

Dolomite Outcrop Analogues as a Key to Understand the Development of Super-K Layers in a Giant Carbonate Reservoir (Upper Khuff Formation, Middle-East)*

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Abstract

The Permo-Triassic Upper Khuff Formation hosts a giant carbonate reservoir well known almost all over the Middle-East. The reservoir corresponds to a several hundred meters thick alternation of limestone, dolomite, and anhydrite bodies. Super-K layers have been identified within the reservoir by production logging tool pikes and matrix permeability over 1000 mD. These highly permeable intervals are made of several-m thick and several-km in length dolomite bodies.

Because Super-K layers represent fluid flow heterogeneities below the seismic resolution, outcrop analogues have been used to better understand the processes responsible for the development of dolomite bodies on extended area. The Upper Jurassic carbonate platform of SE France allows observing and studying at the best, different types of dolomite bodies, fault-related or associated to stratigraphic surfaces.

The objectives of this work focuses on:

- the stratigraphic architectures of carbonate outcrops and subsurface reservoirs;
- the relationships between the sedimentary processes and dolomite bodies development in the carbonate outcrops and subsurface reservoir;
- the origin, geometry, and development of Super-K layers in the subsurface reservoirs.

Results of this study show that most of the highly porous/permeable bodies are found below major emersion surfaces. Emersions and linked meteoric dissolution were responsible for secondary porosity creation (vuggy and moldic). Then, subsequent brines reflux during the deposition of inner shelf facies above emersion surfaces, has created dolomitisation front resulting in highly porous/permeable bodies.

Super-K layers are developed within the dolomite bodies during burial, due to the dissolution of residual anhydrite or calcite. Such mesogenetic dissolution was probably related to the genesis of humic acid during or just before hydrocarbon filling and is considered as the final step for the stratabound Super-K development.

Saddle dolomite is locally found within a Super-K layer located in a well close to a major basement-rooted fault. Zebras and exotic minerals associated to the saddle dolomite argue for fluid deriving from the basement. As a late burial event, saddle dolomite invaded and partly cemented the Super-K layer. To conclude, Super-K layers in the Upper Khuff Formation result from the combination of shallow burial (meteoric dissolution and reflux dolomitisation) and deep burial (sulfate/calcite dissolution) diagenesis.

Selected References

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DOLOMITE OUTCROP ANALOGUES AS A KEY TO UNDERSTAND THE DEVELOPMENT OF SUPER-K LAYERS IN A GIANT CARBONATE RESERVOIR (UPPER KHUFF FORMATION, MIDDLE-EAST)



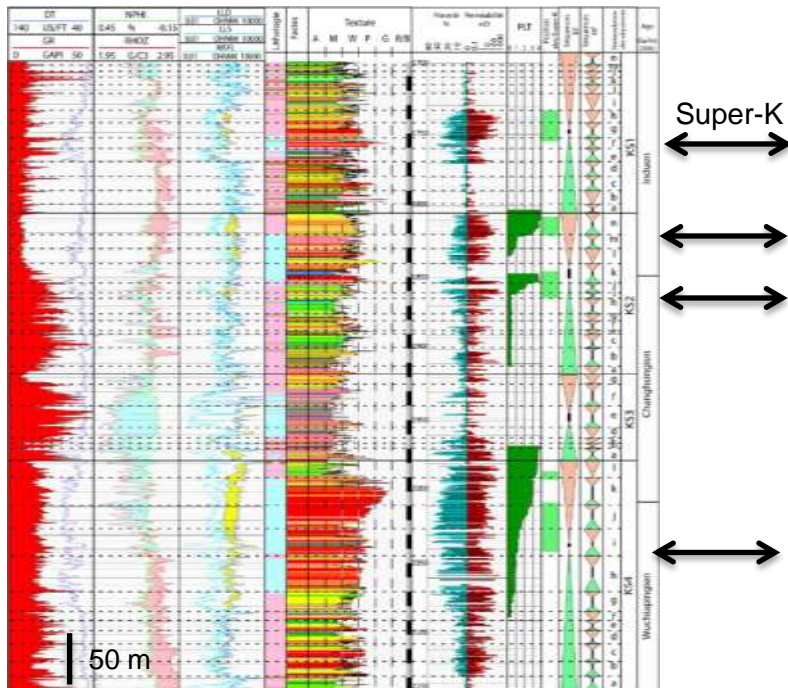
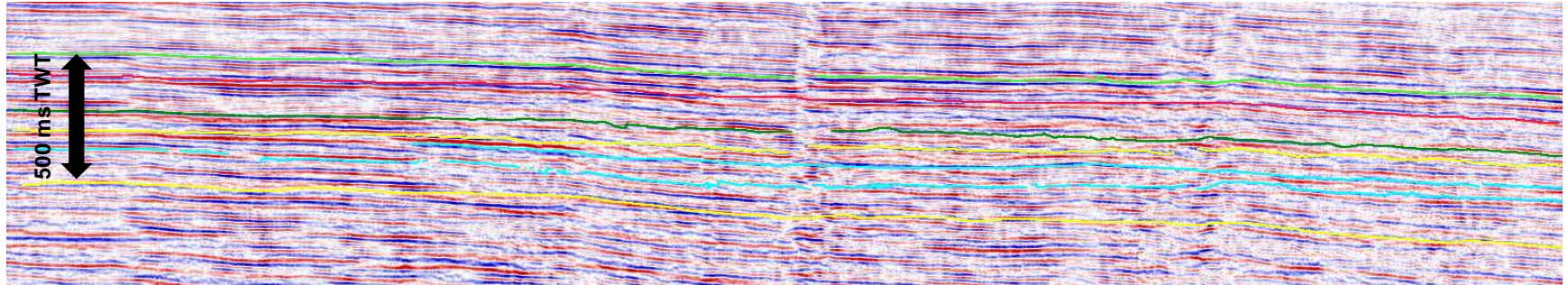
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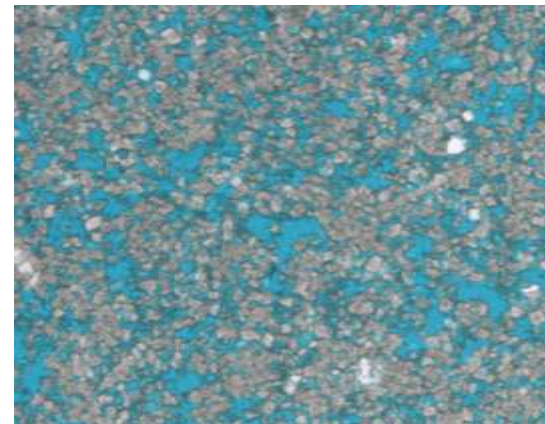
² CEREGE, Aix-Marseille Université, 3 place Victor Hugo, Marseille - 13003, France

PROBLEM STATEMENT

- CAN WE PREDICT SUPER-K LAYERS IN THE UPPER KHUFF FM. ?



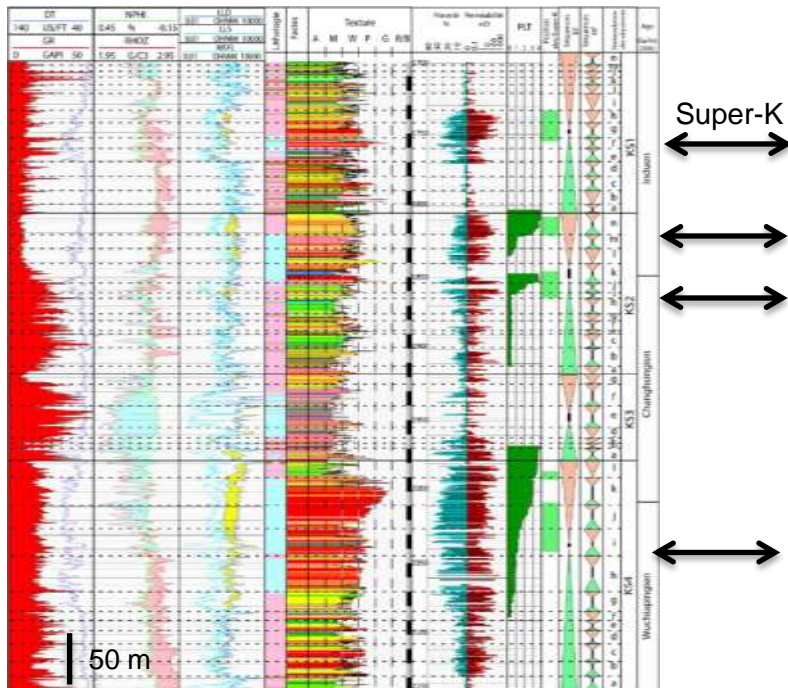
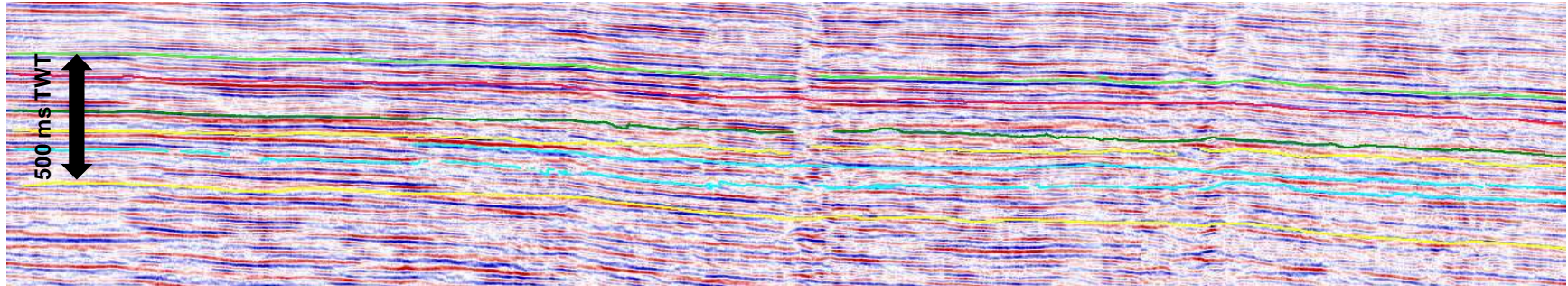
- Given low seismic resolution?
- Without dynamic data ?



$\phi = 25 \%$
 $K = 2396 \text{ mD}$
 $d = 2.85 \text{ g/cm}^3$

PROBLEM STATEMENT

- CAN WE PREDICT SUPER-K LAYERS IN THE UPPER KHUFF FM. ?



- Given low seismic resolution?

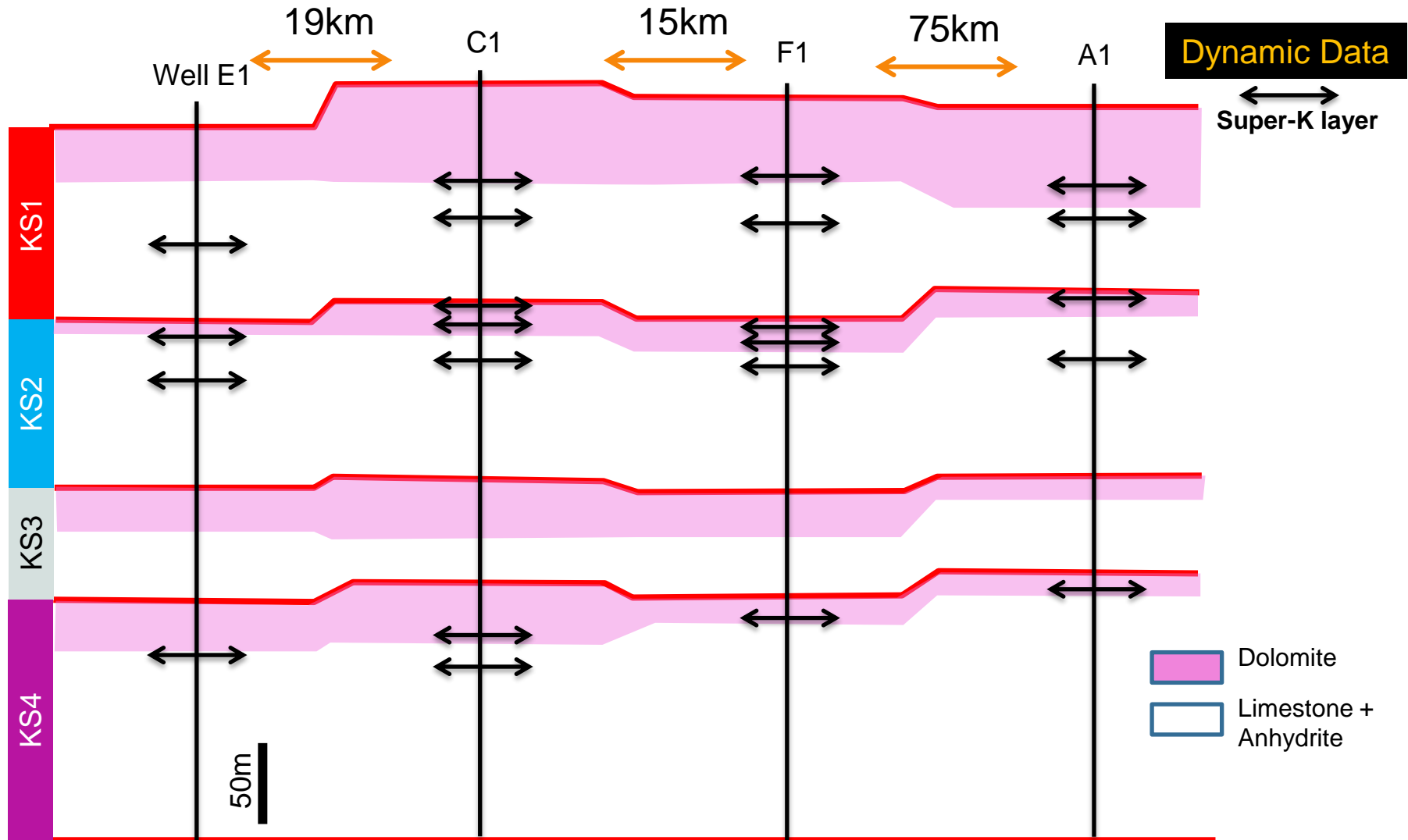
- Without dynamic data ?

- Super-K layers:

- Origin (sedimentary and diagenetic) ?
- Geometry ?
- Stratigraphic architecture ?
- Properties ?

STRATIGRAPHIC CORRELATION OF SUPER-K LAYERS

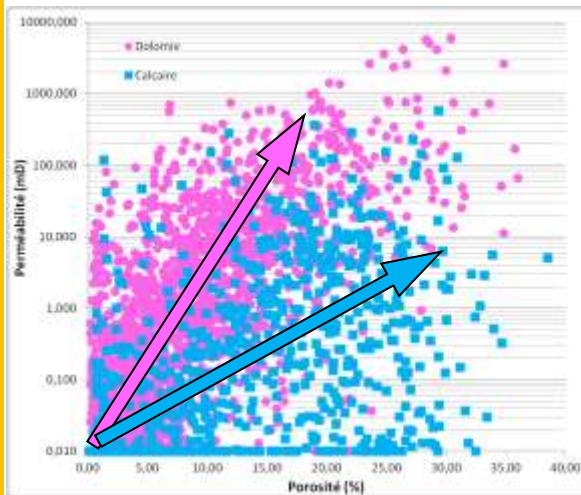
- Relation to diagenetic dolomite bodies?



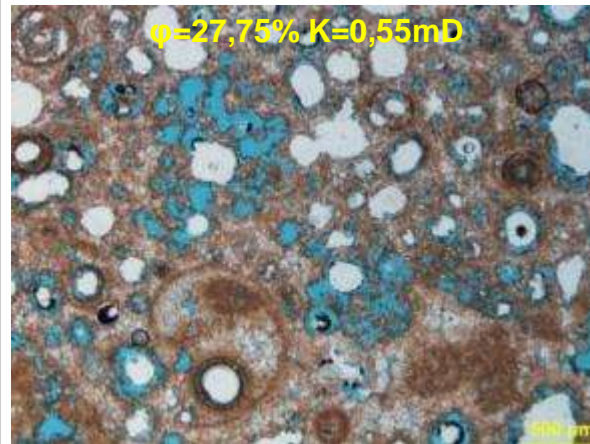
SUPER-K PERMEABILITY LAYERS ROCK FABRICS AND PETROPHYSICS

Super-K are frequently **dolomite-supported** in subsurface reservoirs:

Well data

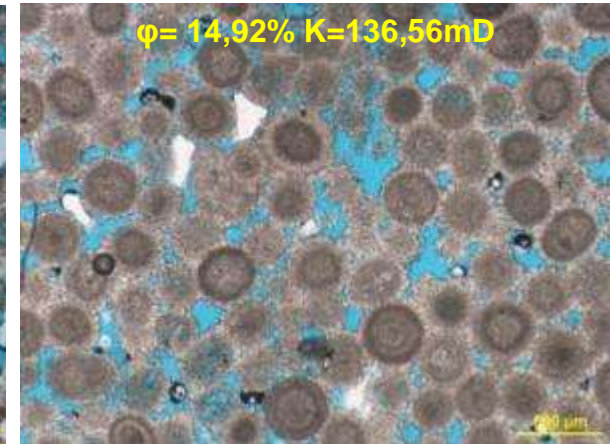


Moldic



LIMESTONE

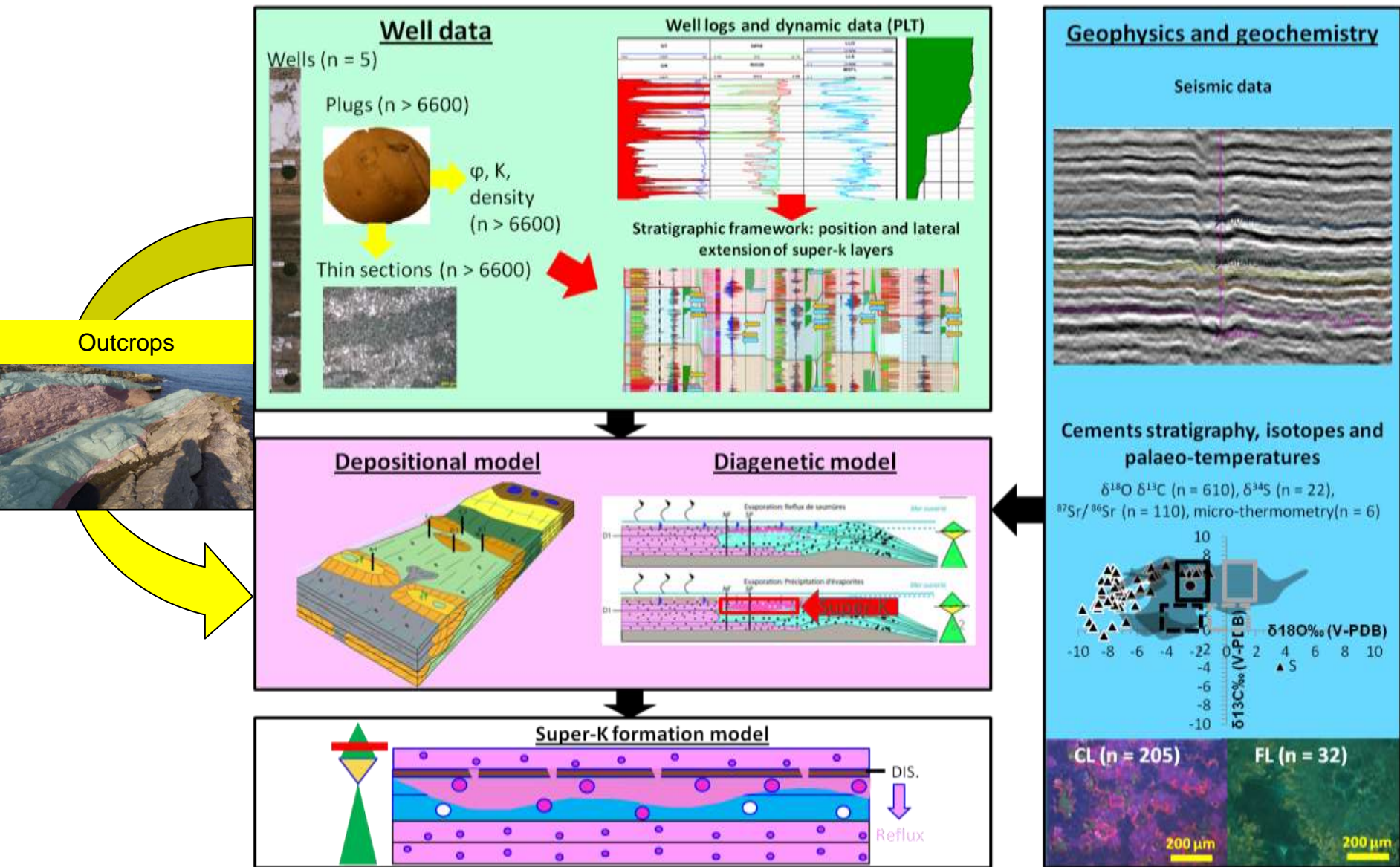
Intergranular/Inter cristalline



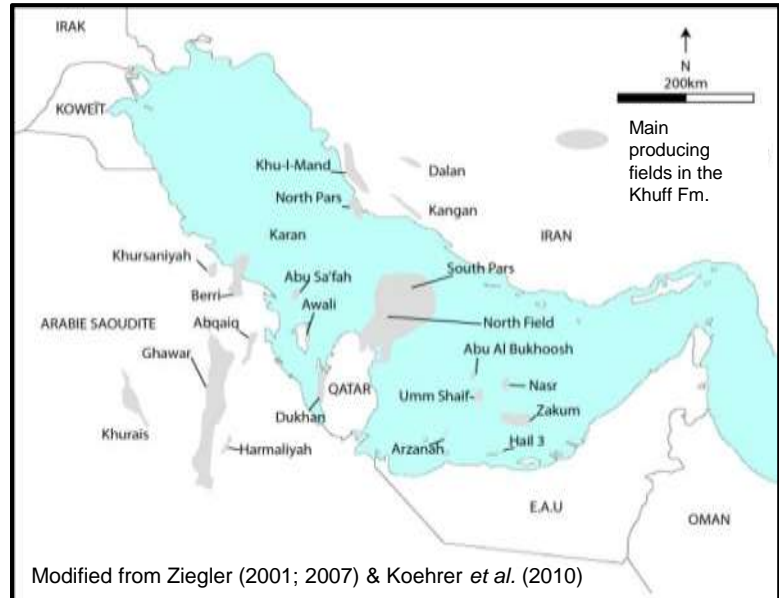
DOLOMITE

Importance of the prediction of dolomite bodies ?

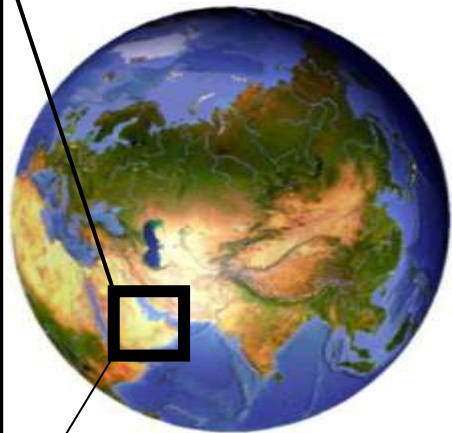
STUDY WORKFLOW



CASE STUDY: THE KHUFF FORMATION

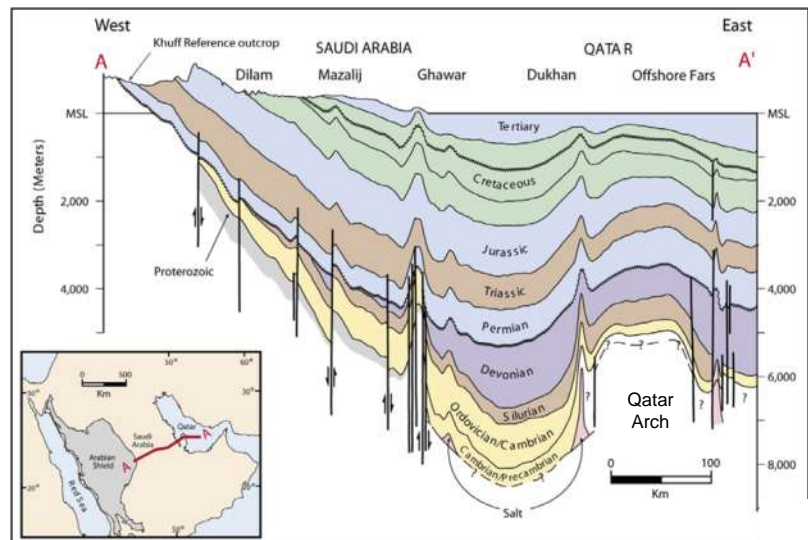


Modified from Ziegler (2001; 2007) & Koehrer *et al.* (2010)

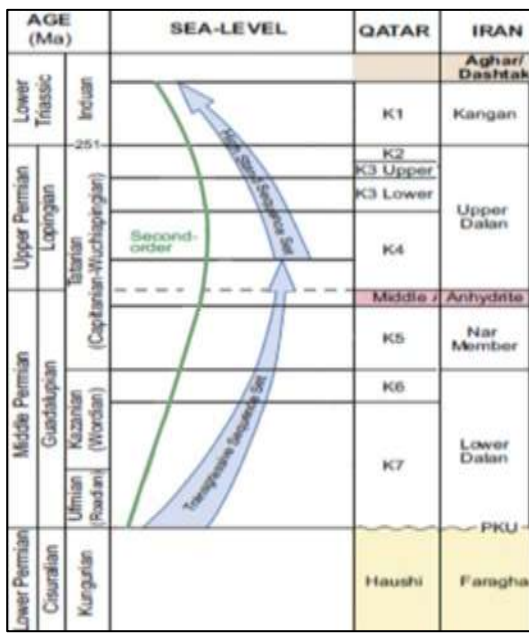


The biggest gas field in the world

- 13 % of proven gas reserves (1250 tcf) (IEA, 2010)
- Discovered in 1971 with planned exploitation till ~2120



Modified from Konert (2010)



Modified from Alsharhan (2006)

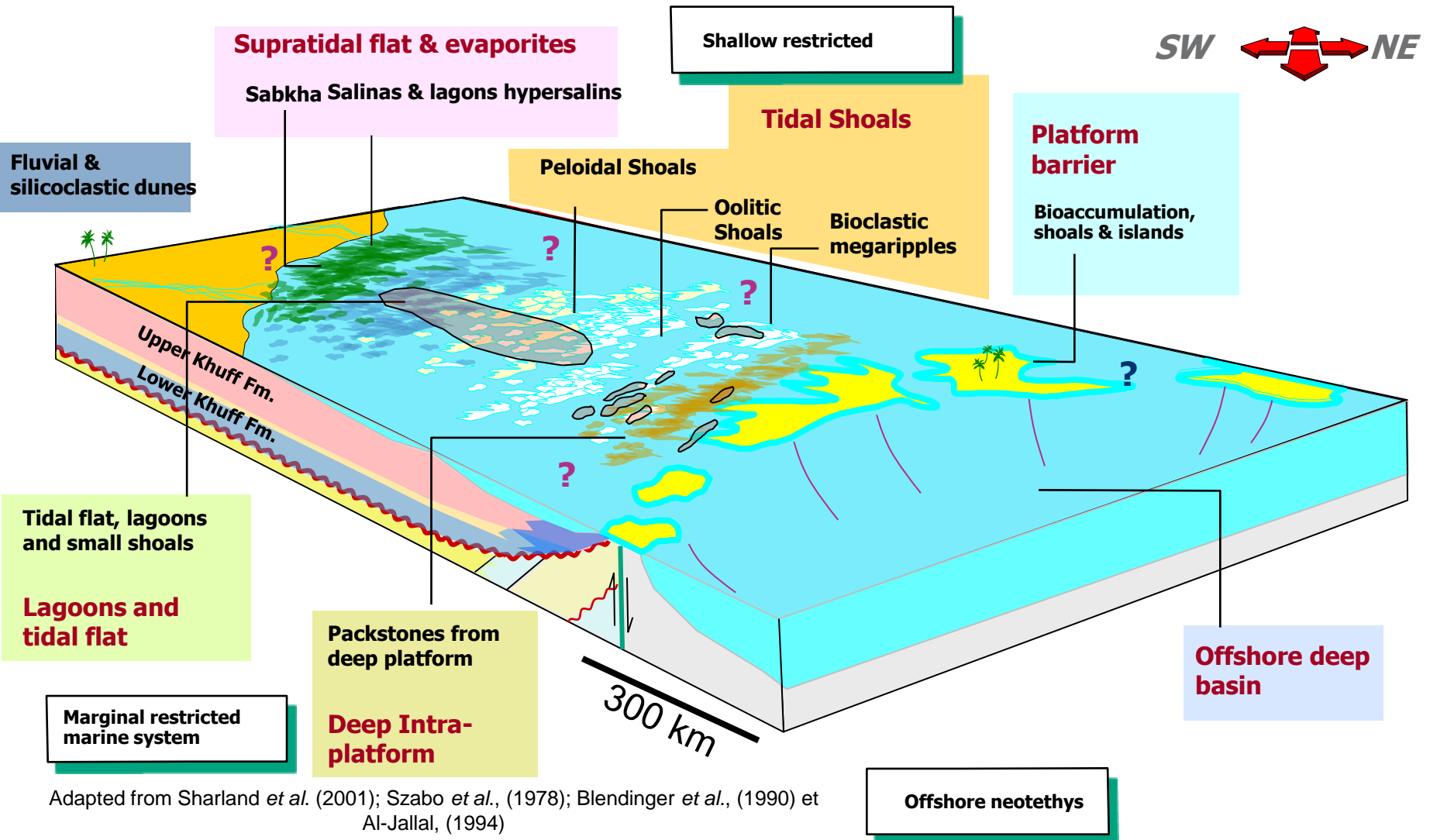
Upper part of the Khuff Fm. : 4 reservoir units (K1 to K4)

Regressive hemicycle of the 2nd order sequence

This study

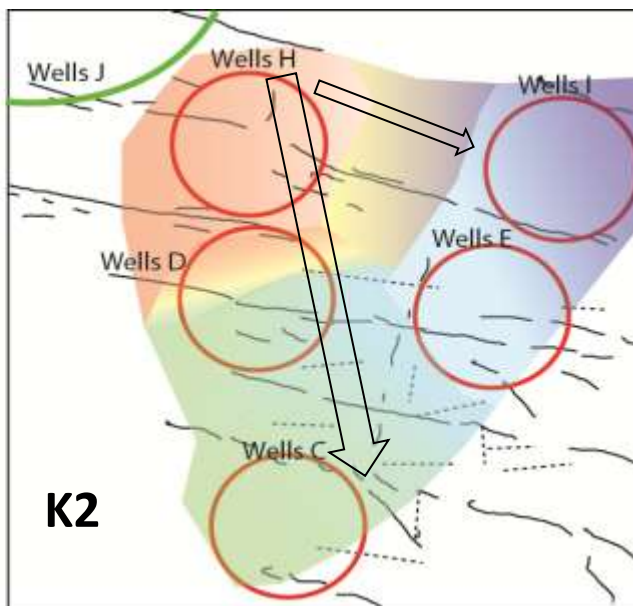
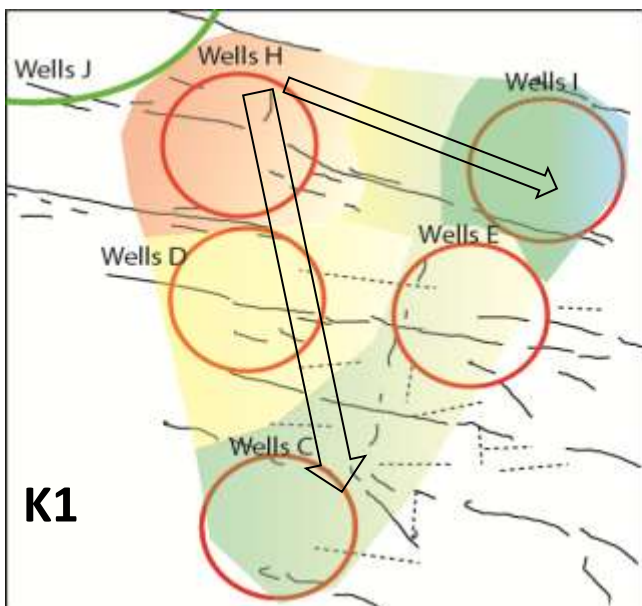


PALAEOENVIRONMENTS: WIDE PLATFORM WITH A MOSAIC OF CARBONATE FACIES



Adapted from Sharland *et al.* (2001); Szabo *et al.*, (1978); Blendinger *et al.*, (1990) et Al-Jallal, (1994)

SUPER-K DRAINS IDENTIFICATION: PRESSURE TESTS



Wells J are producers

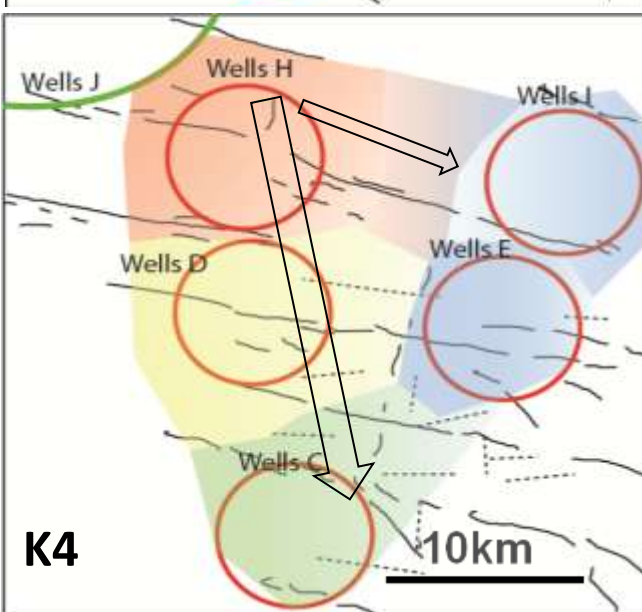
Wells H, D, C, E, I are observers

+ Depletion trend -



— Identified fault

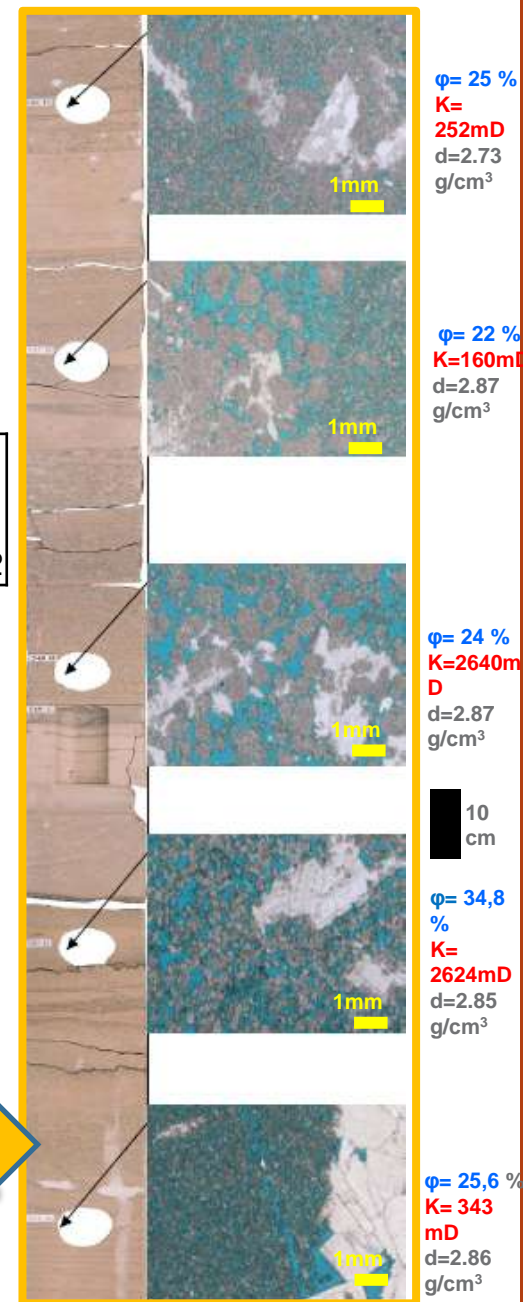
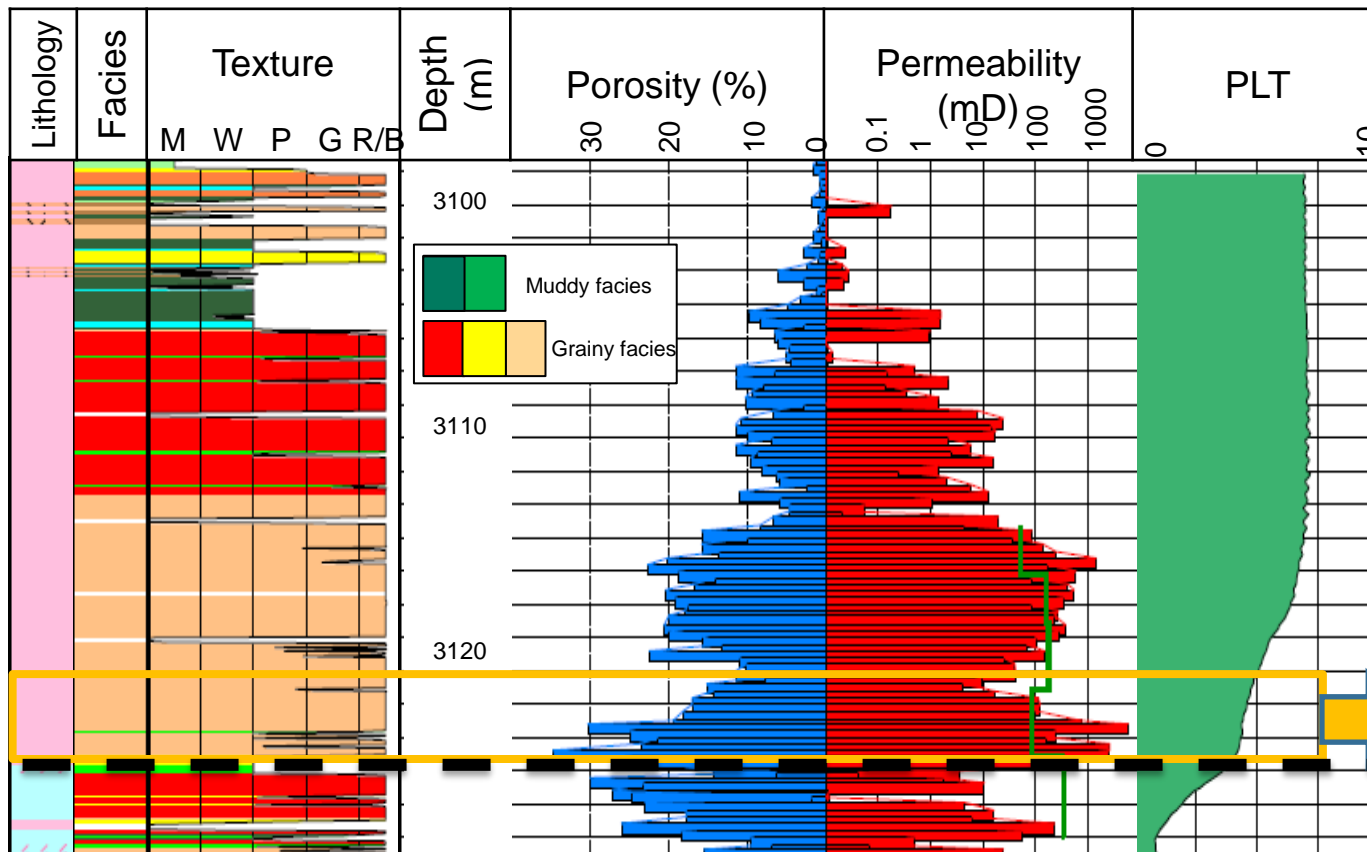
..... Supposed fault



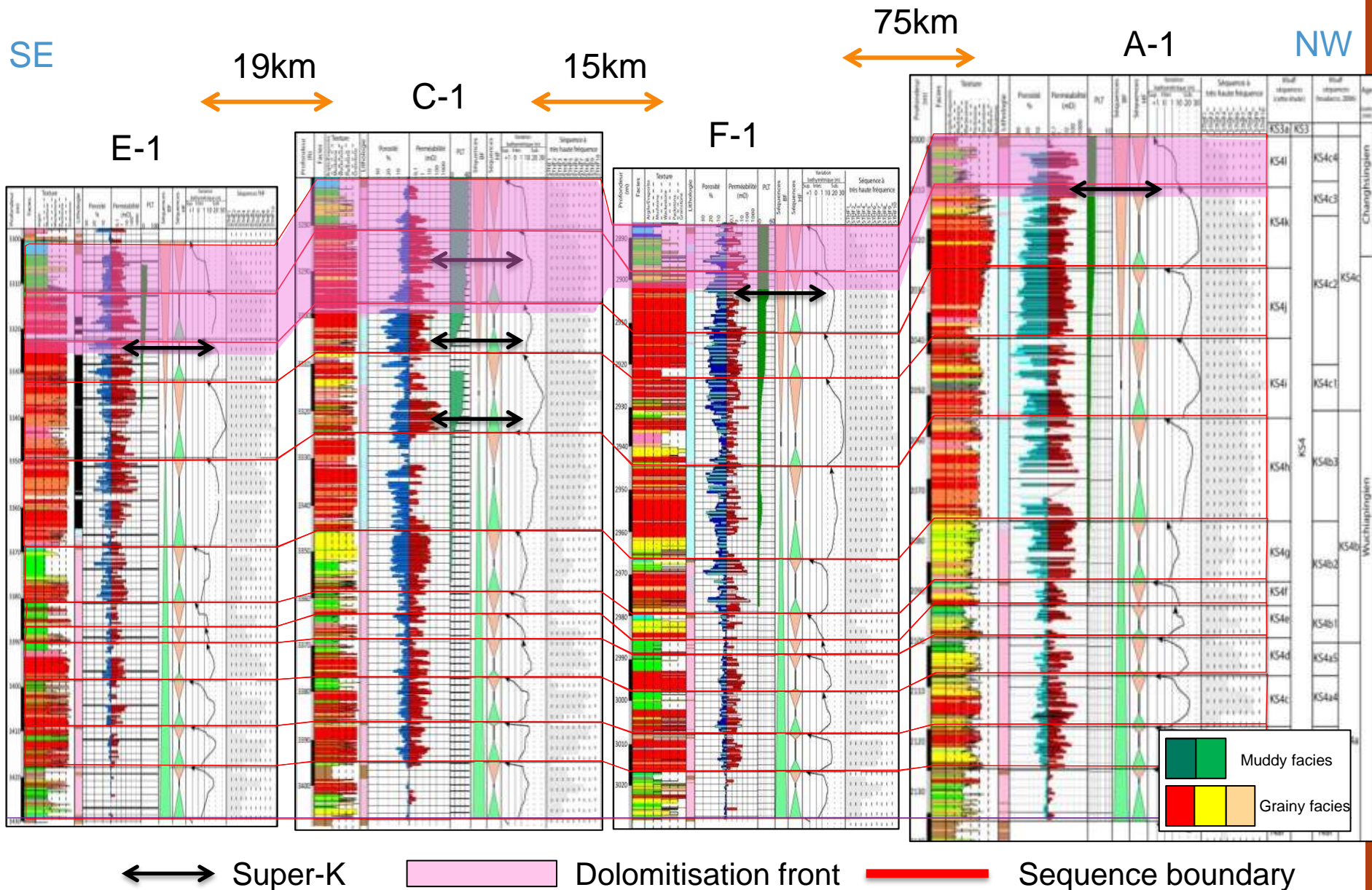
Connection over dozen of kilometers and not fully related to faults orientation: sedimentary-diagenetic control ?

SUPER-K DRAINS IDENTIFICATION: SEDIMENTARY FACIES AND PETROPHYSICAL PROPERTIES

- Grain-supported and dolomitic
- Limestone-dolomite transition
- Stratigraphic correlation ? Diagenesis ?



CORRELATION : SUPER-K LOCATION IN KS4



1 FACIES FOR 3 DIAGENETIC PATHWAYS

Syndepositional

Post-depositional

Shallow and deep burial

A

B

C

D

E

F

G

Initial sediment deposition

Early marine cementation

Meteoric Dissolution

Replacive dolomite I

Displacive dolomite II
Super-K

Pokilotopic anhydrite I

Destructive anhydrite II

Fracturing and compaction (saddle dolomite, blocky Ca)

Dominant interparticulate porosity

Dominant intercrystalline porosity

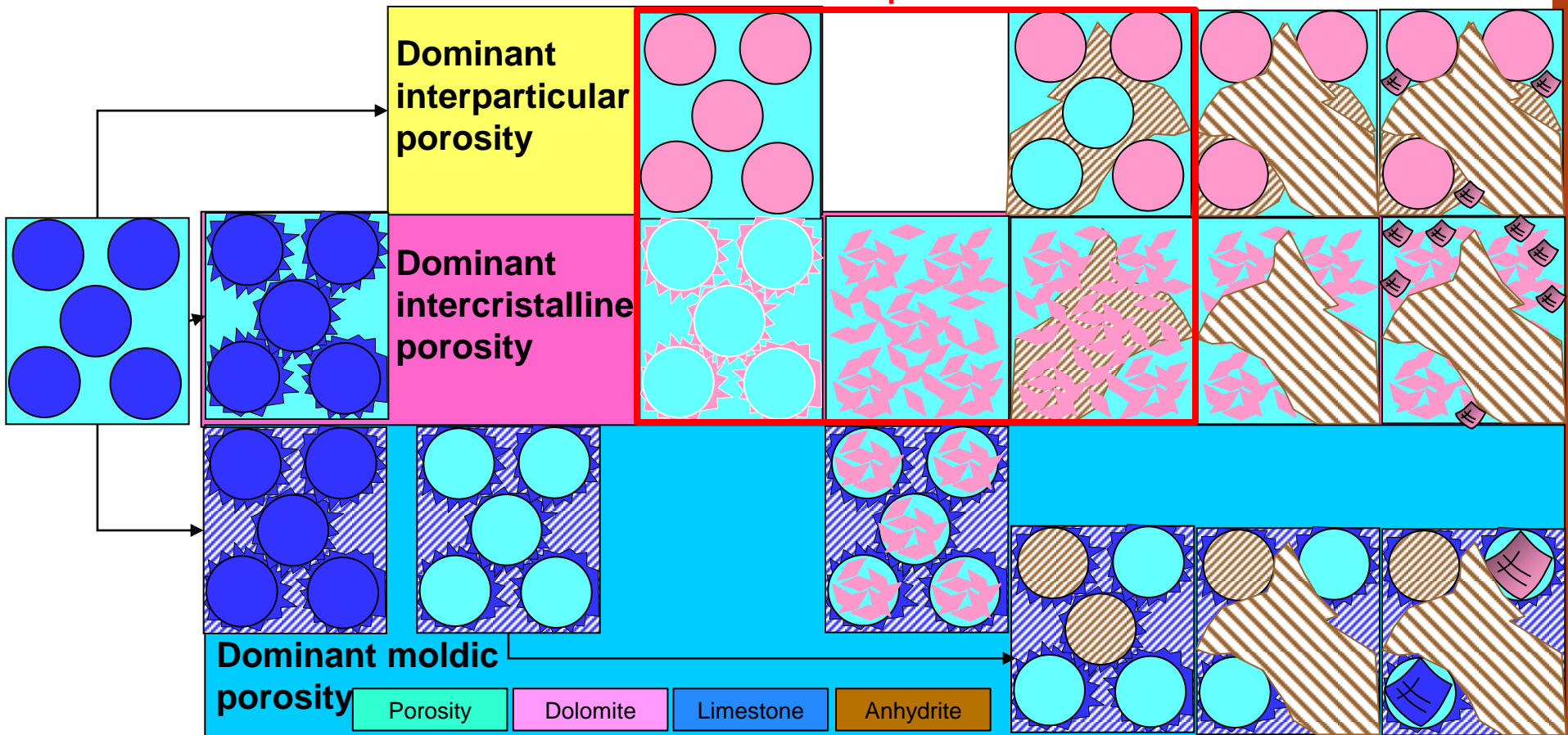
Dominant moldic porosity

Porosity

Dolomite

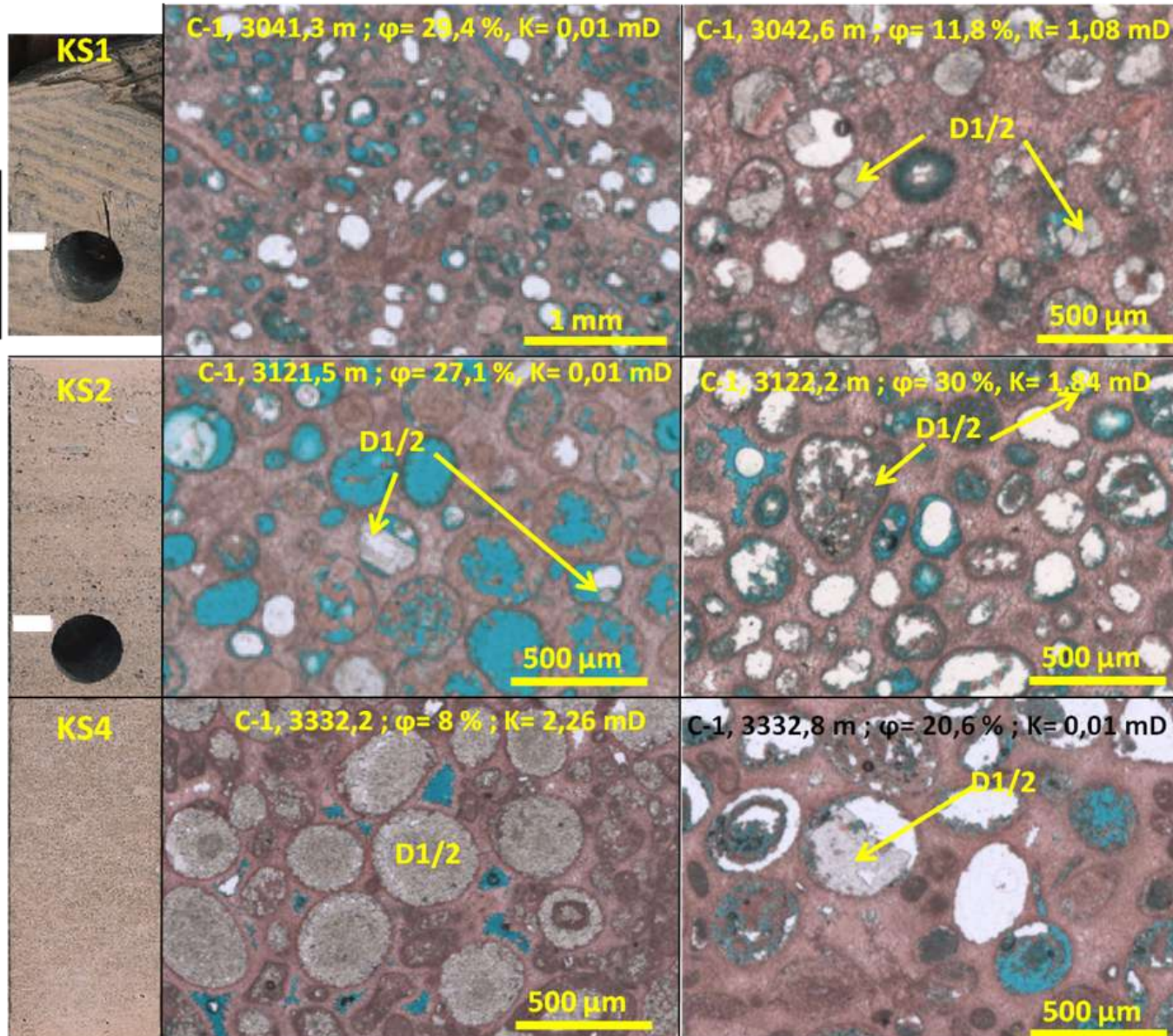
Limestone

Anhydrite



EOGENETIC POROSITY: ARAGONITE/CALCITE DISSOLUTION

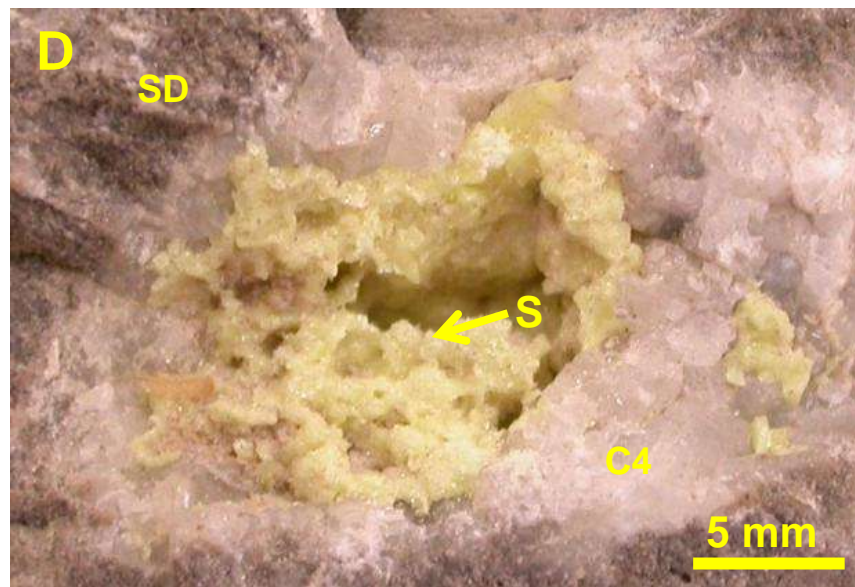
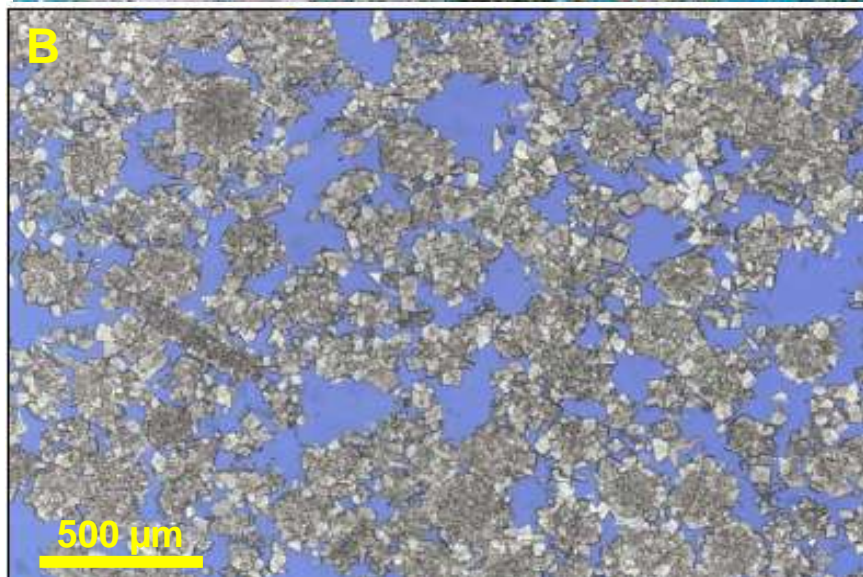
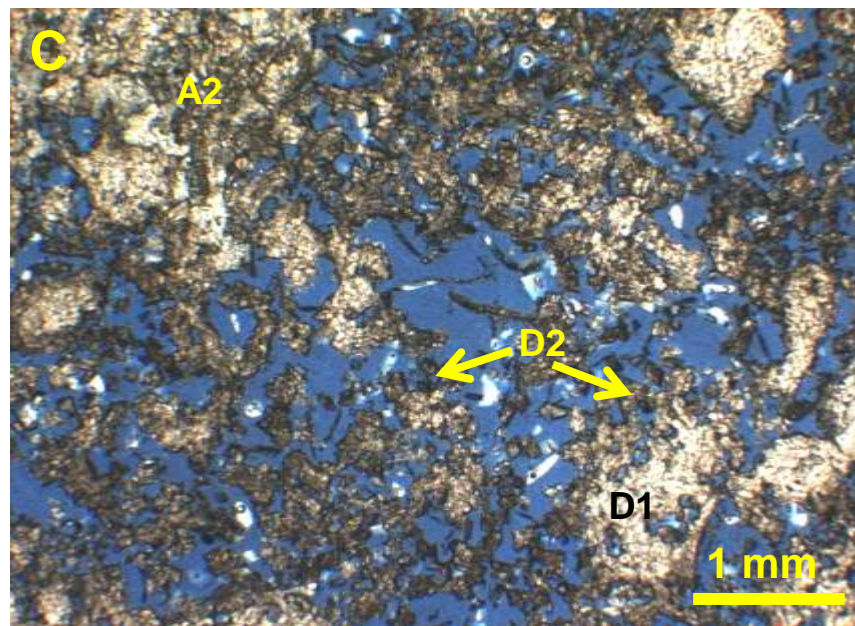
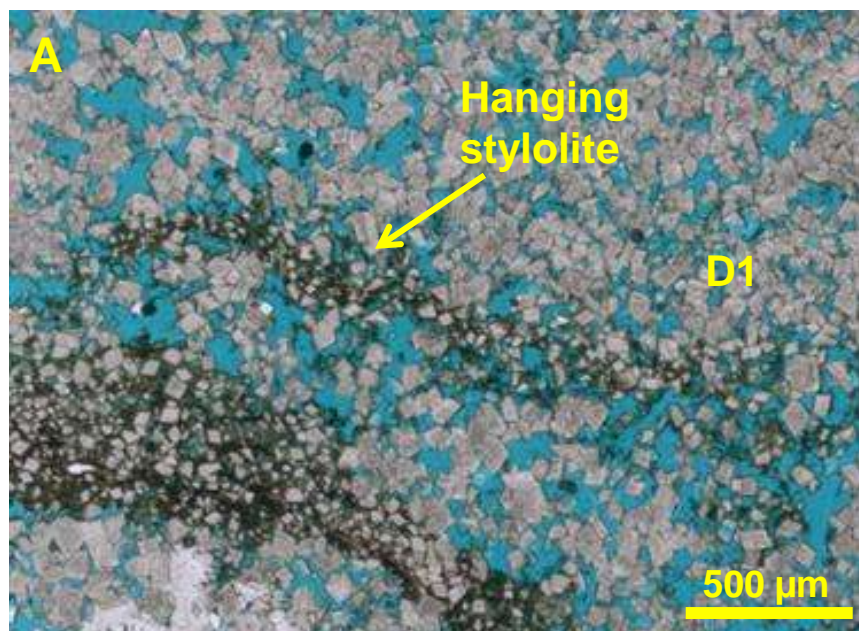
10 cm



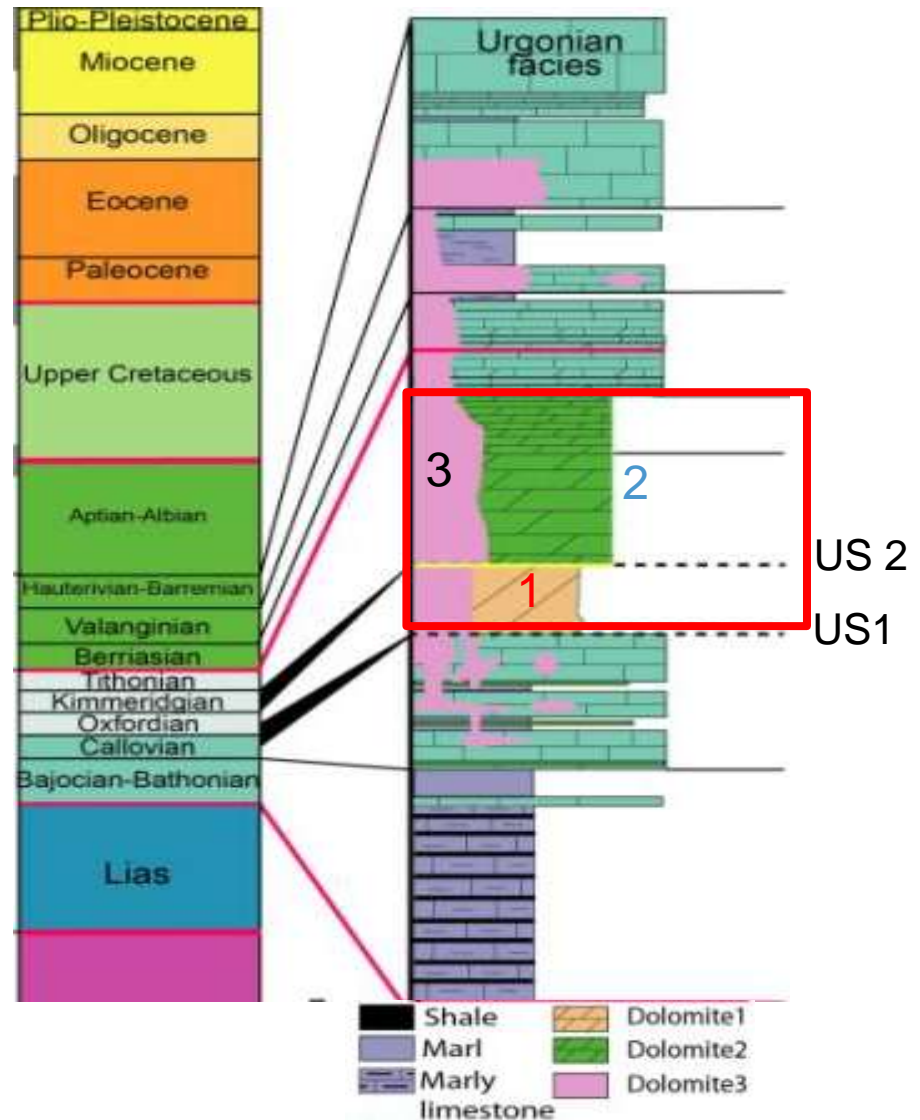
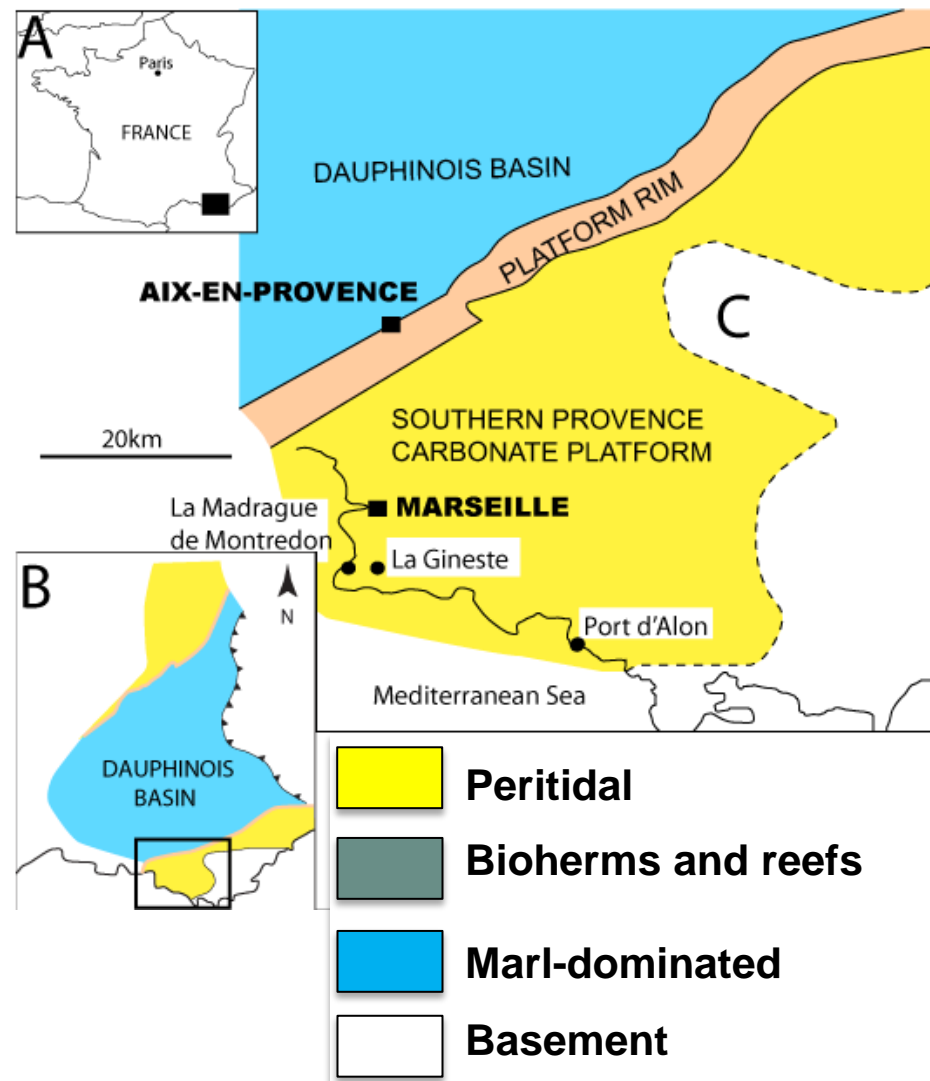
1
Meteoric
dissolution of
grains =
moldic
porosity

2
Dolomitisation
(D1&D2) prior
and/or after
dissolution

MESOGENETIC POROSITY: CALCITE AND/OR SULPHATE DISSOLUTION (TSR?)



PALEOGEOGRAPHY AND LITHOLOGY

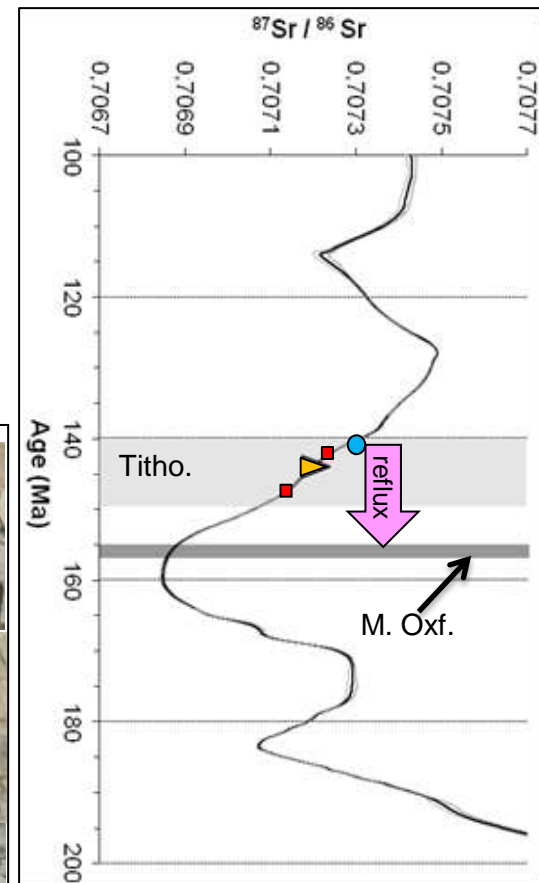
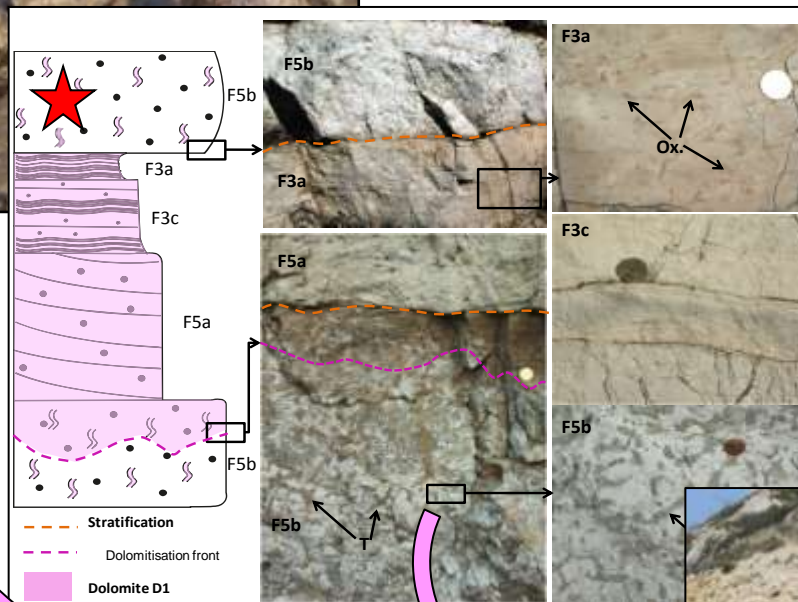
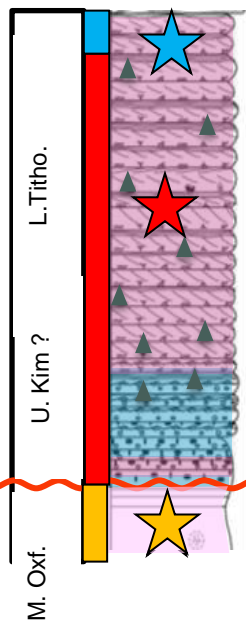
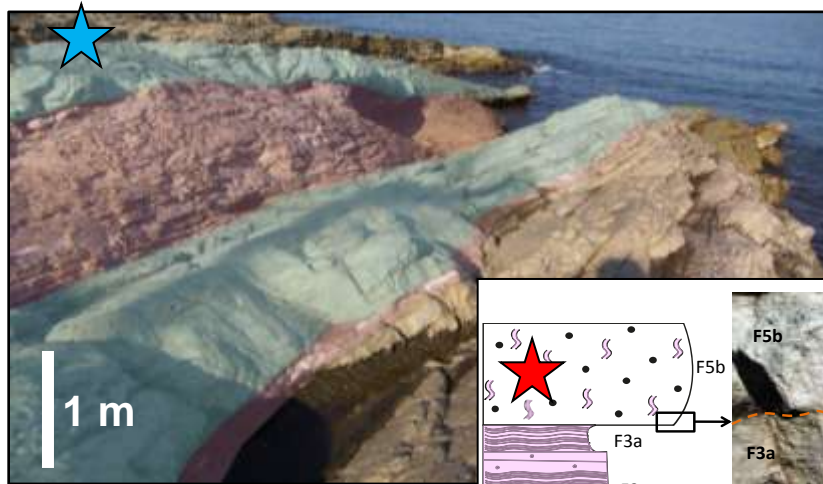


3 types of dolomite: 1 : Massive (VT) 2: Stratabound (DEF, GIN, MAD) 3: Fault-related

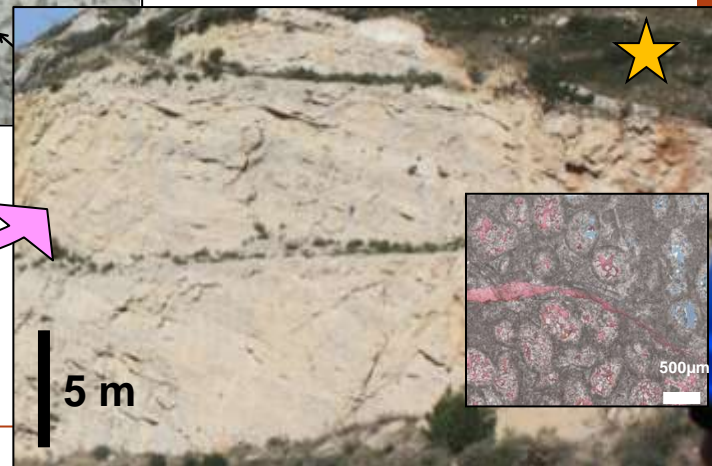
STRATIGRAPHY AND FACIES



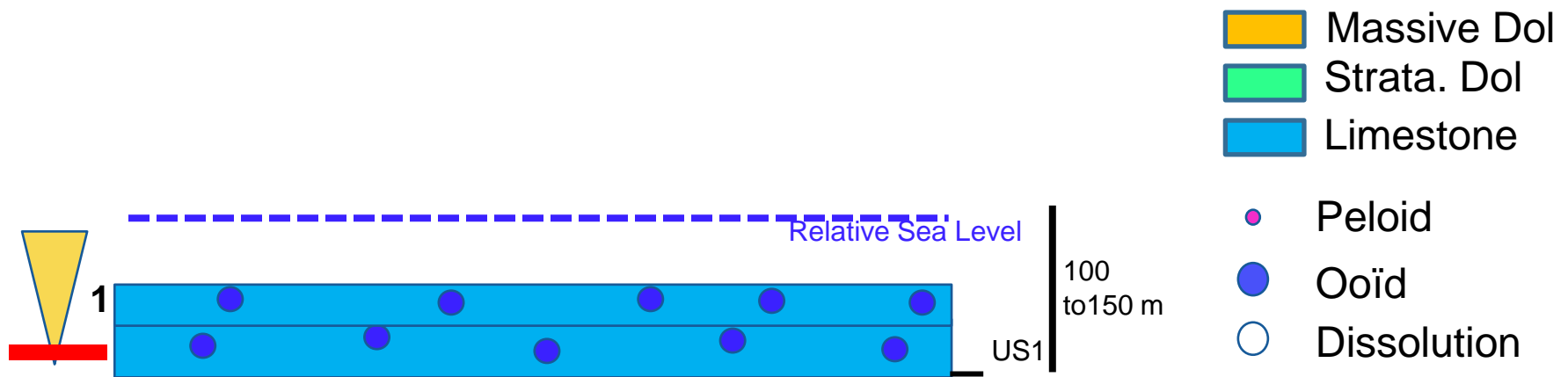
DOLOMITISATION MODEL



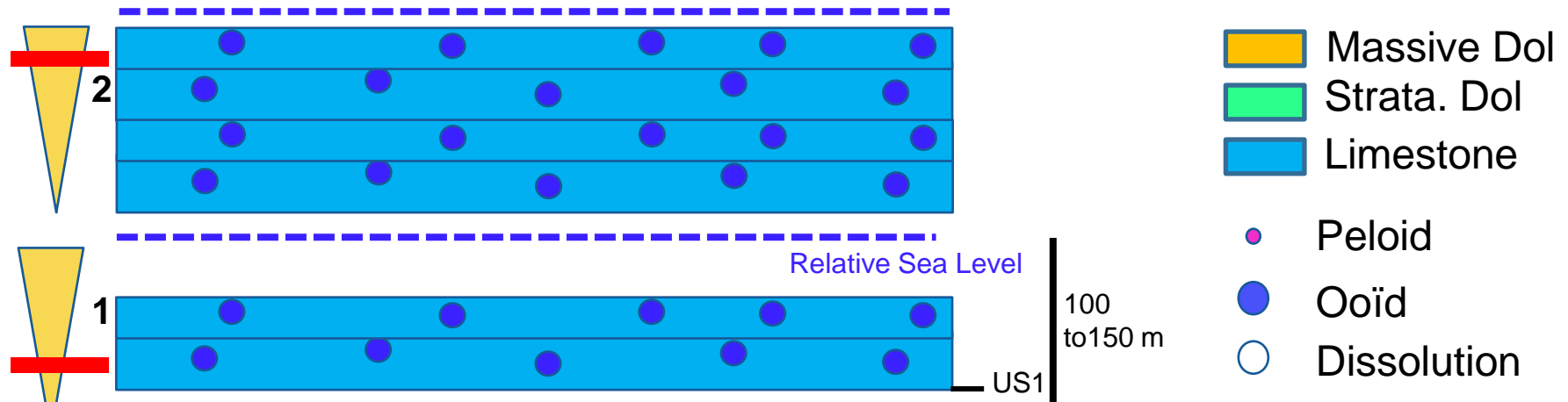
Brines reflux from peritidal environments to meteorically dissolved oolitic shoals



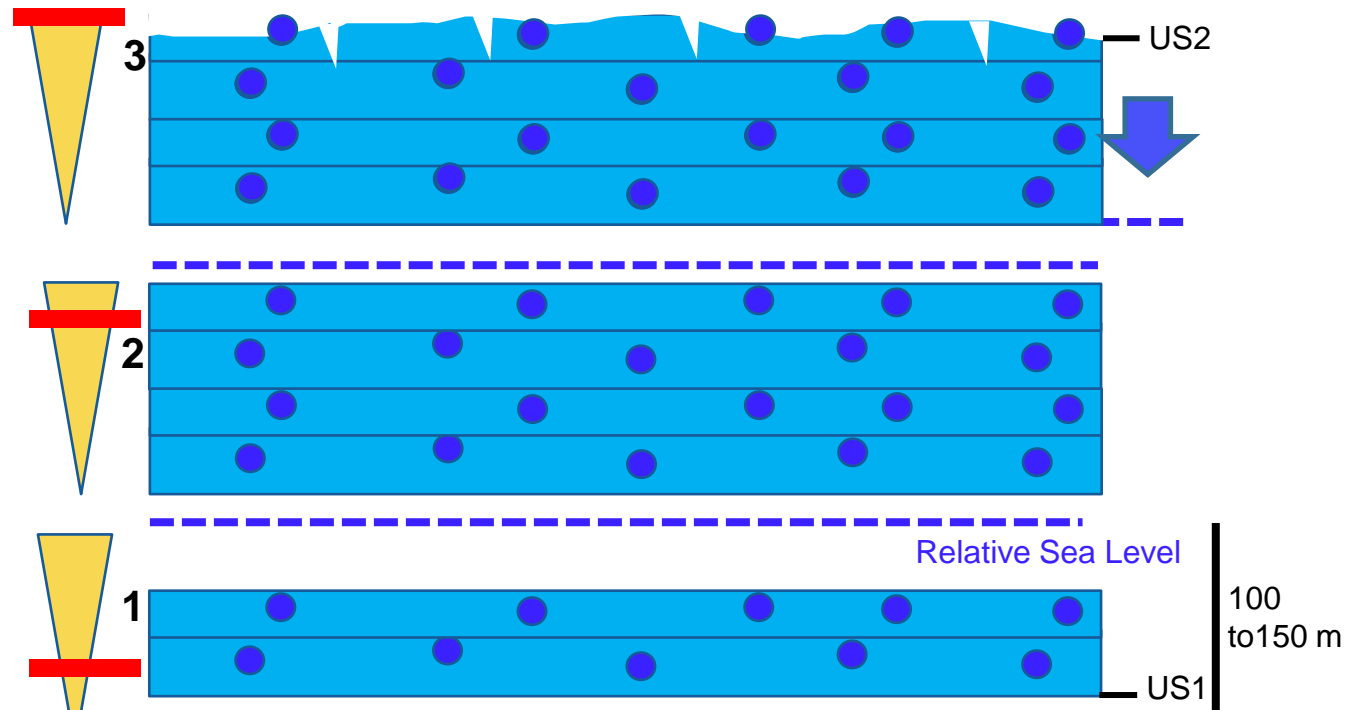
GENETIC MODEL FOR MASSIVE AND STRATABOUND DOLOMITE BODIES



GENETIC MODEL FOR MASSIVE AND STRATABOUND DOLOMITE BODIES



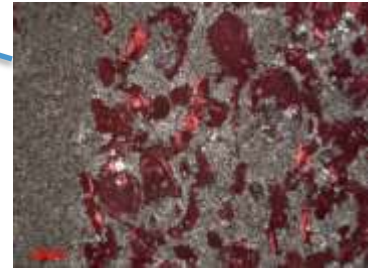
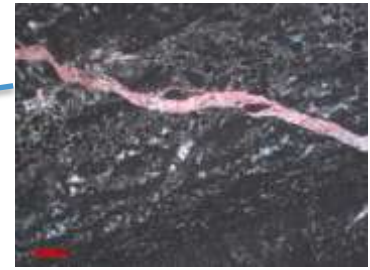
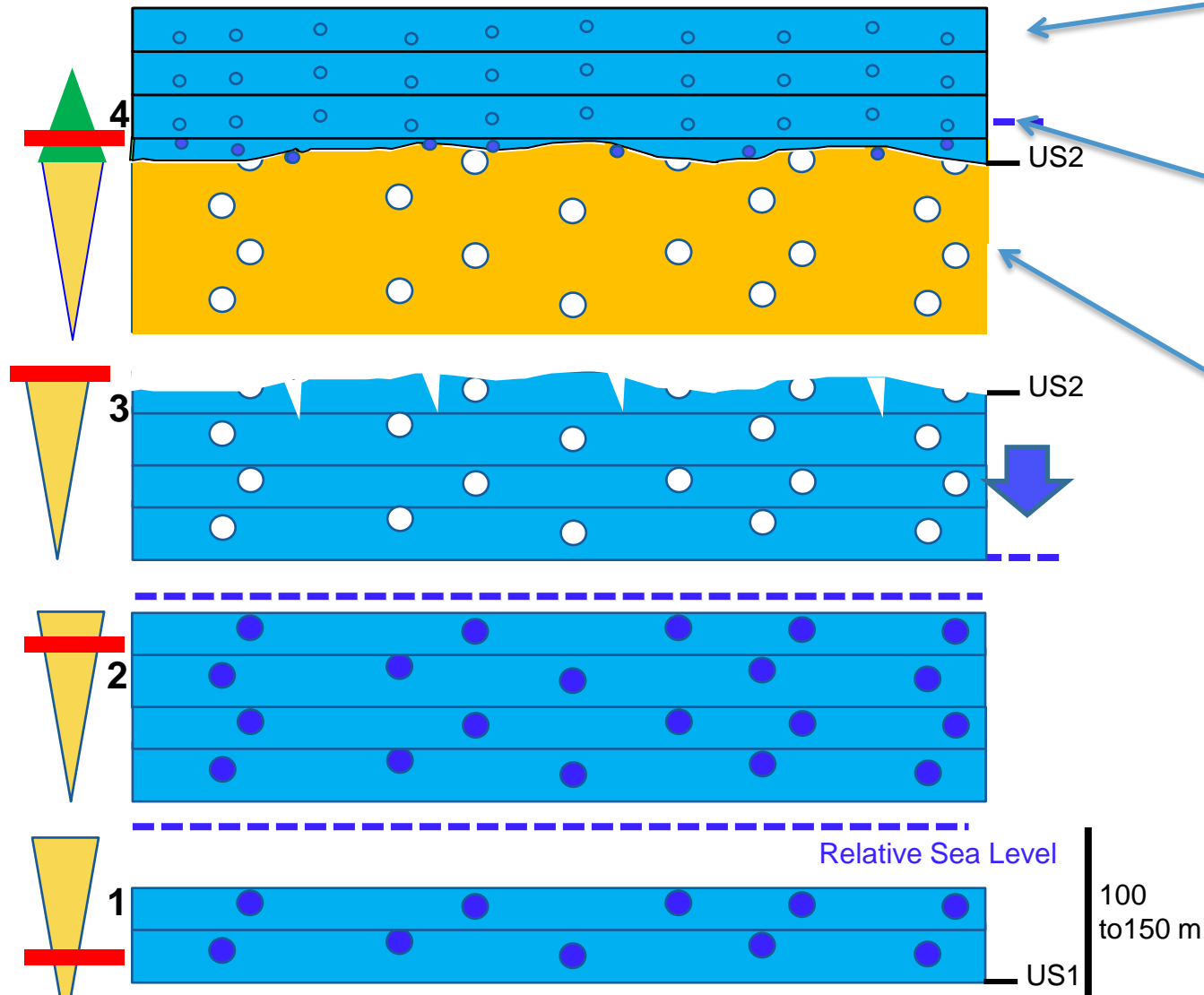
GENETIC MODEL FOR MASSIVE AND STRATABOUND DOLOMITE BODIES



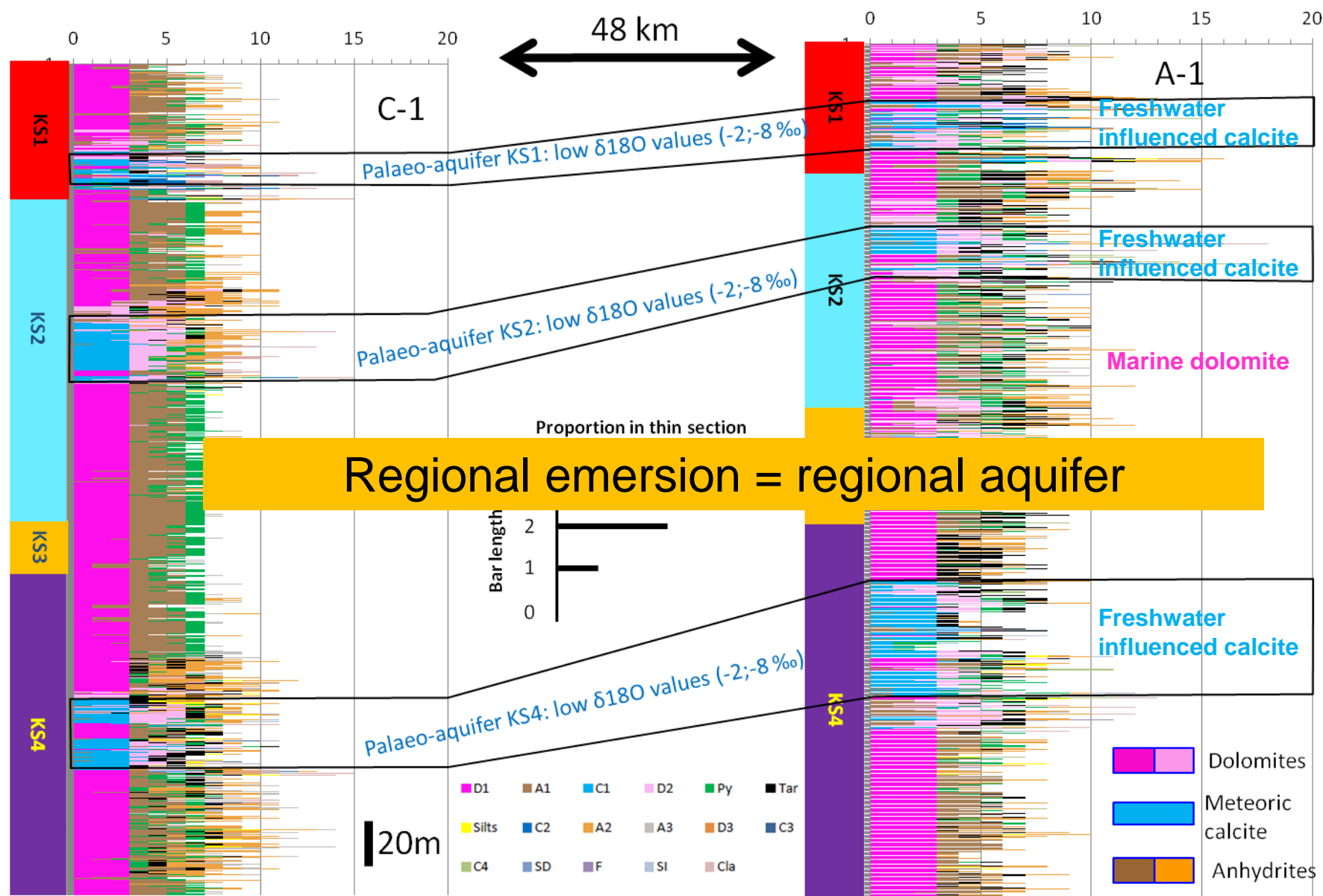
- Massive Dol
- Strata. Dol
- Limestone

- Peloid
- Ooid
- Dissolution

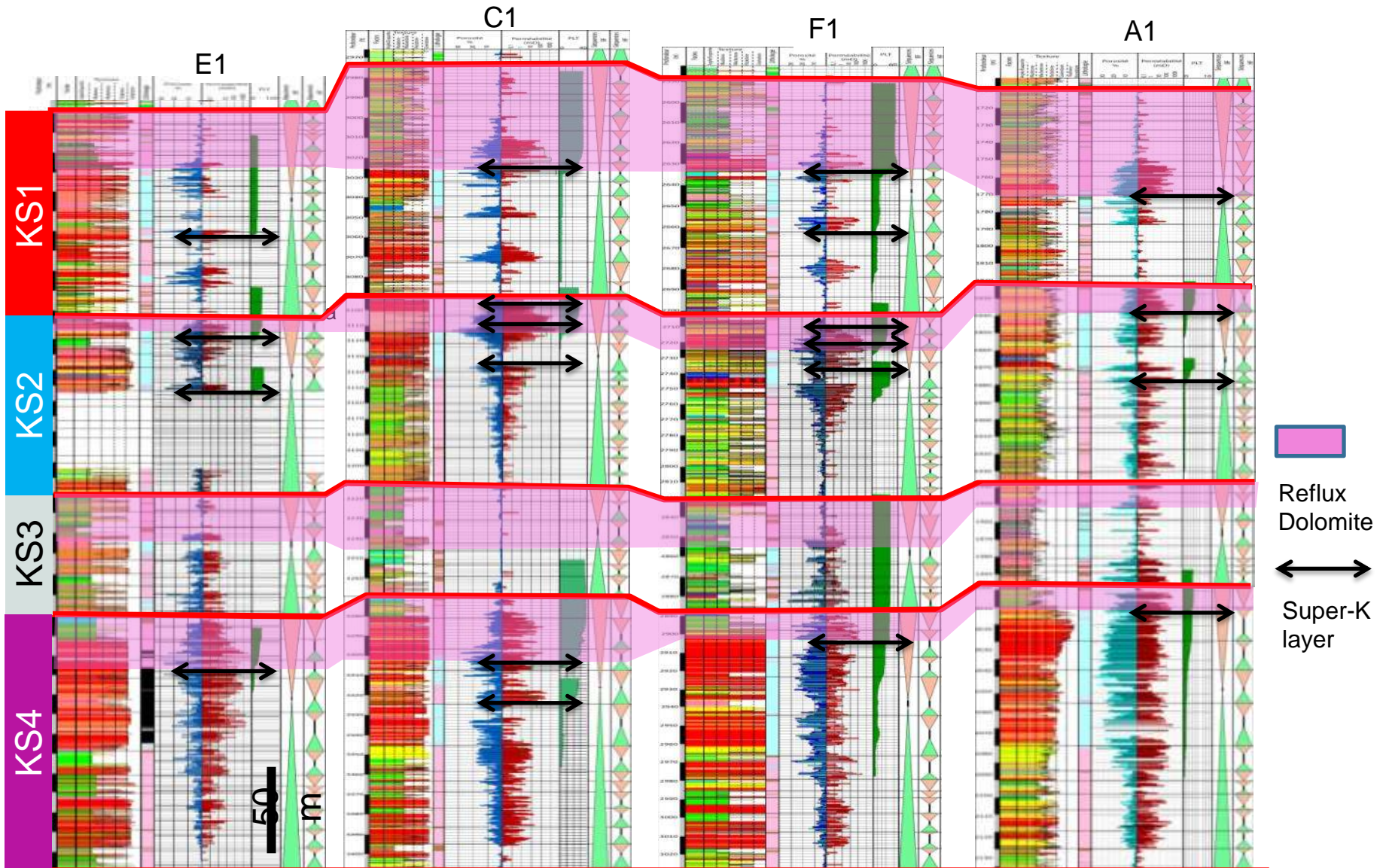
GENETIC MODEL FOR MASSIVE AND STRATABOUND DOLOMITE BODIES



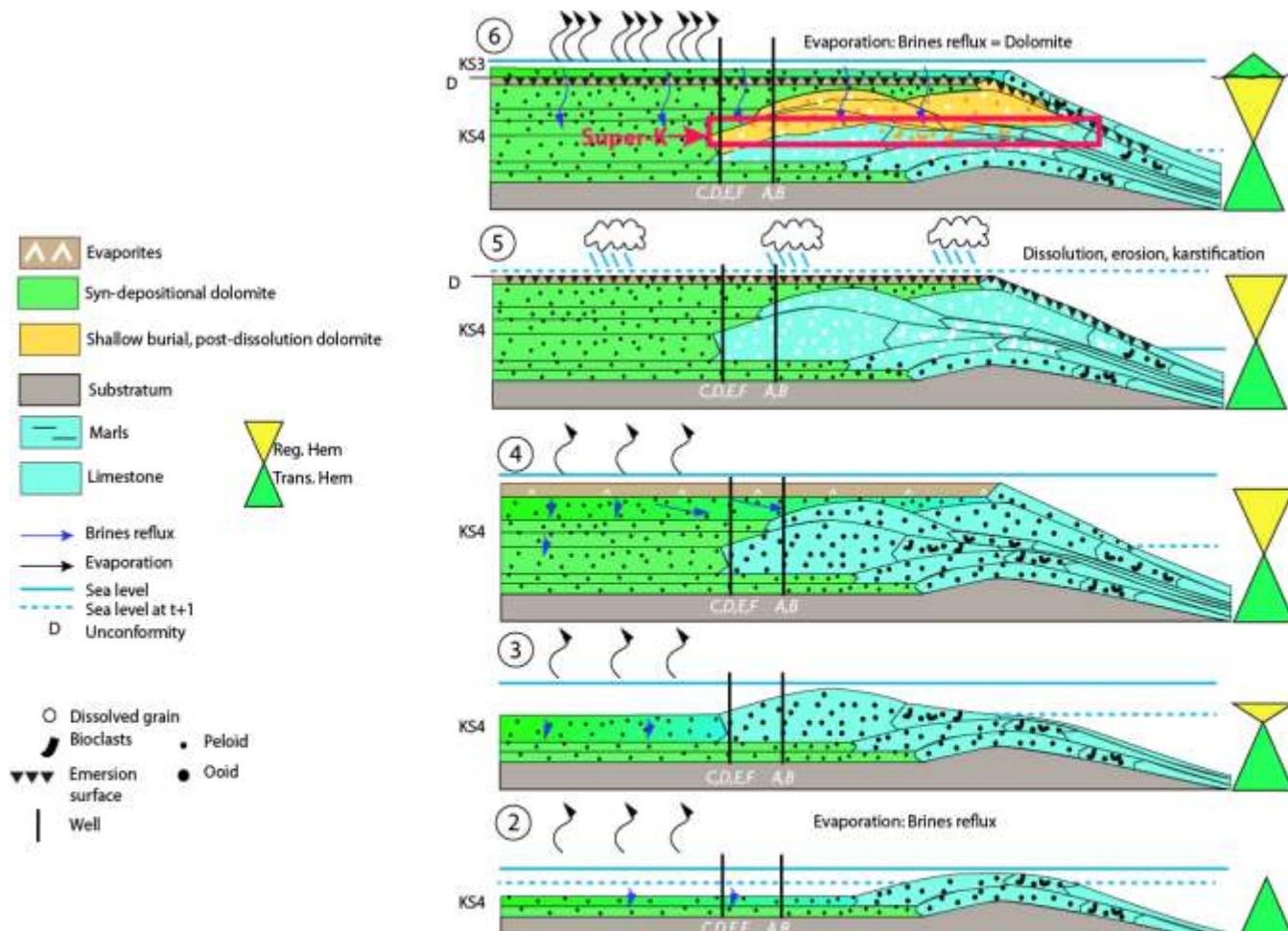
GEOCHEMISTRY: SPATIAL DISTRIBUTION OF DIAGENETIC BODIES



SUPER-K : GRAIN-SUPPORTED FACIES + DOLOMITE + BURIAL DISSOLUTION



SUPER-K FORMATION MODEL: EXAMPLE OF KS4



CONCLUSIONS

- **CAN WE PREDICT SUPER-K LAYERS IN THE UPPER KHUFF FM. ?**
- **Partially conformable to stratigraphy**
- **Tracking shallow-burial dolomitic diagenetic front**
- **Below major exposure surfaces** (regional sequence boundary)
- **Controlling factors**
 - Grain-supported facies (beach, shoal)
 - Meteoric dissolution linked to major exposure
 - Subsequent reflux dolomitisation of dissolved facies
 - Burial dissolution of calcite/anhydrite (oil charge ?, TSR ?,...)
- **Recommendations**
 - High-resolution stratigraphy, sedimentary and diagenesis approach
 - Use of analogues to validate processes



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