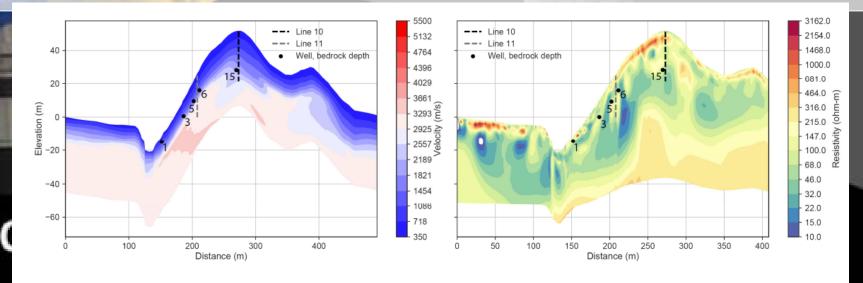


Figure 12. Line 2 surveys at Rivendell hillslope with Lines 10 and 11 intersecting. Seismic

- Better understanding of pore types
 - Different shaped pores possible
 - Other ways to model fractures also possible
- Identical modeling can be used with Resistivity
- Testing this many physical rocks would take MONTHS; however, a few additional samples would be helpful.

