GIS in an Overview of Iraq Petroleum Geology By Jingyao Gong¹ and Larry Gerken²

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General Comments

Georeferenced maps of Iraq, almost entirely from AAPG publications, are presented herein to show the overall framework of this country within a region that contains vast petroleum resources and to show some features of representative fields. Several maps of fields are accompanied by cross-sections; correlation diagrams for Northern and Southern Iraq are presented along with a tabulation of the various producing stratigraphic units. For presentation, each map utilizes the geographic coordinate system wherein each increment of latitude and longitude is equal.*

An additional item that is presented in this preliminary compilation is a database of giant fields in Iraq, from the comprehensive databases of giant fields compiled by M.K. Horn to be incorporated in the soon-to-be-published AAPG Memoir, Giant Oil and Gas Fields of the Decade 1990-1999.

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^{*}Maps presented herein are available in ARCview, from AAPG online bookstore (http://bookstore.aapg.org). They are accompanied by the other illustrations (in PDF format), with appropriate links.

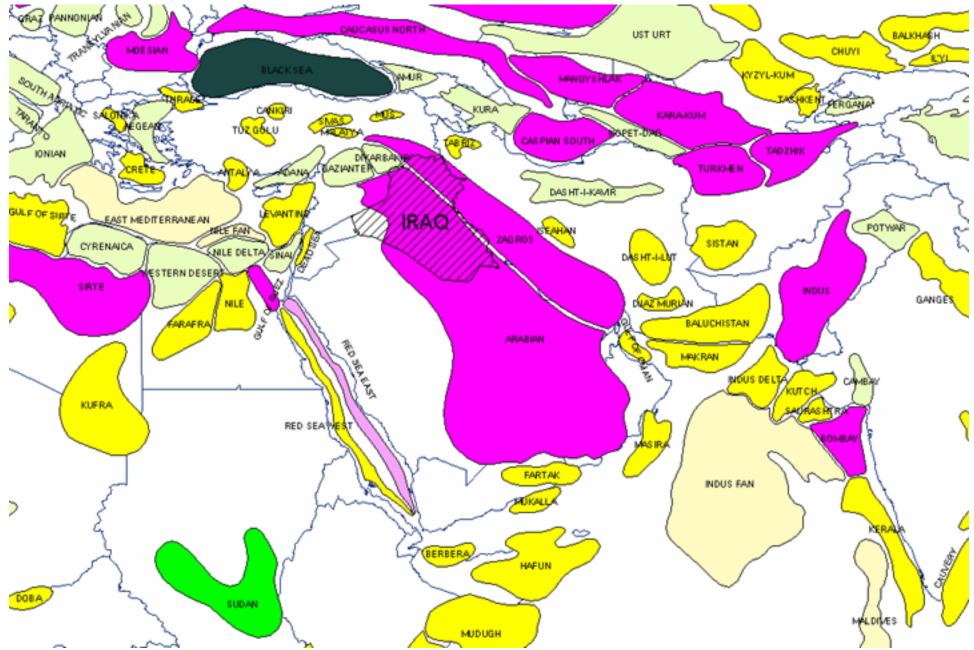


Figure 1. Sedimentary provinces of much of Europe, Africa, and Asia, centered on the Zagros (a folded belt) and Arabian (foredeep) provinces (from St. John et al., 1984).

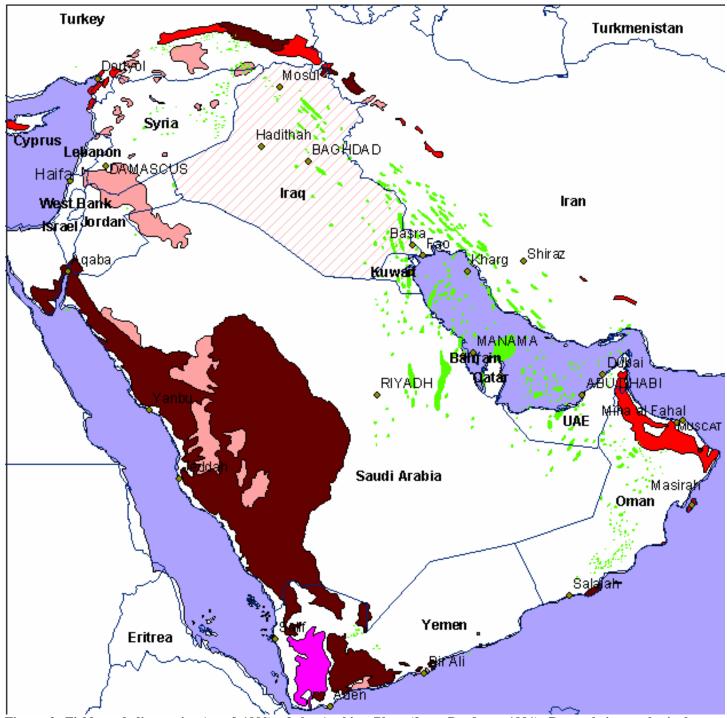


Figure 2. Fields and discoveries (as of 1990) of the Arabian Plate (from Beydoun, 1991). Precambrian rocks in brown, Cretaceous ophiolites, etc. in red, Cretaceous-Quaternary volcanics in two shades of pink.

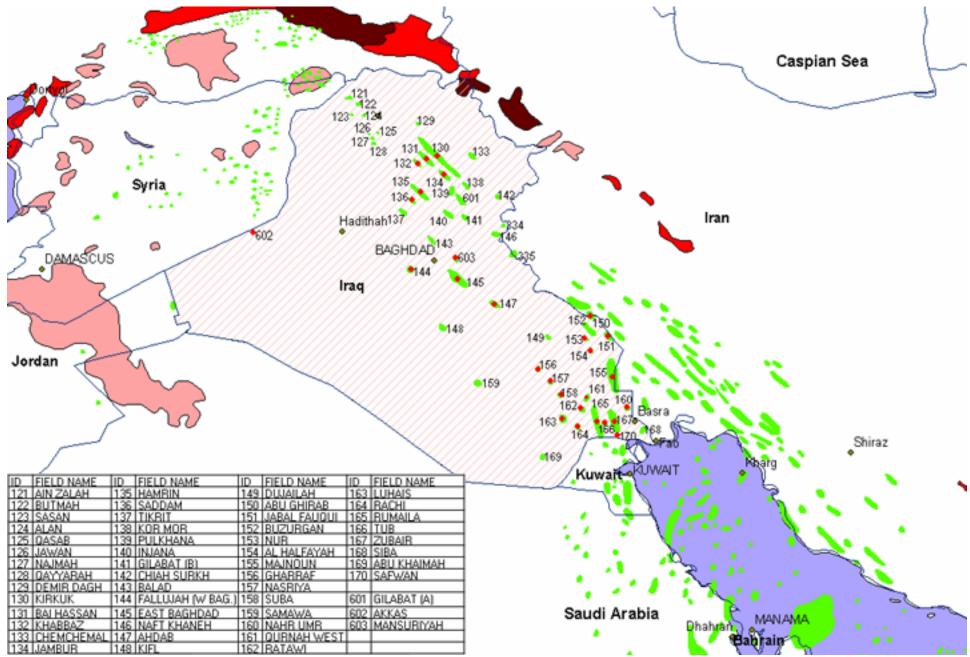


Figure 3. Enlargement of Figure 2, showing fields in Iraq, with tabulation of their names (from Beydoun, 1991). Fields with dots are Iraqi giant fields (from Horn, 2003).

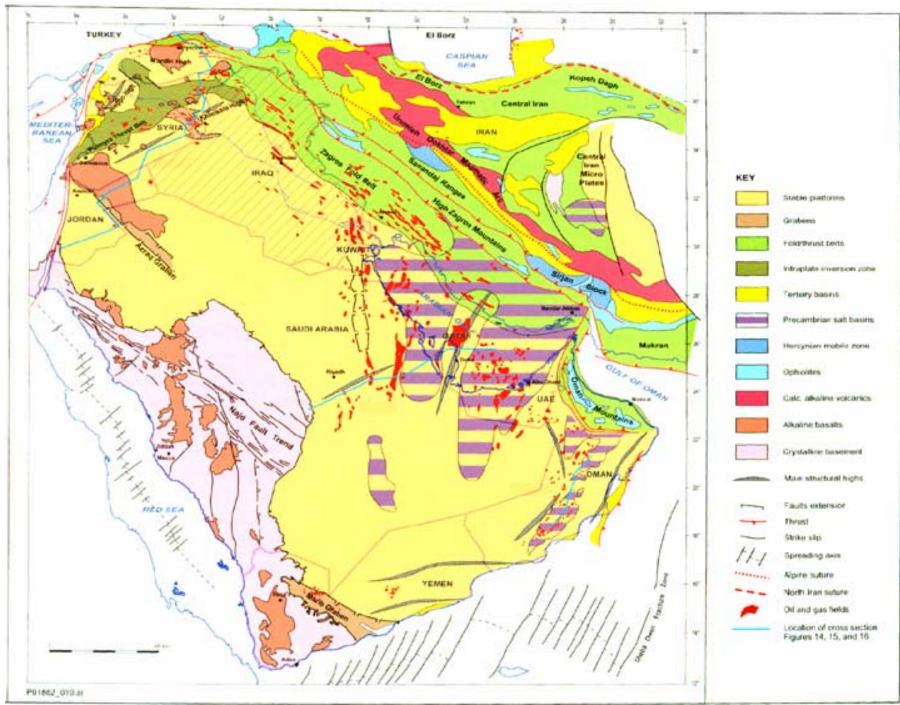


Figure 4. Tectonic elements of the Arabian Plate and Iran (from Konert et al., 2001).

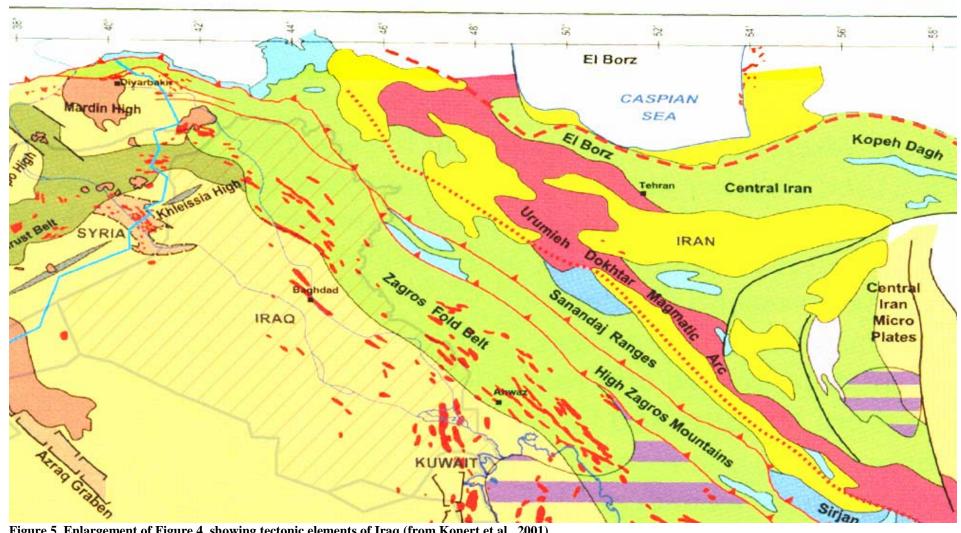


Figure 5. Enlargement of Figure 4, showing tectonic elements of Iraq (from Konert et al., 2001).

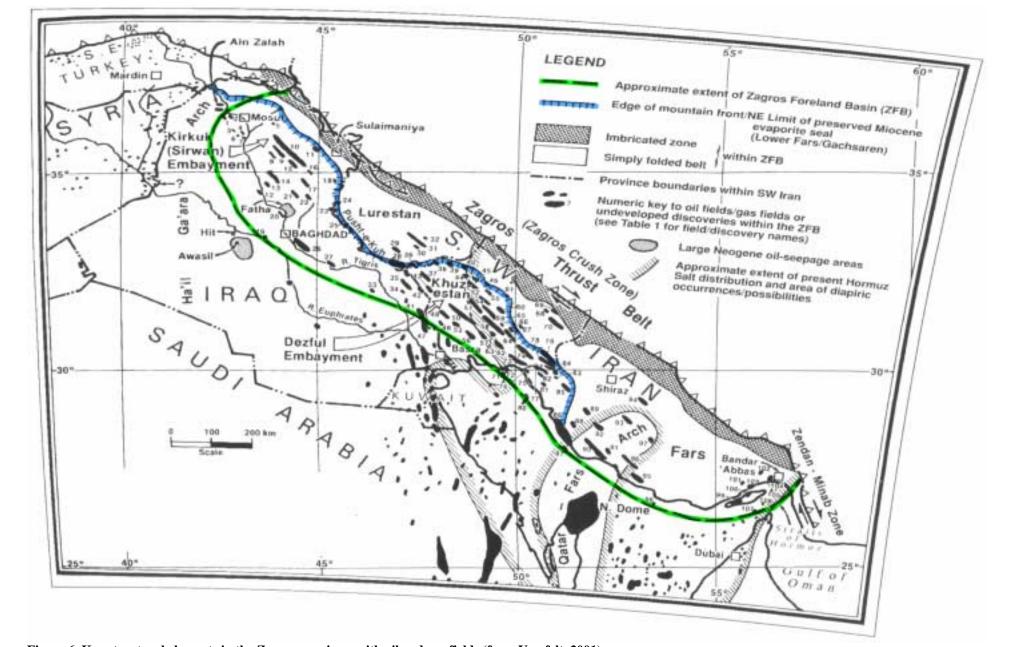


Figure 6. Key structural elements in the Zagros province, with oil and gas fields (from Versfelt, 2001).

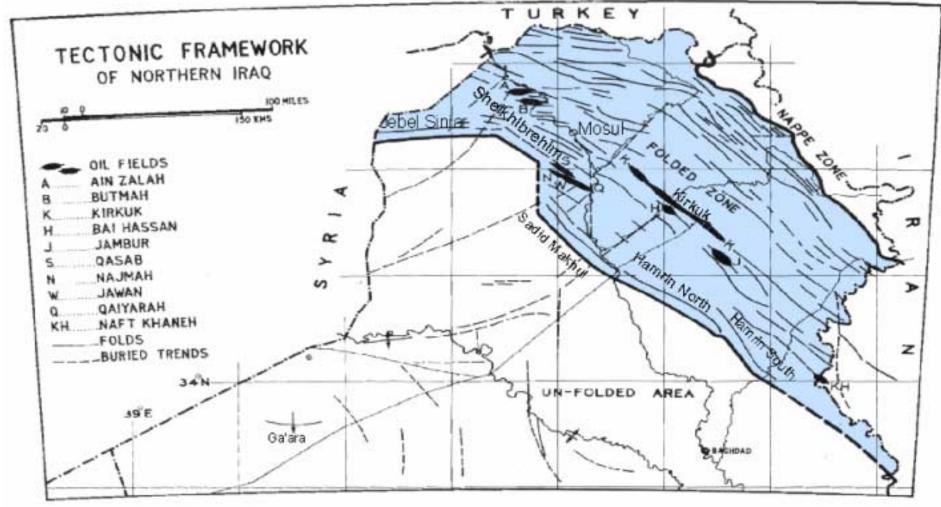


Figure 7. Tectonic framework of Northern Iraq, with location of oil fields (after Dunnington, 1958).

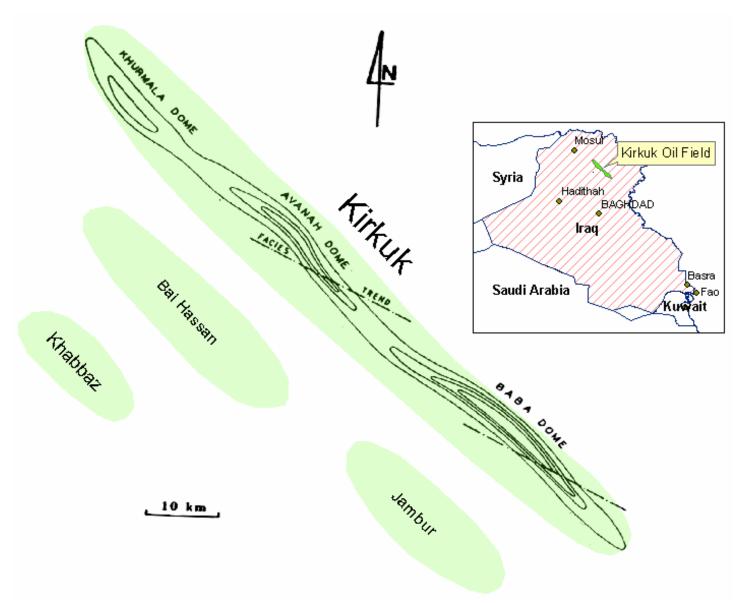


Figure 8. Structural sketch map of Kirkuk field, Northern Iraq (after Dunnington, 1958; Majid and Veizer, 1986).

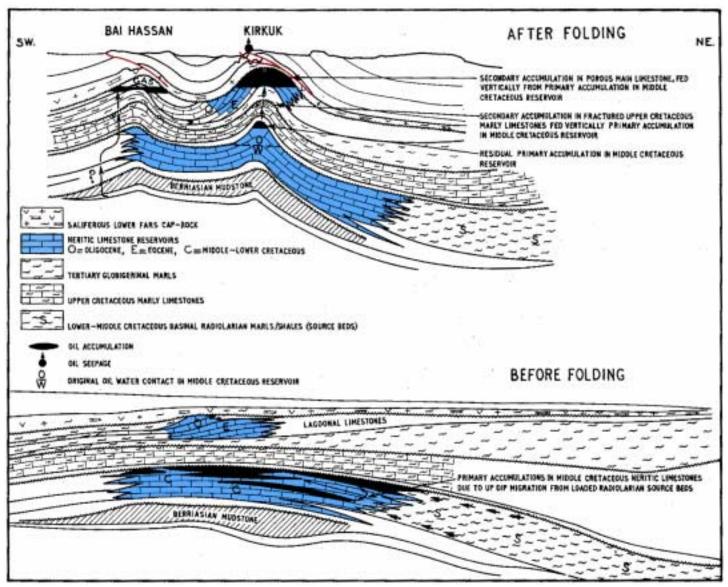


Figure 9. Schematic cross-sections of Kirkuk area, illustrating accumulations in Baba dome and Bai Hassan field (after Dunnington, 1958). Click to view sequence of cross sections.

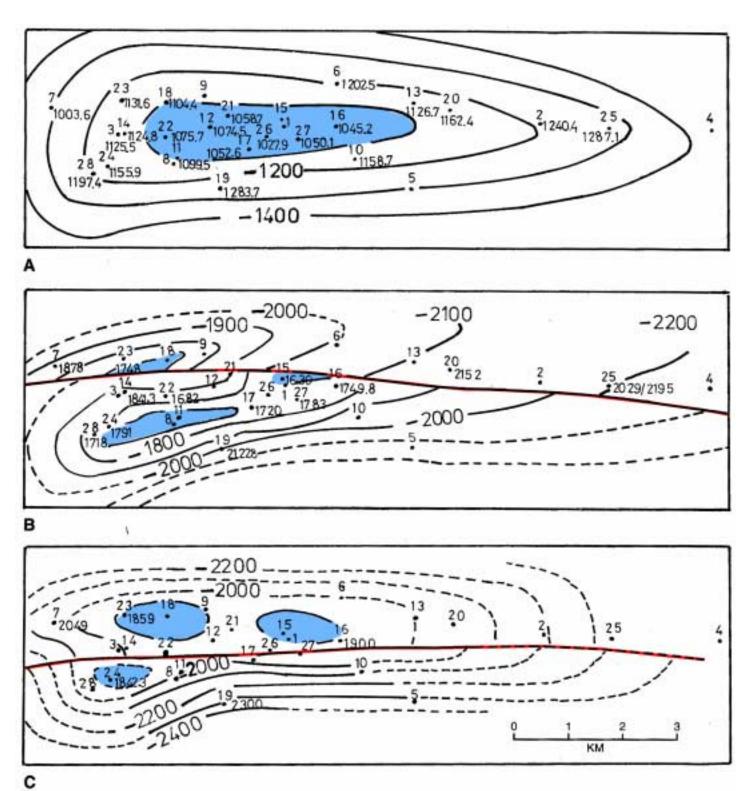


Figure 10. Structure maps, Ain Zalah (from El Zarka 1993). A on top of upper Upper Cretaceous Shiranish Formation. B on top of Upper Cretaceous Mashurah Formation. C on top of Lower Cretaceous Qamchuqa Formation. Click to view sequence of structure maps.

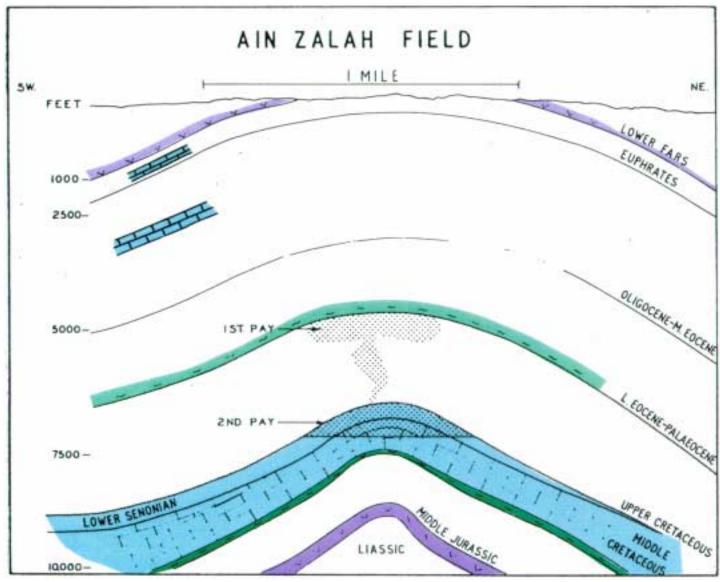


Figure 11. Cross section of Ain Zalah field (after Dunnington, 1958).

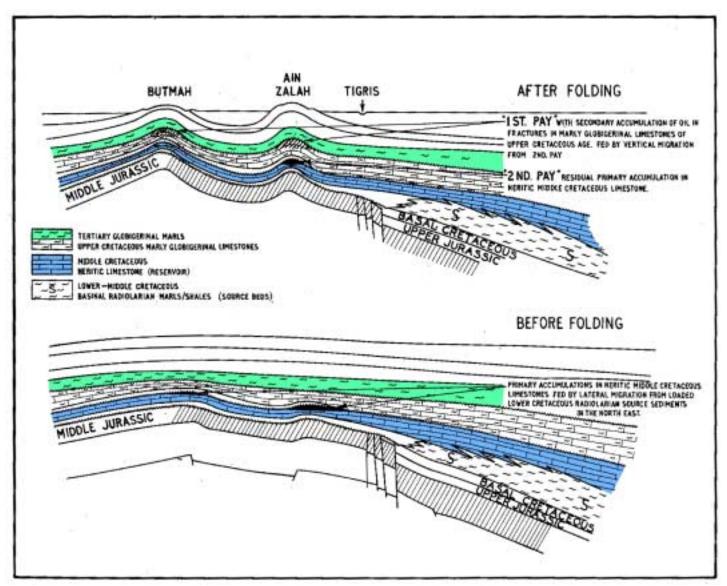


Figure 12. Schematic cross-sections of Ain Zalah area, showing the entrapment of oil in Ain Zalah and Butmah fields (after Dunnington, 1958). Click to view sequence of cross sections.

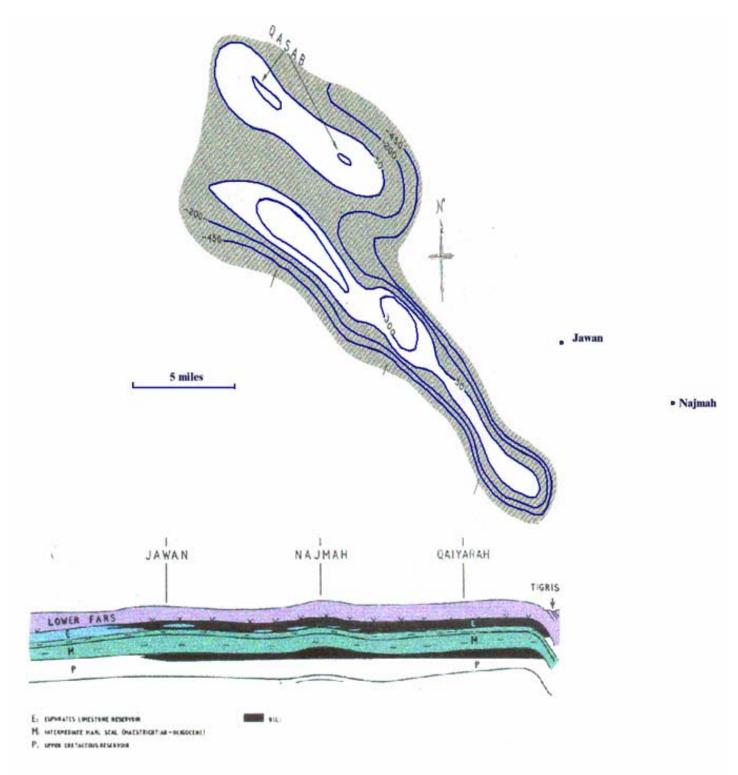


Figure 13. Schematic structural map and cross section of fields in the Qaiyarah area, showing two superposed accumulations. Both show tilted oil-water contacts. (After Dunnington, 1958).

AGE	LITHOLOGY	MEGASEQUENCE RET. PRO.	SEQUENTIAL EVOLUTION RET. PRO.	GEODYNAMIC PHASES	FORMATION		
PLEISTOCENE PLIOCENE			1		BAKHTIARI		
MESSINIAN T	3		1//	9	UPPER FARS		
TORTONIAN			1//	CLOSING OF BASIN	LOWER FARS		
LANGHIAN S	3		1//	LOSIN OF BASIN	JERIBE		
QUITANIAN			If \	5 m	EUPHRATES SERIKAGNI		
RUPELIAN O	334		M		BASAL ANHYDRITE		
BARTONIAN E	建			z	JADDALA		
YPRESIAN CHANETIAN CHANETIAN CHANGE			/	BURYING OF BASIN	AALIJI		
MASSTRICH			1/\	YYING	SHIRANISH		
CAMPANIAN	==		1 1 . 1		MASHURAH		
ONIACIAN	1=1=		IN		KOMTAN		
URONIAN S	-1-1		7		DOKAN		
ALBIAN SO	1-1		1 /		UPPER QAMCHUQA		
APTIAN 2	-1-		//	1 1	UPPER SARMORD		
ARREMIAN	0 0		//	_ z	LOWER GAMCHUGA		
NUTERIVIAN	101		1 //	2	MIDDLE SARGORD		
LANGINIAN	-1-		1 / 1	a	LOWER SARMORD		
ERRIASIAN	12-1		1 / 1 1	8	CHIA GARA		
ITHOMAN	VVV		1 / 1 1	5	BARSARIN		
MMERIOG W	001-		/	PANDING OF BASIN	NAOKELEKAN		
XFORDIAN	01~		4 / 1 /	4			
ATHONIAN U	上二	1		EX			
ALEMIAN ALEMIAN	7-1-		11.11	1	SARGELU		
AALENIAN S	=1-1=						
			/		ALAN		
	VVI				MUS		
LIAS A			// /		ADAIYAH		
EA				ASIN	BUTMAH		
LATE	777			8	BALUTI		
TRIASSIC	VIVI			OPENING OF BASIN	KURRA CHINE		
WIDDLE E				N DEN	GELI KHANA		
CARLY			11 1 1	0	BEDUH		
EARLY	~ ~		A A		MIGRA MIR		

Figure 14. Stratigraphic column, Permian-Pleistocene, Northern Iraq (after Al Shdidi et al., 1995).

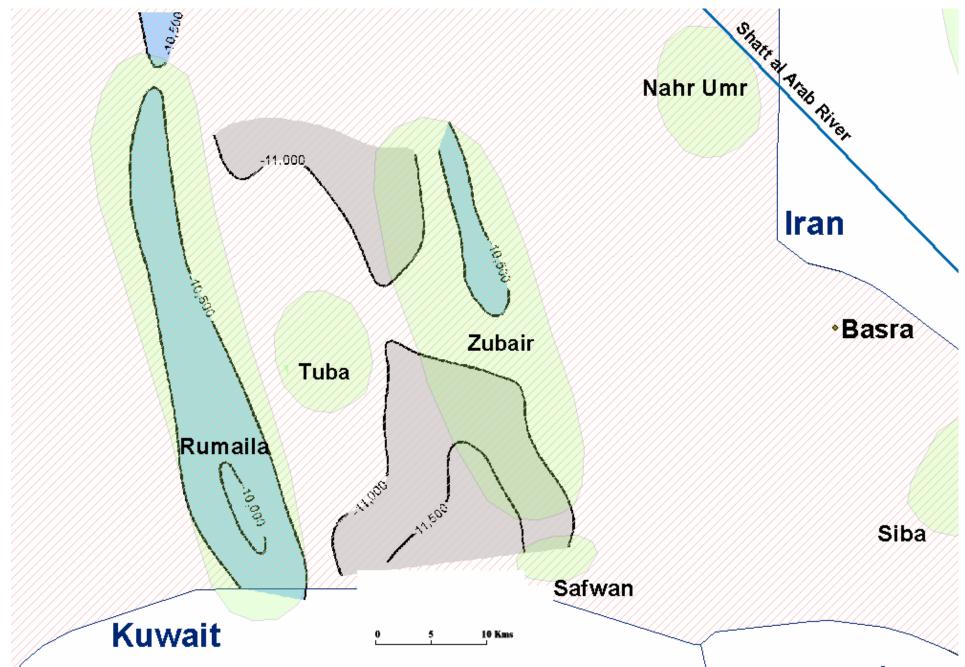


Figure 15. Schematic structure map of Rumaila, Tuba, and Zubair fields, Southern Iraq, on Lower Cretaceous Zubair sandstone.

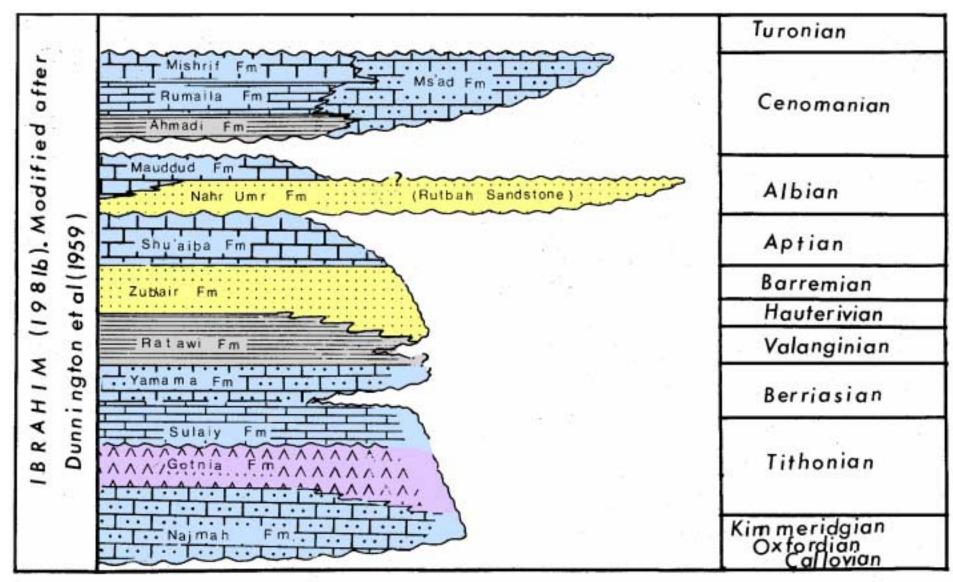


Figure 16. Stratigraphic diagram of Middle Jurassic (Callovian) to Mid-Cretaceous (Cenomanian), Southern Iraq (after Ibrahim, 1983).

Periods, Epochs, Ages (Modified form Dunnington 1967)		JORDAN	S.E. TURKEY	SYRIA	N. IRAQ	S.W. IRAN	OFFSHORE IRAN	CENTRAL &	DIVIDED ZONE	SAUDI ARABIA
MIO- PLIOCENE	MIO-PLIOCENE M - U MIOCENE			NAME OF THE PARTY OF			Fars : Q.			C. St. Charles
OUIOCENE	L-M MIOCENE OGLIO-	view): -10		Jerribe : O.G. Chilou : O.G.	"Main" O.G. Limestone :	Aşmari : O.G. (Kalhor)	GhartAsmari : Q.O.	"Gher" : 0.		Belayim/Rudels Q.O. (Red Sea basin)
PALAEOCENE	U - M EOCENE LEOCENEPALAEOCENE			Jaddele : O.	Avena/Jaddata . /Aniiji : O.		Jahrum : O.		Demman : O.G. U. Redhume : O.	525
CRETACEOUS	MAESTRICHTIAN U.CAMPARIAN L.CAMPANISANTONIAN CONIACIAN	Allun Gp : O. (Hummer & & Ne'ur)	Siran : O. Garzan : O. Beloka : O. Karabagaz : O. Karabaga : O. J. Derdere : O. (Mardin)	Shirenish : O.G. Rmeh : O.G. "Massive"	Shiranishi "Pilaner": O. Kometani Dokan J O. "Garnchugs": L. Carnchugs and O. Gorge:	llem : O.	Gurpi : O. Magwa : O.	Hartha : O.	Ware : O. Mauddud : O. Burgen : O. Zubeir : O. Minegish : O.	
	TUROMAN CENOMANIAN ALBIAN			Linestone : O. "Judes" : O.		Servelk : O.	(Mishrif) Ahmadi : O. Wara : O. Mauddud : O. Burgan : O. (Yamama)	Mishrif: O.		Nishelf : O. Rumelle : O. Ahmadi : O. Wars : O. Manddud : O.
	APTIAN BARREMIAN HAUTERMAN			Rutbah : O.		Derlyen : Q. Feldiyen : Q.		Zubeir: O.		Burgen: O. Shuelbe: O. Biyadh: (Zubeir): O. Bubweib: O. Yamama: O.
	YALANGNIAN BERRASIAN						(Tamama)	Yameme : O.	(Ratawi)	Suisty : O.
JURASS-C	PORTLANDIAN- M. KIMMERIDGIAN L. KIMMERIDGIAN OXFORDIANICALLOWAN BATHOMAN						Arab: O. Arab D : O.	Majmeh : O.		Hith: O. Arab D: O. Jubelle: O. Hantte: O. Turreli: O. Dhrume: O.
	BAJOCIAN	1		1800 ESSE				125000000000	Latinope /	100000000000000000000000000000000000000
	L LIASSIC	-	- Camudu : G -	Butmah : O.			-		Marret : O.	
	TRIASSIC			Kurachine : O.G. (Muluesa) : G.O.	Kurschine ; Q.	Kangan : G.				
PALEOZO	PERMAN PERMO-CARBONIFEROUS			Personal est		Dalan : G.	Delen : Q.		? Khuff : Q.	Khuff : G. Uneyza : O,G.
	CARSONIFEROUS SILURIAN-DEVONIAN	"Sends" : Q	Katin : G.O.	Markedah : G.						
	CAMBRO-ORDOVICIAN	- Canas : 42								
ċ	CAMERIAN / INFRA- CAMERIAN									

Figure 17. Producing stratigraphic units of the Arabian Plate (after Beydoun, 1991).

	Oil an			FIELD SIZE	ESTIMATE, REMAINING						ST. JOHN						
Field	Oil or Gas	FIELD SIZE OIL, MMBO	FIELD SIZE GAS, TCF	EQUIV, MMBOE	EQUIV, MMBOE	Lat	Long	D.Y.	BALLY	KLEMME	(modified) PROVINCE	Depth (feet)	Primary Trap	Lithology	Age	Depth. Km	Ma
Abu Ghirab	0	638		638	213	32.23	47.23	1971	41	IICa	Zagros (46	9810	Anticline	carbonate	Miocene L	2.99	24
Ahdab	0	500	0.1	517	225	32.28	45.40	1979	221	IICa	Arabian (4	8038	Anticline	limestone	Coniacian	2.45	89
Akkas	0	100	2.5	517	353	34.11	40.57	1992	221	IICa	Arabian (4	0				0.00	
Baghdad, East	0	2000		2,000	871	33.08	44.30	1979	221	IICa	Arabian (4	10000	Anticline	sandstone	Cretaceous	3.05	99
Baghdad, West	0	1000	0.1	1,023	215	33.27	43.36	1958	222	IICa	Arabian (4	2385	Anticline	dolomitic limestone	Maastrichtia	0.73	71
Bagildad, West Bai Hassan	0	1882	0.1	1,882	358	35.38	44.02	1956	41	IICa	Zagros (46	2385 1750	Anticline	limestone	n Miocene L	0.73	24
Bai Hassan	0	1882		1,862	336	33.30	44.02	1953	41	IICa	Zagros (46	1/50	Anticline	ilmestone	Milocene L	0.53	24
Gharraf	0	500		500	218	31.44	46.05	1979	221	IICa	Arabian (4	10007	Anticline	limestone	Hauterivian	3.05	132
Halfayah	0	700	0.7	817	320	31.40	47.29	1976	221	IICa	Arabian (4	2408	Anticline	limestone	Miocene	0.73	24
Hamrin	0	580	0.8	713	166	34.50	44.03	1961	41	IICa	Zagros (46	1398	Fold	limestone	Miocene L	0.43	24
Jabal Fauqui	0	1000		1,000	346	32.00	47.39	1974	41	IICa	Zagros (46	10000	Anticline	carbonate	Miocene	3.05	15
Jambur	0	2629		2,629	1586	35.08	44.34	1954	41	IICa	Zagros (46		Anticline	dolomitic limestone	Miocene L	1.28	24
Khabbaz	0	500		500	268	35.29	44.12	1985	41	IICa	Zagros (46		Anticline	limestone	Miocene L		24
Kirkuk	0	17000		17,000	5866	34.45	44.11	1927	41	IICa	Zagros (46		Anticline	carbonate	Oligocene	0.85	33
Luhais	0	500		500	143	30.18	46.46	1961	221	IICa	Arabian (4	8000	Anticline	sandstone	Cretaceous	2.44	99
Mainoon	0	12000	11.0	13,833	9487	31.08	47.36	1977	221	IICa	Arabian (4	7874	Anticline	limestone	Turonian	2.40	94
Mansuriyah	g	50	3.3	600	252	31.00	47.50	1978	41	IICa	Zagros (46	4003	Anticline	limestone	Miocene L	1.22	24
Walisaliyali	9	- 50	0.0	000	202			1370	71	lioa	Zag103 (40	4003	Anticinie	illiestone	Wilocene L	1.22	24
Nahr Umr	0	1000		1,000	219	30.46	47.42	1948	221	IICa	Arabian (4	9000	Anticline	sandstone	Cretaceous	2.74	99
Nasiryah	0	500		500	210	31.19	46.01	1978	221	IICa	Arabian (4	6516	Anticline	limestone	Turonian	1.99	94
Noor	0	500		500	203	31.57	47.17	1977	221	IICa	Arabian (4	13435	Anticline	sandstone	Albian	4.10	112
Rachi	0	870		870	177	30.14	47.02	1957	221	IICa	Arabian (4	9475	Anticline	sandstone	Aptian L	2.89	121
Ratawi	0	1400	0.7	1,517	242	30.33	47.06	1950	221	IICa	Arabian (4	7018	Anticline	limestone	Turonian	2.14	94
Rumaila North & South	0	22000		22,000	11022	30.26	47.20	1953	221	IICa	Arabian (4	10650	Anticline	sandstone	Cretaceous	3.25	99
Saddam	0	500	1.0	667	280	34.52	43.53	1978	41	IICa	Zagros (46	2408	Anticline	limestone	Miocene	0.73	24
Safwan	0	500	0.4	558	227	30.06	47.45	1977	221	IICa	Arabian (4	10591	Anticline		Aptian L	3.23	121
Subba	0	770		770	474	30.48	46.41	1989	221	IICa			/		ian Foredee		
Tuba	0	500	0.4	558	122	30.25	47.27	1959	221	IICa	Arabian (4	7585	Anticline	dolomite	Turonian	2.31	94
West Qurna	0	4885		4,885	4827	31.06	47.16	1987	222	IICa	Arabian (4	12139	Anticlinal shoals	marly limestones	Jurassic & Cretaceous	3.70	144
Zubair	0	6731		6,731	3241	30.23	47.10	1949	221	IICa	Arabian (4	10827	Anticline		Barremian	3.30	127

Table 1. Database of giant fields in Iraq, showing basic geologic features and estimates of ultimate recovery and reserves (from Horn, 2003 [with minor revision]). Basic data sources for Horn (2003): Halbouty et al., 1970; Carmalt and St. John, 1986; I.H.S. Energy Group, 1998, Selected giant field data (with kind permission to publish granted 2002); supported by 35 additional sources.

Geologic Considerations

Iraq is part of the Zagros and Arabian sedimentary provinces, according to St. John et al. (1984) (Figure 1). The former is a folded belt, related to A-subduction; and the Arabian province is a foredeep, in which the ramp has buried grabens, but with little blockfaulting (St. John et al., 1984). Fields are present in both provinces (Figures 2, 3, and 4). Konert et al. (2001) consider the foredeep in front of the Zagros (Figures 5 and 6) as a part of a very widespread stable platform. Versfelt (2001) shows the Zagros "Foreland Basin" to flank the the Zagros mountain front from the northeast-trending Khleissia high in the north to Hormuz in the south (Figure 6). The Zagros sedimentary province includes the Kirkuk (Sirwan) embayment, Lurestan, Dezful Embayment (Khuzestan), and Fars, the last three being predominantly in Iran. The embayments are the most prolific oil-producing areas. The fields, generally spectacular anticlines, trend northwest, except north of Mosul, where the folded belt becomes more easterly (Figure 7). Outside the Zagros belt are north-trending fields (e.g., Rumaila) and northwest-trending fields (e.g., East Baghdad). The fields in Southern Iraq trending north seemingly are related to fields in Kuwait and Saudi Arabia with similar orientation, which parallels extensional fault trends. Maps of fields, cross-sections, and generalized stratigraphic columns/diagrams are shown in Figures 8-16.

Reservoirs range in age from Miocene to Triassic. Paleozoic petroleum systems are known to exist in parts of northwest Iraq (Konert et al., 2001) and possibly in the west as well (Beydoun, 1991). Stratigraphic column for Northern Iraq is given in Figure 14. A diagram of Middle Jurassic to Mid-Cretaceous strata in Southern Iraq is presented in Figure 16. Producing stratigraphic units are shown in Figure 17.

Both carbonates and sandstones are well represented as reservoir rocks. Sandstones are commonly more significant as reservoirs outside the main part of the Zagros province, whereas carbonates are dominant in the main part of the Zagros. Miocene-Oligocene-Eocene are most likely to be productive southwest of the "mountain front" (Versfelt, 2001), where the Miocene evaporite (seal) is preserved (Figure 6).

Source rocks have been identified in the Eocene-Paleocene, Upper Cretaceous, Mid- to Lower Cretaceous, Upper Jurassic, Middle Jurassic, and Triassic (Versfelt, 2001). Silurian source rock has been documented in western/northwestern Iraq (Konert et al., 2001).

As shown in the database of giant fields of Iraq (Table 1) (M.K. Horn, 2003), there are 28 giant fields in Iraq; 27 are classified as oil fields. Discovered in 1953, the largest field is Rumaila (Figure 15), 9th largest in the world (3rd largest oil field) with 22 BOE. It is in Southern Iraq and the Arabian sedimentary province. Kirkuk (Figures 8 and 9), the second largest Iraqi field with 17 BOE, is in Northern Iraq and the Zagros province. Discovered in 1927, it is the 17th largest field (8th largest oil field) in the world. Ultimate recovery from the giant fields of Iraq is estimated to be 85 BOE; for comparison, the estimate for North Dome Gas Field in Qatar is 160 BOE, and 97 BOE for Ghawar Oil Field in Saudi Arabia. Remaining recovery, or reserves, for the Iraqi giant fields is estimated to be 41 BOE (Horn, 2003), or approximately one-half of the ultimate recovery. More than a decade ago, ultimate recoverable petroleum reserves of the Arabian Plate region was estimated to be almost 900 BOE, with approximately 98% being in the Zagros and Arabian sedimentary provinces (Beydoun, 1991).

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