Geochemical Characterization of Stratigraphic Sequences in the Horn River Shale, Middle and Upper Devonian, Northeastern British Columbia, Canada*

Tian Dong¹, Michael Kennedy¹, and Nicholas B. Harris¹

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Abstract

Organic-rich shale and mudstone have long been recognized as primary sources of oil and natural gas. At elevated thermal maturities, they may contain large volumes of natural gas. Organic content is the major factor controlling gas generation and storage capacity of shales. Organic content is, in turn, controlled by organic productivity, organic matter preservation and sedimentation rate. A high-resolution geochemical dataset has been developed on continuous core from Horn River shale to investigate composition variation and effect of sea level fluctuation on productivity, redox condition and sedimentation rate.

Our research on the Middle and Upper Devonian Horn River shale (Horn River Basin, British Columbia), comprises the Muskwa, Otter Park, and Evie formations and underlying Lower Keg River formation. We report here on a large suite of samples, taken at dense sample spacing from a long Horn River core. Samples were analyzed by ICP and ICP-MS for major, minor and trace elements and Leco and Rock-Eval analysis for organic carbon.

According to stacking pattern of mudstone lithofacies, a second order scale sequence stratigraphic framework has been established. The Lower Keg River member is interpreted as an early transgressive system tract, then the Evie member forms a transgressive-highstand system tract and the overlying Otter Park through Muskwa sequence forms a transgressive system.

TOC content is highest in the Evie and Muskwa Formations, averaging 3.5 to 4.0%, and 2.5% in the Otter Park. It seems that TOC is richest in the late stage transgressive system tract and early stage of highstand system tract, in contrary, lowest in late stage of high system tract and early stage of transgressive system tract. This pattern correlates to some extent with the strongest enrichment in the redox sensitive elements Mo, U and V, suggesting that redox conditions were related to organic carbon deposition. However, to some extent, TOC variation is reversely with redox sensitive element concentration, demonstrating that other factors like productivity and dilution may play a more important role in organic matter enrichment. Statistical analysis of the inorganic geochemical data shows no correlation between SiO₂ and other elements associated with feldspars and clays. SiO₂ is strongly and inversely related to carbonate content. We interpret the SiO₂ data as a

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¹Department of Earth and Atmospheric Science, University of Alberta, Edmonton, AB, Canada (td2@ualberta.ca)

biogenic silica signal. Major elements indicate a trend of increasing biogenic silica and decreasing carbonates upward, while the clay-rich Otter Park formation may represent a shorter-term sea level low stand.

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Ross, D.J.K., and R.M. Bustin, 2008, Characterizing the shale gas resource potential of Devonian-Mississippian strata in the Western Canada Sedimentary Basin; application of an integrated formation evaluation: AAPG Bulletin, v. 92/1, p. 87-125.



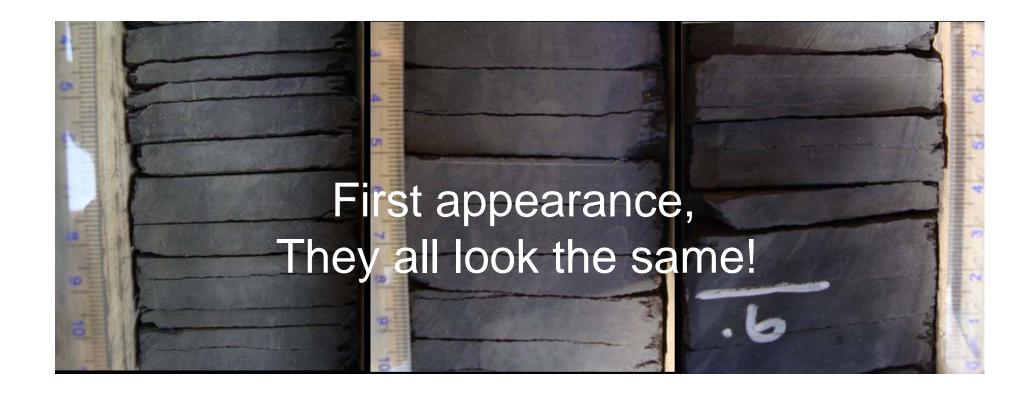


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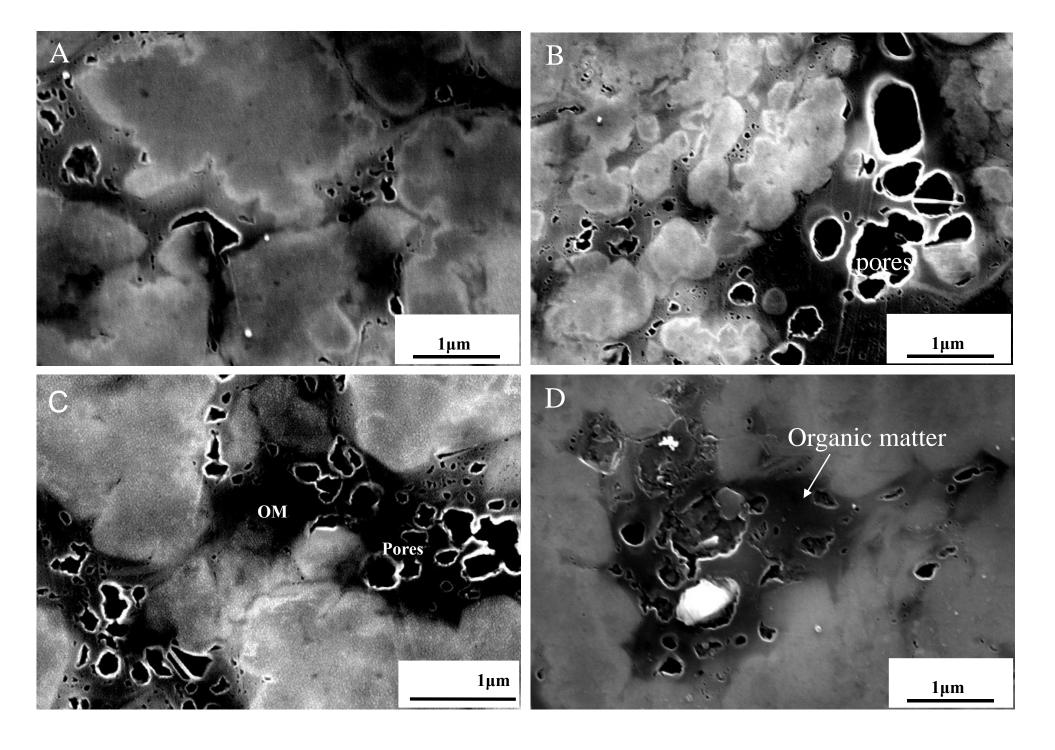
Department of Earth and Atmospheric Science, University of Alberta, Edmonton, AB, Canada (e-mail: td2@ualberta.ca)

How to do sequence stratigraphy in shales?

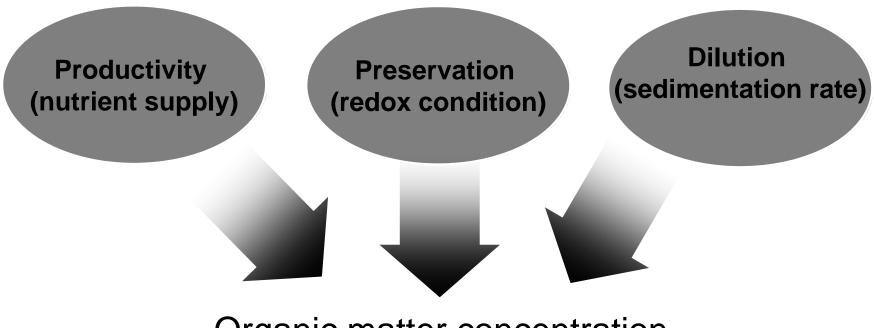


Sea level cycles may be expressed in well logs, geochemical data and mineralogy.

SEM image examples from Horn River shale



How does sea level fluctuation control organic matter deposition?



Organic matter concentration

Sea level change will exert an effect on productivity, preservation and dilution

Outline

Geological setting

Factor analysis on geochemical data

Results

Sea level Change

Change

Redox condition proxy

Major elements geochemistry

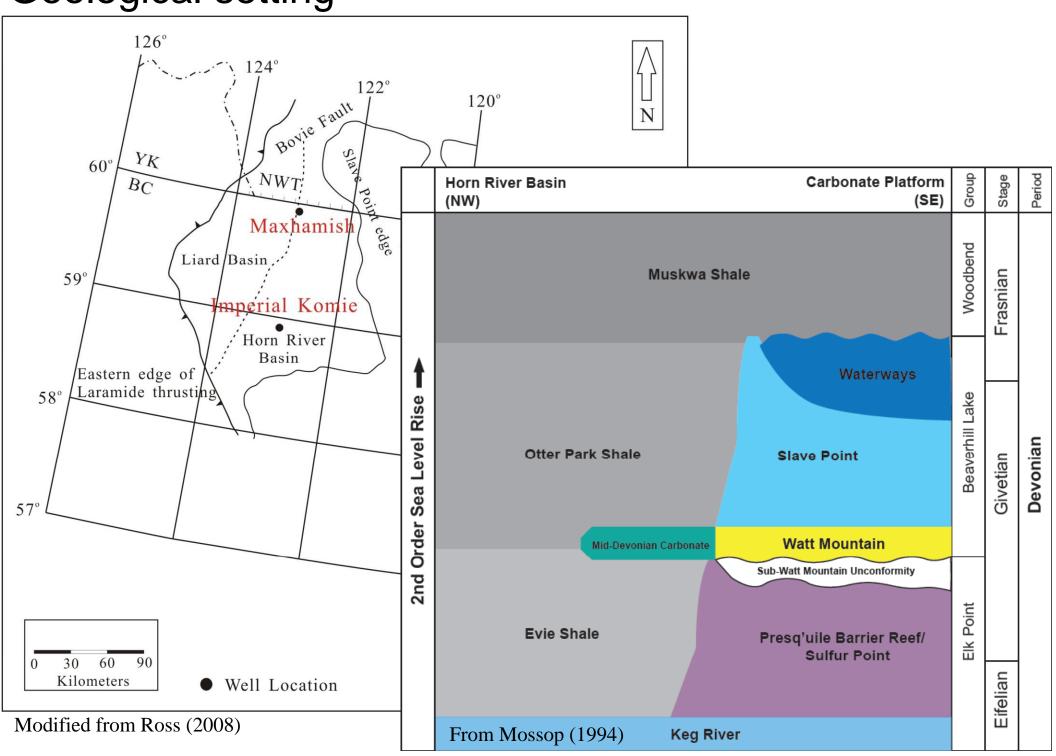
Mineralogy

Redox condition proxy

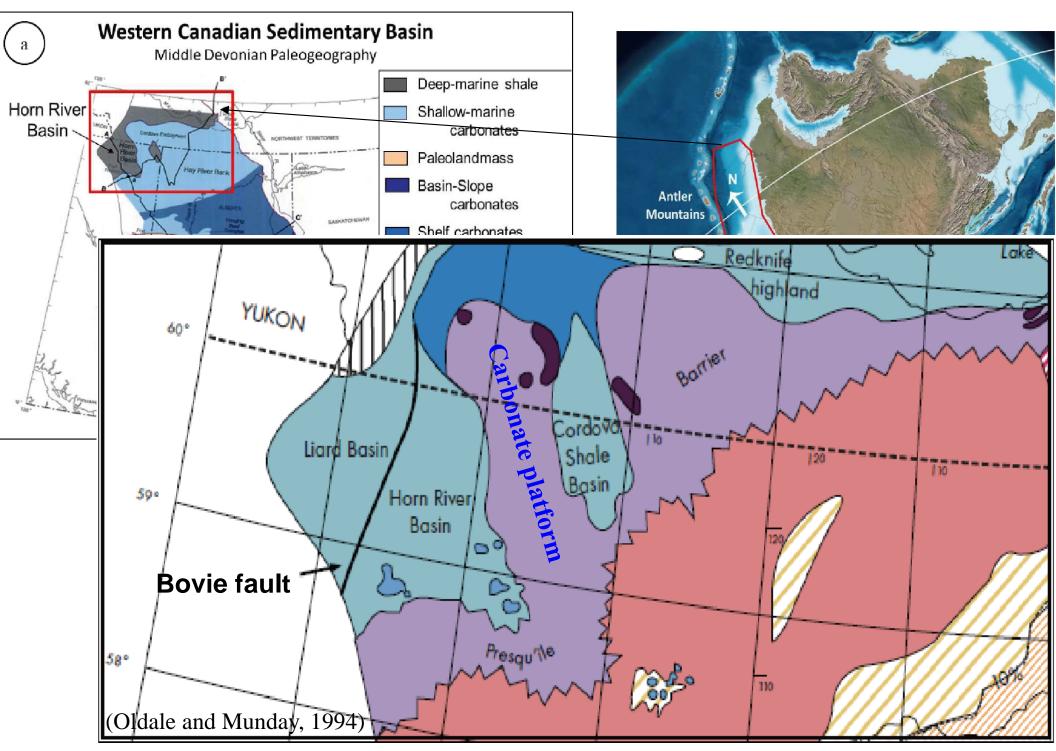
Dilution proxy

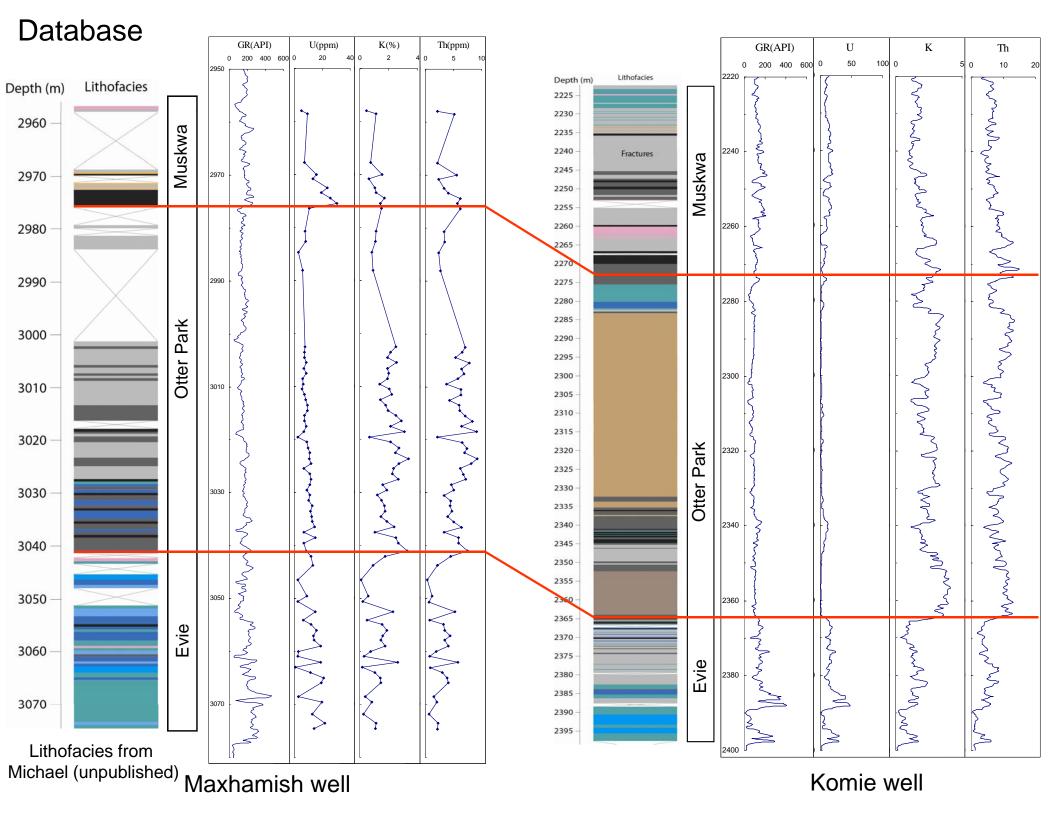
Conclusion

Geological setting



Paleogeography





Factor analysis-Maxhamish well

Factor1	36.9%	Factor2	17.7%
Stotal	0.611	TOC	0.526
A12O3	0.927	U	0.681
Fe2O3	0.597	Y	0.949
Na2O	0.727	Gd	0.756
K2O	0.921	Tb	0.782
TiO2	0.928	Dy	0.769
Cr2O3	0.722	Но	0.839
Sc	0.869	Er	0.825
Co	0.92	Tm	0.823
Cs	0.933	Yb	0.769
Ga	0.921	Lu	0.807
Hf	0.907		
Rb	0.939	Fac	ctor1:
Sn	0.785		
Ta	0.799	cla	y+feld
Th	0.936		_
Zr	0.905	Fac	ctor2:
La	0.807		
Ce	0.929	Fac	ctor3:
Pr	0.863		
Nd	0.821	Fac	ctor4:
Sm	0.766		
Eu	0.619	pos	sitivel
Cu	0.628	fror	n silid
Pb	0.844		
Bi	0.792	With	n this

or1: associated with siliciclastic minerals:

feldspar

Factor3

V

Mo

Zn

Ag

Ni

Cd

Sb

Se

10.4%

0.926

0.599

0.936

0.593

0.649

0.945

0.88

0.709

Factor4

SiO2

Ba

Ctotal

Inorganic C

CaO

LOI

Sr

8.5%

0.827

0.556

-0.774

-0.764

-0.737

-0.783

-0.59

Factor5

MgO

MnO

3.8%

0.935

0.96

Factor6

Tl

2.9%

-0.879

Factor7

P2O5

1.9%

0.885

or2: TOC is moderately correlative to U

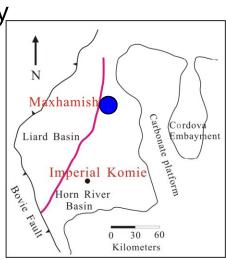
or3: redox-sensitive elements

or4: associated with carbonates, quartz is strongly vely correlated with this factor and decoupled

siliciclastic minerals. Both Si and Ba are positive

with this factor

Factor7: Phosphorus behaves independently



Factor analysis-Imperial Komie well

10.10%

0.615

0.914

0.901

0.751

0.722

0.629

Factor3

V

Zn

Cd

Sb

Ag

9.30%

-0.878

-0.98

-0.986

-0.874 -0.835

Factor2

SiO2

U

Mo

Ni

As

Hg

Factor1	53.20%	
Ctotal	-0.827	
CaO	-0.698	
LOI	-0.723	
Al2O3	0.956	
Fe2O3	0.556	
Na2O	0.726	
K2O	0.946	
TiO2	0.976	
Cr2O3	0.813	
Sc	0.968	
Ba	0.8	
Co	0.915	
Cs	0.938	
Ga	0.961	
Hf	0.934	
Nb	0.938	
Rb	0.949	
Sn	0.624	
Ta	0.883	
Th	0.982	
W	0.735	
Zr	0.954	
Y	0.719	

Carbonates has a opposing trend with clastic minerals.

Factor4

MgO

MnO

4.10%

-0.912

-0.898

Factor5

Stotal

3%

-0.918

Factor6

Au

2.20%

-0.972

Factor7

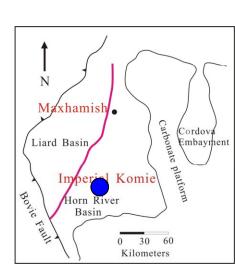
P2O5

1.80%

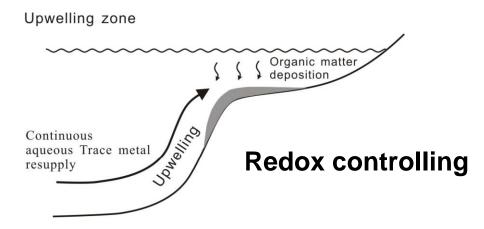
0.811

Factor2: redox-sensitive elements, Si behaviors differently from clastic input

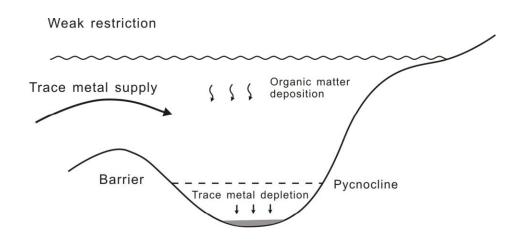
Factor7: Phosphorus behaves independently



Basin restriction proxy - Mo/TOC

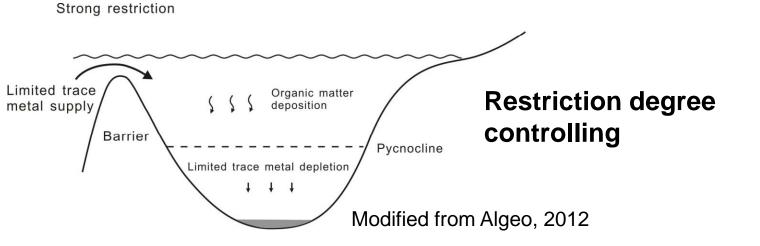


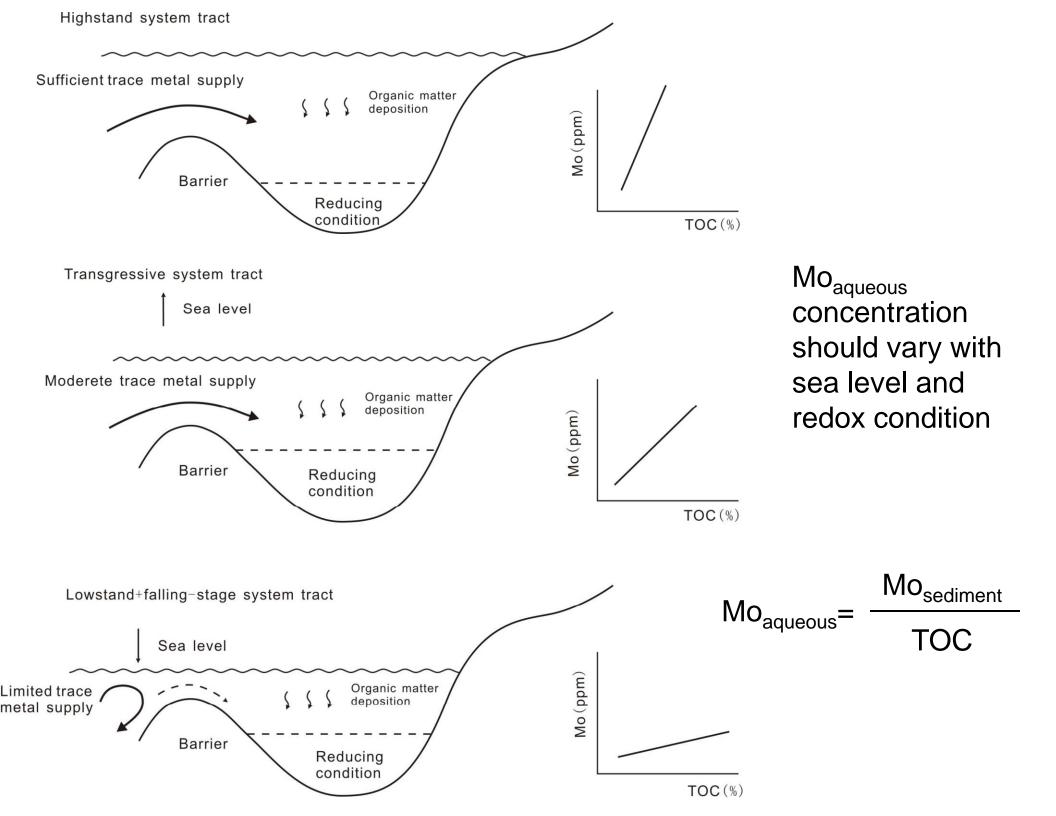
Mo behavior



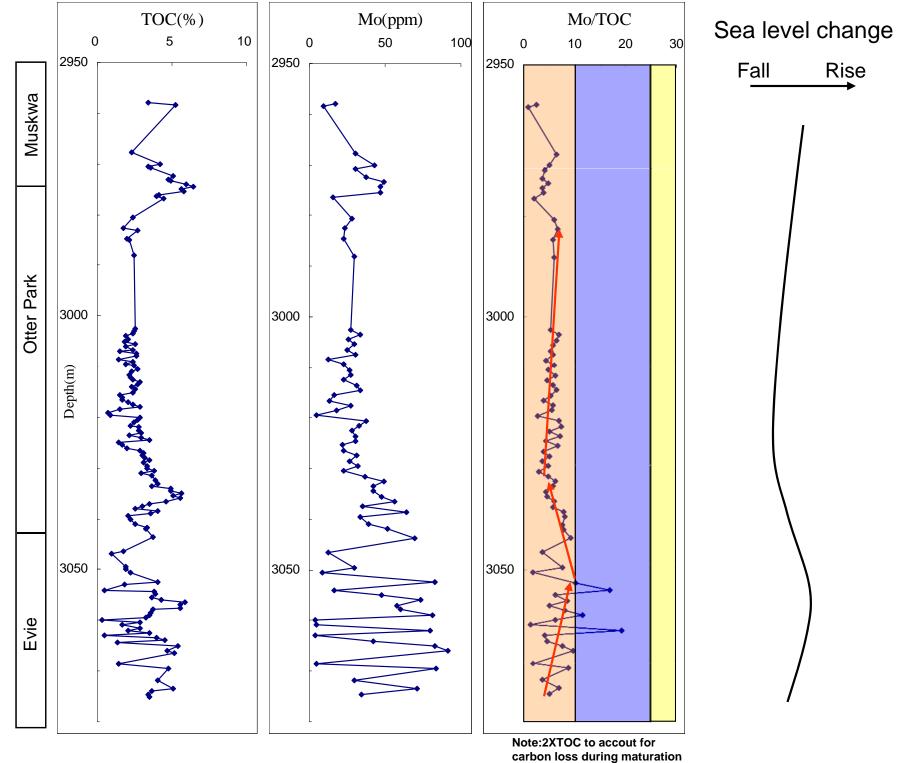
Concentrated in reducing condition;

Recharge from global sea and varies with degree of basin restriction.

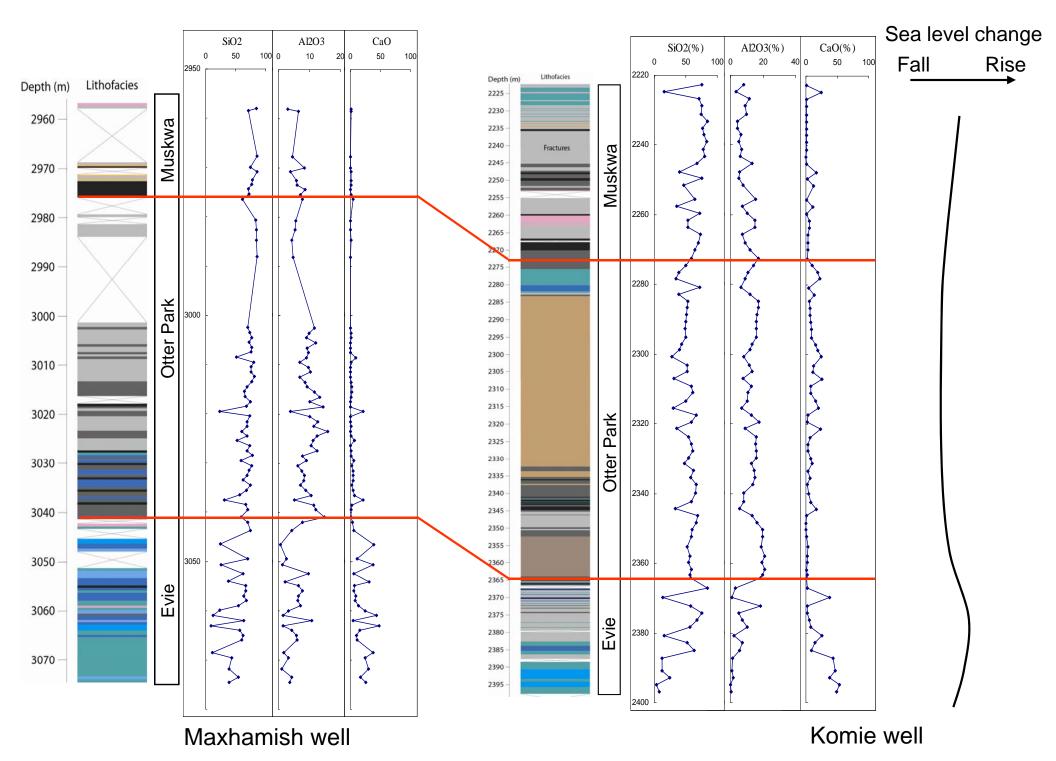




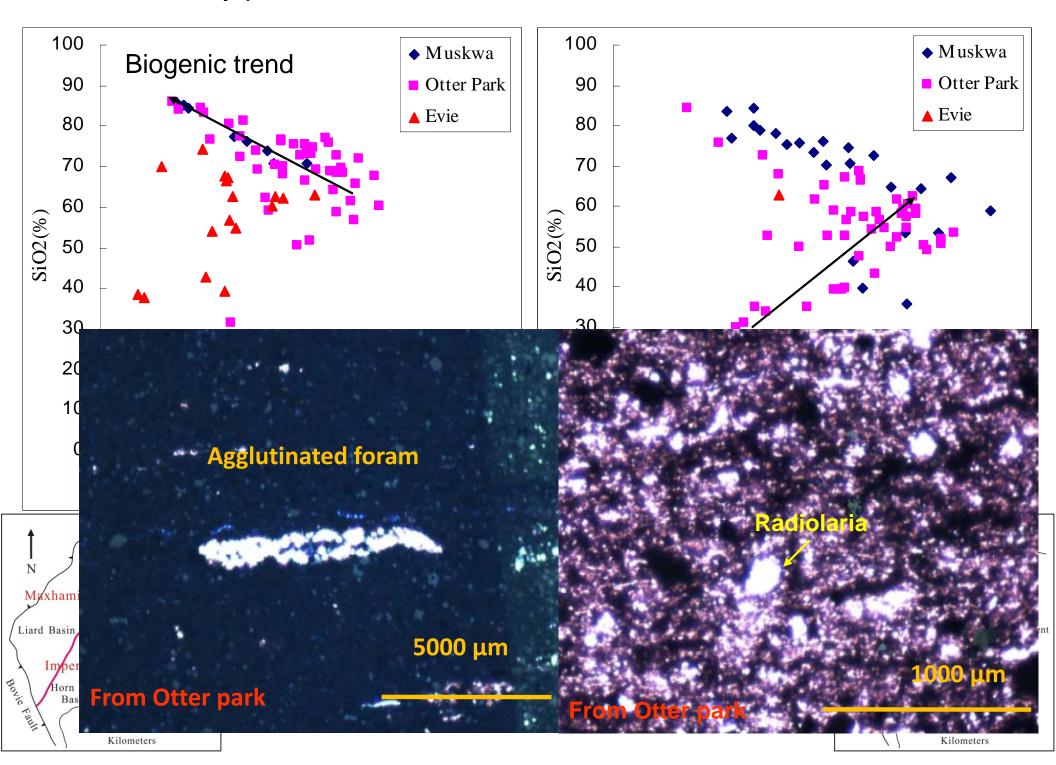
Maxhamish well



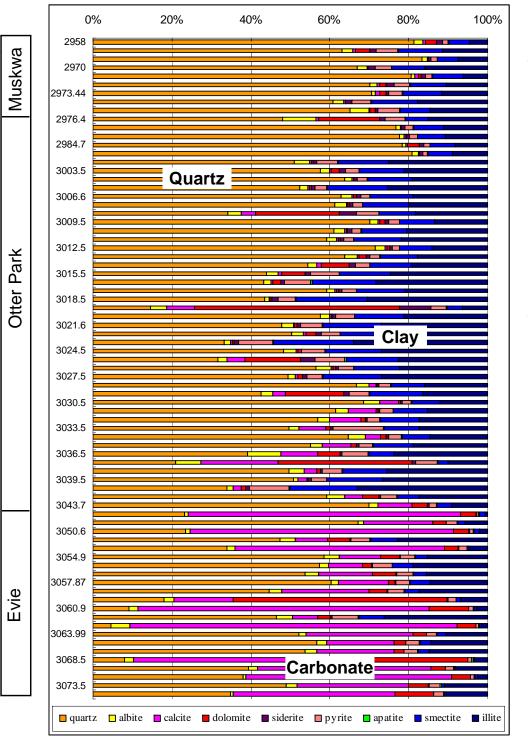
Major elements



Zr vs SiO2 binary plots



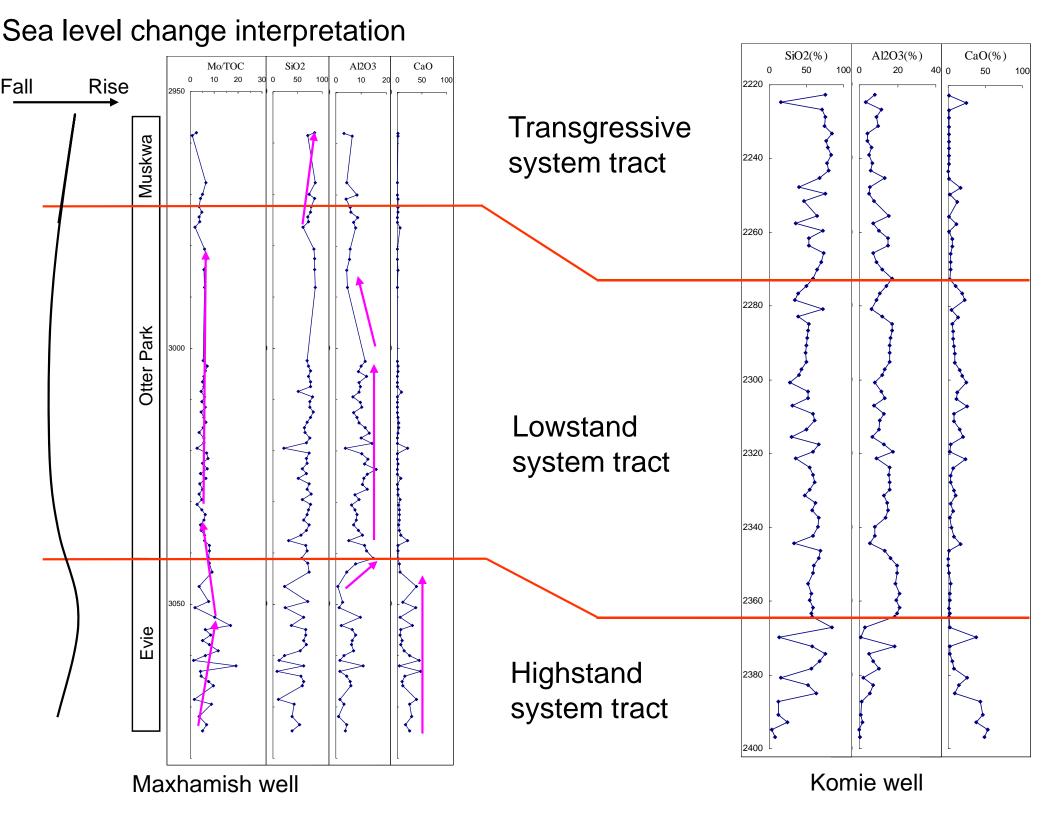
Mineralogy - Maxhamish well



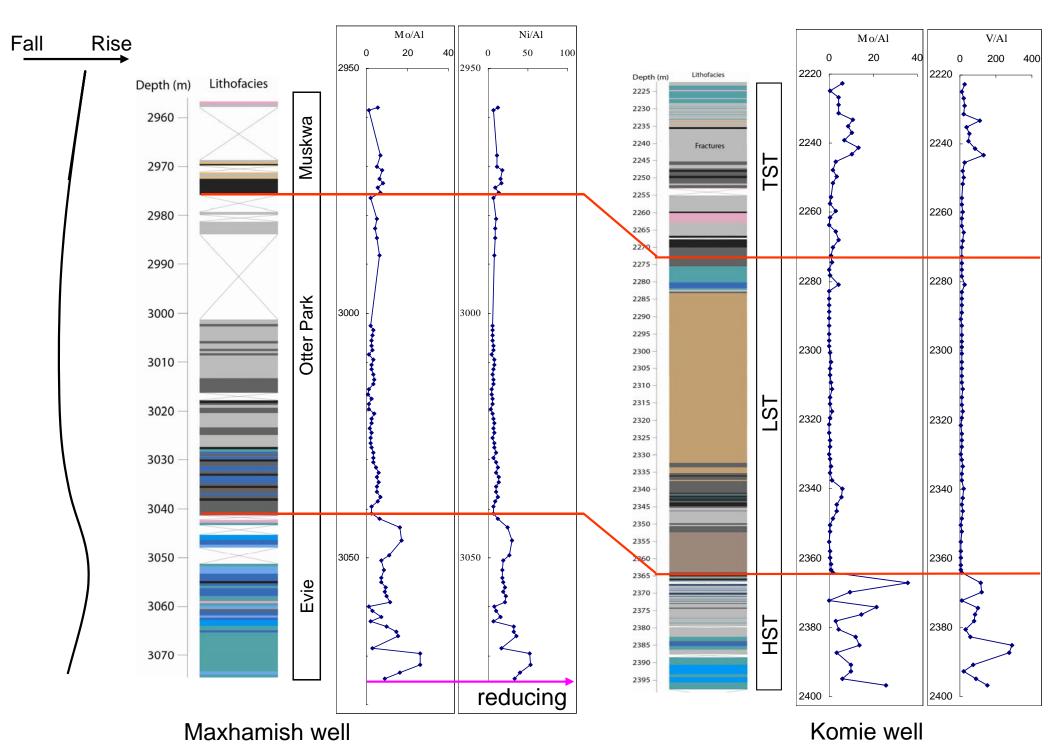
Sea level rise produces increased biogenic silica

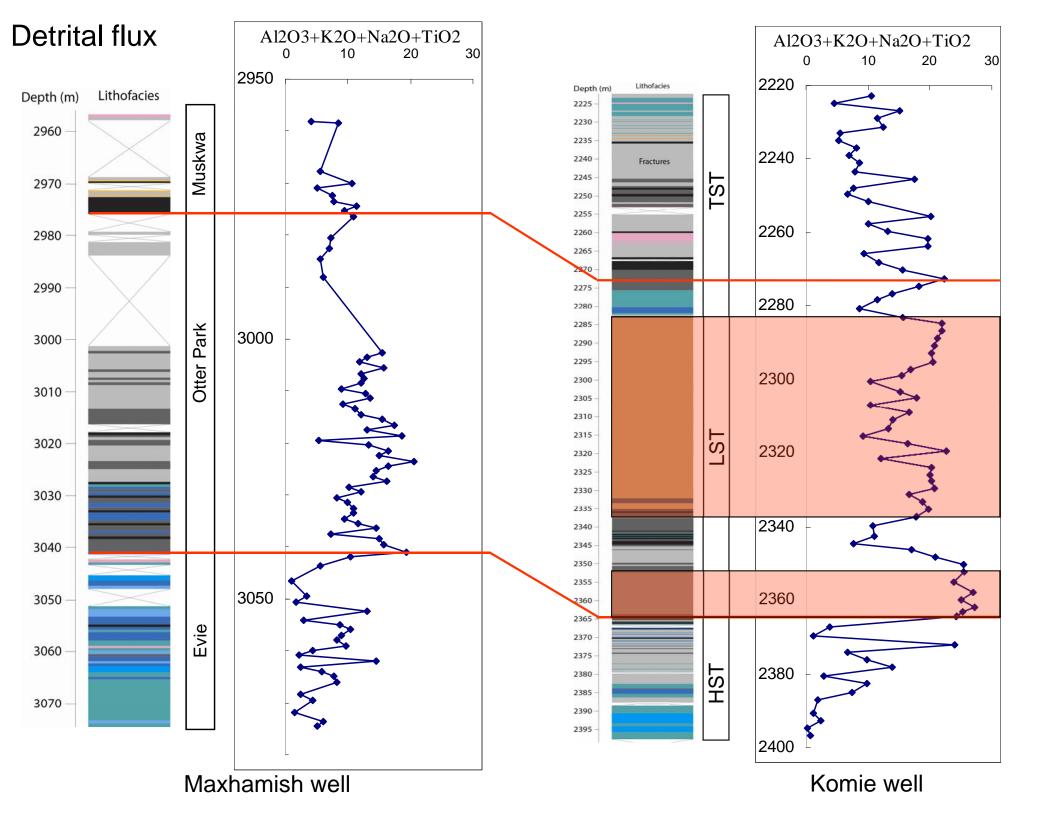
Sea level fall triggers
Increased clay deposition

Carbonate shedding - sea level highstand

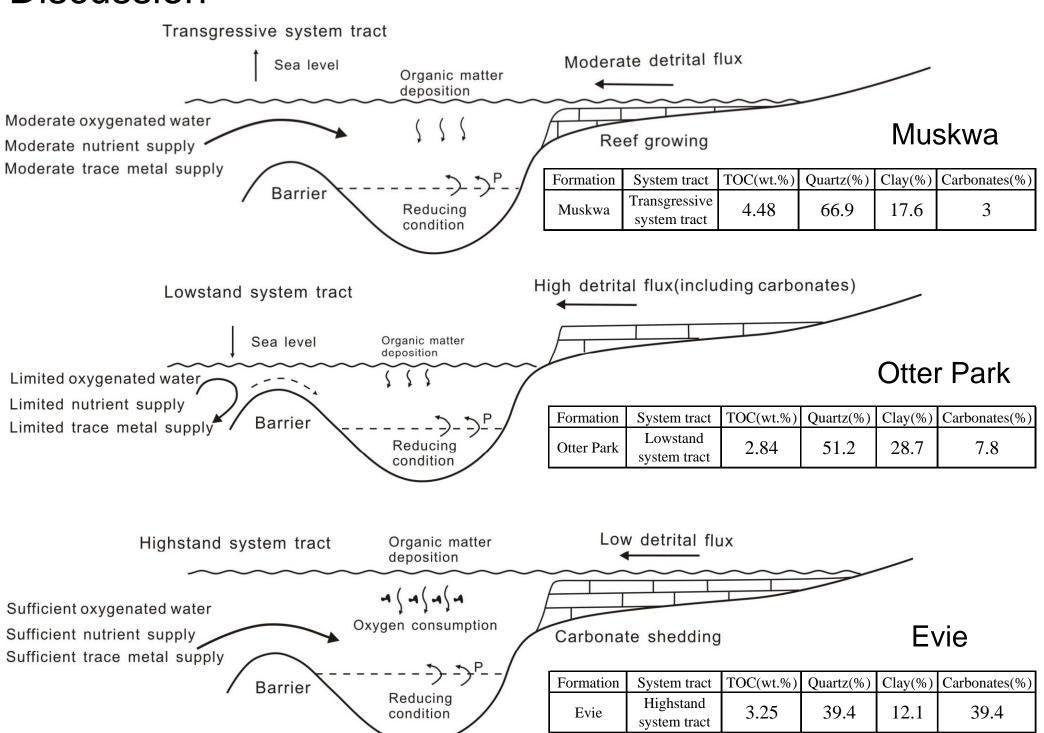


Paleoredox proxy





Discussion



Conclusion

- Horn River shale was deposited in a restricted basin;
- Basin restriction proxy Mo/TOC can be a good expression of 2nd order and 3rd cycles of sea level;
- Probably mineralogy, especially clay content versus quartz concentration can be used to indicate sea level fluctuation;
- Factors controlling organic matter deposition, preservation and dilution are generally controlled by sea level variation.
- Muskwa and Evie formation assigned to transgressive and highstand system tract, having relatively high TOC and high brittle minerals (quartz and carbonate), which is favorable for shale gas production.

Acknowledgements





