Detection of Hydrocarbon Microseepage Anomalies in the Kirthar Fold and Thrust Belt, Pakistan Through Application of Image Enhancement and GIS Techniques*

Noushaba Hisam¹, Muhammad Iqbal¹, Danyal Mehdi² and Aisha Zubair¹

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Abstract

This study is based on spectral analysis of rocks exposed in Kirthar Fold and Thrust Belt, Pakistan. It is considered that oil and gas escaping from subsurface reservoirs may interact with surface rocks, soil, and vegetation and produce visible effects that may be interpreted as suggestive of hydrocarbons occurrence. The host rocks may be altered due to chemical and biological interaction with the seeping hydrocarbons. Such rocks have specific spectral responses in various bands of electromagnetic spectrum of light and thus give rise to a number of anomalies, which may be used as suggestive of hydrocarbon presence. The study identifies areas of spectral anomalies (sweet spots) which are considered to be related to the possible presence of working petroleum system in the Kirthar Fold and Thrust Belt, Pakistan. This objective is achieved through application of Advanced Remote Sensing and GIS techniques and geological understanding of the region.

Reference

Bannert, D., A. Cheema, A. Ahmed, and U. Schaffer, 1992, The structural development of the western fold belt, Pakistan: Geologisches Jahrbuch Reihe B., v. 80, 60 p.

^{*}Adapted from oral presentation at Pakistan Association of Petroleum Geoscientists (PAPG) Annual Technical Conference, 10-11 November 2010, Islamabad, Pakistan.

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10-11 November, 2010 Slide 1

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Noushaba Hisam

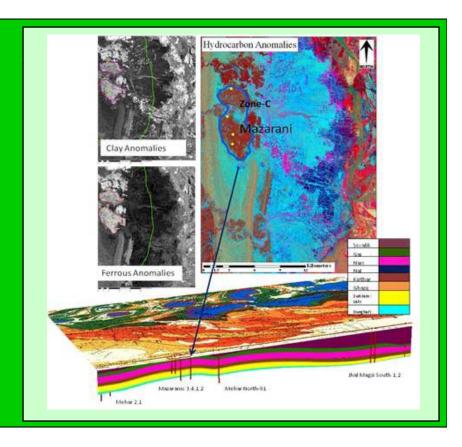
Sr. GIS Geoscientist, PPL, Karachi.

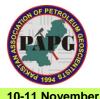
Muhammad Iqbal ¹, Danyal Mehdi ²,

Aisha Zubair ³

¹ Chief Geologist, PPL; ² Asst. Geologist, OGDCL,

³ Asst. Geologist, PPL





Contents



10-11 November, 2010 Slide 2

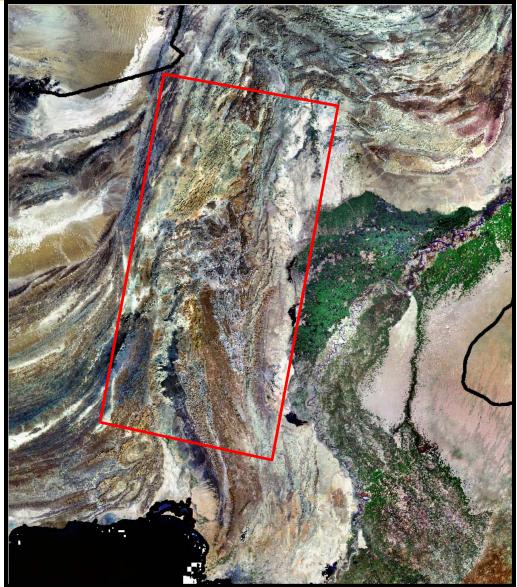
Objectives Concept Database/Software Geology Of The Area Petroleum System Image Enhancement Techniques Identification Of Spectral Anomalies On Image Conclusion



Objective



- □ To identify areas having spectral anomalies (sweet spots) in Kirthar Foldbelt, Pakistan
- Application of Remote Sensing / GIS techniques and geological understanding of the region for detection of spectral anomalies which are considered to be related to HC occurrence





Concept



10-11 November, 2010 Slide 4

Areas where hydrocarbons are escaping to the surface, a reducing-acidic environment occurs which leads alteration of rocks Clays are altered from Montmorillonite to Kaolinite (higher Kaolinite and lower Montmorillonite) and Ferric iron (Fe+3) to Ferrous iron (Fe+2) with a specific anomalous response on enhanced images The target minerals for hydrocarbon indication are thus iron (as Hematite), Kaolinite, and Montmorillonite Through application of Remote Sensing and GIS such concentration (anomalies) are imaged and thematic maps are prepared



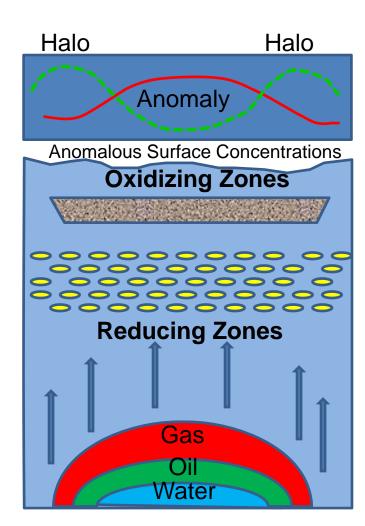
Microseepage Model



Slide 5

Hydrocarbon seepage may show:

- □ Bleaching of Hematite, and
- ☐ Enrichment in Kaolinite relative to Montmorillonite





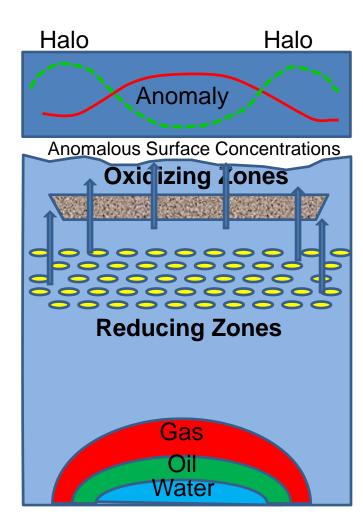
Microseepage Model



Slide 6

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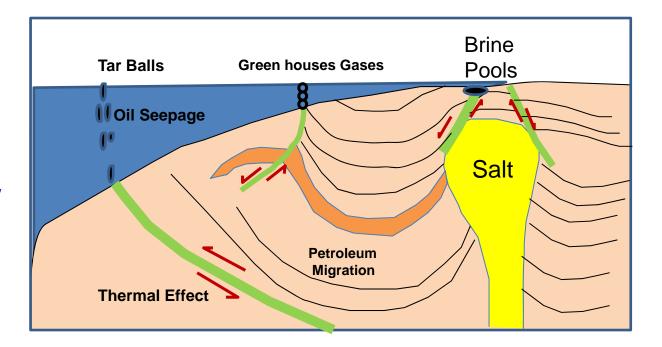


Microseepage Model.....2



Slide 7

Generally oil and gas migrate to the surface through nearly vertical pathways as a result of reservoir/ seal leakage



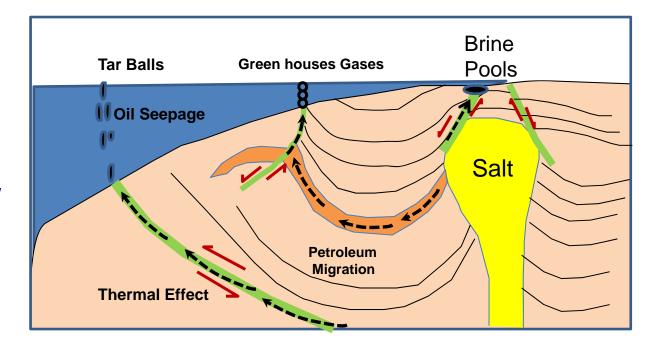


Microseepage Model.....2



Slide 8

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Database /Software



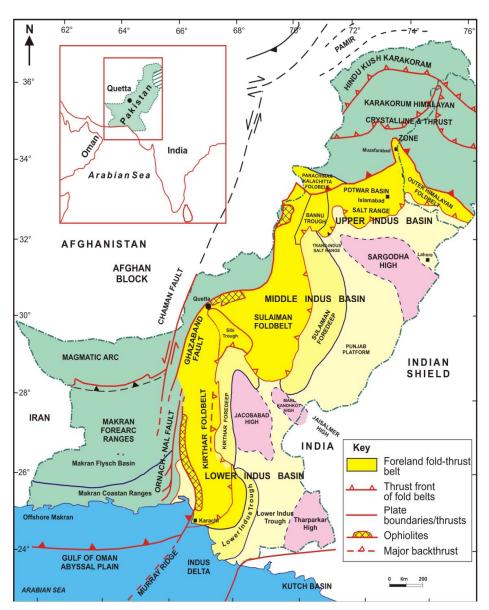
Geological Reports and Published literature						
Bannert et al, 1992 Maps derived from MSS Satellite Imagery						
A Landsat ETM+ scene (path 153, rows 40 and 41) with the Spatial Resolution of 30 m, comprising 8 Spectral Bands						
Satellite image						
ERDAS Imagine						
ArcGIS						



Tectonic Elements



- Major tectonic elements in Pakistan are result of collision between Indian & Eurasian plates during Miocene / Pliocene, which started earlier during Late Cretaceous/Paleocene.
- Oil & Gas bearing structures in the AOI are result of this compression
- ☐ The study area is dissected by longitudinal faults
- Kalat Fault bounds Kalat Plateau in the west
- ☐ Fold axes are trending north-south In Kalat Fold Belt and Kalat Plateau
- □ In Khuzdar area fold axes are generally NNW-SSE trending



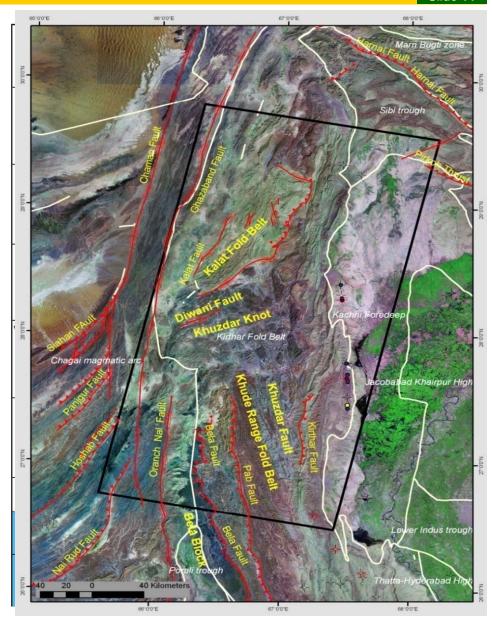


Tectonic Elements



10-11 November, 2010

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Stratigraphy – Petroleum System



10-11 November, 2010

Slide 12

Proven Reservoirs of the area:

- □ Pab Fm. producing in Mehar-01
- □ Ranikot/Dunghan Fm.producing in Mehar-02 andJhal Magsi South-01
- SML /Laki producing in Mazarani and Jhal Magsi fields

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Geological Setting



10-11 November, 2010

- Outcrops from Jurassic up to Oligocene age cover the AOI
- Kalat Fold Belt is covered by Jurassic rocks and Kalat Plateau by Eocene Kirthar limestone
- ☐ Khuzdar area contain series of Jurassic cored anticlines
- South of Khuzdar Knot,
 Cretaceous through Oligocene
 rocks present

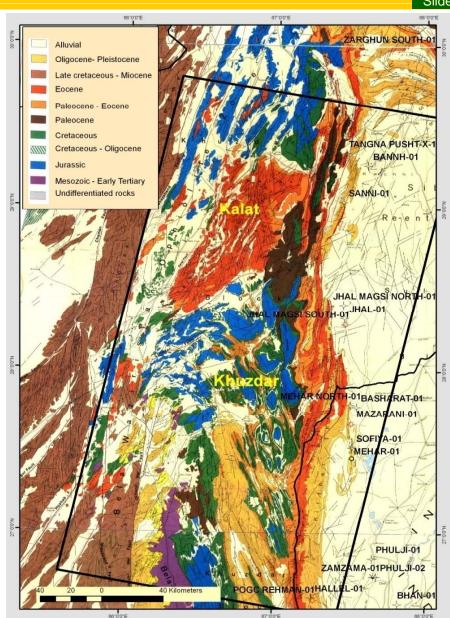




Image Enhancement Techniques



Slide 14

Three image enhancement techniques, including

- □ Principal component analysis (PCA) is used to compress the information content of a number of bands of imagery into fewer bands transformed Principal Component images
- Band rationing is helpful to acquire unique information about certain features. For example, the Normalized Difference Vegetation Index (NDVI) is specifically used to identify vegetation.
- ☐ False-color composition (FCC) is used to visualize the anomalous areas.

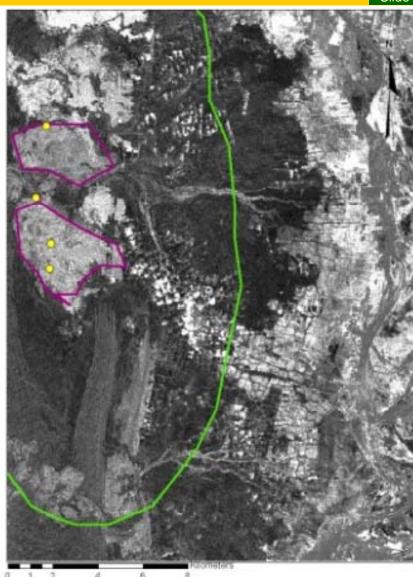




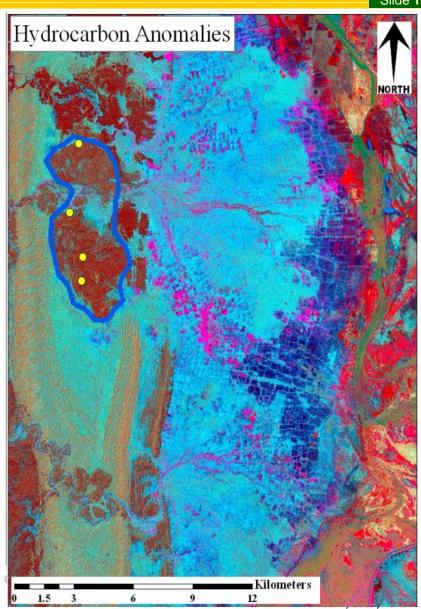
Image Enhancement Techniques



Slide 15

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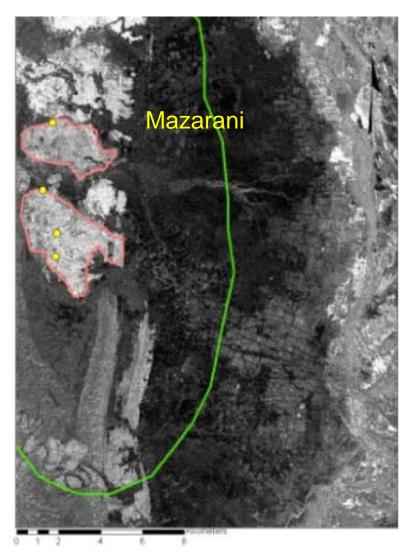
Hematite Signature (Erdas Library)



Slide 16

Band-1 (0.45um -Band-4 (0.76um -0.52um) Shows 0.90um) Shows Reflectance Absorbance 0.16 -0.14 0.12 Reflectance 0.06 0.04 0.02 | 0.000 2.000 3.000 4.00 1.000 Wavelength (micrometers)

Hematite Anomalies

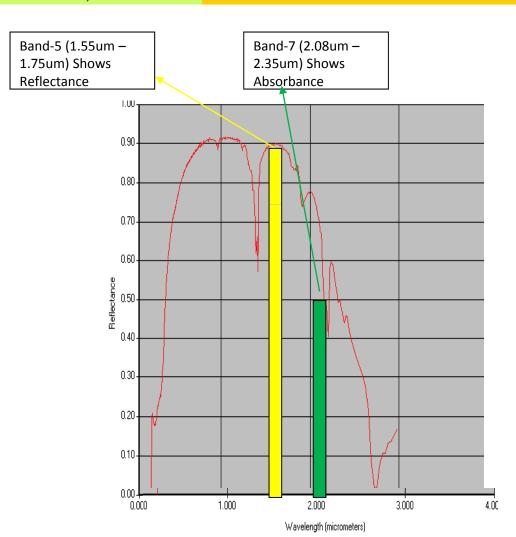




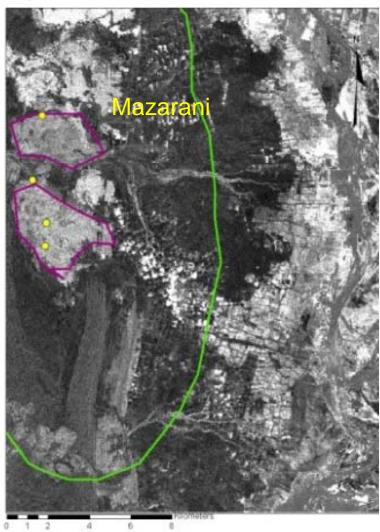
Kaolinite Signature (Erdas Library)



Slide 17



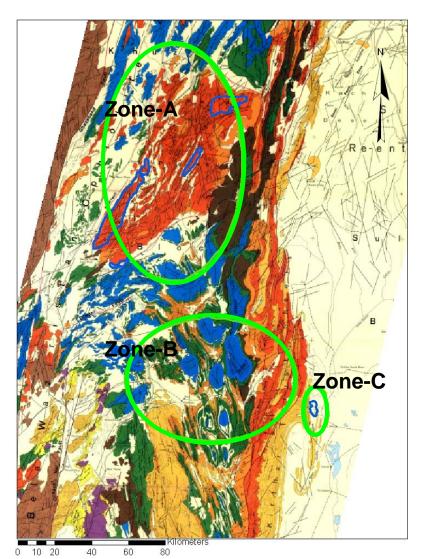
Clay Anomalies







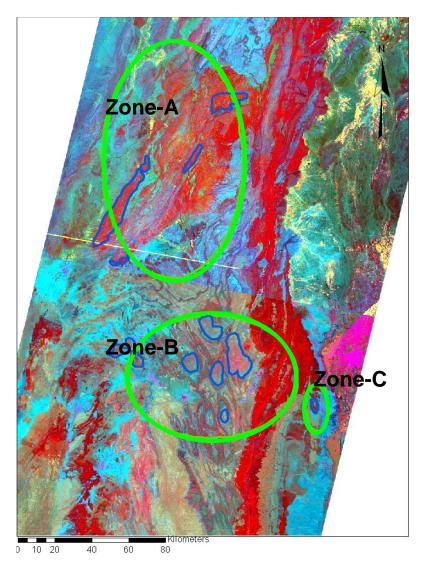
- On the basis of anomalies the study area is divided into A, B and C zones
- Zone-A indicates the northern part of Kirthar Range i.e. Kalat region, Zone B is the area around Khuzdar and Zone-C is Mazarani field area
- ☐ These zones are highly deformed by fractures and faults. These faults might have facilitated hydrocarbon seep with a higher likelihood of rock alteration due to hydrocarbon induced spectral anomalies







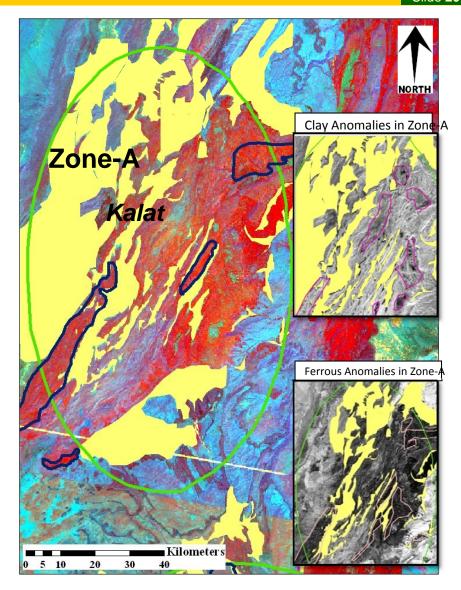
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- ☐ In Zone-A, weak anomalies are present in the Eocene rocks, which give poor response on enhanced images.
- Its reason may be possibly due to weak hydrocarbon seep which may in turn be associated with relatively deeper reservoir or microseep has been exhausted
- ☐ Thus, Zone-A is relatively poor in altered clay minerals

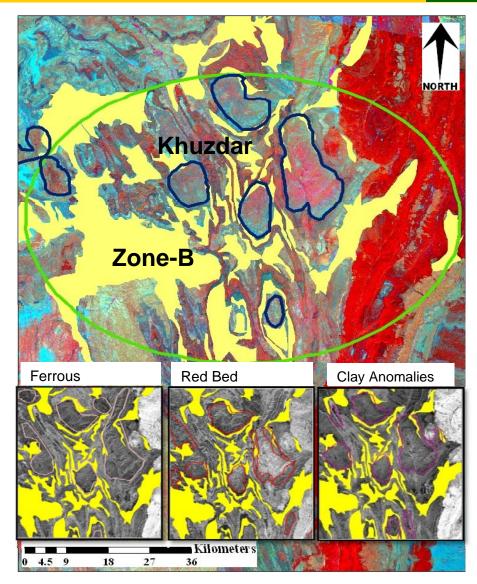






10-11 November, 2010

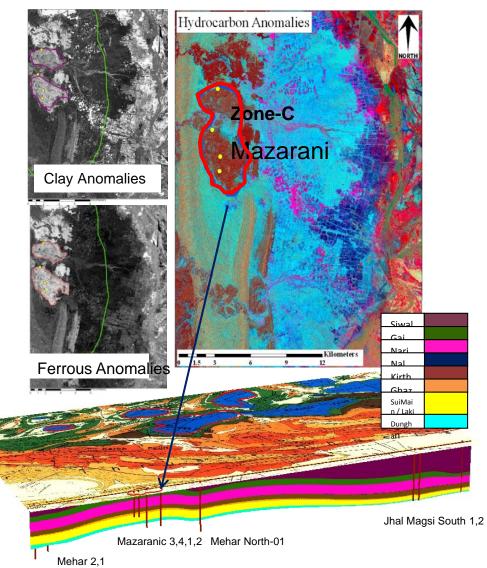
- Zone-B is dominated by more anomalies
- On enhanced images these anomalies were observed in Cretaceous and Jurassic outcrops
- □ This zone is relatively rich in altered Kaolinite and Ferrous thus shows more hydrocarbon related anomalies







- In Zone-C, strong anomalies of altered Kaolinite and Ferrous occurs around Mazarani area
- ☐ The area is covered by thin cover of Siwalik and alluvium





Pakistan Section

Conclusion

On the basis of interpretation of satellite data and GIS Techniques it is inferred that the AOI is characterized by a number of spectral anomalies
These anomalies are possibly associated with hydrocarbon occurrence
These spectral anomalies need to be substantiated through integration of geological fieldwork and data from geophysical and geochemical sources
The application of Remote Sensing Techniques will be helpful in understanding the hydrocarbon occurrences in the area
These techniques, therefore, can be used as reconnaissance tool for hydrocarbon exploration

Thank You...