#### PSFacies, Stratigraphy and Lateral Stratigraphic Continuity in Lower Jurassic Reservoir Analogue Outcrops at Wadi Naqab, United Arab Emirates\*

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#### **Abstract**

The Lower Jurassic succession at Wadi Nagab (United Arab Emirates) was analysed in detail. The objectives were (1) to update the depositional age through biostratigraphy, (2) identify the main facies types and interpret the depositional environment, and (3) quantify the lateral continuity and bed-thickness changes and pinch outs of carbonate beds. The properties of the exposed rocks are well known in the subsurface, however little is known on the lateral facies changes. The latter potentially has important impact on subsurface correlation and estimating sweep efficiency. Detailed biostratigraphy analysis shows the presence of dasycladalean algae and foraminifera that indicate a Hettangian-Upper Pliensbachian age. The Upper Sinemurian-Lower Pliensbachian limit was identified with confidence. In terms of depositional environment, there is a distinct transition from inter-bedded inner ramp tidal flats and ramp barrier shoal type deposits towards shallower, restricted lagoons in the upper part of the succession. Based on our data, the Hettangian-Upper Sinemurian succession from Wadi Naqab was recognized/suggested as a new facies analogue for e.g. the Bathonian Uwainat Member (Araej Formation) in Qatar. This part of the Wadi Naqab succession consists of interbedded wackestones and grainstone, which were deposited in ramp barrier shoals and inner ramp tidal flats. Similar wackestone/grainstone alternating layers can be found in the Uwainat Member, for which the environment of deposition is represented by ramp barriers and inner ramp areas with some outer ramp depositional features. By contrast, at Wadi Naqab outer ramp deposits occur only at higher stratigraphic levels. A detailed 3D digital outcrop model is used to quantify lateral changes by measuring bed thickness variation at cm-resolution. At first sight, it appears all beds are completely continuous with constant thickness. Detailed measurements indicate the lateral continuity of the upper part of the succession showing two different thickness trends in the SW-NE direction. Some of these beds are thinning towards NE (by as much as 2.00 m per 100 m) while the other category includes beds which are thicker towards NE and thinner in the SW. Pinch-outs are common for several SW-NE thinning beds with the pinch-out occurring towards the NE. Such changes and pinch outs often are not identified in the subsurface and their impact on well correlation and flow behaviour are overlooked.

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#### **Reference Cited**

Hönig, M., and C.M. John, 2015, Sedimentological and isotopic heterogeneities within a Jurassic carbonate ramp (UAE) and implications for reservoirs in the Middle East: Marine and Petroleum Geology, v. 68, p. 240-257.







# Qatar Carbonates and Carbon Storage Research Centre

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#### 1. Introduction

#### 1.1 Aims

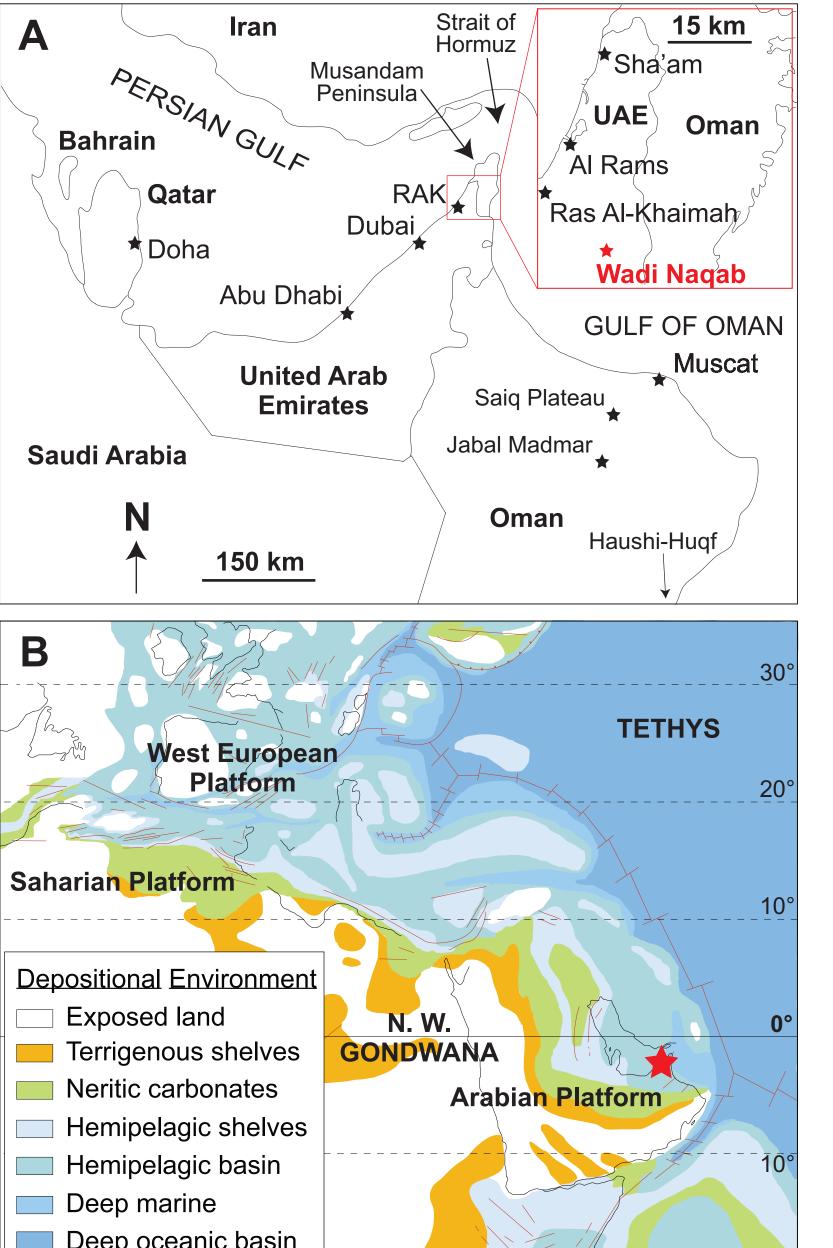
Outcrops in the north of the UAE are known reservoir analogues for hydrocarbon reservoirs. However little is known on carbonate lateral facies variation and flow zone thickness changes. The latter has potential important impact on subsurface correlation and estimating sweep efficiency.

The main objectives were to:

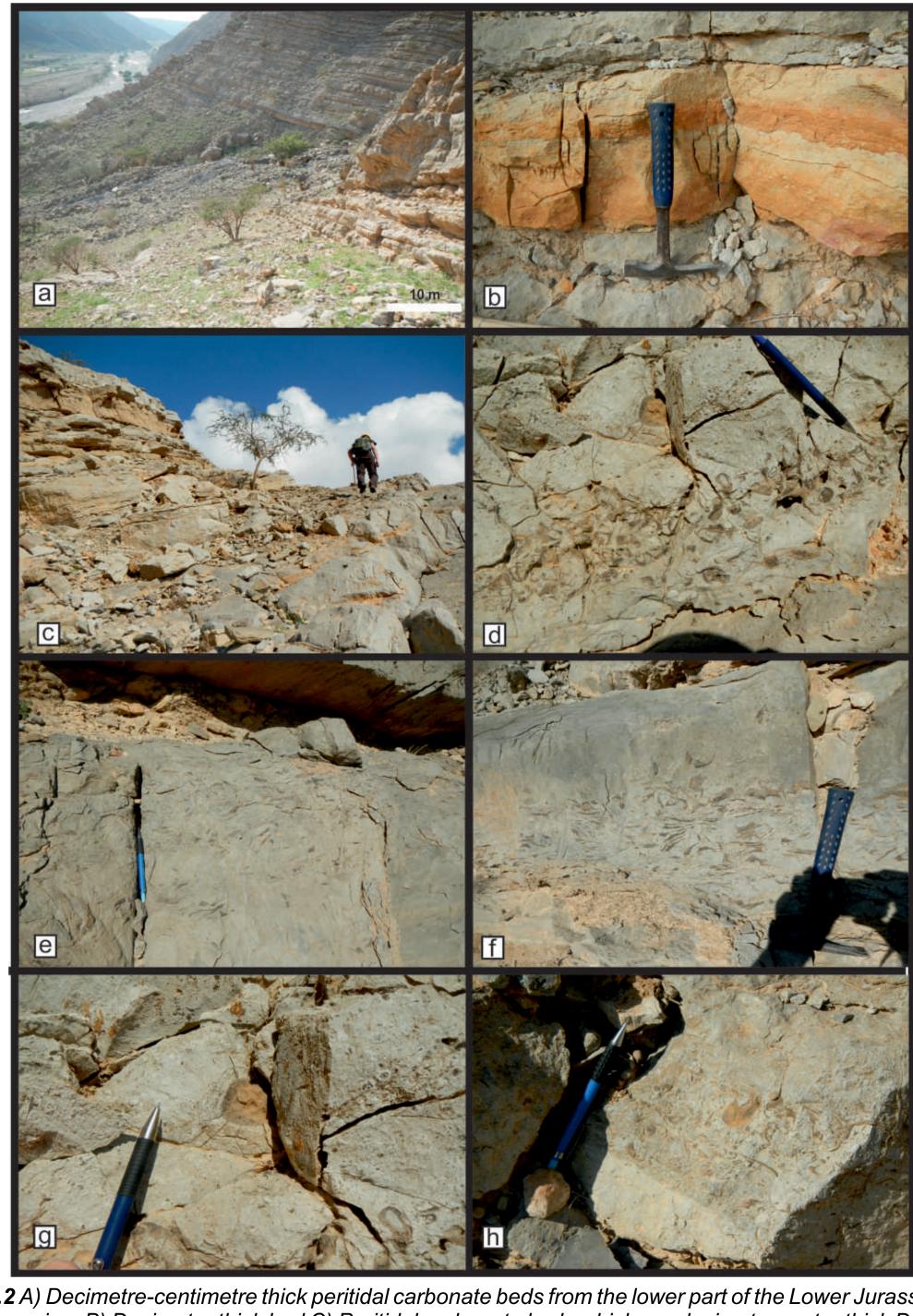
- refine the depositional age through biostratigraphy
- identify the main facies types and interpret the depositional environment
- quantify the lateral continuity and bed-thickness changes and pinch outs

#### 1.2 Study area and outcrop description

- Wadi Naqab outcrop is located in the Musandam Peninsula (northern UAE).
- The outcrop has a total length of approximately 1400 m and a height of 900 m (Fig. 1).
- The Lower Jurassic succession consists of peritidal limestones which are stratified in centimetre to decimetre thick beds (Fig. 2) rich in bivalve fragments and oncoids.



stars. Modified from Hönig & John (2015).



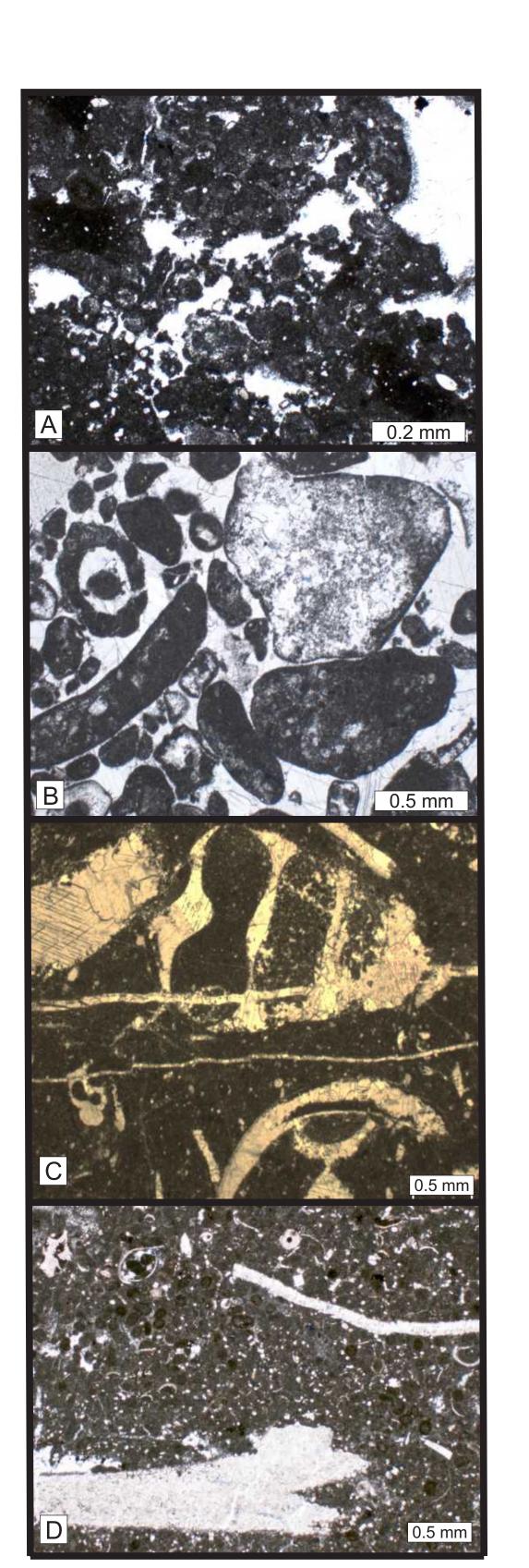
H) Lithiotis sp., accumulation in a muddy, wackestone G-H) Oncoids and bioclasts

## 2. Facies analysis and biostratigraphy

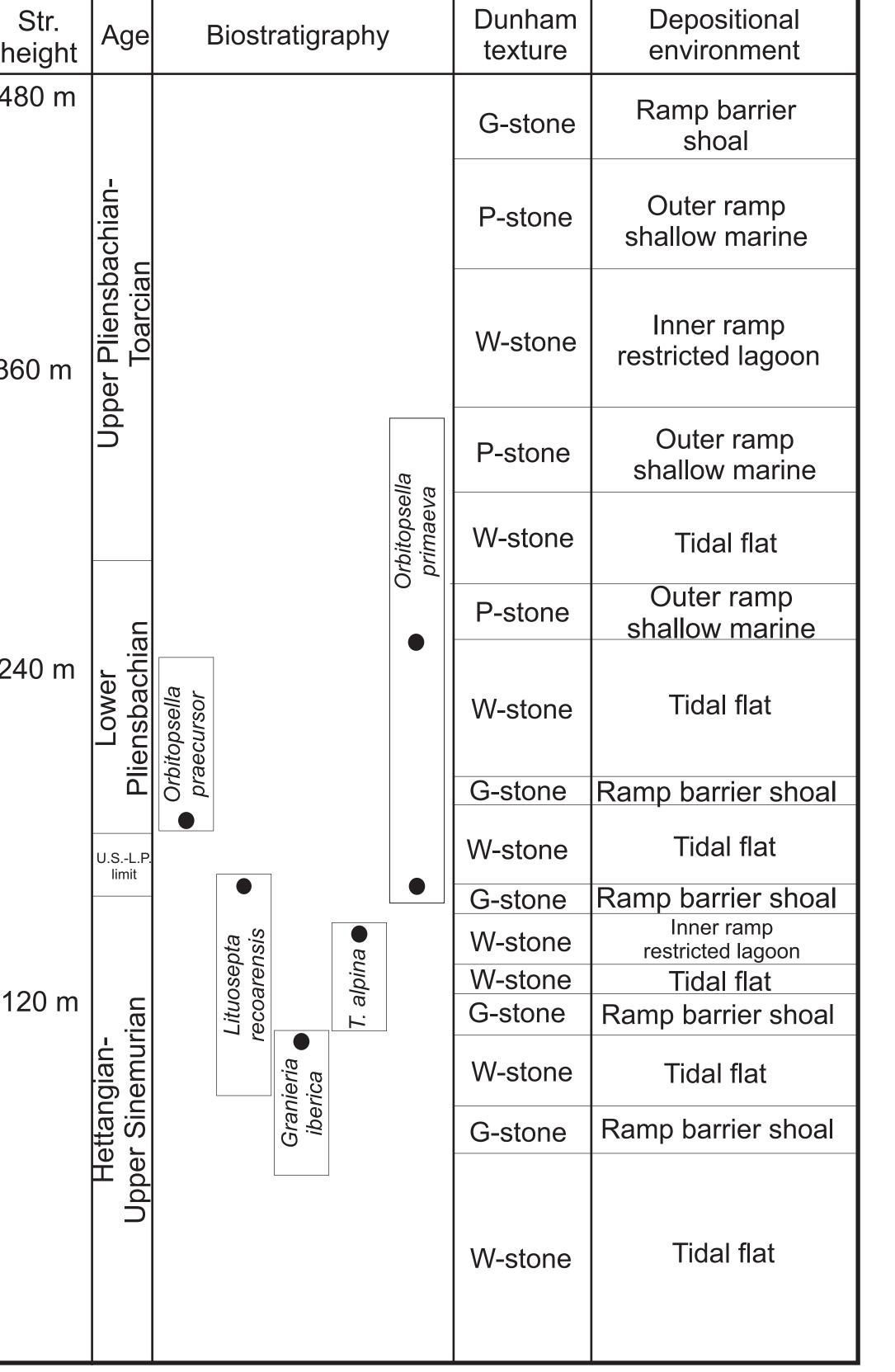
Facies analysis indicates the presence of four facies types (Fig3A):

- (1) peloidal fenestral wackestone,
- (2) coarse bioclastic grainstone-rudstone,
- (3) wackestone-floatstone with gastropods and bivalves and (4) peloidal bioclastic packstone.

Detailed biostratigraphy analysis shows the presence of dasycladalean algae and foraminifera that indicate a Hettangian-Upper Pliensbachian age (Fig. 3B).



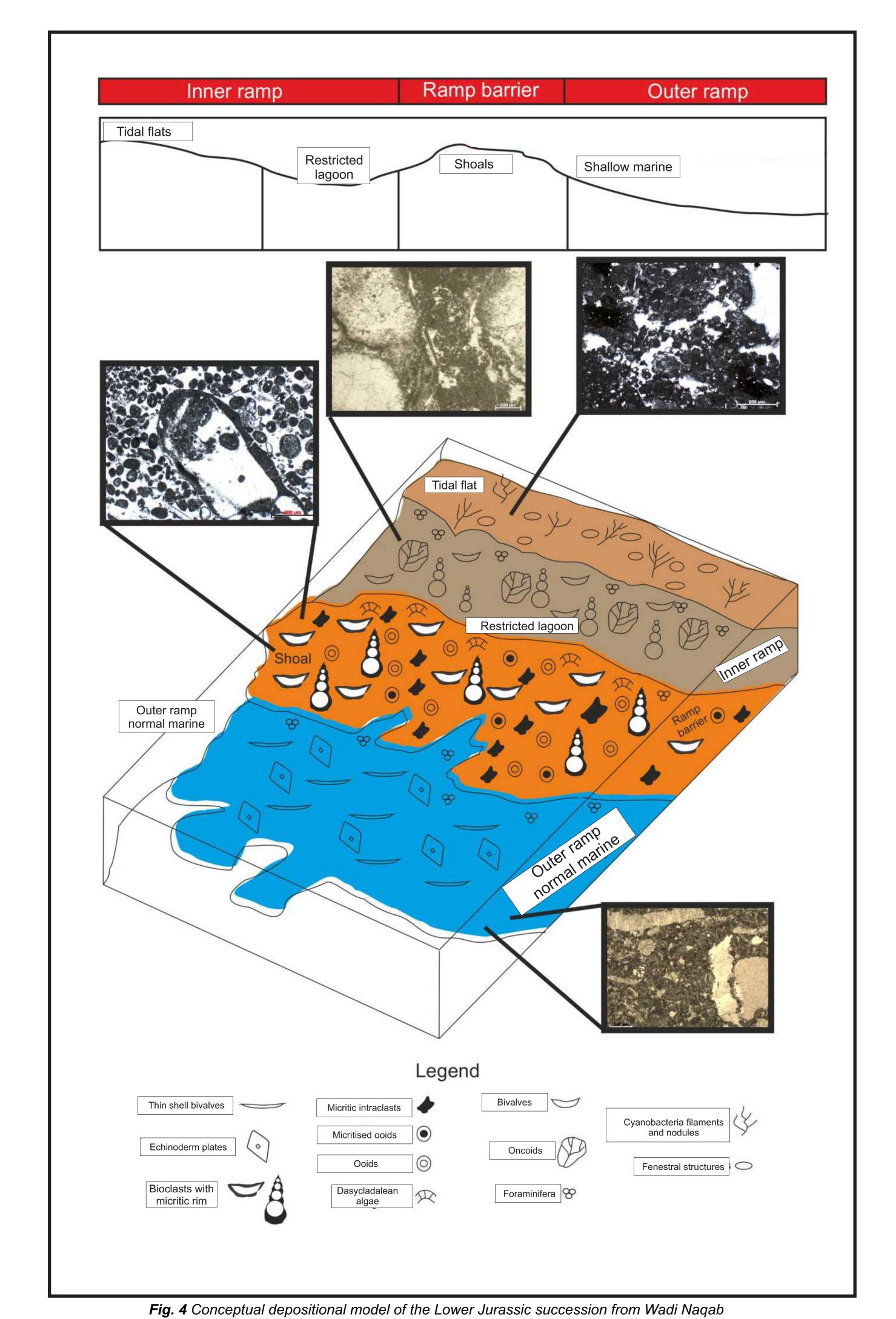
A) Peloidal fenestral wackestone B) Coarse bioclastic grainstone-rudstone C) Wackestone with gastropods and bivalves



Wadi Nagab. The occurrence of the most important microfossils indicated together with the stratigraphic thickness of the entire succession

#### 3. Depositional environment

- The upper part of the succession shows a broad deepening upwards trend from a tidal flat environment to more open-marine, outer ramp deposits (Fig. 3B).
- Direct evidence for grain shoals is absent their presence is inferred from restricted-environment, lagoonal deposits (Fig. 4).



## 4. Lateral thickness variation and pinch outs

- A detailed 3D digital outcrop

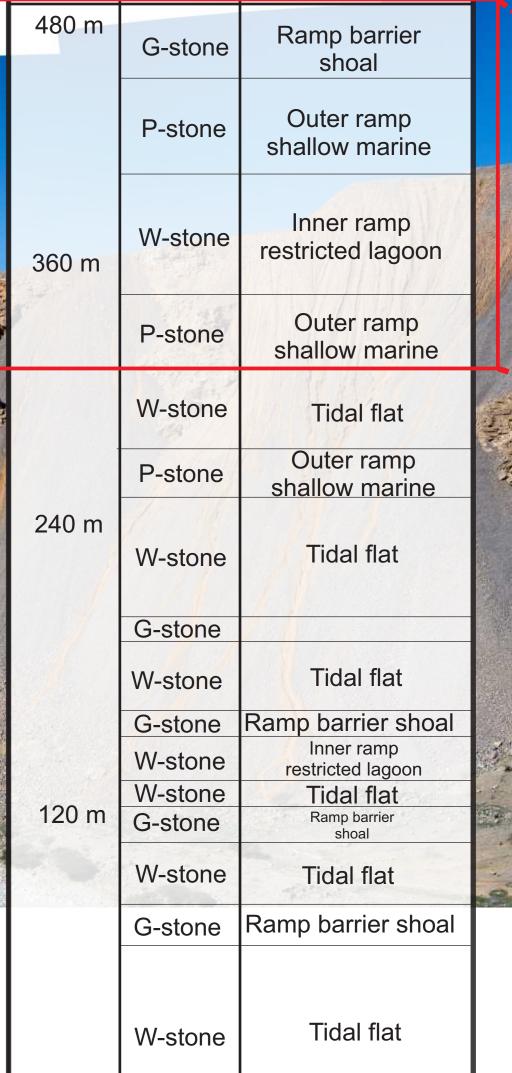
  model (Fig.6A-B) is used to

  Str. Dunham texture environment

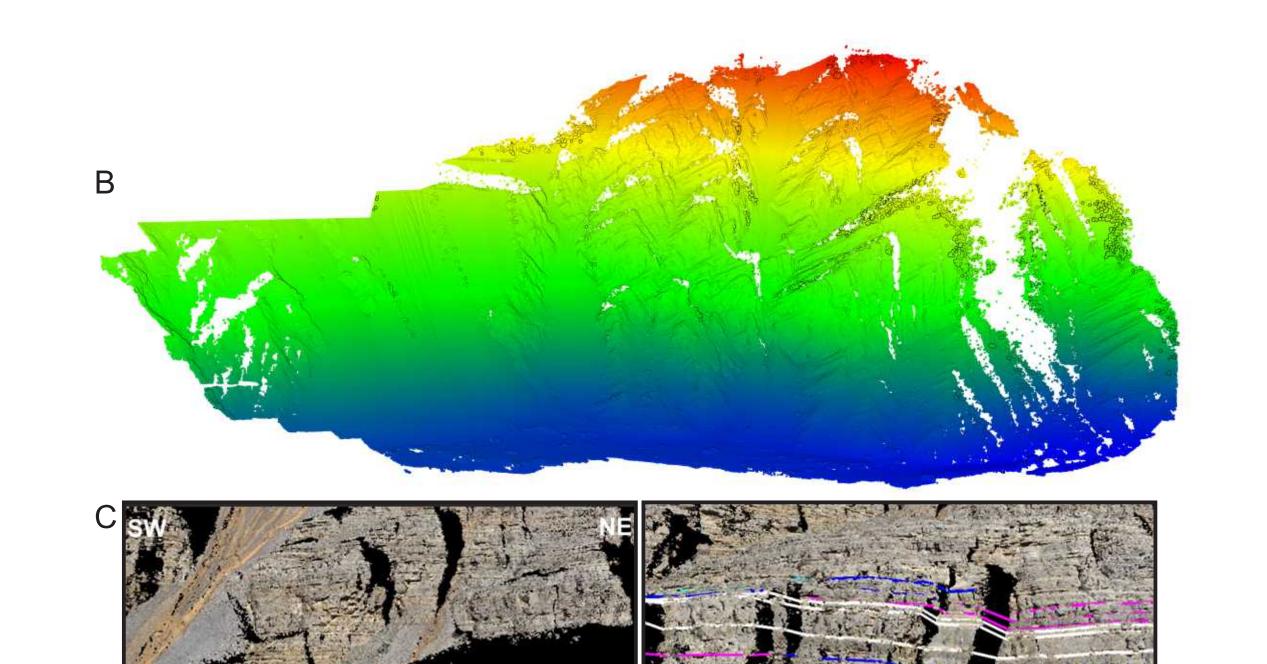
  All Depositional texture environment

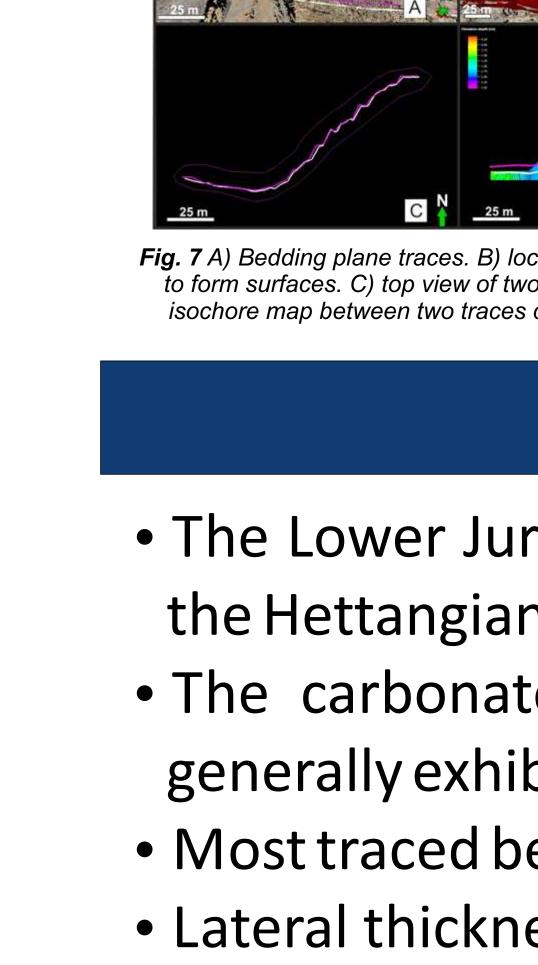
  All Dunham texture enviro quantify lateral changes by tracing bed boundaries (Fig.6C).
- Thickness variation between successive bed boundaries is 360 m calculated (Fig7).
- Overall thickness change follows a normal distribution with average 0.1m thinning to 240 m NE and standard deviation of
- 45% of beds show thickening towards NE, 35% show thinning, 25% have a constant thickness

ig. 6 A-B) 3D digital outcrop model at 5-10cm resolution,











Thickening ratio from SW to NE

Thinning ratio from SW to NE

5. Conclusions

- The Lower Jurassic succession from Wadi Naqab is confidently refined to the Hettangian-Upper Pliensbachian interval.
- The carbonate sediment was deposited in a carbonate ramp system generally exhibiting a change to deeper environments.
- Most traced beds are continuous over the studied area (200-500 meter).
- Lateral thickness changes are observed in 75% of measured beds and bed

#### 6. References

• Hönig and John, 2015. Sedimentological and isotopic heterogeneities within a Jurassic carbonate ramp (UAE) and implications for reservoirs in the Middle East. Marine and Petroleum Geology, 68, 240-257.