Use of Biostratigraphy and 3D Seismic Data to Reinterpret Depositional Environments of the Lower Cruse in the Southern Basin of Trinidad*

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Abstract

In the Southern basin of Trinidad, about 60% of the hydrocarbons produced to date come from the Cruse Formation. The Cruse represents a progradational sequence of deep-water turbidites to shallow water (deltaic) sediments. The top of this sequence is marked by an unconformity that is overlain by the Forest Formation, which represents another progradational sequence of prodelta to shallow water deltaic sediments.

Sequence stratigraphic models previously placed upper bathyal Lower Cruse deposits in the lowstand systems tract, slope fans and basin floor fans of a third order cycle. This upper bathyal setting for Lower Cruse sedimentation extends for over 100 km from the Gulf of Paria in the West to the Maloney Field on the East Coast of Trinidad.

This sequence stratigraphic model has now been revised based on recent integrated work using paleobathymetries, log motifs, and seismic attributes where some middle neritic sediments previously interpreted to be Middle Cruse have now been identified as a slumped facies within the Lower Cruse. The Lower Cruse continues to be interpreted as lowstand deposits but the thick sand deposits have now been interpreted to have been deposited in mini-basins on the slope and constitute low stand slope fans. Regionally the Lower Cruse interval is dominated by claystones and occasionally by thick sands.

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Spectral decomposition was used to further understand the stratigraphic setting of the Lower Cruse. Various tuning cubes were generated for the interval and it was observed that each frequency was tuned at a different thickness. A low frequency of 10 Hz and a time window of 100 ms illustrated a channelized system with a sand trend from SW – NE and source direction from the SW. Spectral decomposition was also used to calculate the thickness of the sand (513 feet) within the system. This value was in close comparison to the sand thickness derived from the geological model. A SW-NE trending progradational feature was mapped using seismic data, which internally exhibited bidirectional downlap that created potential closure in an up dip direction. An exploration well has been proposed to 12,500 ft to test the validity of this stratigraphic trap.

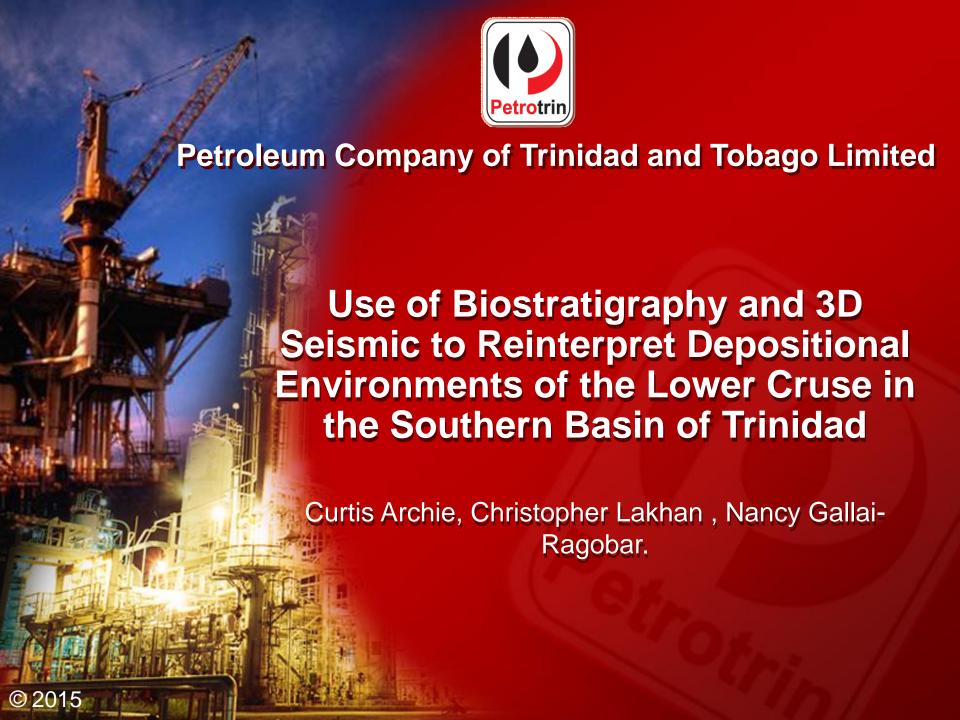
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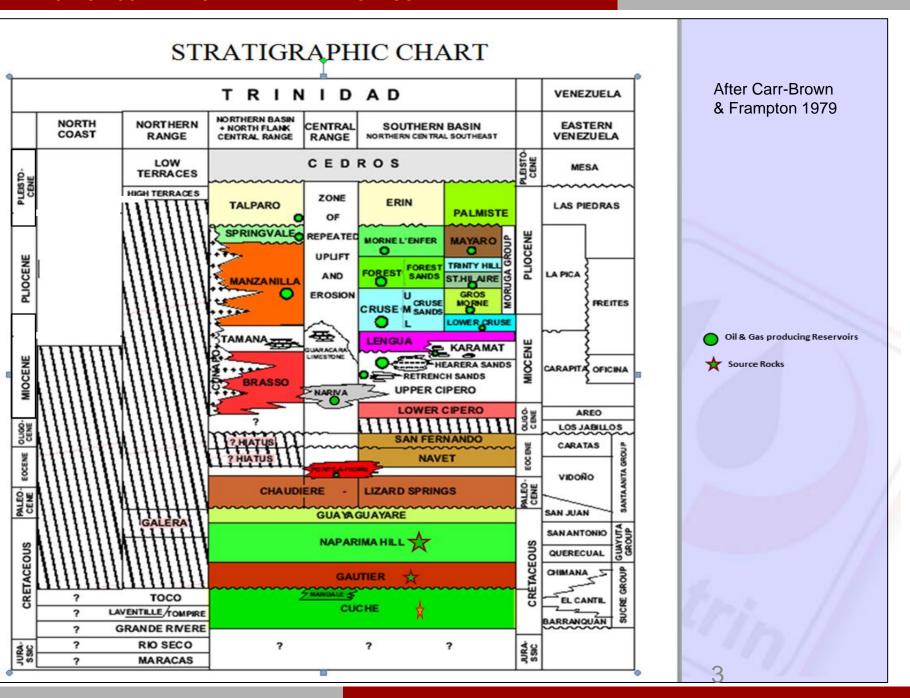


Introduction:

In the Southern basin of Trinidad, about 60% of the hydrocarbons produced to date have come from the Cruse Formation.

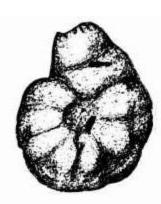
The Cruse represents a progradational sequence of deep water turbidites to shallow water (deltaic) sediments.

Traditional depositional models have interpreted the Lower Cruse interval as basin floor fans, with the claystone dominated intervals and sections with abundant reworked foraminifera being interpreted as 'mud flow'.



Lower Cruse - Biostratigraphy

The Lower Cruse is defined by Petrotrin as the last appearance datum (LAD) which is the first downhole occurrence of *Discamminoides tobleri* (Lit 1).

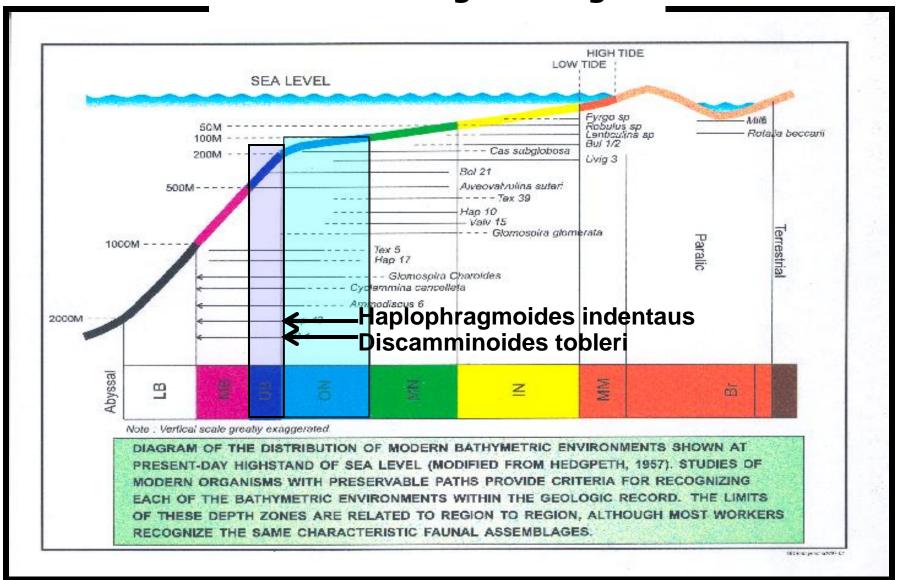


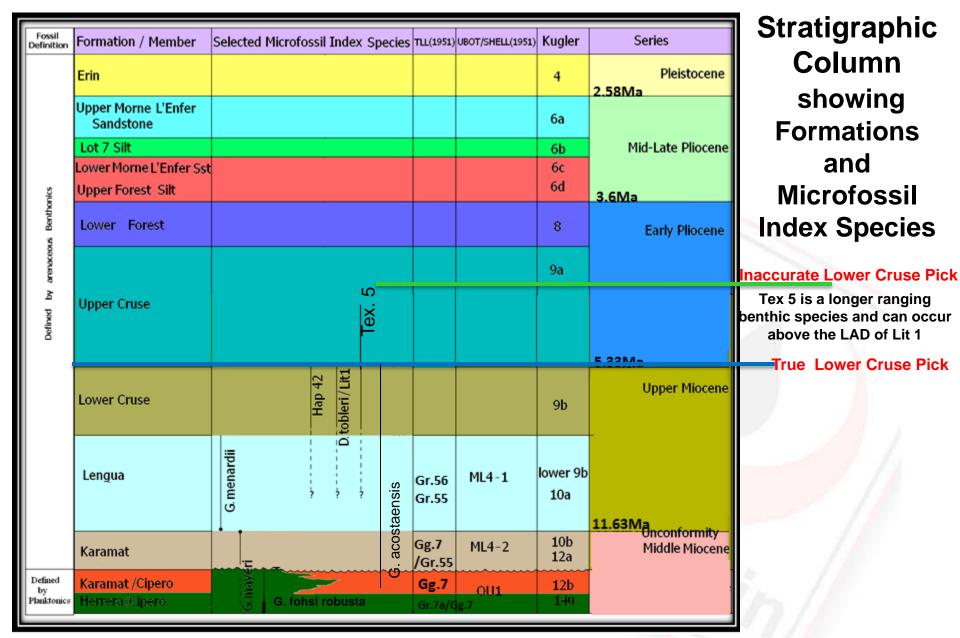
DISCAMMINOIDES TOBLERI Bronnimann, 1951

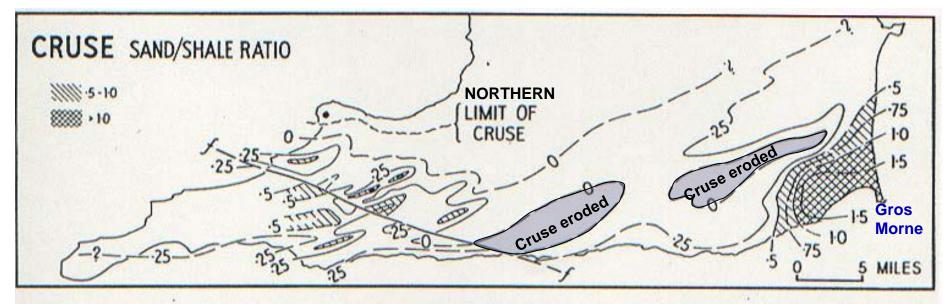
The Lower Cruse contains a rich and diverse upper bathyal faunal assemblage comprising primarily of arenaceous foraminifera.

This assemblage includes *Haplophragmoides indentatus* (*Hap42*), *Textularia notablis* (*Tex5*), *Guppyella miocenica*, *Cyclammina cancellata*, *Trochammina pacifica*, *Recurvoides obsoletum*, *Ammodiscus incertus*, and *Glomospira charoides*

Paleobathymetry







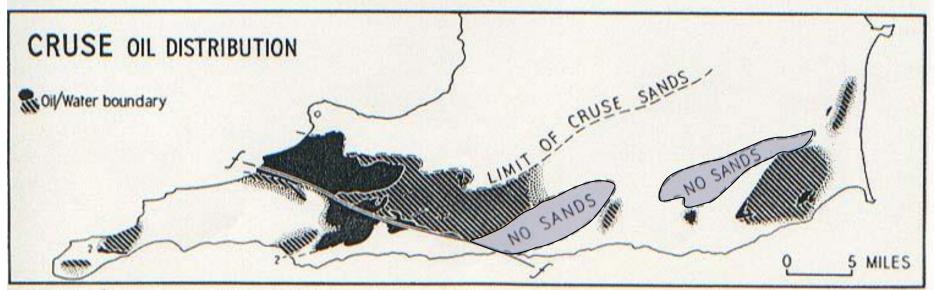
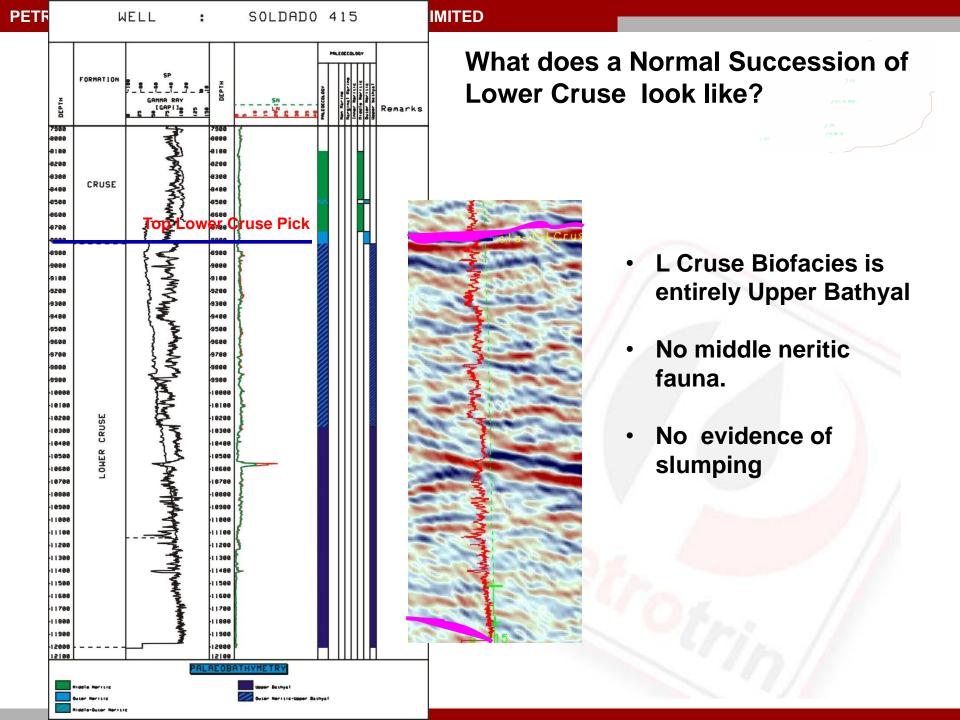
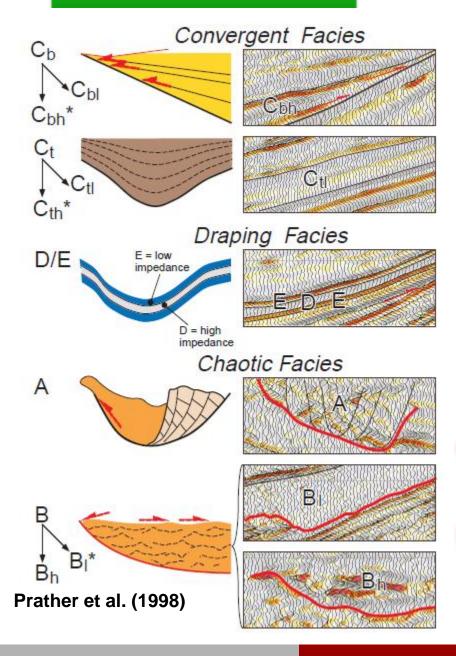


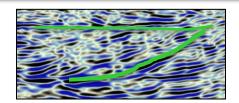
Fig. 7.—The Cruse cycle, showing sand/shale ratio (upper) and oil distribution (lower).

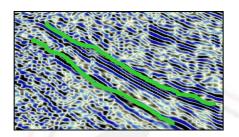


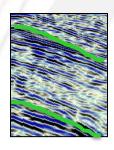
Turbidite Seismic Facies



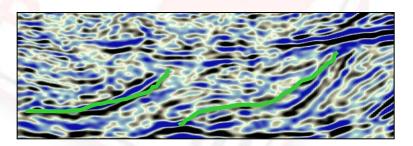
Lower Cruse Seismic Facies

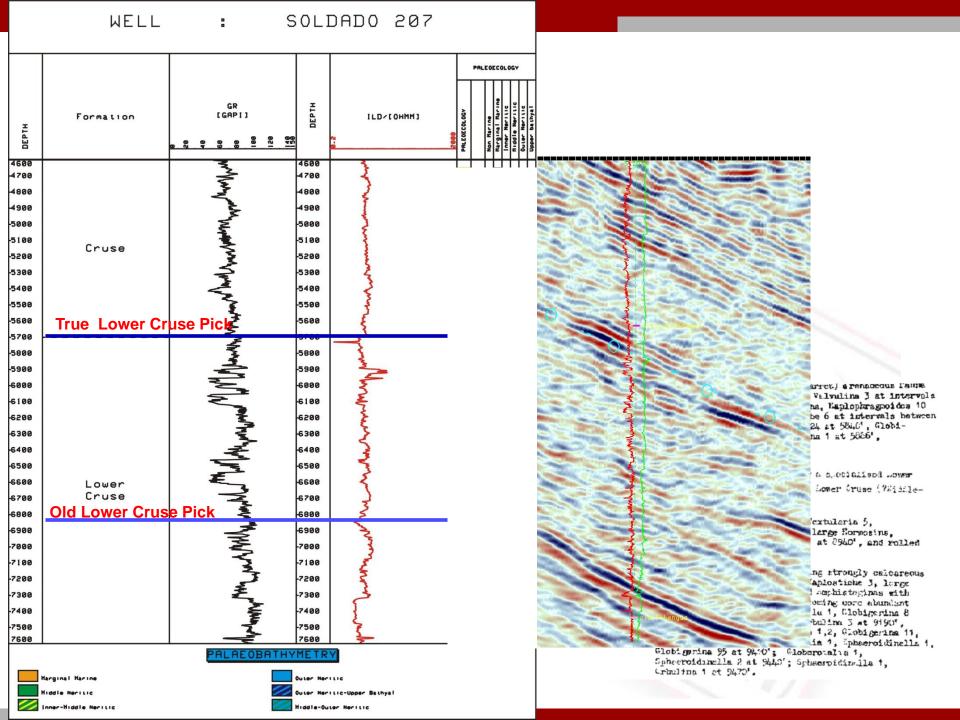


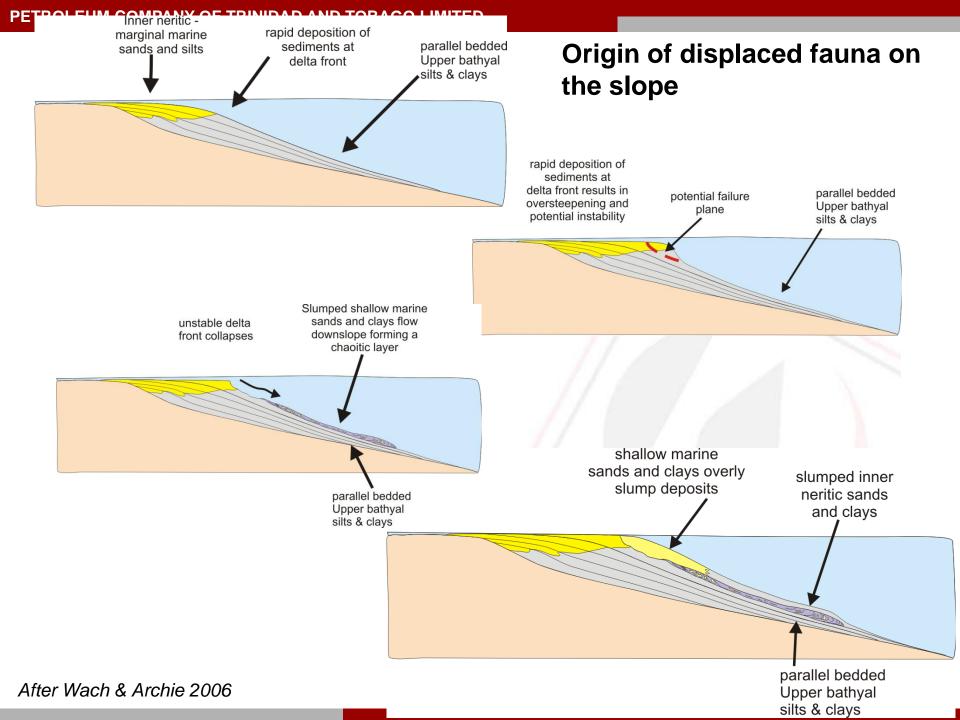


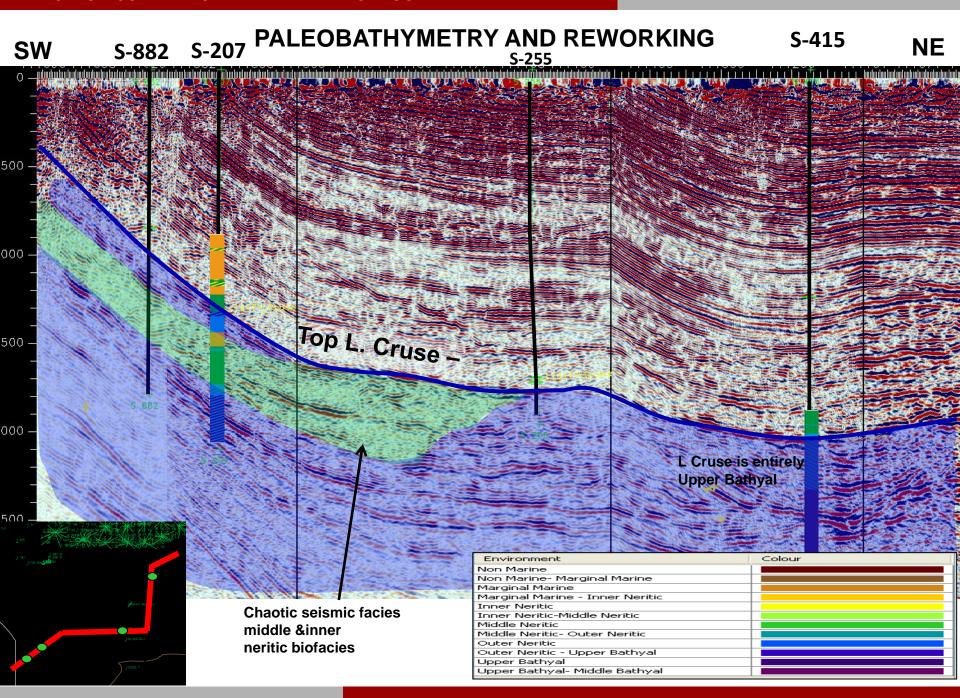


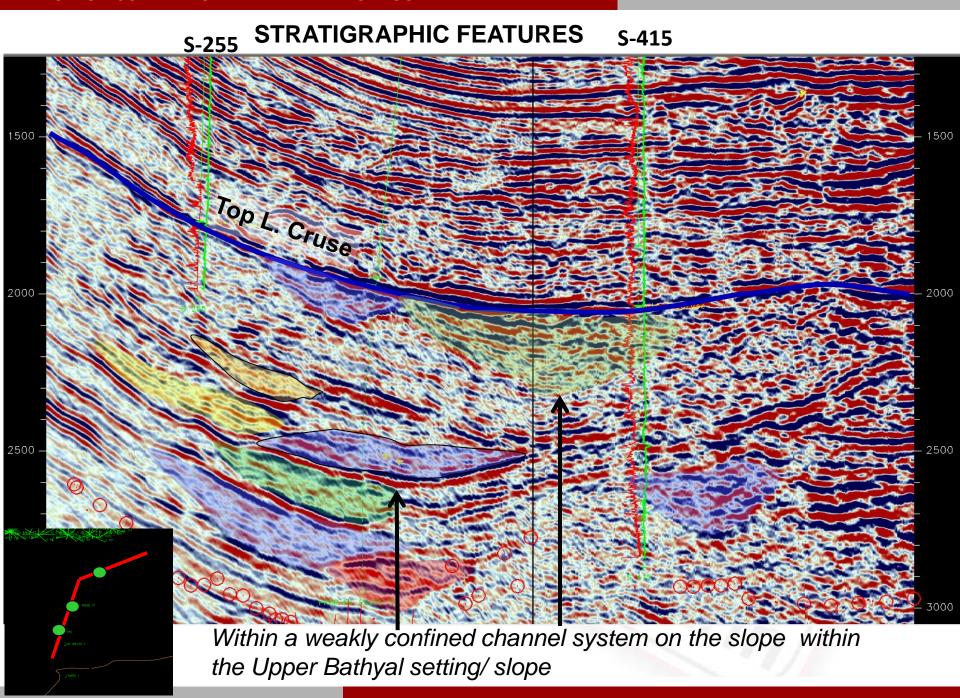
South West Soldado PSDM

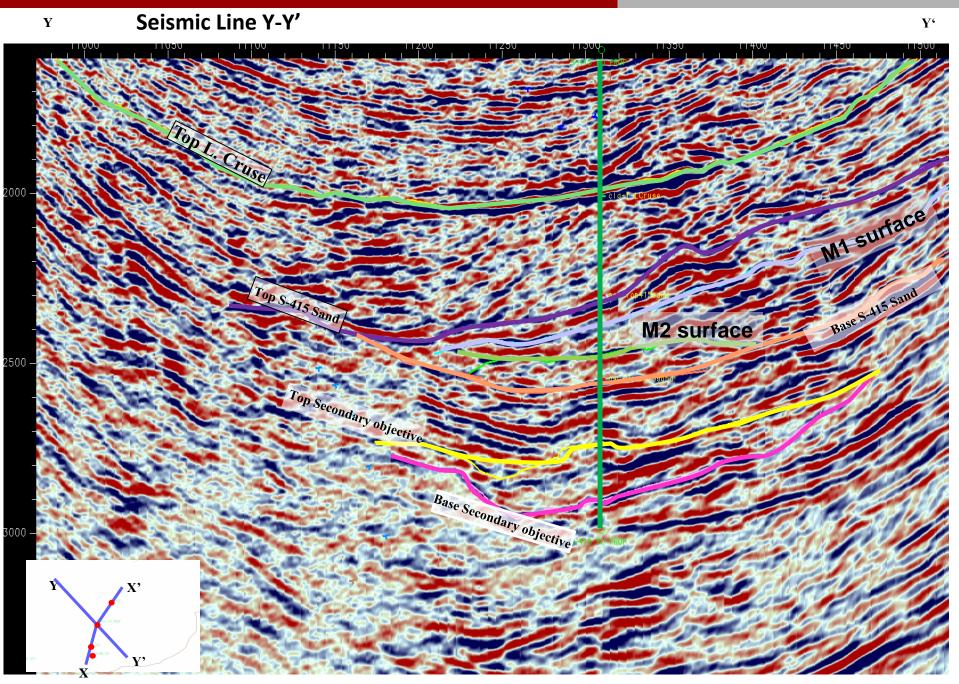




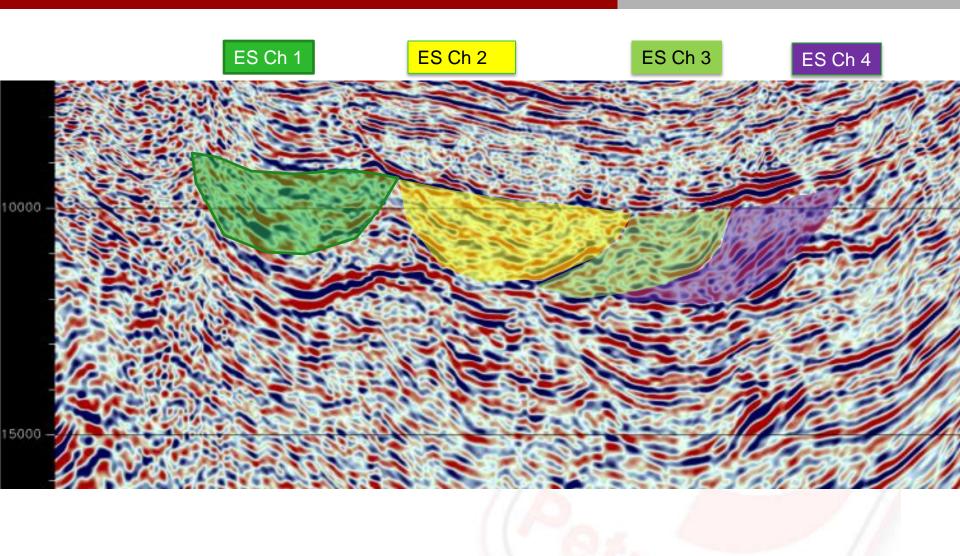








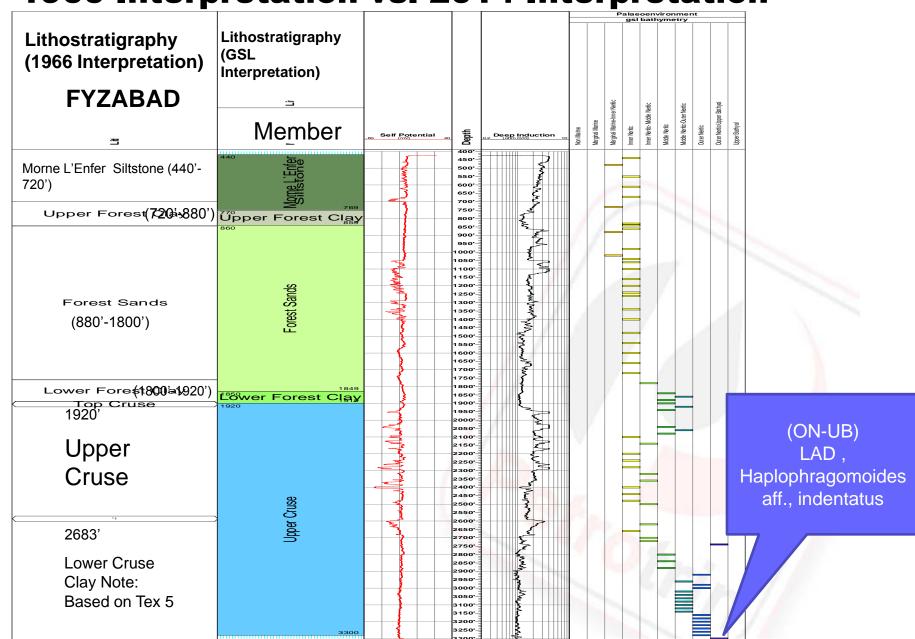
Spectral Decomposition : Using a 100ms window centered on the High Amp. Reflector at a 10hz RMS Amplitude horizon extraction from M2 - base of feature frequency Source of sedimentation from SW Analogue from Spain showing After Archie & Gallai 2013 Meandering & overlapping channels

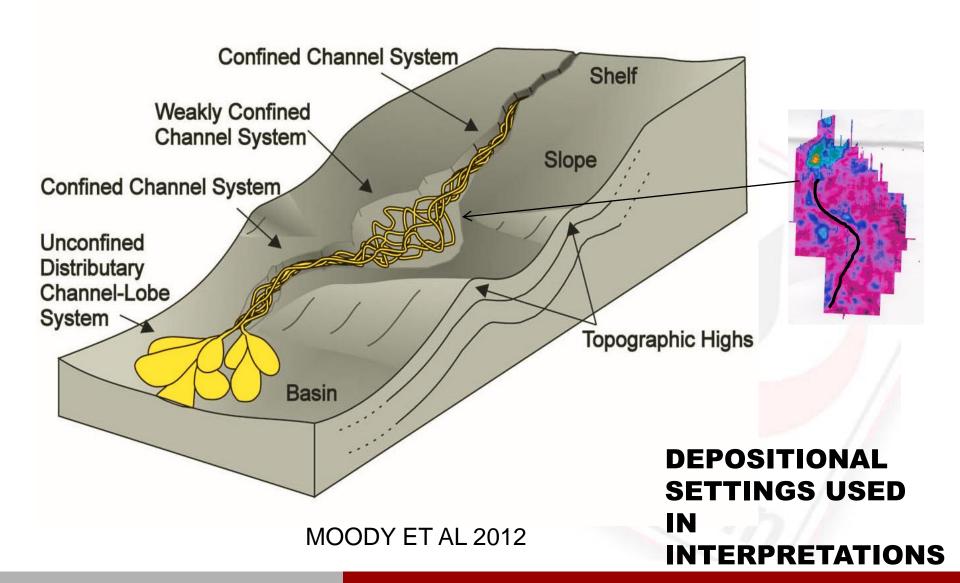


- In onshore Trinidad, traditional depositional models have interpreted the Lower Cruse interval as basin floor fans with the claystone dominated intervals and sections with abundant reworked foraminifera being interpreted as 'mud flow'.
- Detailed examination of the well data contradicts that interpretation.
- High resolution biostratigraphic analysis of wells with long claystone intervals have indicated a normal bio-stratigatigraphic assemblage.
- The intervals with reworked older fauna are thought to have been due to erosion of Mid Miocene highs. Erosion and re-sedimentation of older formations from these highs were incorporated into the Lengua and Lower Cruse Formations.

PETROLEUM COMPANY OF TRINIDAD AND TOBAGO LIMITED PALEOECOLOGY PALEOECOLOGY IL GAMMA RAY Abundance DEPTH ion Harine Non Harine - Harginal Harine [GAPI] Formation Marginal Marine-Inner Meritic targinal Harine 6600 Duter Neritic-Upper Bathyal 6700 6800 **FOREST RESERVE** 6900 7000 70 7100 7200 7300 7400 7500 7600 Arenaceous/celcareous fauna with Textu-Fauna: Haria 5, Cyclammina 2,3, Haplostiche 3, Haplophragmoides 3, Trochammina sp., Sphaeroidinella 1, Uvigerina 3, Buliminella sp., Gastropod sp. Lover Cruse with shallow water facies 7700 7800 influence Mainly arenaceous fauna with Textularia 5, Haplostiche 3, Valvulina 3,9, Haplophragmoides 3, Lituotuba 1, Trochammina sp., Rhabdammina sp., 7900 X (Dr 8000 Buliminella sp. 8100 Rich, mainly arenaceous fauna with Cyclammina 2,3, Haplostiche 3, Haplophrag-moides 3,17, Valvulina 3,9, Textularia 5, Ammodiscus 6, Lituotuba 1, Buliminella sp. 8200 a{ J-1 8300

1966 Interpretation vs. 2014 Interpretation





CONCLUSIONS

- ❖ The methodology for picking the top of the Lower Cruse has changed and we have been able to establish and improve ties between the seismic and Biofacies.
- Seismic facies within the Lower Cruse can be used to map stratigraphic events. No basin floor fans have been identified, however slumped facies, confined channels and mini basins with ponded sediments in a slope setting are common.
- Some wells previously interpreted as mud diapirs are currently interpreted as having reworked fauna with different provenances.
- Correct identification of the Top Lower Cruse gives rise to the opportunity to drill deeper, to fully evaluate the interval and allow correct placement of casing strings enabling wells to be drilled to the programmed TD.

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THE END ANY QUESTIONS ??