

**PS 4-Methyl-24-Ethylcholestane in Upper Permian Fossil Conifer Wood from Paleo-Midlatitude of NE Pangea, Wutonggou Low-Order Cycle, Southern Bogda Mountains, NW China\***

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Search and Discovery Article #51432 (2017)\*\*

Posted October 16, 2017

\*Adapted from poster presentation given at AAPG 2017 Annual Convention and Exhibition, Houston, Texas, April 2-5, 2017

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### **Abstract**

The use of C30 4-methylsteranes as an indicator of source organic matter relies on accurate identification of the compounds from their isomers and distribution of their precursors (i.e. sterols) in contributing organisms. C30 4-methylsteranes have been reported in many Mesozoic and pre-Mesozoic samples but not in Permian rocks. They may be produced from dinoflagellates or aquatic plants or methylotrophic bacteria. Significant amount of C30 4-methylsteranes was detected in preserved materials in two Upper Permian fossil conifer stems. The 4-methylsteranes have a 4-methyl-24-ethylcholestane structure, without 4 $\alpha$ , 23, 24-trimethylcholestanes (also known as dinosteranes). The preservation of C30 4-methylsteranes with C29 steranes and absence of C27-28 steranes with rare hopanes suggest that the 4-methyl sterols produced by conifers may be an important potential precursor for 4-methylsteranes. Alternative sources include freshwater dinoflagellates or methylotrophic bacteria in the environments where the conifers lived, transported, and deposited. Significant amount of C30 4-methylsteranes in Permian fossil conifer in fluvial-lacustrine environments shows that regarding the 4-methylsteranes as an indicator of diagnostic marine input can lead to erroneous conclusions. The rarity of this biomarker in geological records makes it an effective proxy for nonmarine sequence stratigraphic correlation and oil-oil and oil-source rock correlation.

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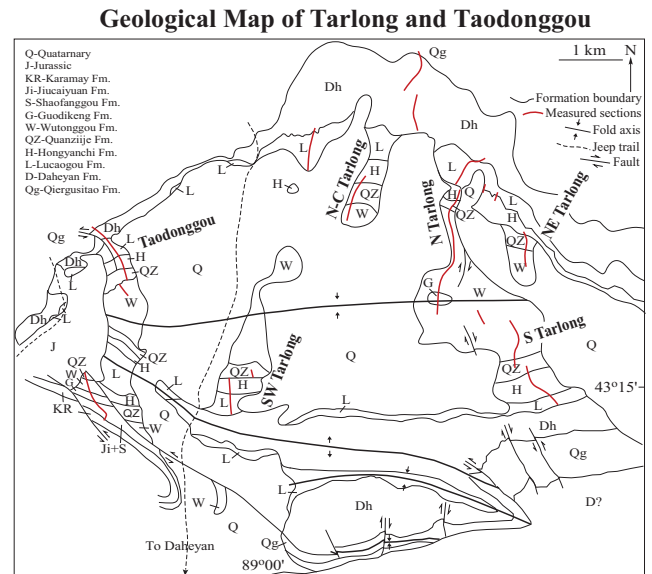
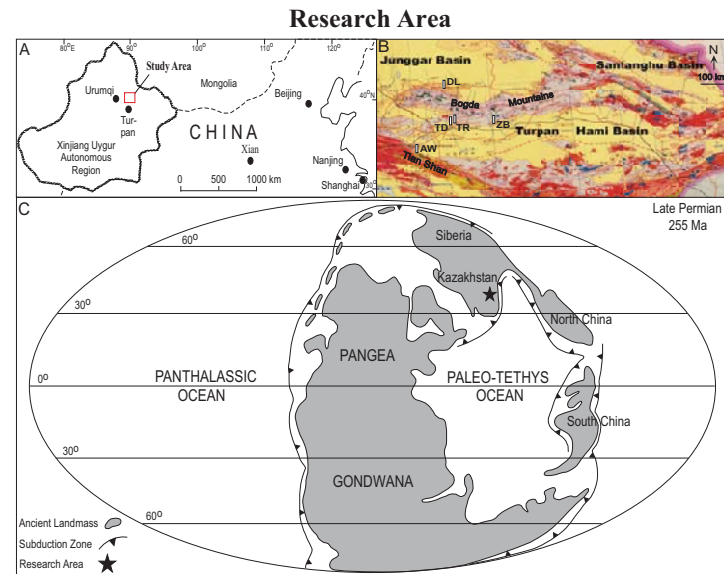


# 4-Methyl-24-Ethylcholestane in Upper Permian Fossil Conifer Wood from Paleo-Midlatitude of NE Pangea, Wutonggou Low-Order Cycle, Southern Bogda Mountains, NW China

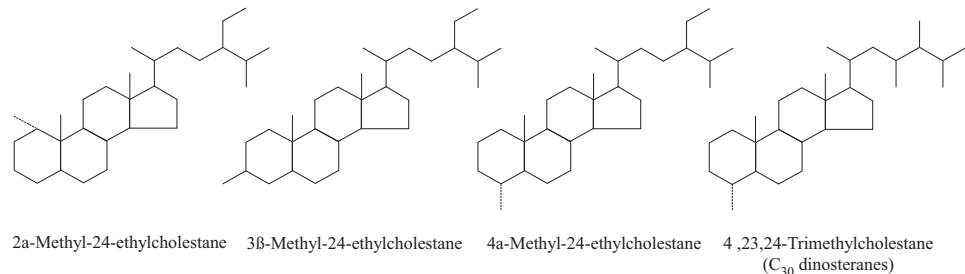
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The use of C<sub>30</sub> 4-methylsteranes as an indicator of source organic matter relies on accurate identification of the compounds from their isomers and distribution of their precursors (i.e. sterols) in contributing organisms. C<sub>30</sub> 4-methylsteranes have been reported in many Mesozoic and pre-Mesozoic samples but not in Permian rocks. They may be produced from dinoflagellates or aquatic plants or methylotrophic bacteria. Significant amount of C<sub>30</sub> 4-methylsteranes was detected in preserved materials in two Upper Permian fossil conifer stems. The 4-methylsteranes have a 4-methyl-24-ethylcholestan structure, without 4a, 23, 24-trimethylcholestanes (also known as dinosteranes). The preservation of C<sub>30</sub> 4-methylsteranes with C<sub>29</sub> steranes and absence of C<sub>27</sub>-C<sub>28</sub> steranes with rare hopanes suggest that the 4-methyl sterols produced by conifers may be an important potential precursor for 4-methylsteranes. Alternative sources include freshwater dinoflagellates or methylotrophic bacteria in the environments where the conifers lived, transported, and deposited. Significant amount of C<sub>30</sub> 4-methylsteranes in Permian fossil conifer in fluvial-lacustrine environments shows that regarding the 4-methylsteranes as an indicator of diagenetic marine input can lead to erroneous conclusions. The rarity of this biomarker in geological records makes it an effective proxy for nonmarine sequence stratigraphic correlation and oil-oil and oil-source rock correlation.

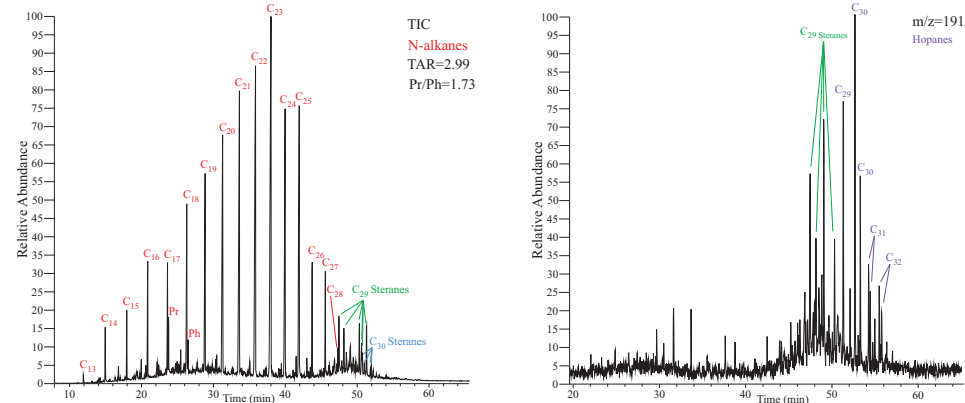


## Four Major Classes of 4-Methylsteranes C<sub>30</sub>



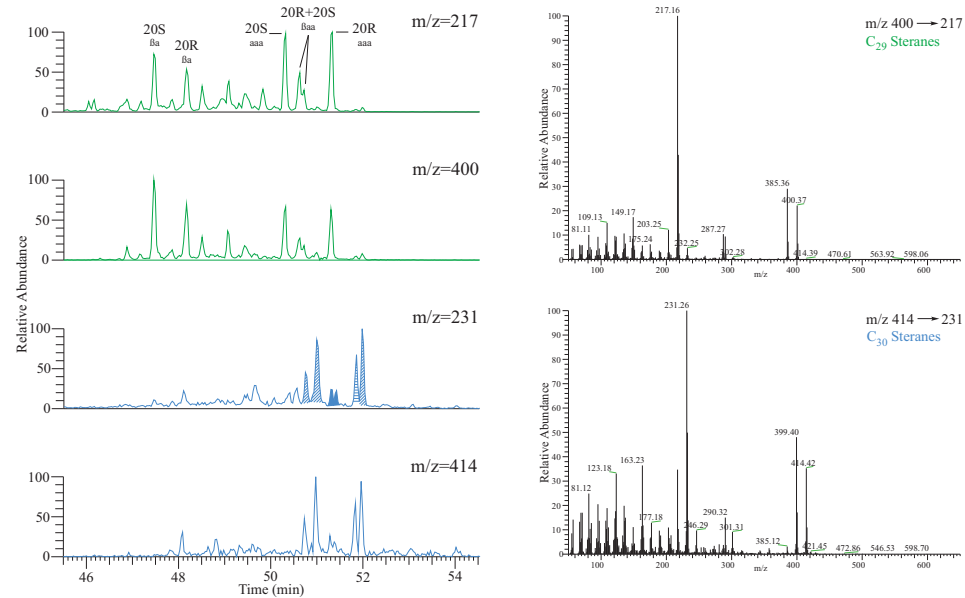
2a-Methyl-24-ethylcholestane, 3β-Methyl-24-ethylcholestane, and 4a-Methyl-24-ethylcholestane are detected in the sample. No dinosteranes are detected.

## Biomarkers in the Saturated Fractions



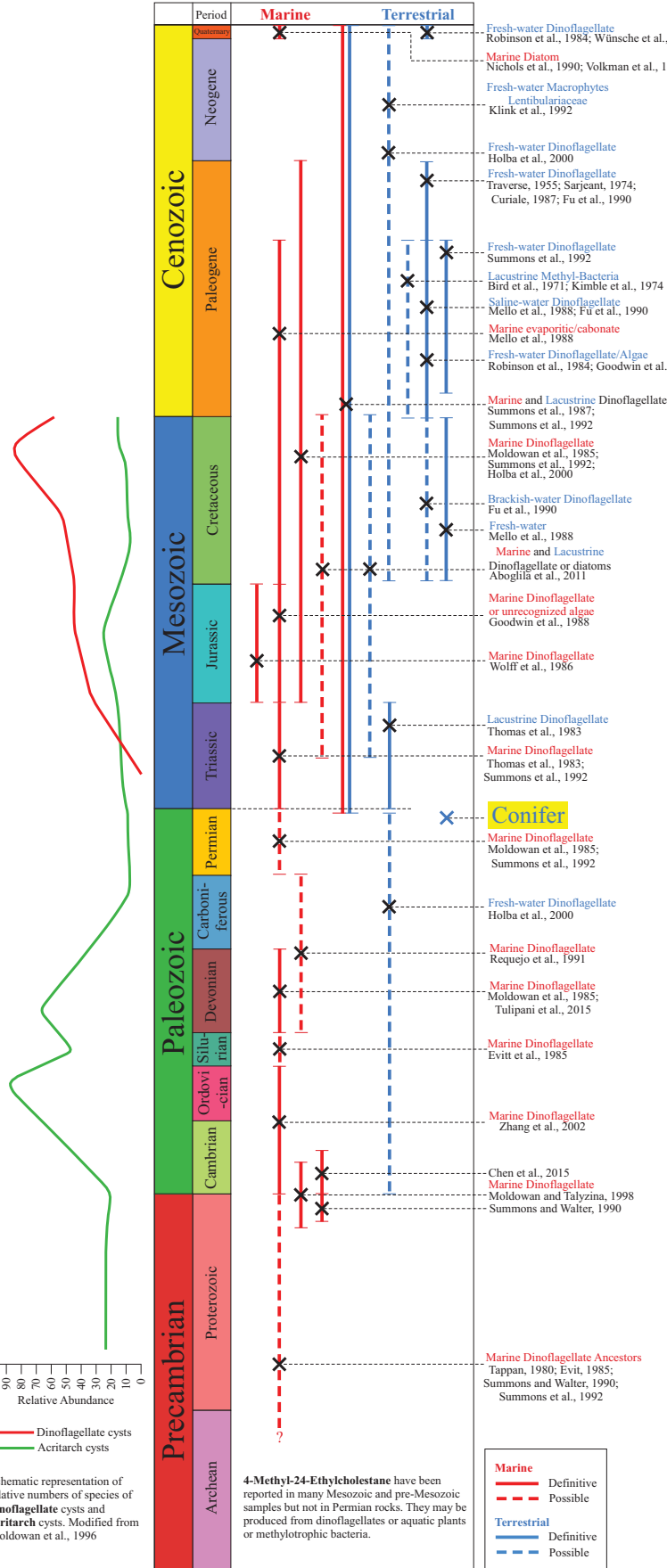
The total ion chromatogram (TIC) shows that the intermediate- and long-chain n-alkanes are dominated in the saturated hydrocarbons, suggesting major contribution of terrestrial higher plants to the organic matter. Terrestrial aqueous ratio (TAR) = (C<sub>25</sub>+C<sub>27</sub>)/(C<sub>14</sub>+C<sub>17</sub>+C<sub>19</sub>). High TAR (>1) indicate dominance of organic matter input from terrestrial higher plants. Moderate Pristane/Phytane ratio (1<Pr/Ph<3) may suggest relatively dysoxic water conditions. Relatively low amount of 17α-homohopanes of C<sub>29</sub>-C<sub>32</sub> are detected on the m/z 191 chromatogram.

## Identification of 4-Methyl-24-Ethylcholestane

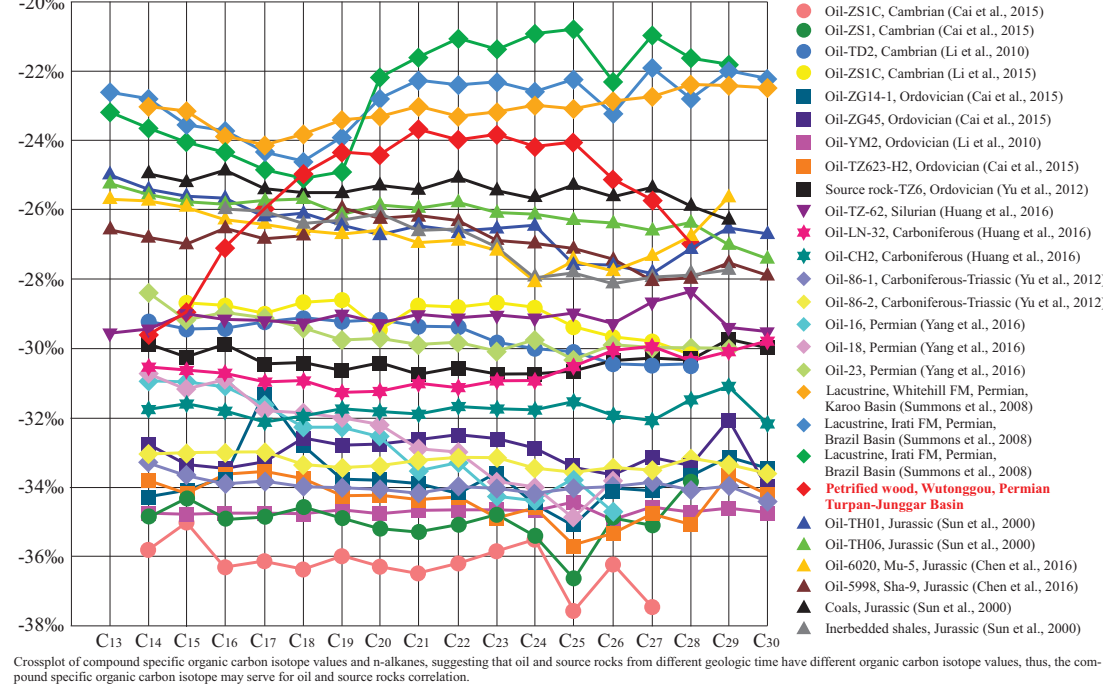


Absence of C<sub>27</sub> and C<sub>28</sub> steranes and abundant C<sub>29</sub> and C<sub>30</sub> steranes in the fossil conifer wood, suggesting that the organic matter are derived from terrestrial higher plants instead of lacustrine algae. Relative concentrations of 2a-methyl-24-ethylcholestanes (horizontally striped peaks), 3β-methyl-24-ethylcholestanes (hatched peaks), and 4a-methyl-24-ethylcholestanes (solid) are indicated on the m/z 414-231 chromatogram (Wolff et al., 1986; Peters et al., 2005). No 4a,23,24-trimethylcholestanes (dinosteranes) are detected as dinosteranes have an additional m/z 98 fragment on the m/z 414-231 chromatogram (Summons et al., 1987).

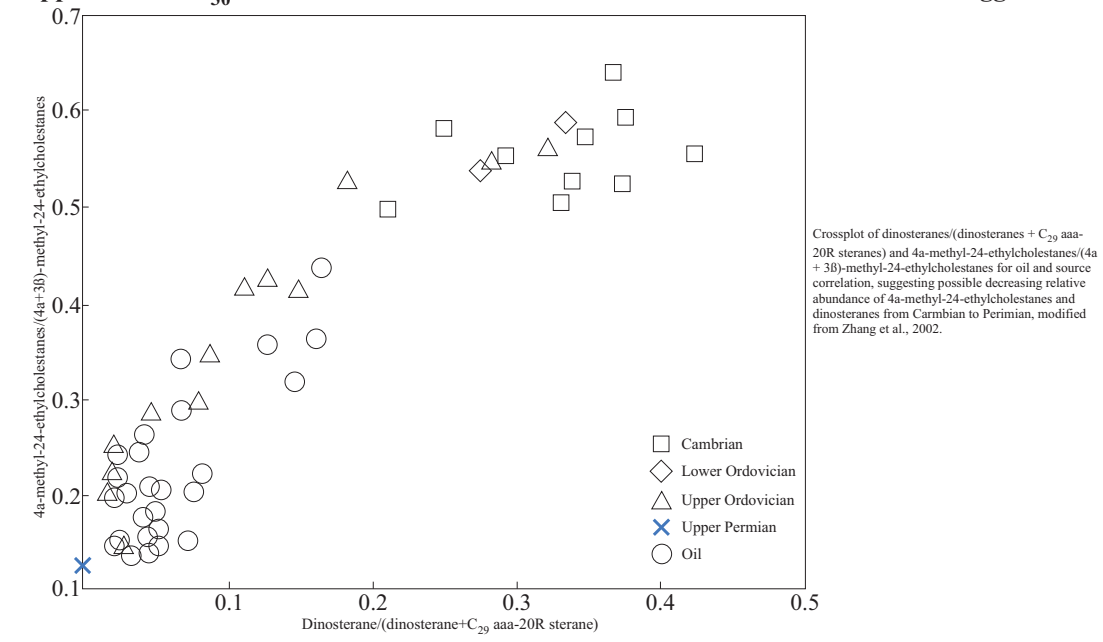
## Occurrence of 4-Methyl-24-Ethylcholestane and its Origin over Geologic Time and Space



## Differences of Compound Specific Organic Carbon Isotope of the Petrified Wood, Oil and Source Rocks in Tarim and Junggar Basin over Geologic Time



## Application of C<sub>30</sub> Steranes for Oil and Source Rocks Correlation in Tarim and Junggar Basin



**Conclusion**  
4a-methyl-24-ethylcholestanes may be generated from higher plants, not from marine/lacustrine dinoflagellate. They constrain the age and depositional environments of sediments and age of oil and source rocks, thus the steranes are indicative markers for oil and source correlation.

**Acknowledgments**  
The authors are grateful to Chinese Academy of Sciences for GC-MS facilities. This project was supported by the NSFC (grant No. 41428201), AAPG Foundation Grants-in-Aid Program (M. Ray Thomsson Named Grant), and Dr. Alfred Sprong Award from Missouri S&T.

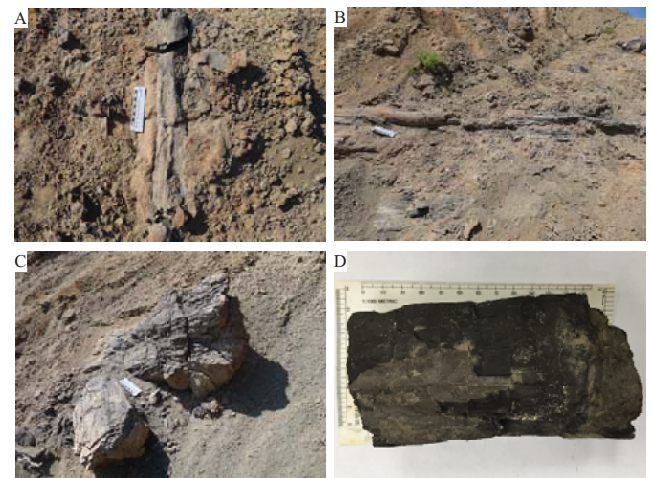
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## Stratigraphy

Period	Epoch	Lithostratigraphy	Cyclostratigraphy Low-Order Cycles (Yang et al., 2010, 2013)	Revised Cyclostratigraphy (Yang et al., 2010, 2013)	Stages
Triassic	Middle	Karamay	Karamay	New dates	245.9 Anisian
	Lower	Shaofanggou Jiucaiyuan	Shaofanggou Jiucaiyuan		249.5 Olenekian 251.0 Induan
Permian	Lopingian	Guodikeng Wutonggou	Wutonggou	253.11 253.63	253.8 Changshingian
	Guadalupian	Quanzijie	Upper Quanzijie Lower Quanzijie	254.22	260.4 Wuchiapingian
Carboniferous Pennsylvanian	Cisuralian	Hongyanchi Lucaogou	Hongyanchi Lucaogou	281.42	284.4 Artinskian
		Daheyuan Middle Daheyuan Lower Daheyuan	Upper Daheyuan Middle Daheyuan Lower Daheyuan	294.6	299.0 Sakmarian
	Upper	Qiergusitao		301.26 ± 0.05 301.37 ± 0.07	303.4 Asselian
				305.50 ± 0.11 306.48 ± 0.32	307.2 Kasimovian

Chrono-, litho, and cyclostratigraphy of Upper Carboniferous-Middle Permian strata in the Tarlong-Taodonggou area. Hatched areas indicate missing strata; wavy lines are major unconformities; and dashed lines are disconformities. Absolute ages at stage boundaries are from Gradstein et al. (2004). The Wutonggou low-order cycle is defined on the basis of interpreted depositional environments and paleoclimatic conditions (Yang et al., 2010). The environments range from meandering stream, lacustrine deltaic, to lake margin; the climatic conditions are dominantly humid to subhumid. Modified from Yang et al. (2010).

## Photographs of Petrified Woods



(A,B,C) Photographs of petrified woods in Wutonggou low-order cycle at northeast Tarlong section (Yang et al., 2010). The Wutonggou interval is composed of distributary channel sandstones overlaying delta-front sandstones. The stems are parallel to the bedding plane, suggesting that they were transported from upstream or a nearby interdistributary area. The systematic study of the stems collected in Wutonggou low-order cycle at southwestern Tarlong section indicate that wood was Coniferopsis (Wan et al., 2014). (D) The outer layers of the stem are well silicified while the inner layers are organic-rich, with the TOC value of 3.16% and bulk organic carbon isotope value of -23.6‰.