

Measuring a Reservoir from the Inside Out Using Inplace Elastic Energy Reserves*

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Search and Discovery Article #120018 (2009)

Posted November 20, 2009

*Adapted from presentation at AAPG Geoscience Technology Workshop, “Geological Aspects of Estimating Resources and Reserves,” Houston, Texas, September 9-11, 2009

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Abstract

Reservoir boundaries can be measured from the interior using wave mechanics and elastic energy contributions. Capillary networks begin to form and grow from a wellbore at the time the well is opened for production. A wall of initiating capillary pressure becomes the initial boundary for the cone of influence. As this capillary network grows it adds active contributing mass to the cone of influence. As sealing boundaries are encountered, singular changes occur in the cone of influence around the wellbore that can be decoded into pieces of boundary images. With further refinement in an energy model these can be assembled into a blind map that can bear a striking resemblance to seismic images. This is an independent means for verifying reservoir size, shape and volume. It is often used as a means for calibrating seismic processing parameters. The fundamentals will be presented along with examples of “blind energy mapping.” Seismic measures a reservoir from the topside down with sound waves. This is a methodology that produces images using wave mechanics from the inside out.

Measuring a Reservoir from the Inside Out Using In-place Elastic Energy Reserves

AAPG Workshop September 2009
Houston, Texas

Fred L. Goldsberry, SPEE

President, **WAVEX**[®], Inc.

A Pressure Transient Cone of Influence is Segmented by *Capillary Shockwaves*.

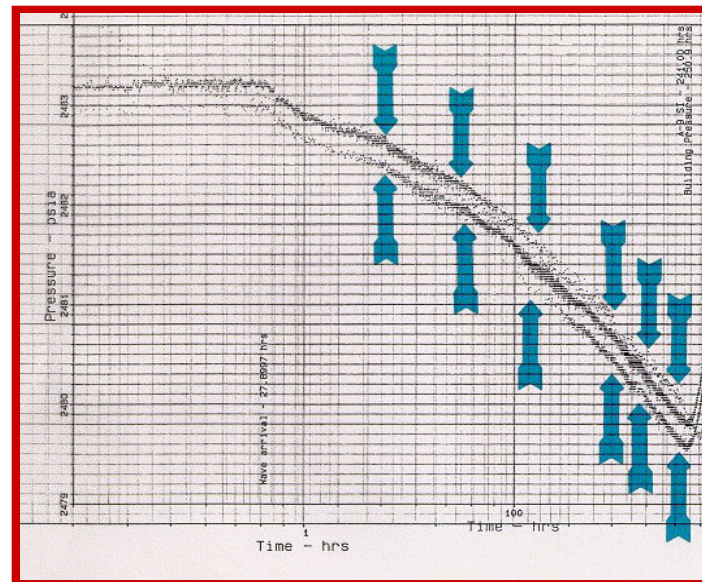
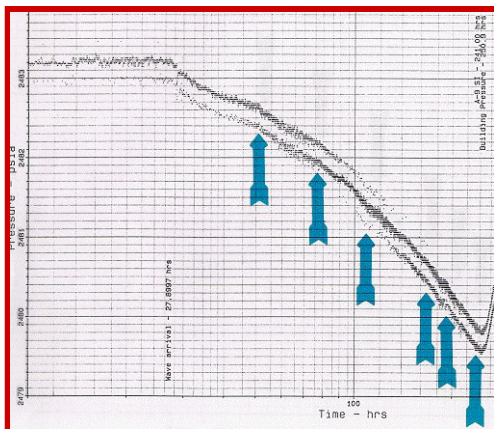
These Waves Contain Decodable Information about the Boundaries Encountered by the Cone. They are

Observation Well *Repeatable.* **2000 Feet** **Producer**

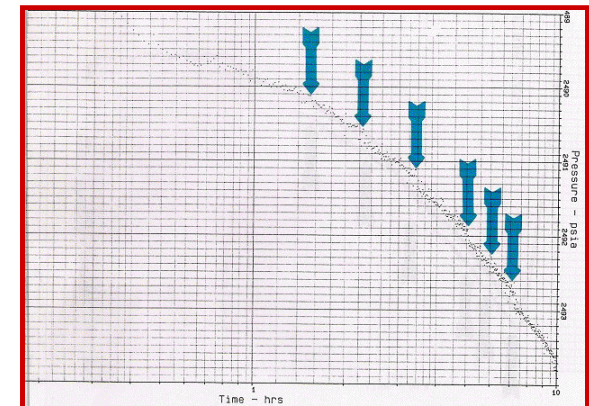


Overlaying the Plots:
The Steps and Slopes Replicate!

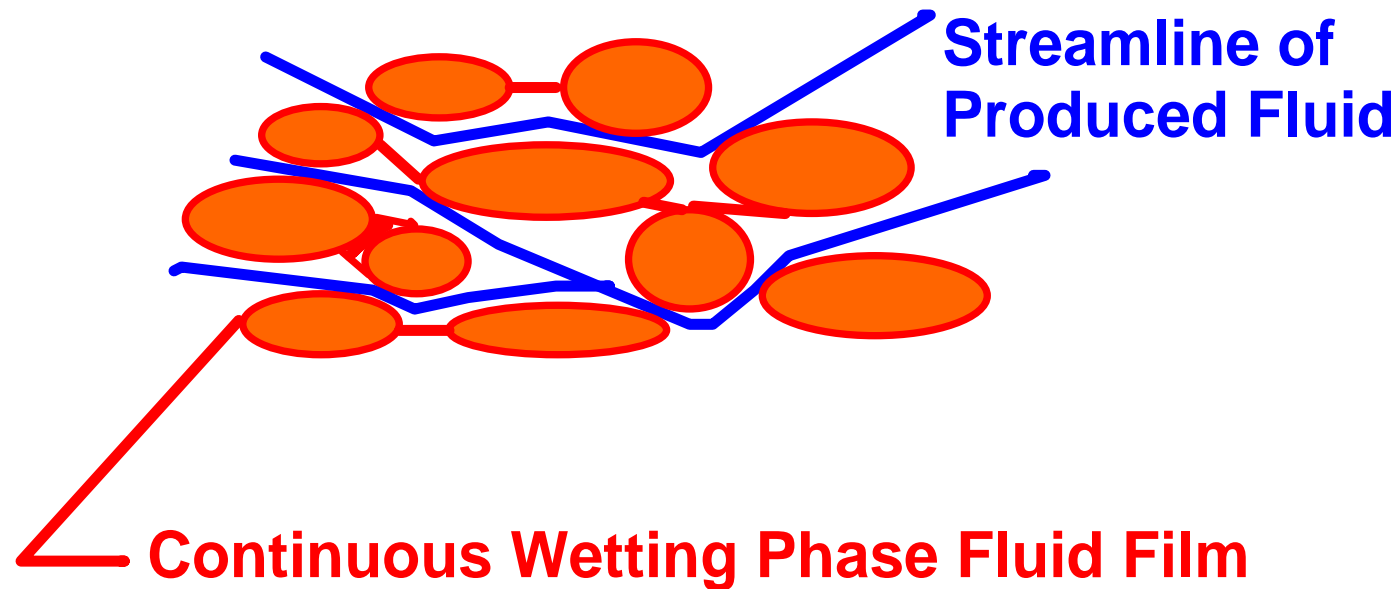
Static Observation Well



Buildup in the Producer

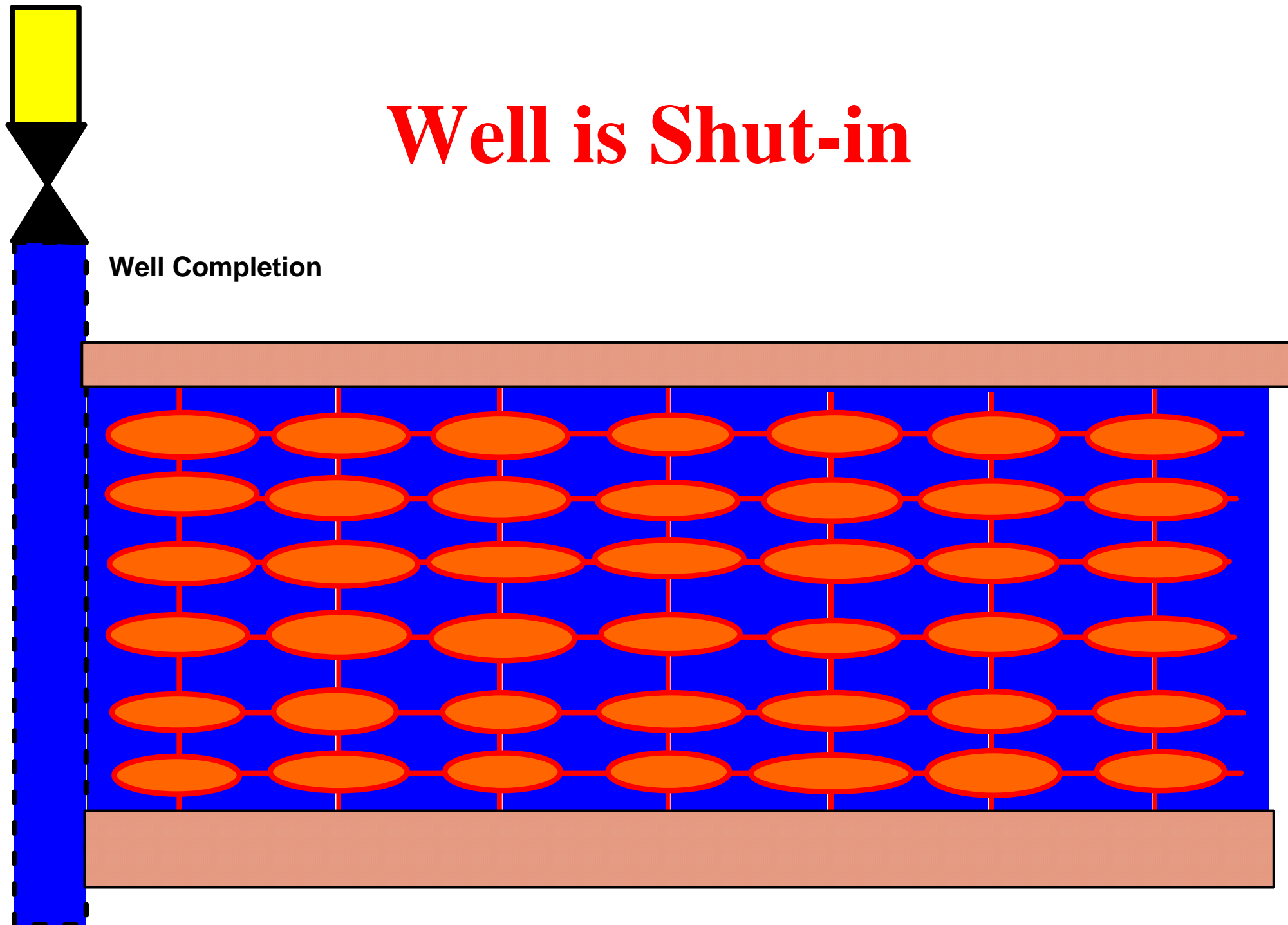


Capillary Paths Stabilize as Entry Pressure Is Overcome



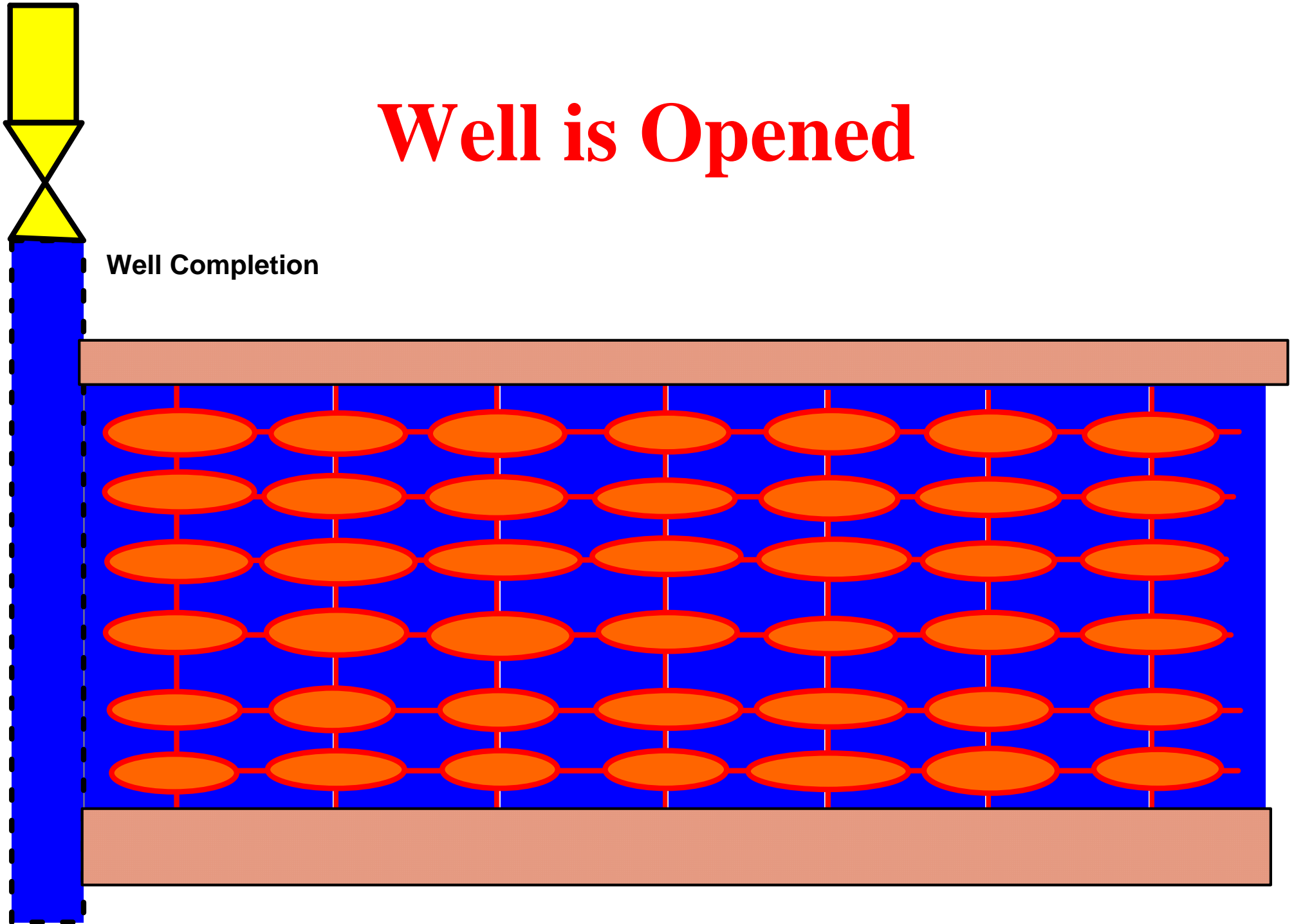
To Break the Fluid Film in Order
to Allow a Change in Flow Path,
Requires a Finite
Initiating Differential Pressure
Across any Pore Throat.

Well is Shut-in



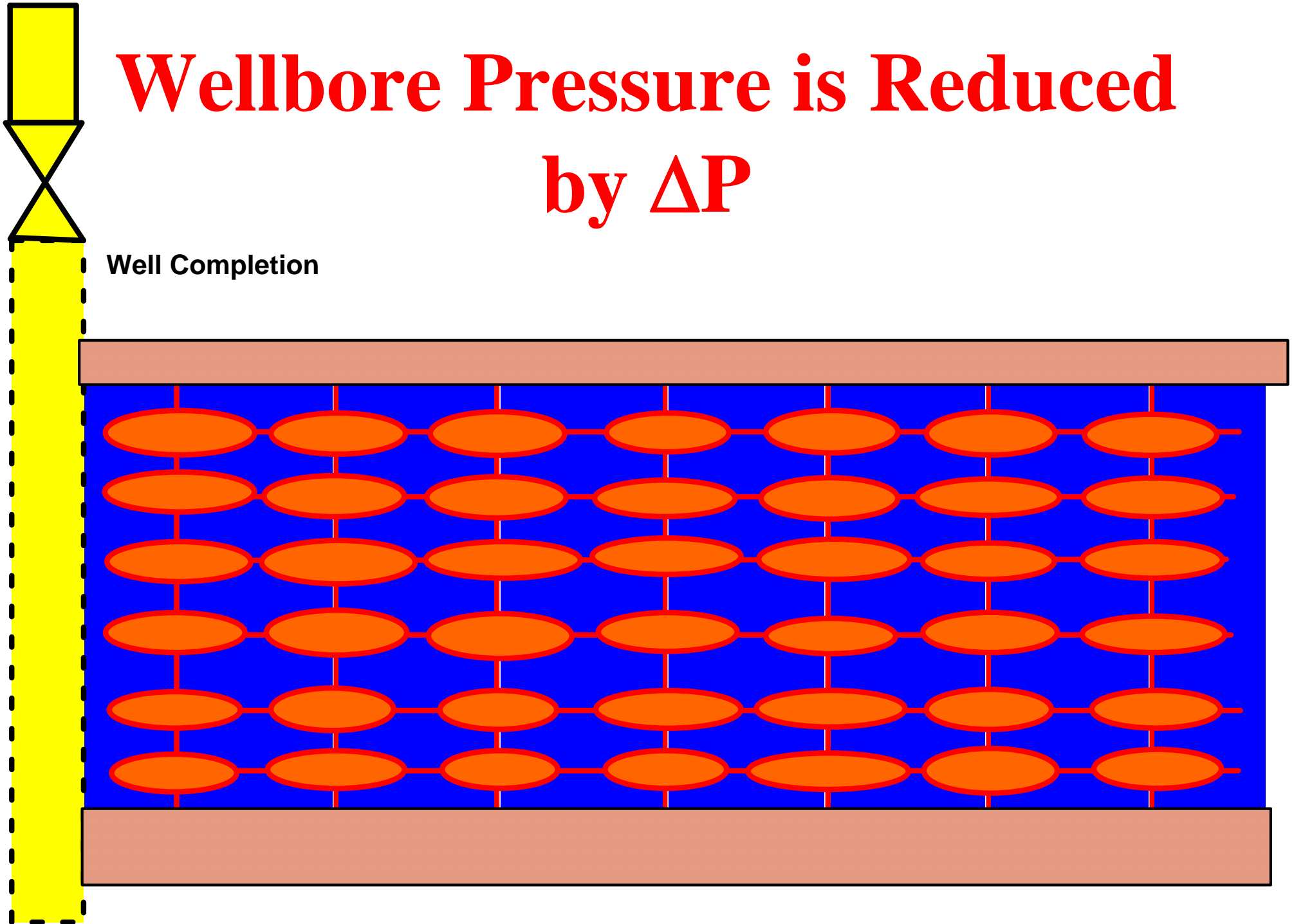
Well is Opened

Well Completion

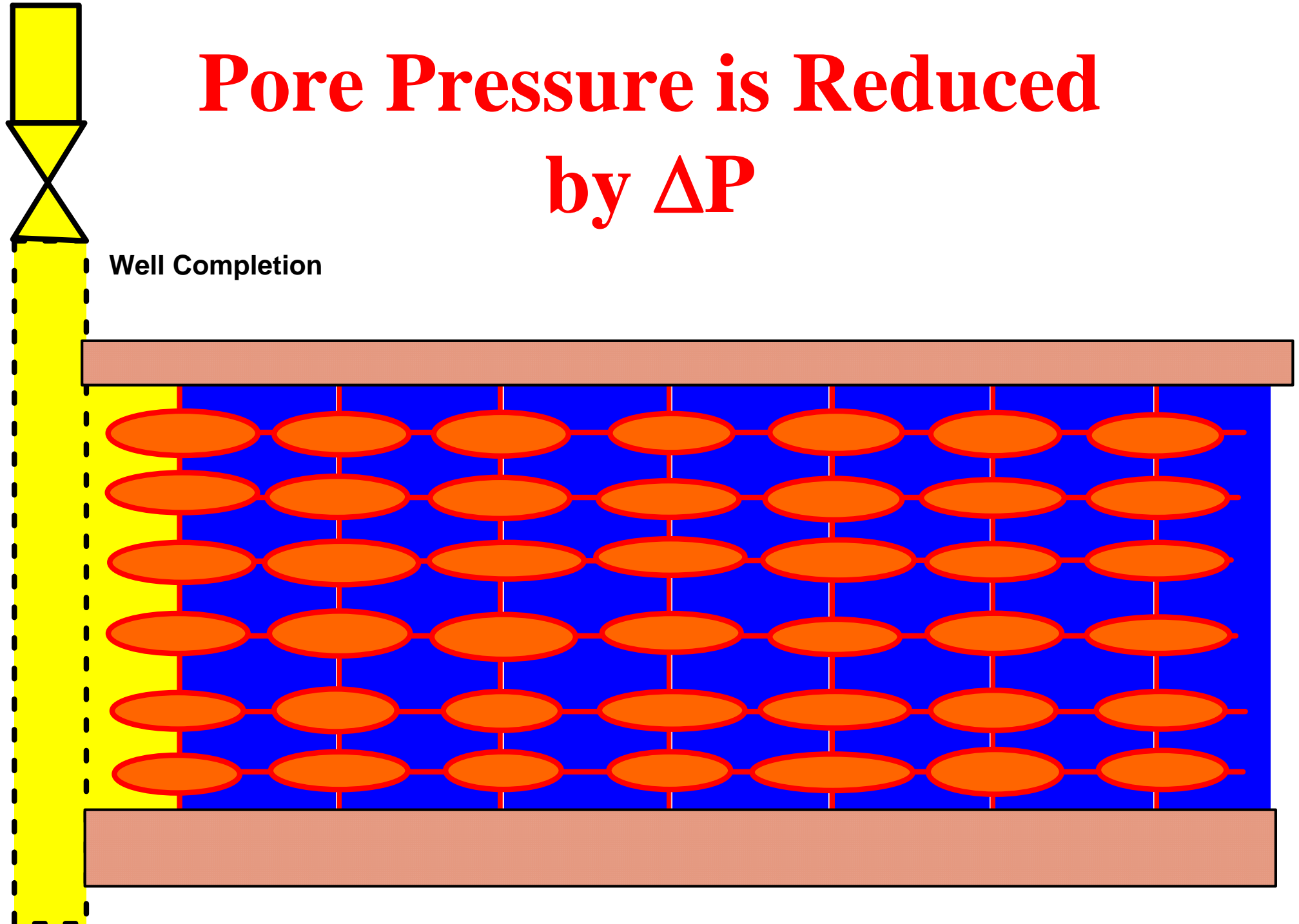


Wellbore Pressure is Reduced by ΔP

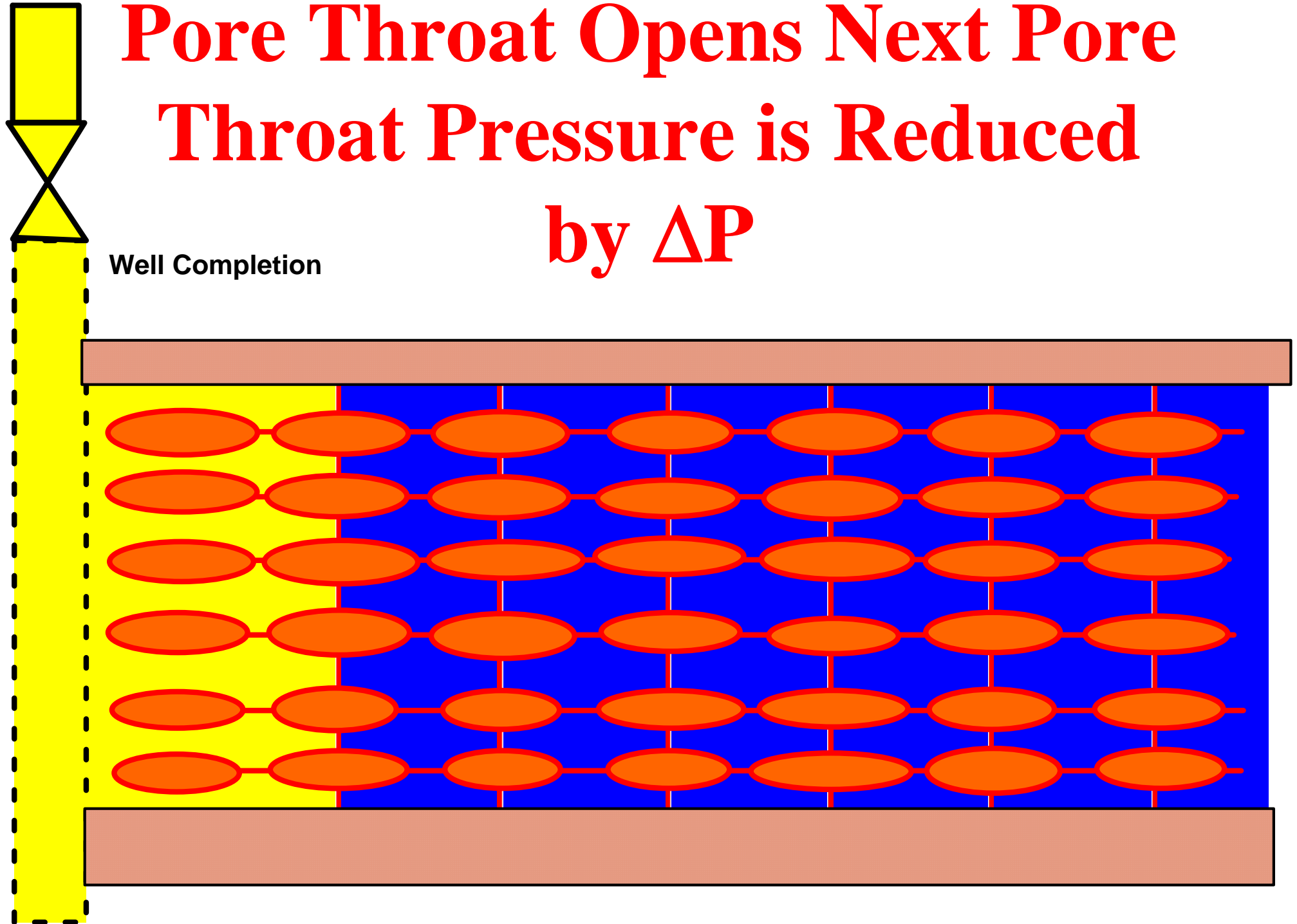
Well Completion



Pore Pressure is Reduced by ΔP

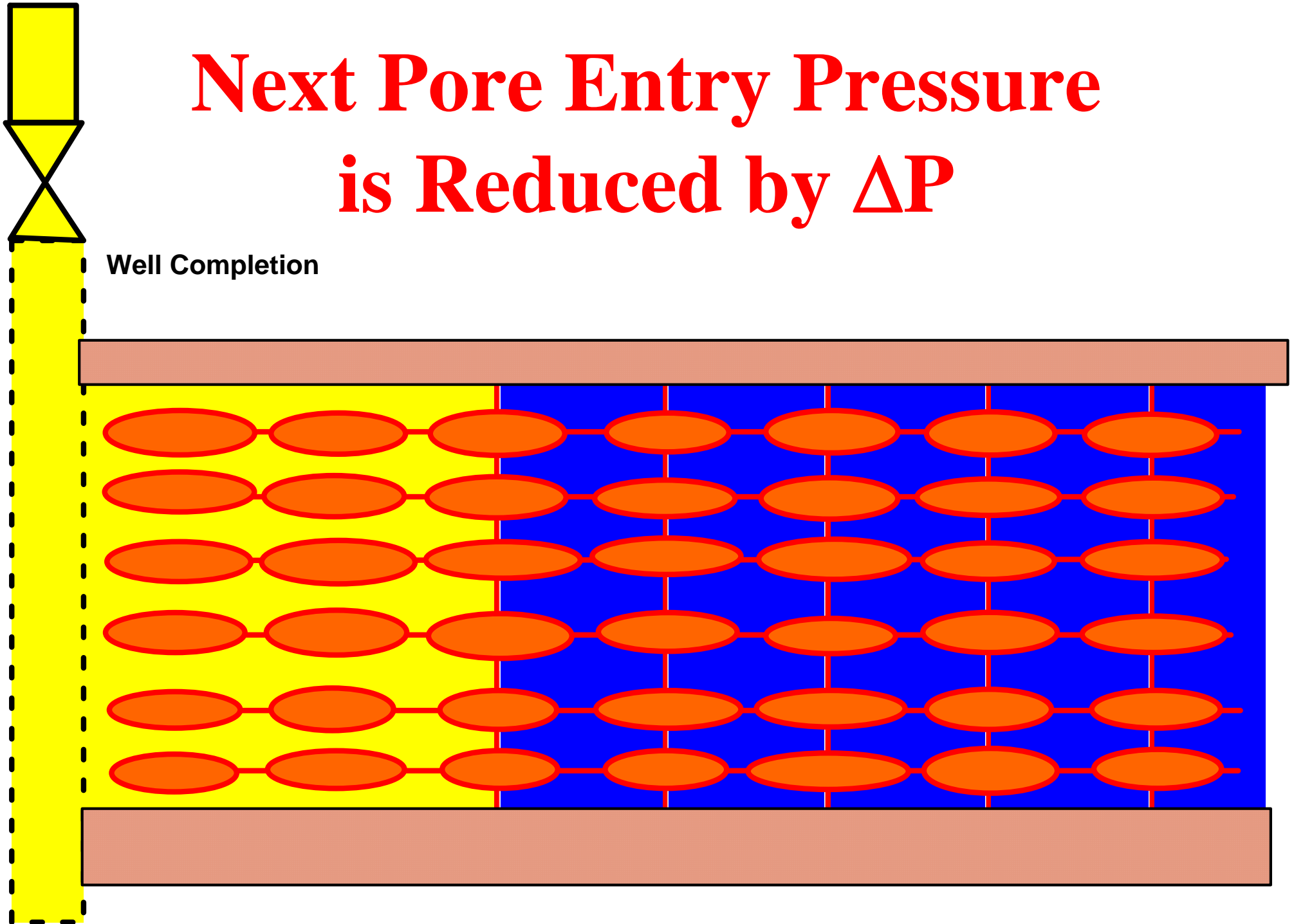


Pore Throat Opens Next Pore Throat Pressure is Reduced by ΔP



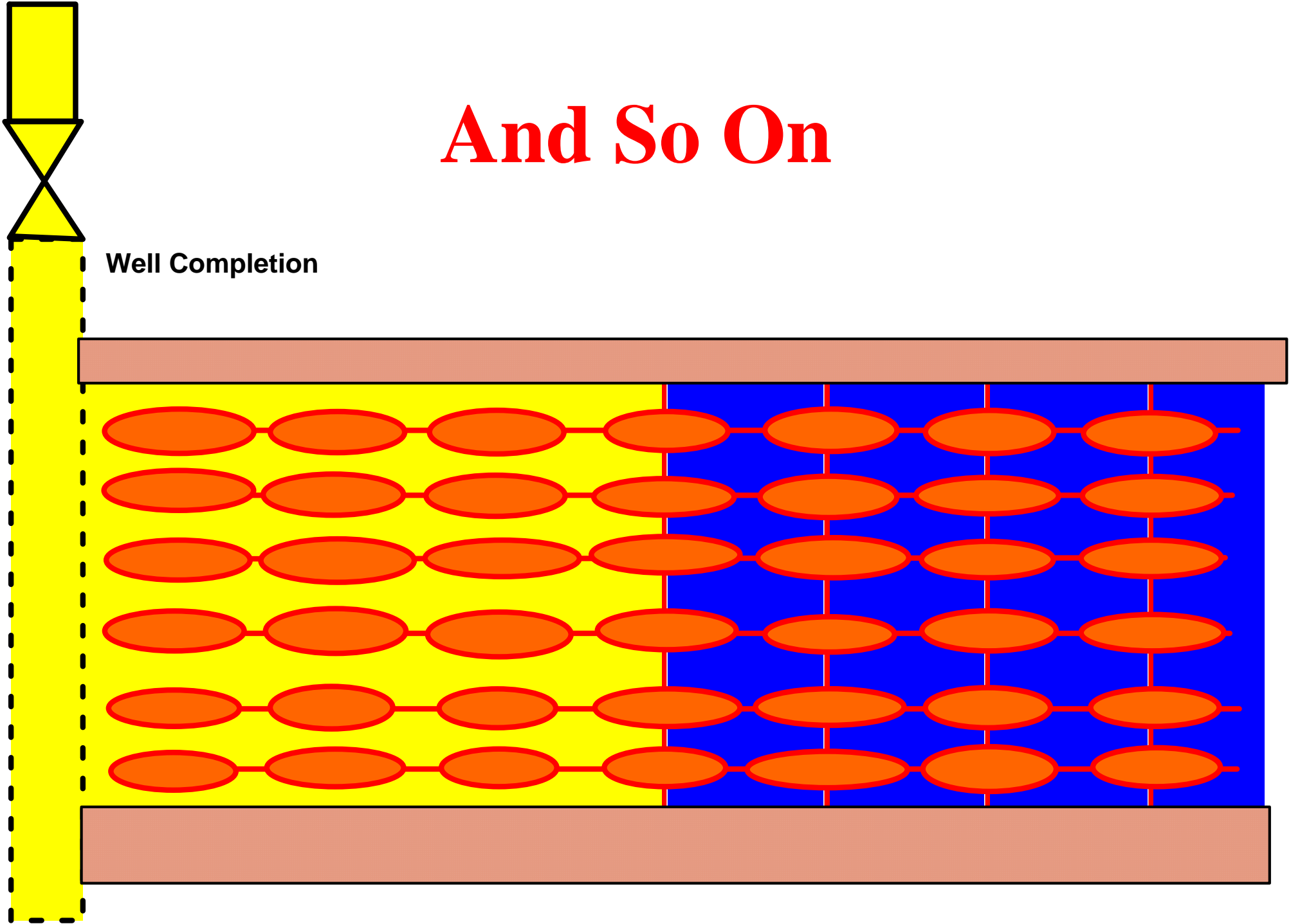
Next Pore Entry Pressure is Reduced by ΔP

Well Completion

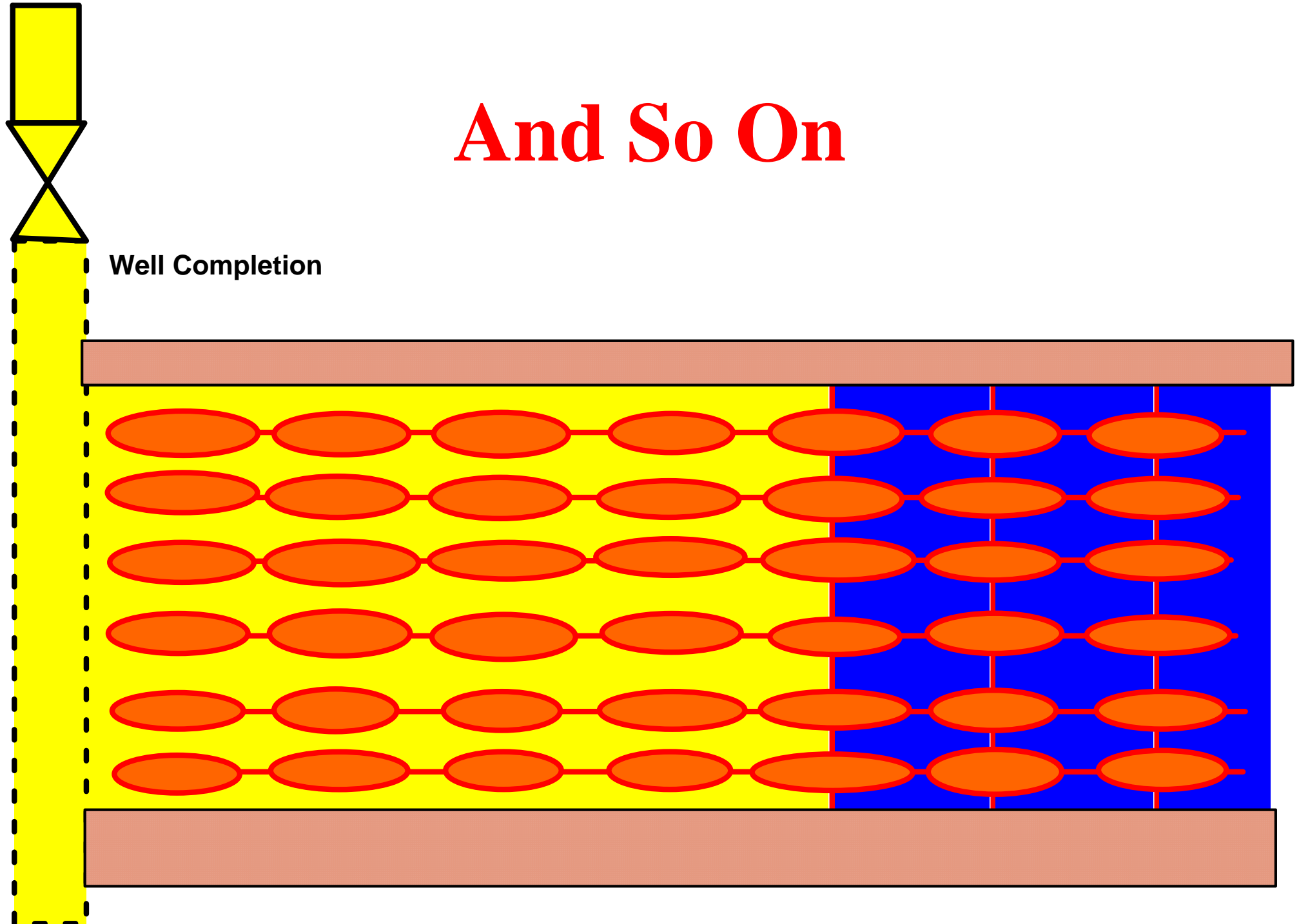


And So On

Well Completion

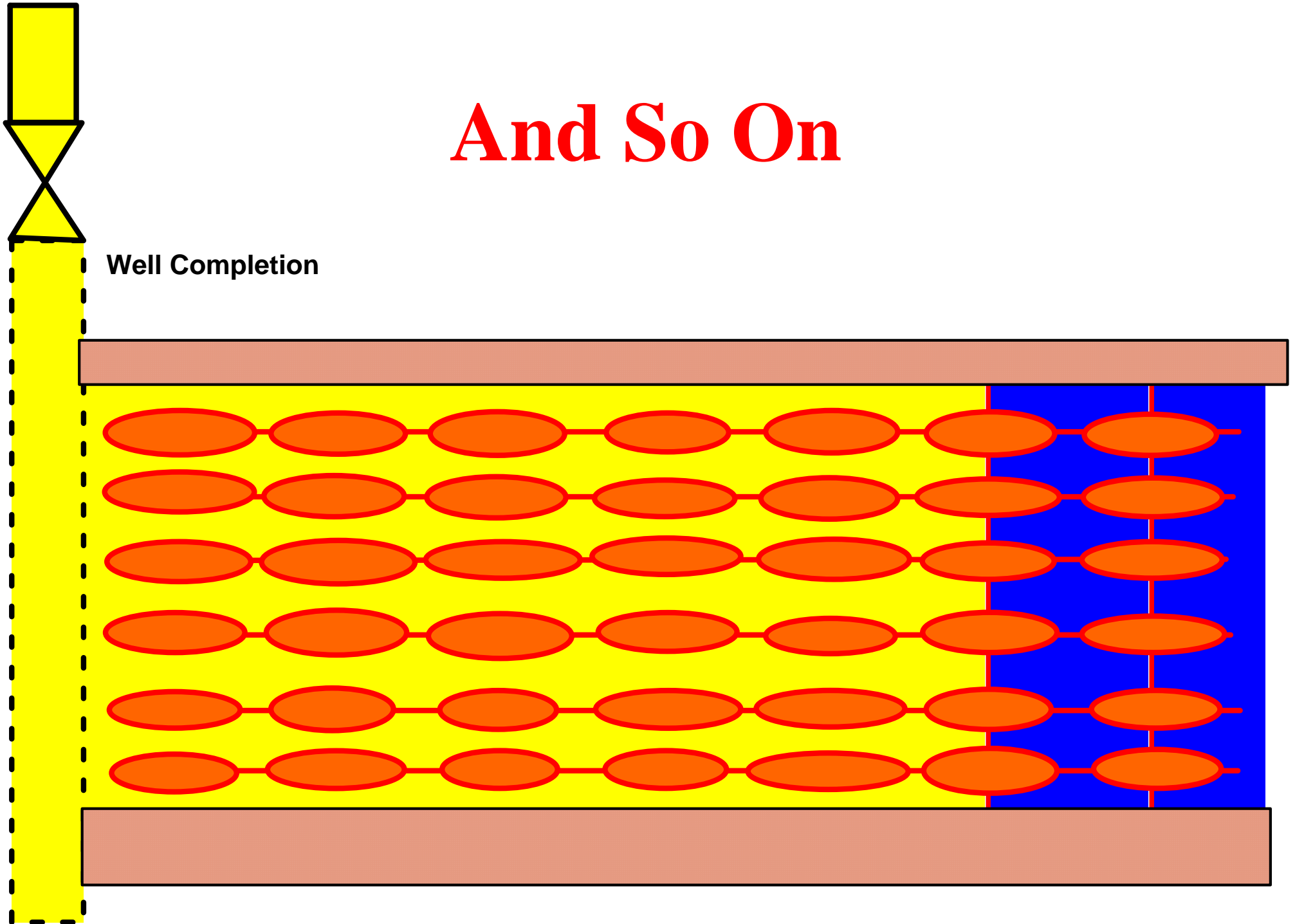


And So On



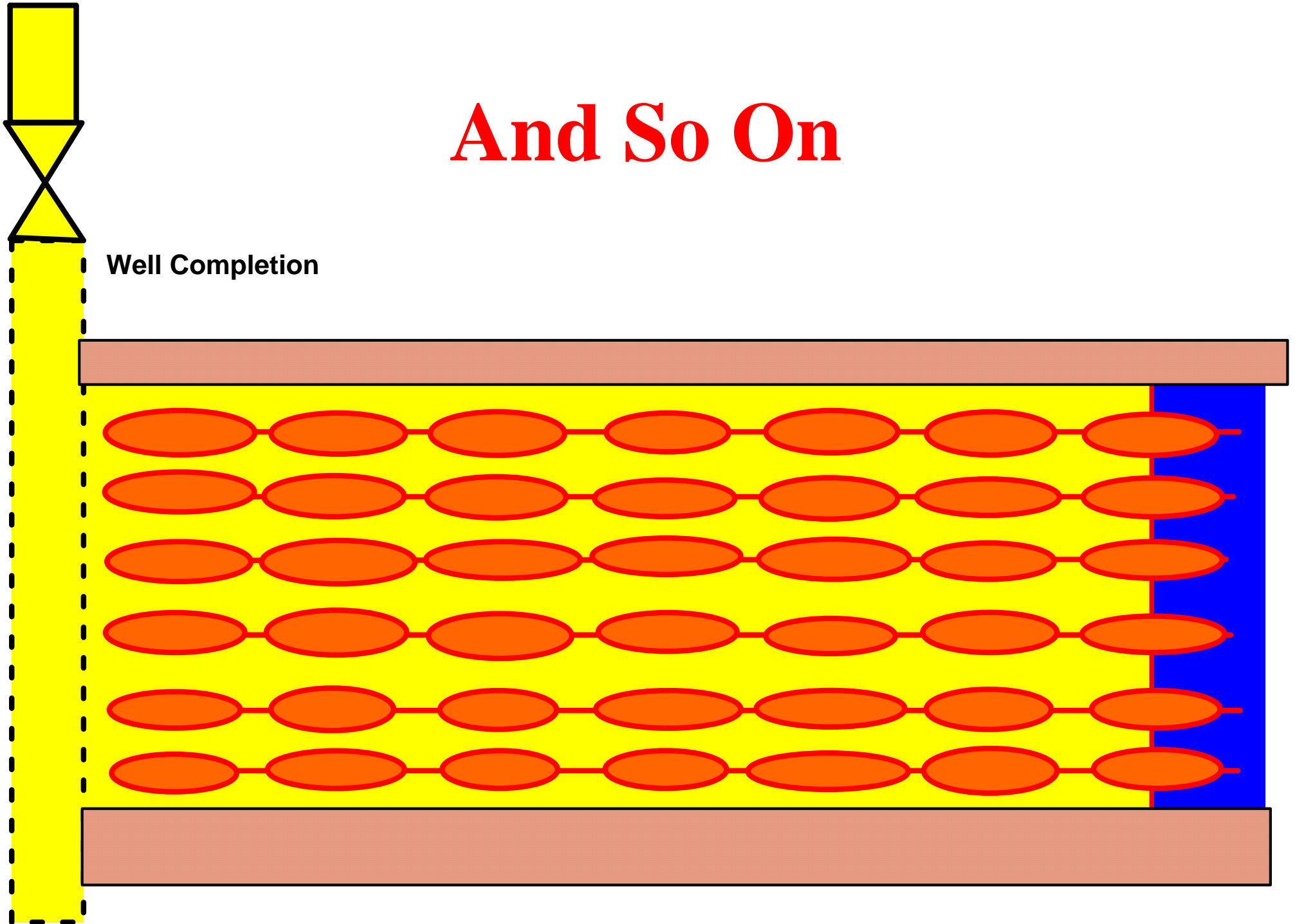
And So On

Well Completion



And So On

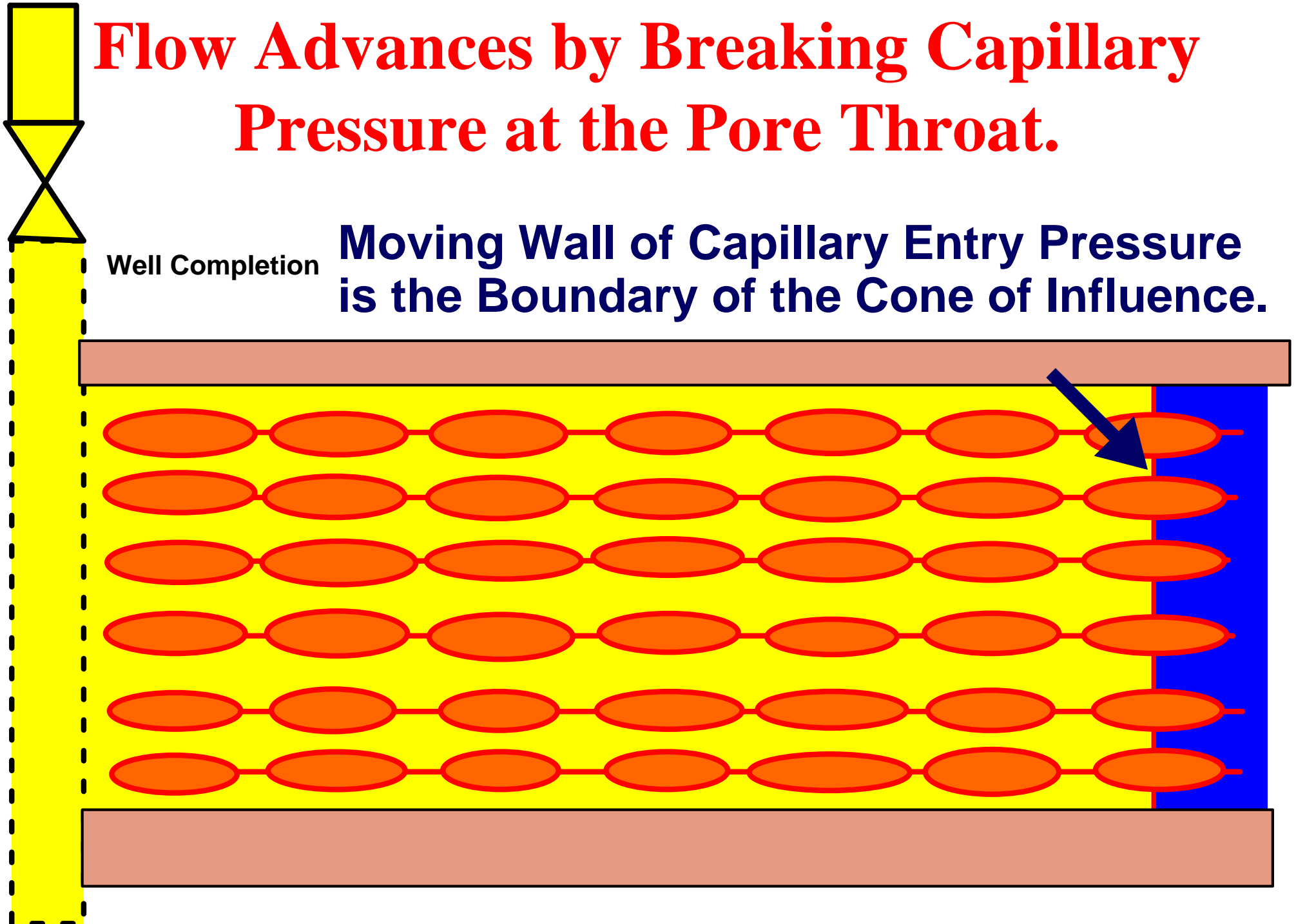
Well Completion



Flow Advances by Breaking Capillary Pressure at the Pore Throat.

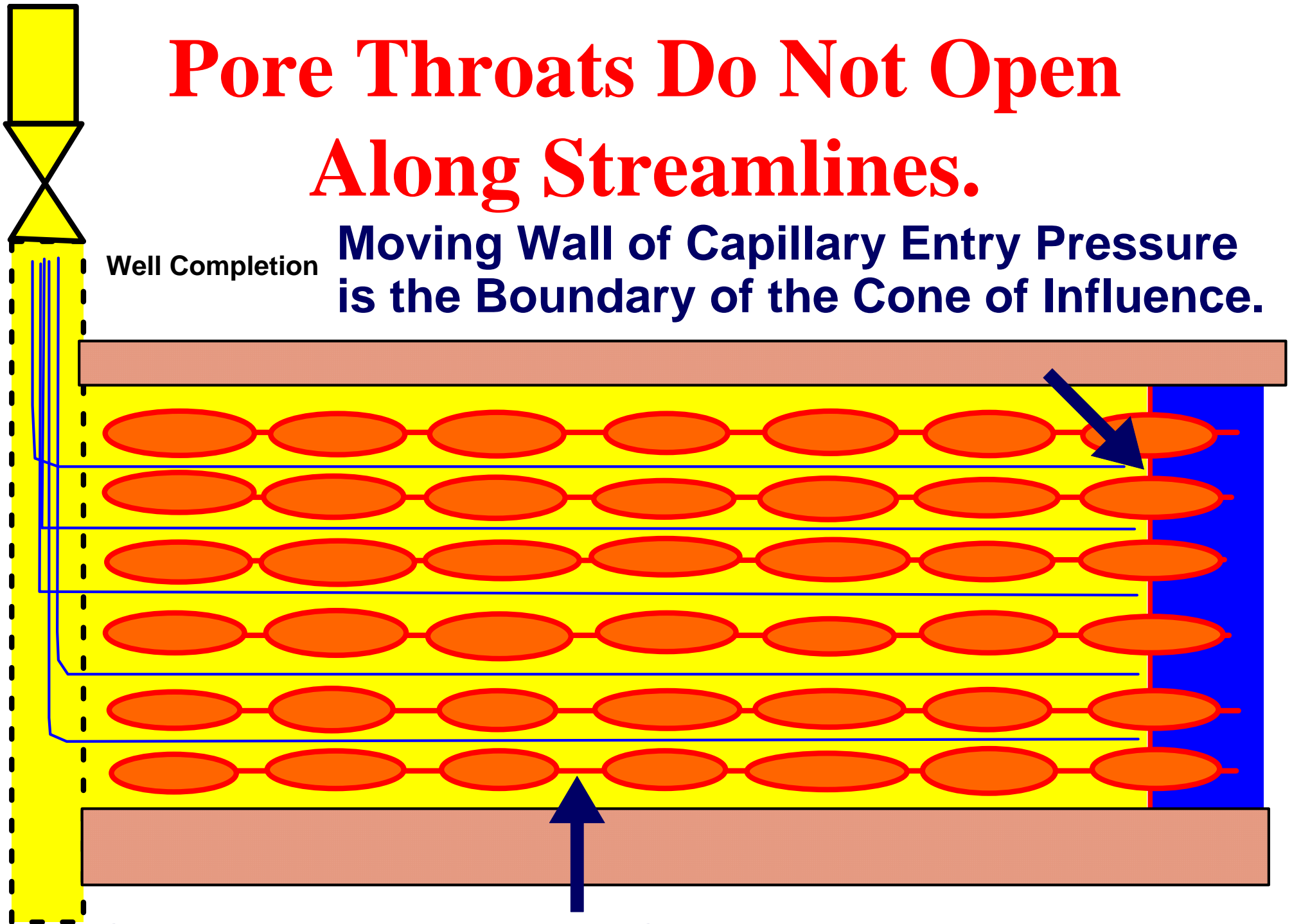
Moving Wall of Capillary Entry Pressure is the Boundary of the Cone of Influence.

Well Completion



Pore Throats Do Not Open Along Streamlines.

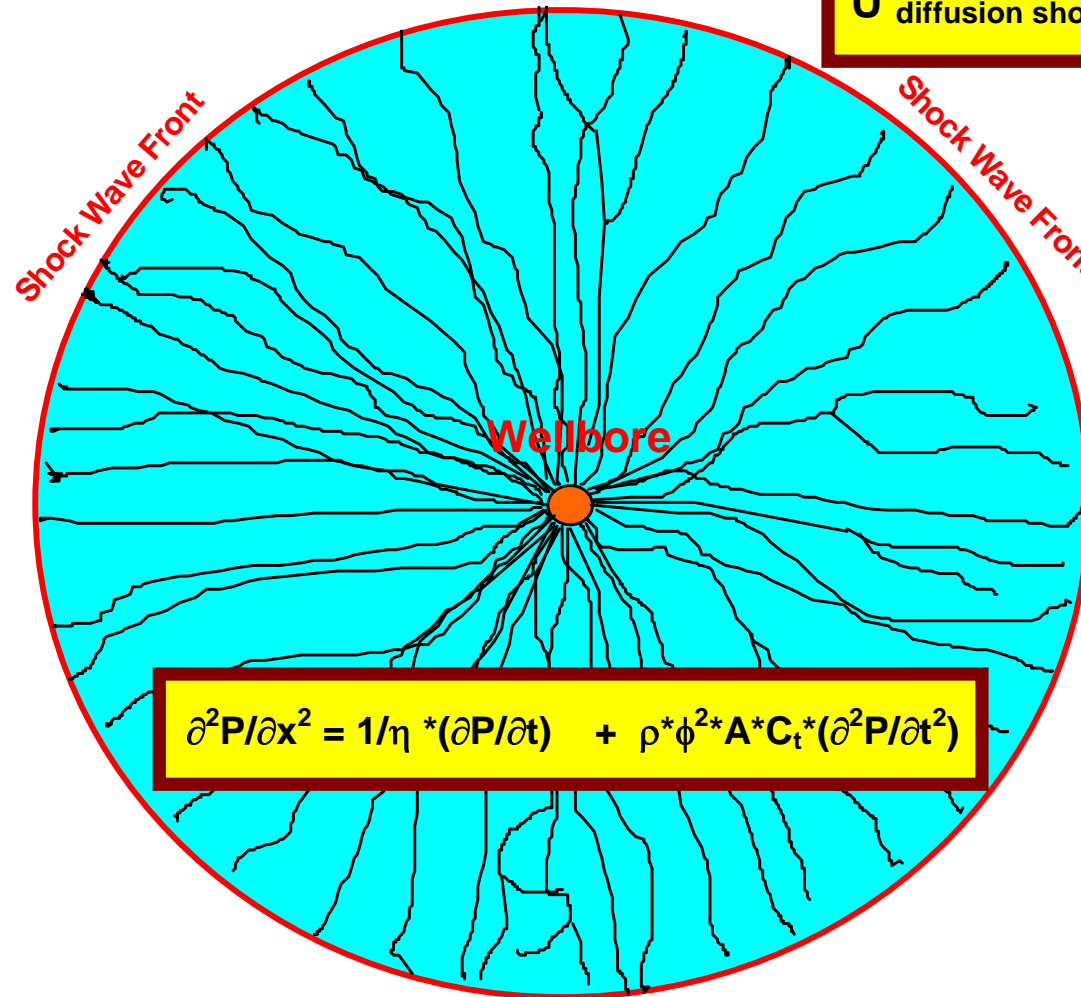
**Moving Wall of Capillary Entry Pressure
is the Boundary of the Cone of Influence.**



**Cross-flow is Prevented by Capillary Entry Pressure.
Flow to Well is Through Capillary Pressure Defined Conduits.**

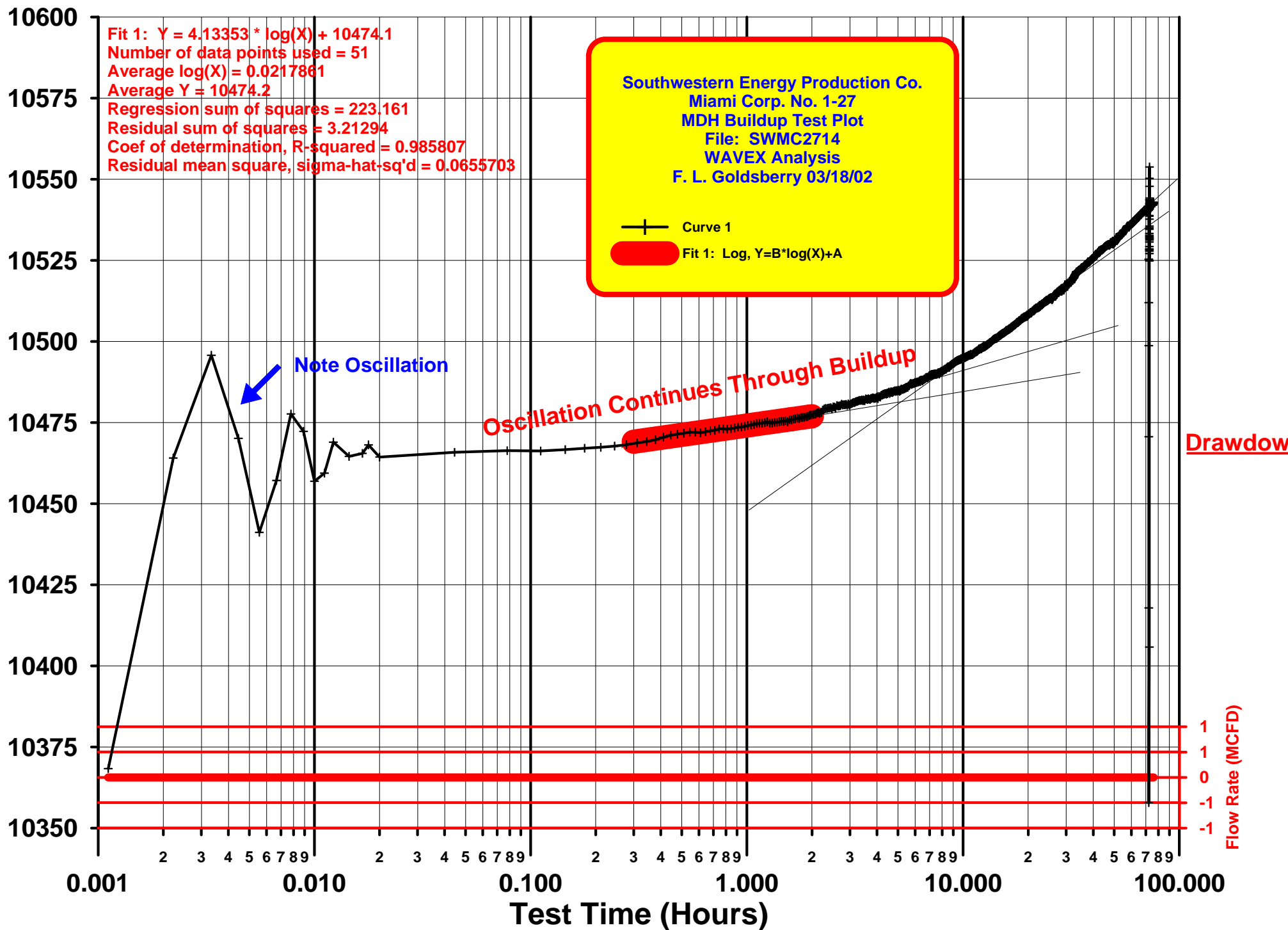
Clusters of Growing Capillaries

$$U_{\text{diffusion shockwave}} = (\eta/t)^{1/2}$$



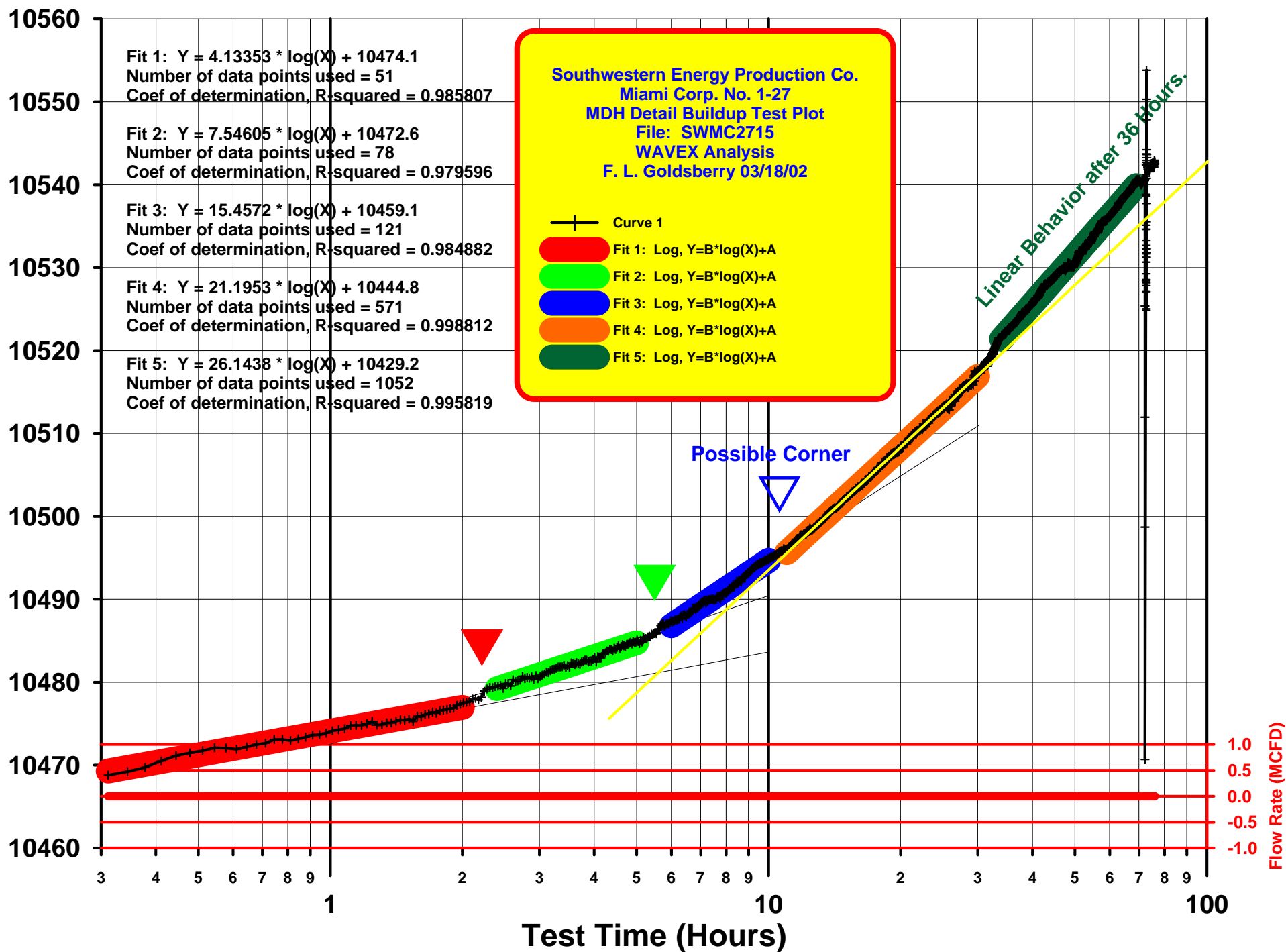
$$\frac{\partial^2 P}{\partial x^2} = \frac{1}{\eta} \left(\frac{\partial P}{\partial t} \right) + \rho \phi^2 A C_t \left(\frac{\partial^2 P}{\partial t^2} \right)$$

DRC Computed B. H. Pressure (PSIA)



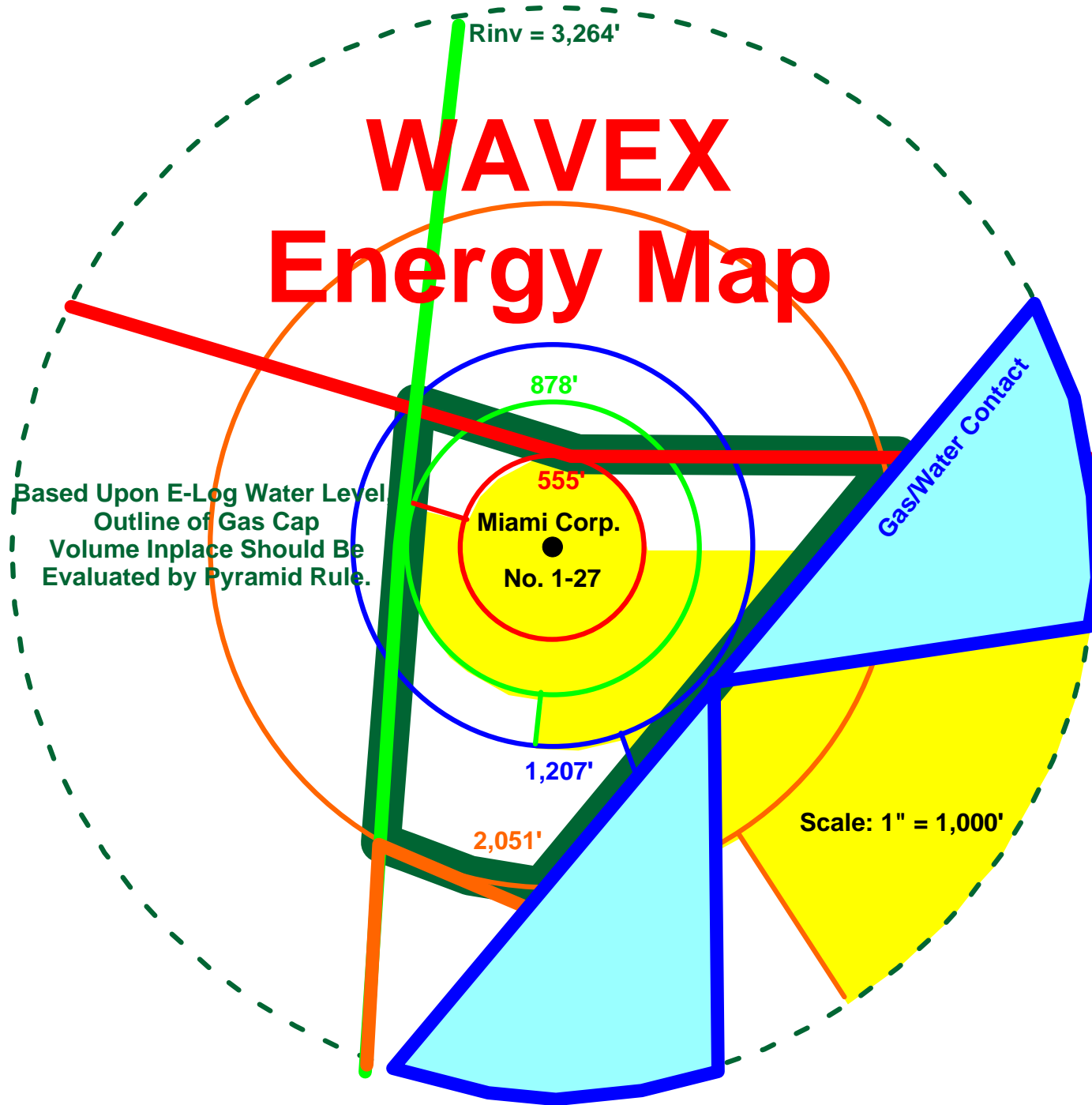
Plot 4

DRC Computed B. H. Pressure (PSIA)

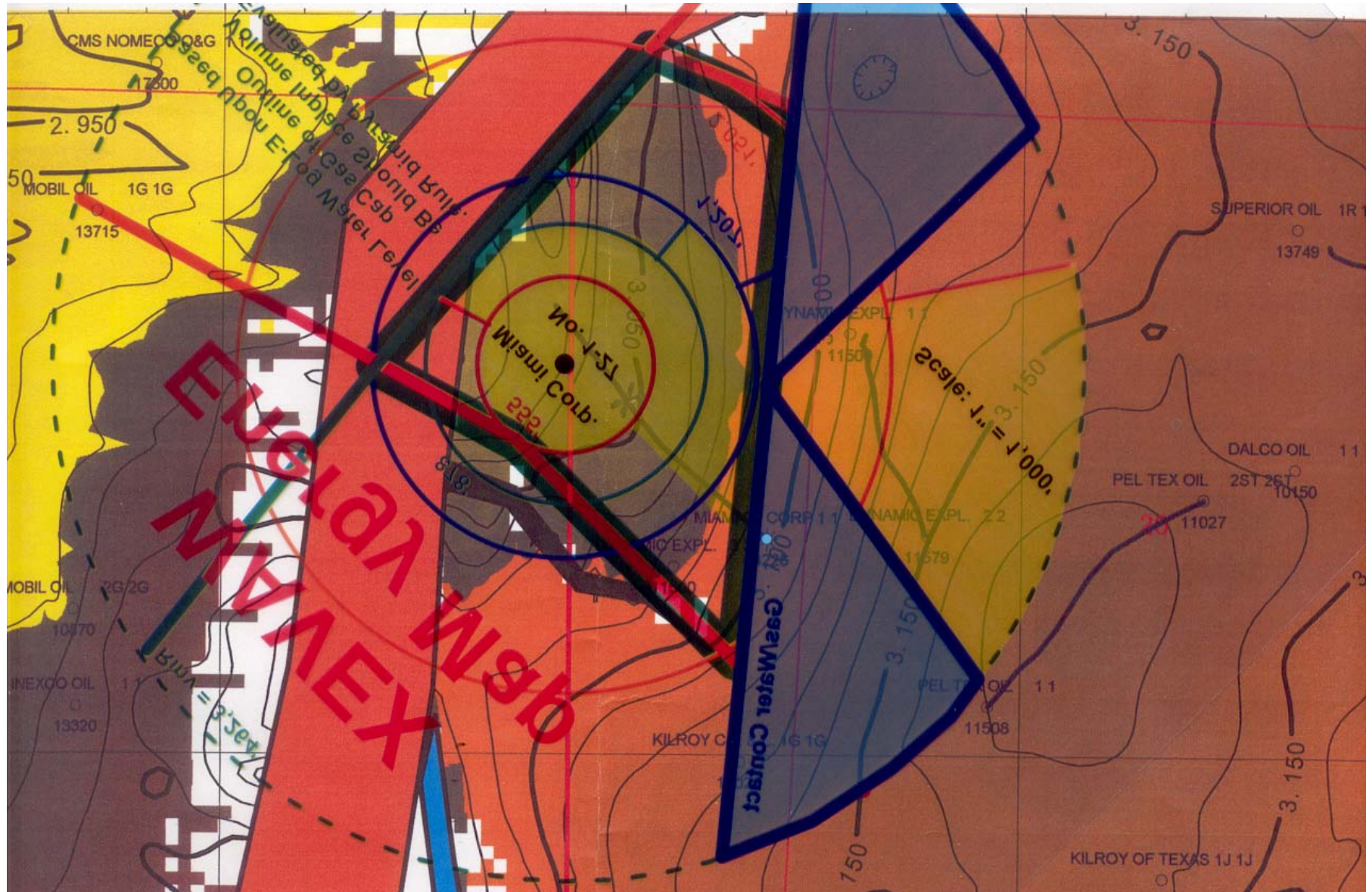


Plot 5

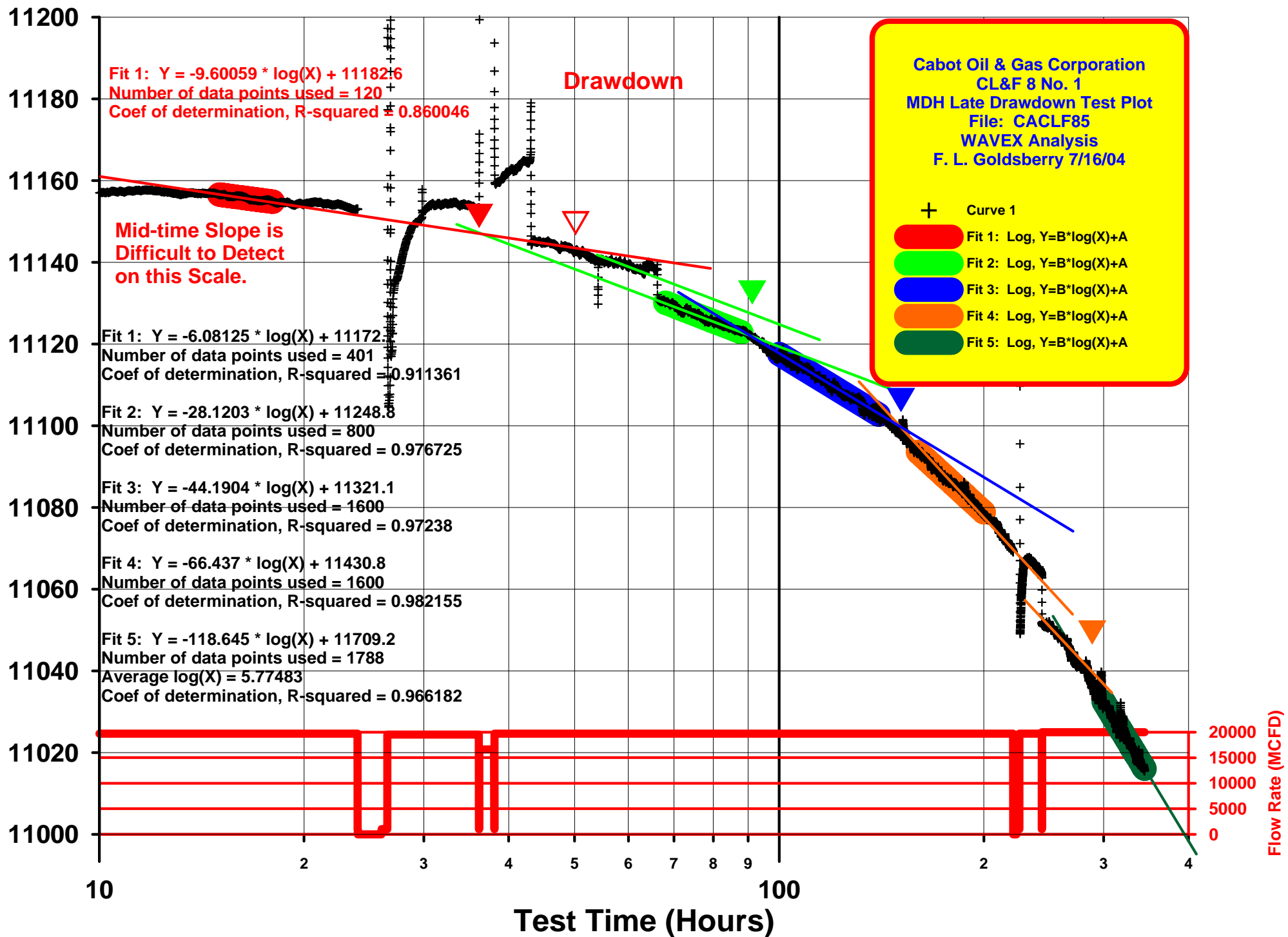
WAVEX Energy Map



Best Blind fit Over Geology



B. H. Pressure (PSIA)



Other Limits in Water Leg

Rinv = 6,499'

5,959'

4,140'

WAVEX Energy Map

CL & F 8



No. 1

Scale: 1" = 1,000'

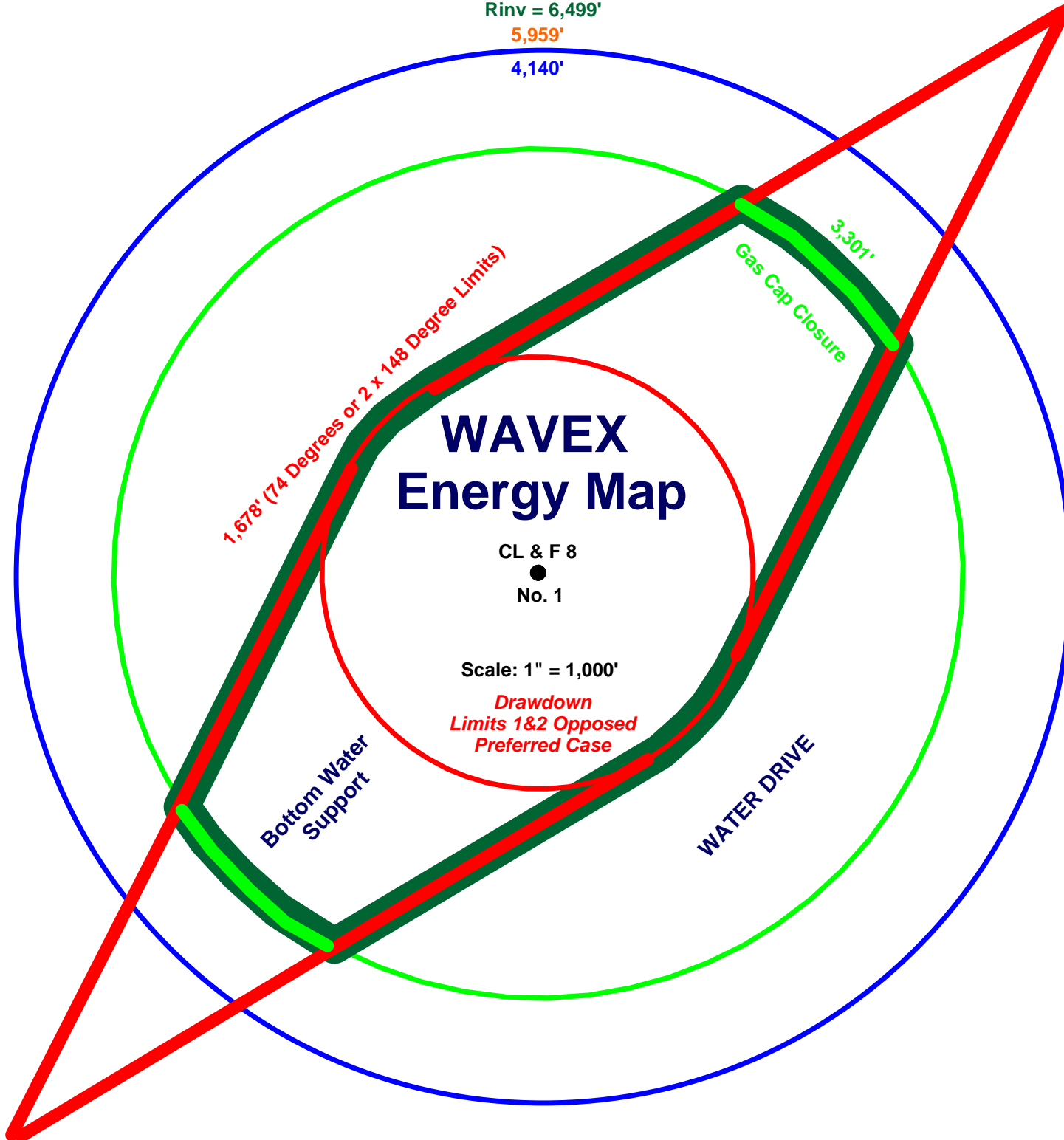
*Drawdown
Limits 1&2 Opposed
Preferred Case*

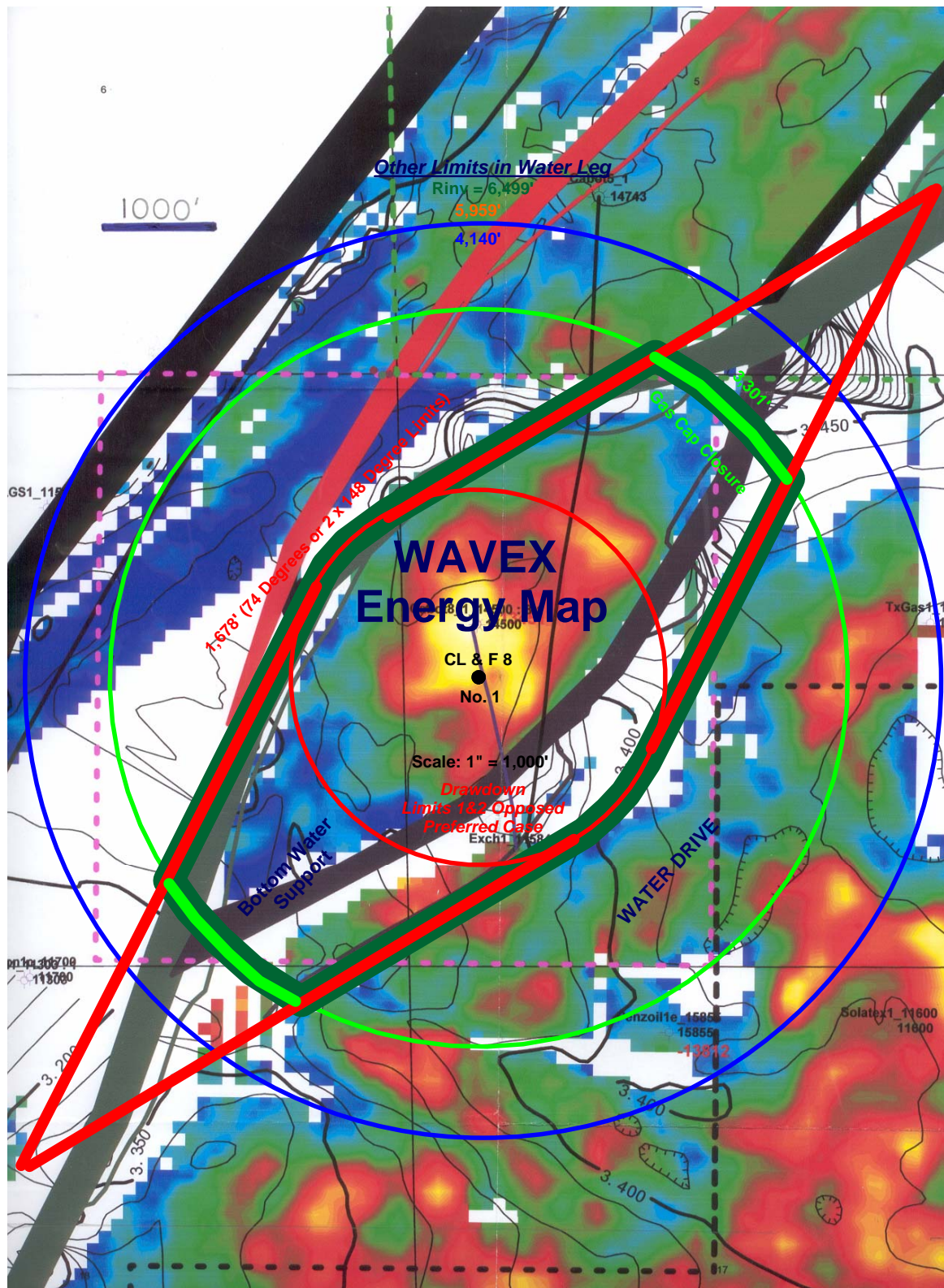
1,678' (74 Degrees or 2 x 148 Degree Limits)

3,301'
Gas Cap Closure

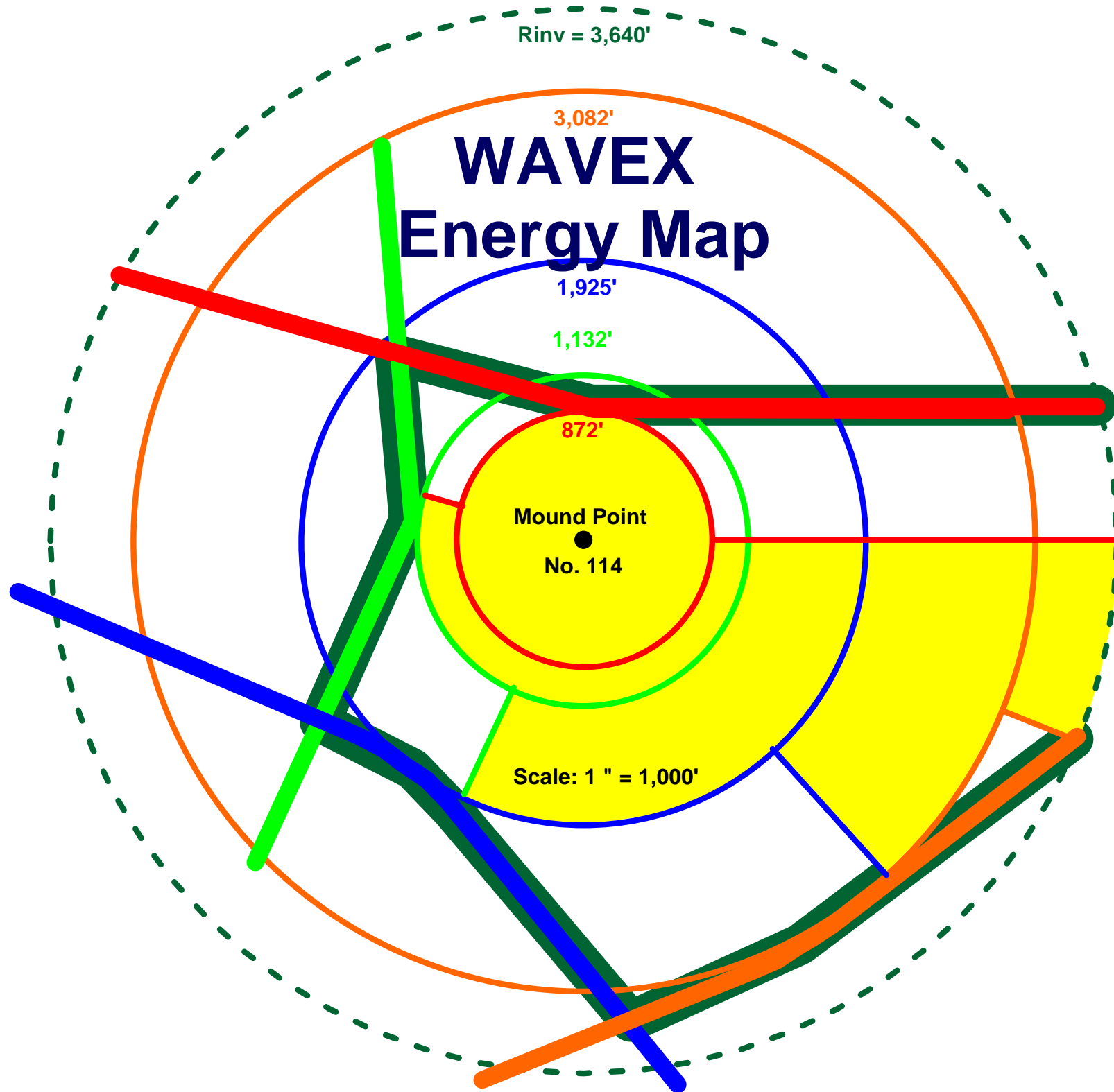
Bottom Water
Support

WATER DRIVE





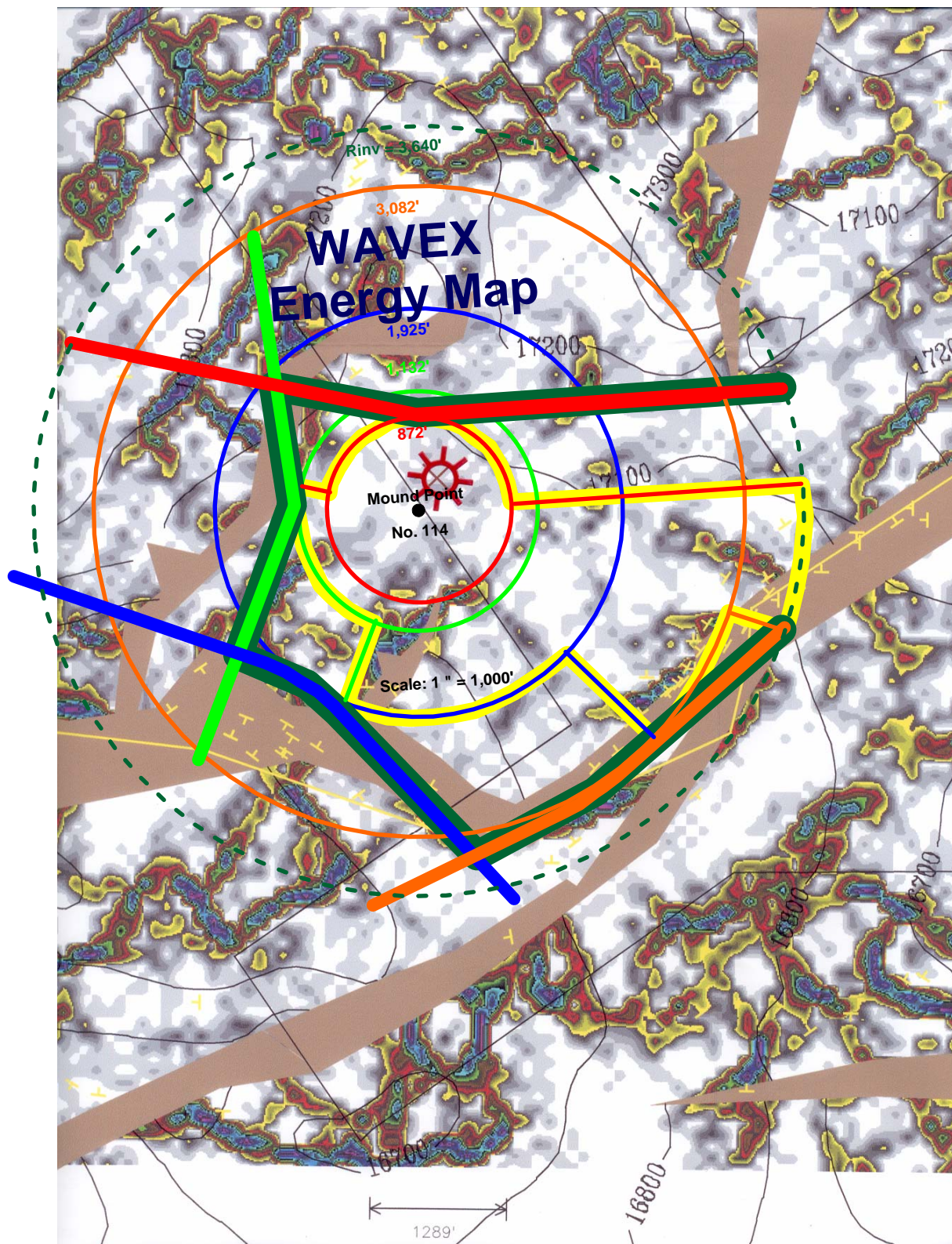
additional examples

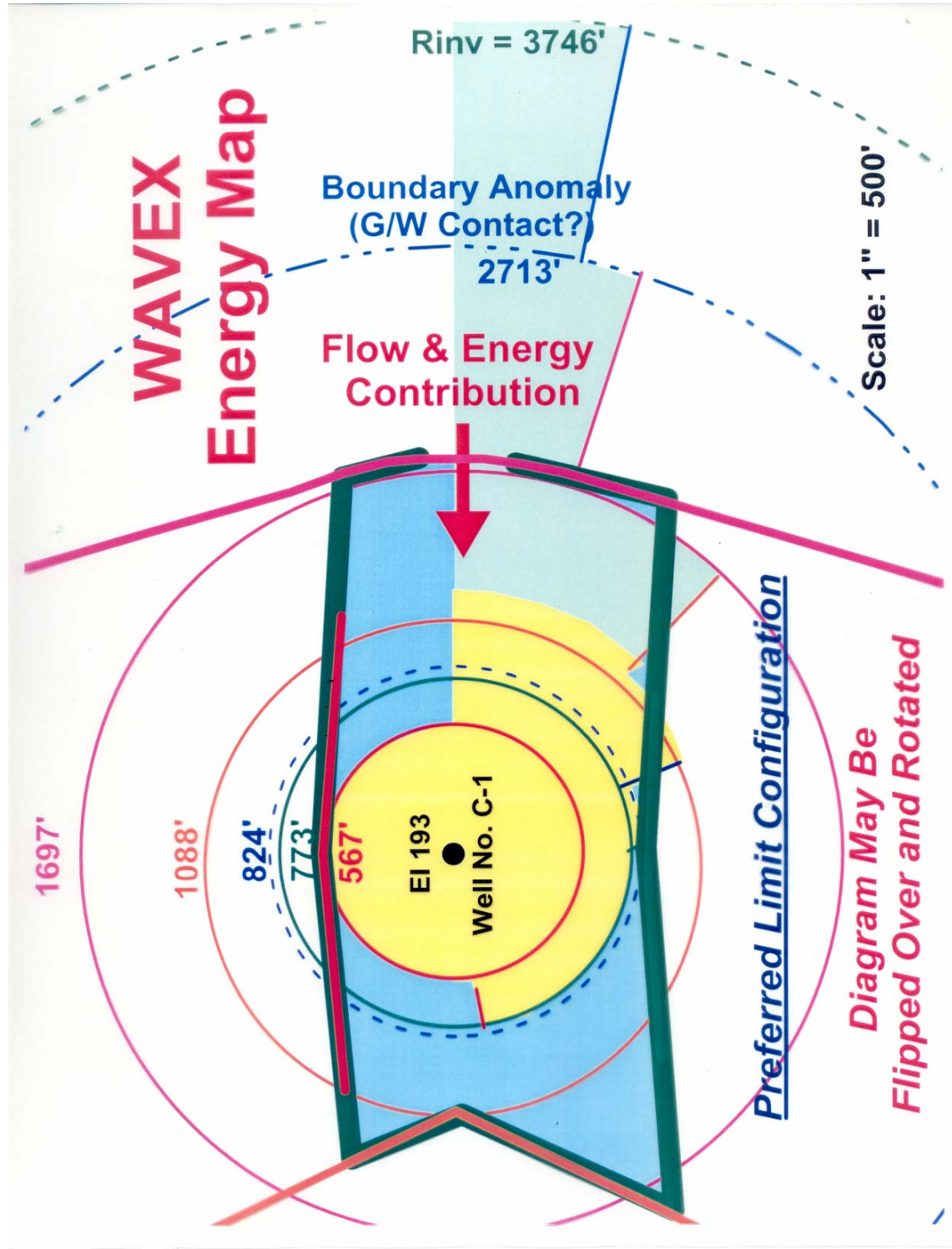


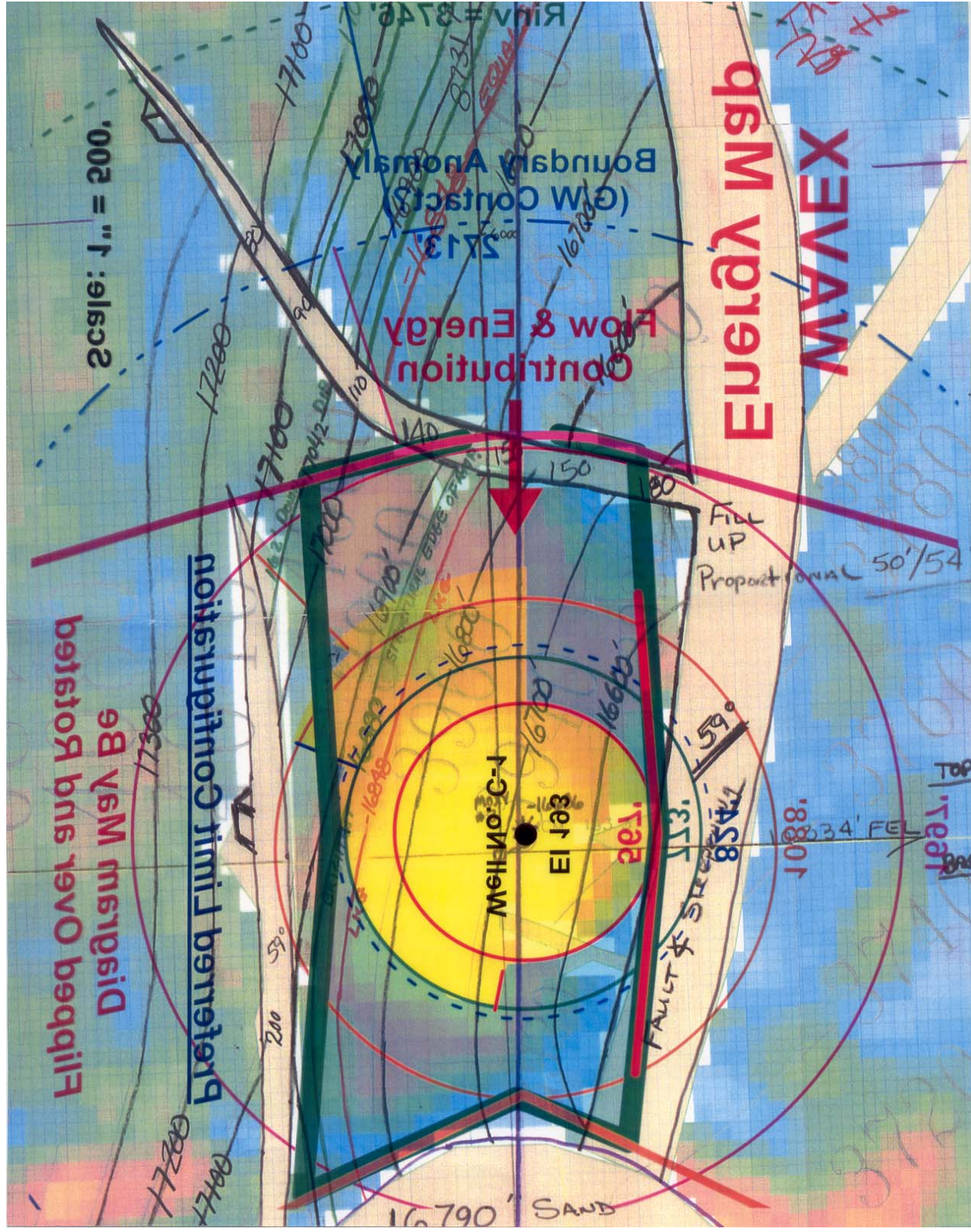
WAVEX Energy Map

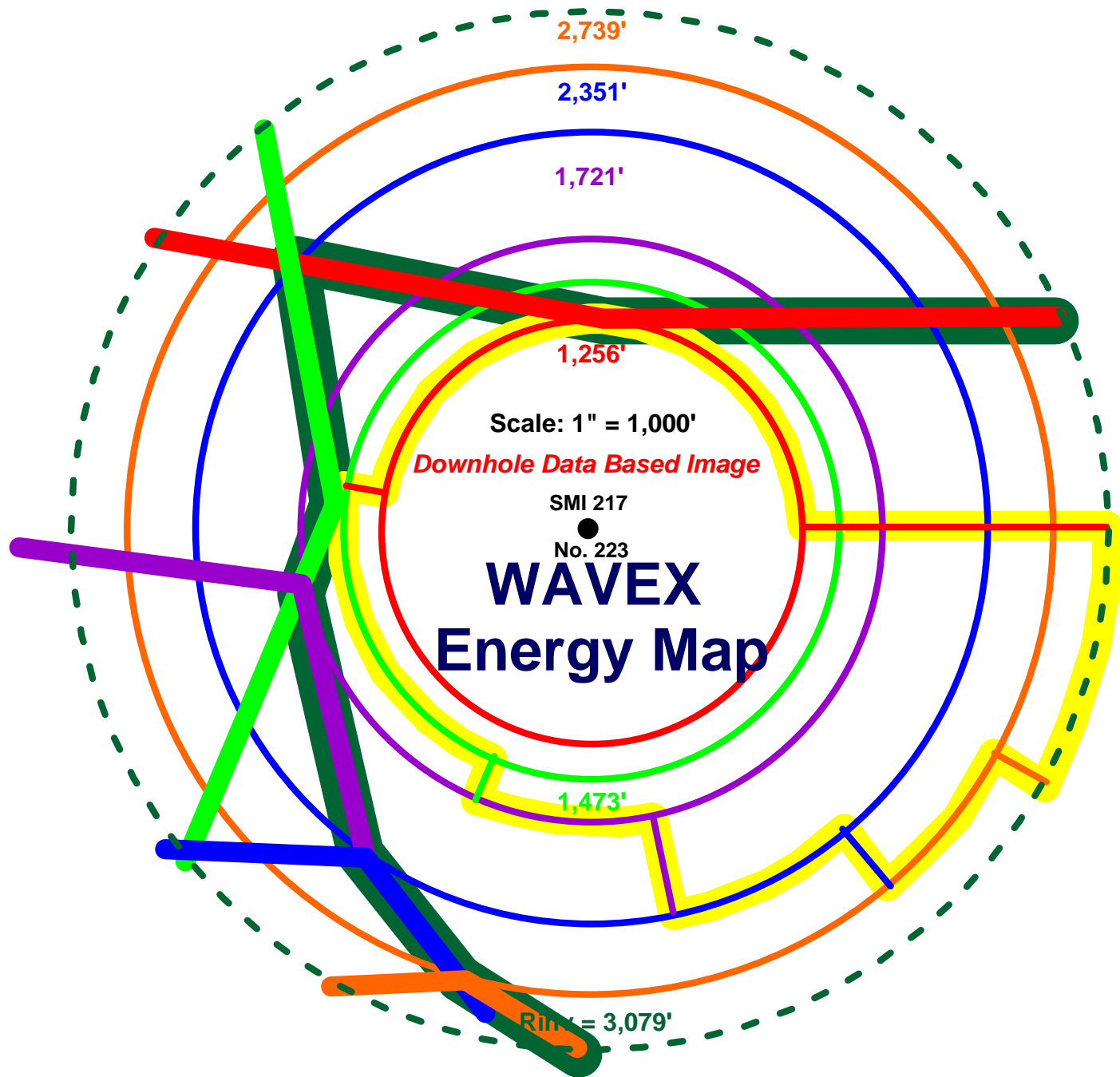
Mound Point
No. 114

Scale: 1 " = 1,000'









SMI 217 #223 Rob L-8
Mid-Offset Amplitude Extraction
Overlaid on P95 Isopach & Structure

**With Overlay of
WaveX Energy Map**

