

PS The Impact of Dedolomitization on Reservoir Quality of the Upper Permian Zechstein-2-Carbonate, NW Germany*

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Abstract

The Upper Permian Zechstein 2 Carbonate (Ca₂), one of the most prolific gas reservoirs in northwestern Germany, shows fair to excellent reservoir quality where dolomite and decreased reservoir quality where calcite. The majority of calcite is related to an intermediate burial dedolomitization phase. Dedolomitization, the replacement of dolomite by calcite, is accompanied by calcite cementation and represents the most intense porosity- and permeability-destroying stage during the diagenetic history of the Ca₂. Most of the gas fields within the German Zechstein fairway are located in the mainly dolomitized platform environment. The remaining fields are in the mainly dedolomitized slope environment. Significant exceptions to this generalization occur along the slope, where porous dolomitic zones enhance reservoir quality in otherwise tighter dedolomitized carbonates. Dedolomitized zones also decrease reservoir quality in platform-lithofacies-types carbonates.

The spatial distribution of the gas-bearing dolomite zones is challenging to predict between wells. Detailed petrography and areal mapping of the dolomite/calcite ratio of wells indicates that most of the dolomitic zones within the slope occur along the upper slope. The middle and lower slope show dolomite contents of ca. 10% and are thus lower reservoir quality than the upper slope. On the platform a regional pattern is observed, with intertidal lithofacies types consisting mainly of dolomite, whereas more open marine shallow subtidal lithofacies types show a higher degree of dedolomitization. The occurrence of dedolomite present within platform lithofacies types is essentially limited to the lowstand wedge (LSW), which overlies upper slope carbonates basinward of the late transgressive and highstand Ca₂ platform carbonates. Porosity-permeability cross-plots, coded for mineralogy and lithofacies, indicate a strong dependency of reservoir quality on the stratigraphic architecture of the Ca₂.

The dedolomitizing fluids may originate from the overlying (A2) and/or underlying (A1) anhydrite layer. Calcium-rich pore fluids, released during the transformation of gypsum to anhydrite, and pressure solution of anhydrite might have entered the Ca₂ via a conductive fracture network, preferentially dedolomitizing lithofacies types with initially high reservoir quality.

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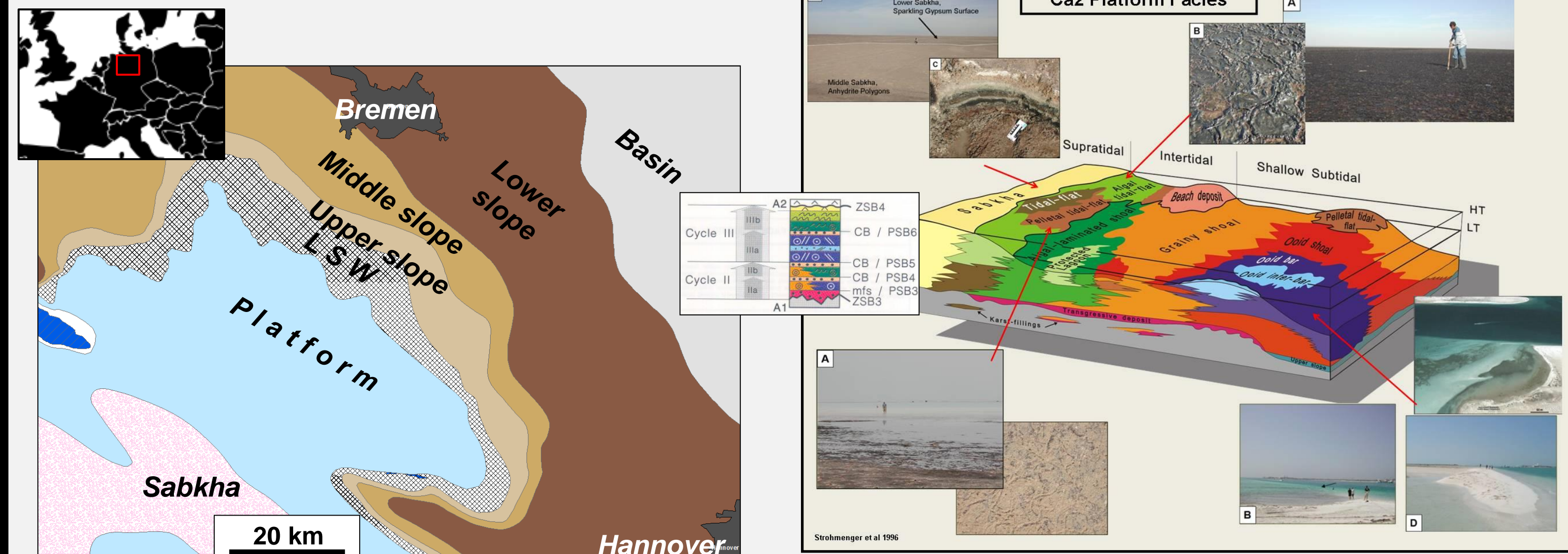
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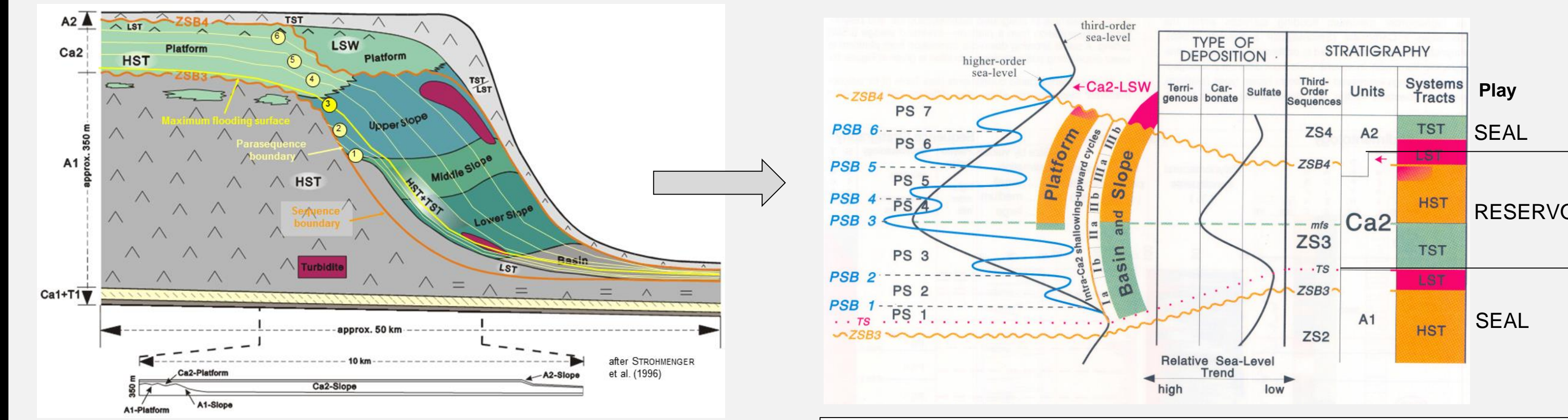


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1 Geologic Setting



Idealized Zechstein-2-Carbonate (Ca₂) subfacies distribution on the platform (Strohmenger et al., 1996). Recent Middle East carbonate environment can serve as a modern analogue for the Ca₂ depositional model.



Sequence stratigraphic framework of the Zechstein-2-Carbonate (Ca2) in NW Germany (Strohmenger et al., 1996):

- Ca2 play types: platform, slope
- Ca2 thickness 20-ca. 270 m depending on EOD and local syntectonic induced differential subsidence
- Formation of Ca2 during TST & HST of the 3rd Zechstein sequence and LST of the 4th sequence with sedimentation of a lowstand wedge (LSW)
- 4 marine floodings / parasequence boundaries detectable on the platform

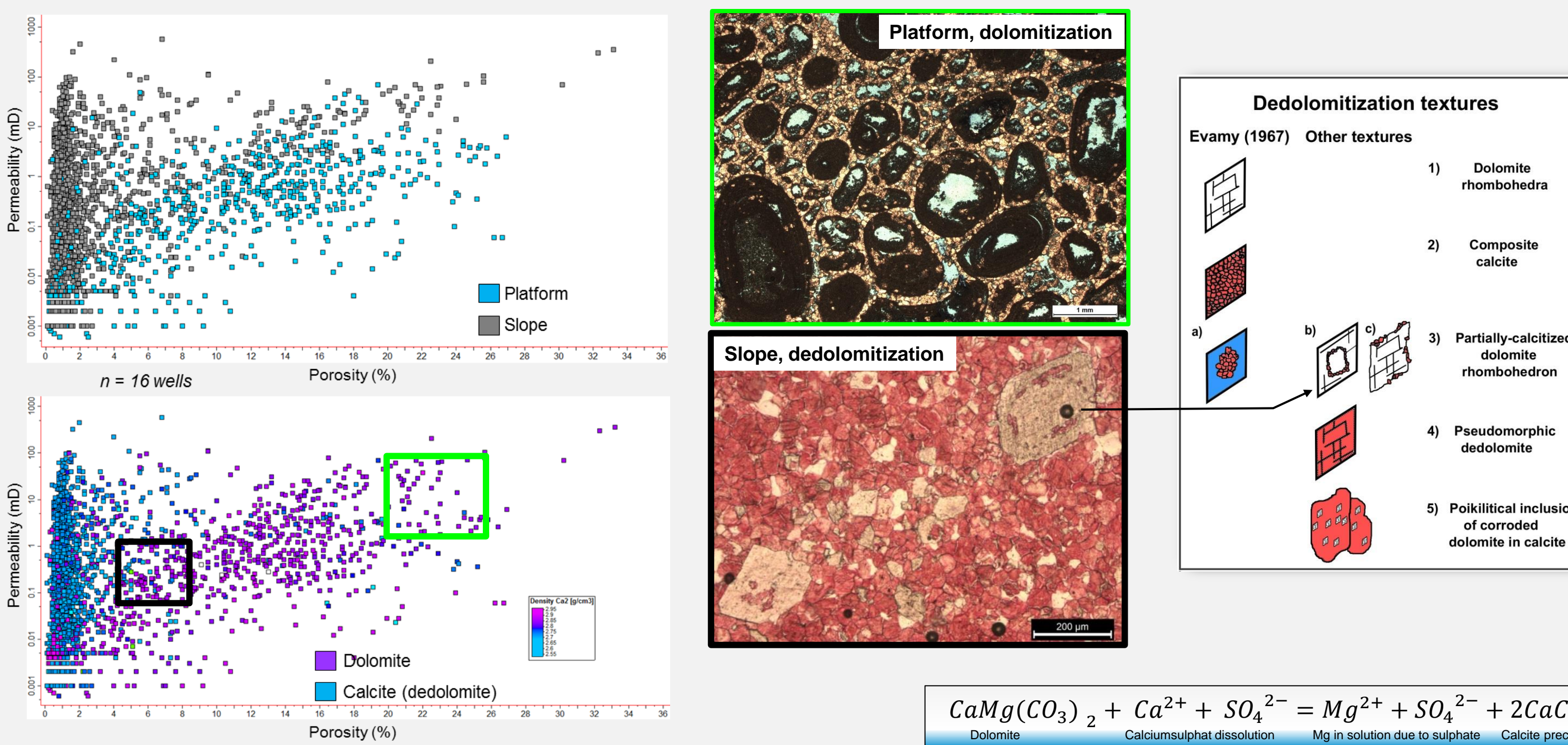
Sequence stratigraphic framework of the Zechstein-2-Carbonate (Ca₂) in NW Germany (Strohmenger et al., 1996):

PLATFORM
Dominantly HST, TST thin/absent, four parasequences, only peritidal facies

SLOPE
Lower + Middle slope dominantly TST, Middle + Upper slope HST

LSW
Recognized by abrupt basinward shift of platform tidal flat facies (<20m) and shoal bars, if thickness > 20 m

2 Research Objective



OBSERVATIONS FOR Ca2:

- **Good Reservoir Quality correlates to Dolomite**
- **Poor Reservoir Quality correlates to Calcite**
- **Most of this calcite formed by dedolomitization**

RESEARCH OBJECTIVE / BUSINESS DRIVER

- **Spatial distribution of dedolomite?**
 - Characteristics of dedolomite?
 - Correlation to Stratigraphy (EOD, Facies)?
 - **Paleo-hydrogeology during dedolomitization?**
- **Patterns, Mechanisms, Rules to build concepts?**

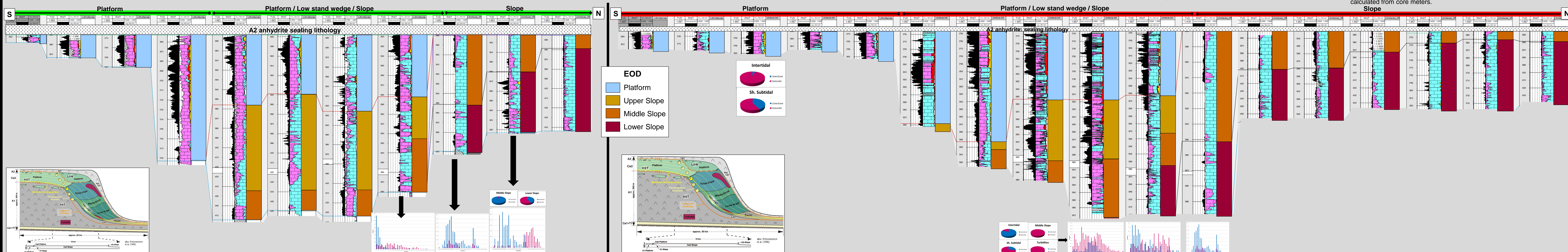
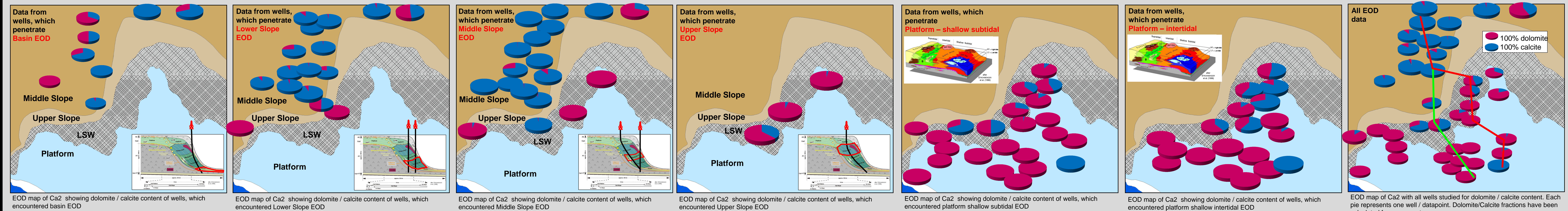
DEDOLOMITIZATION – DEFINITION

Dedolomite forms by the replacement of dolomite with calcite which is driven by the infiltration of Ca-rich water. This process has been described in the literature as either increasing, preserving or decreasing porosity of the initial dolostone (Ayora *et al.*, 1998).

The replacement of dolomite by calcite either through mole per mole calcite replacement of the dolomite or by the dissolution of dolomite followed by in situ calcite precipitation (*Literature review by Nader et al., 2008*).

Only if dissolution/precipitation took place concurrently, the use of 'dedolomitization' is appropriate. If dolomite is dissolved and calcite precipitated at a later stage, the term dedolomite should not be used (*Nader et al., 2008*).

4 Spatial distribution of dolomite and calcite (= dedolomite)



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1

Platform LSW Slope

Frequency Percent EOD

2

Dedolomitization textures (Enay (1982) Other textures)

- 1) Dolomite rhombolite
- 2) Composite texture
- 3) Partially unreacted dolomite
- 4) Pseudomorph dedolomite
- 5) Partially inclusion of unreacted dolomite in calcite

3

4

Quantitative distribution of dolomite and dedolomite with EOD

n = number of well penetrations

Migration pathway of CO_2 in solution
Source of Ca^{2+} ions from A1 / A2 anhydrites
→ dedolomitization

B

Ca2 reservoir
A2 anhydrite
Dolomite
A1 anhydrite
Calcite

Love & Strahmenger (1997)