PSIntegrated Chemostratigraphy of the Bakken Formation, Williston Basin, North Dakota-Montana*

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Abstract

The Bakken Formation of the Williston Basin is one of the largest hydrocarbon producers in the U.S. Although several studies have characterized the middle Bakken, the mudrocks of the upper and lower Bakken are understudied. The upper and lower Bakken are both lowoxygen, high-TOC, visually cryptic mudrocks. Like most mudrock successions, however, these rocks are complex mineralogical assemblages that contain a detailed record of the depositional and oceanographic history of the basin. Integration of geochemical analysis, visual core description, and borehole geophysical logs reveals marked changes both within and between the upper and lower Bakken. These observations offer new insights into changes in sediment flux and sea floor oxygenation during Bakken deposition. The goal of this study is to define variations in the rock attributes of the upper and lower Bakken that may relate to reservoir performance, e.g. organic matter distribution, pore characteristics, and brittleness. These attributes correspond to mineralogy and sediment type, which can be defined at high resolution by X-ray fluorescence major element analysis and X-ray diffraction techniques. XRF data provide a superior record of vertical mineralogical facies stacking. XRF trace elements reveal information about oceanographic oxygenation and circulation, which affects the production and preservation of organic matter. Stable isotopes of nitrogen and carbon will help define changes in nutrient supply, which may relate to significant changes in TOC and mineralogy, and serve as a potential basis for local and regional correlation. The study is based on seven cores from North Dakota and Montana. Four of the cores form an east-west cross section in the southwestern part of the basin, which is an approximate proximal to distal succession; the other three cores offer off-axis support. Preliminary study of thin sections from these cores reveals microfractures and some sedimentary structures such as thin laminations, along with abundant pyrite, particularly in the lower Bakken. Bioturbation is rare in the upper and lower Bakken, but common in the coarser-grained middle Bakken, which shows that it represents a much higher-energy, better-oxygenated environment than the mudrocks. Integrated characterization of the Bakken mudrocks provides important clues about both basin history and refined targeting for hydrocarbon exploration.

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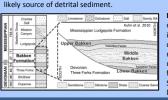
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elements can be used to understand the changing oceanographic and sedimentological regimes under which it was deposited. This poster focuses on the Charlie Sorenson 17-8 3TFH core, which was taken by Statoil.



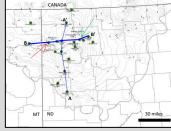
North America during the late Devonian (Blakey 2013). Modern political boundaries are shown in gray. Arrow points to the study area. Note to the south and east provide the most

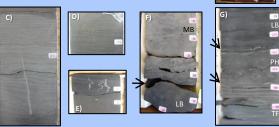


Study Area

primarily from northwestern North Dakota, with an additional

Figure 5. Isopach map of total Bakken Fm. ocation of 18 cores used in this study. Green arrow highlights the Charlie Sorenson 17-8 Olson 10-15-1H well, location of the thin





nters during the Devonian. Modified by



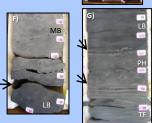
Figure 3. Geologic context and major structural features of the Williston hasin Study area is in red.

Figure 4. Schematic stratigraphic section depositional limit onlapping the basin nargin. The Bakken formation in this area conformably overlies the Three Forks formation and conformably underlies the

The cores used in this study come

The core focused on this panel is part of a larger dataset of 18 cores located in western North Dakota and eastern Montana (Figure 5). Data for five of these cores were collected by Maldonado (2012) at lower resolution; data for the remaining twelve cores were collected at the same resolution as the Charlie Sorenson

Panel 2 shows seven facies within the Upper, Lower, and Pronghorn dataset; these facies are not the same as those shown in Panel 1.



SC = Scallion member, Lodgepole Fm. MB = Middle Bakken member

Labels show XRF sample locations; pink highlights show powder sample locations (XRD,

ft. C) Wayy Jaminae, MB, 10486,7 ft. D) Cross-stratified ripple features, MB, 10449,5 ft. F) Burrowed MB-I B contact incl. pyritized fossil fragments 10520.8 ft. F) Ptygmatic

PH, and TF. 10575.8 ft.

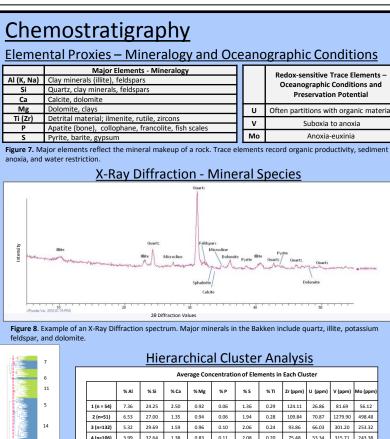
Data and Methods

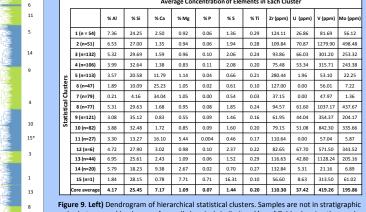
A total of 961 data points in the Charlie Sorenson 17-8 3TFH core were collected with a handheld Bruker Energy-Dispersive X-Ray Fluorescence collects a suite of 26 major and trace elements which are calibrated to a mudrock reference standard (Rowe 2012). These elemental data are composed of major elements (Na-Fe), which largely correspond to mineralogy, and trace elements (Ba-Mo), which respond to changes in

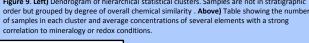
A statistical method called hierarchical cluster analysis was performed using TIBCO Spotfire software. This method was developed for use in This method groups samples by degree of similarity over the whole suite of 26 relationships between clusters are shown in a dendrogram (Figure 9).

246 powder samples were drilled for TOC, X-Ray Diffraction (XRD), and organic carbon and nitrogen isotope analysis. XRD 20 diffraction values were calibrated to an international standard and a customized Bakken mineral library was built. Figure 8 shows an example of an XRD diffraction

members defined by hierarchical cluster analysis over the entire 18-core







Positive correlation is interpreted as clay minerals (clay

Colored by the facies scheme shown in Figures 11 and 12.

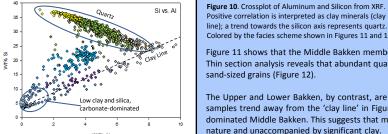


Figure 11 shows that the Middle Bakken member is dominated by three main facies, shown in shades of blue. Thin section analysis reveals that abundant quartz is present in the Middle Bakken as detrital silt and very fine sand-sized grains (Figure 12).

The Upper and Lower Bakken, by contrast, are dominated by shades of green, gray, and gold. Most of these samples trend away from the 'clay line' in Figure 10, but do not significantly overlap with the detrital quartzdominated Middle Bakken. This suggests that much of the quartz in the Upper and Lower Bakken is biogenic in nature and unaccompanied by significant clay

850 800 12.5 0 25 50 75 100 Figure 11. Chemostratigraphy from XRF, TOC, and XRD data. X marks show XRD sample locations. TOC values (black dots) correlate well with indicators of anoxia (V, Mo). Background color shows Facies Key

Facies names were defined by

Carbonates Clastic Detritus Redox-Sensitive

Wt% Al 10 0 Si/Al Ratio 40 0 Wt% Mg 100 Zr (ppm)6000 V (ppm)20000 % TOC 20

rinic Argillaceous Siliceous Organic-rich Mudstor Euxinic Organic Phosphatic Siliceous Mudstone Euxinic-dysoxic Organic Biogenic-Siliceous Mudsto mite, clay minerals, quartz, fe Calcite-cemented siltstone rtz, calcite cement, dolomite ite, detrital material, quartz

combining hierarchical cluster analysis of XRF elemental concentrations with XRD mineralogy, visual description and TOC data. This facies scheme highlighs the highfrequency facies changes within the mudrocks of the Upper and

Thin Section Petrography Observations and Interpretation

Middle Bakken interval. Thin section locations are shown

A) 10440.2 ft. XPL..

Laminated quartz

Silty dolomitic quartz

sandstone. Includes rare feldspars and

Skeletal grainstone.

onids and ostracodes fine sand-sized quartz

keletal grainstone

includs crinoids.

brachiopod spines

poids, and scattered

yzoans and green

lomitic quartz

sandstone with rare

twinned plagioclase

Basal Middle Bakken.

siltstone with echinoid

(white), crinoid (red),

and brachiopod

(yellow) fragments

Dolomitic quartz

tstone-fine

G) 10518.2 ft. XPL..

siltstone to fine

- can be subdivided into 8+ distinct units in this core (thin black lines, L1-L8)
- L1 and L2: transitional facies from heavily dolomitized Three Forks
- L1: comparatively low TOC values and redox-sensitive elements
- suggest depositional conditions not fully anoxic; possibly episodic
- L3-L6: Clay minerals inversely correlated with quartz (Figure 10, trend
- L3 and L4 dominated by facies enriched in phosphorus
- may imply significant organic detritus, e.g. fish bones
- High TOC, Mo, and V values imply overall reducing environment
- L6 includes rounded carbonate concretion 1.5-2 ft in diameter
- Deformed laminae above and below suggest early diagenesis
- Units L7 and L8 mineralogically similar to L1
- · similar sediment at beginning and end of Lower Bakken deposition, but dissimilar conditions at the sediment-water interface

- XRD data and thin sections (Figure 12) show dominantly siliceous character with a few, thin limestone beds Units M5-M7 show ooid-crinoid-brachiopod grainstone facies interbedded
- with quartz silt and fine sand-dominated facies Dolomite rhombs visible in all detrital guartz-dominated thin sections
- from the Middle Bakken, esp. uppermost unit (M8)

- Just above base to top, increasingly argillaceous and decreasingly siliceous Corresponding increasing trend in resistivity may or may not be related TOC not strongly correlated with XRD mineralogy
- U3: redox-sensitive elements and TOC plummet, indicating a relatively well-mixed water column or increased sediment influx
- Decreasing trend in redox-sensitive elements from U2 to U3; in U4 \
- TOC remains high; combined with enrichment in V suggests dysoxic
- clay content, calcite, and dolomite increase as quartz drops off
- Probable transitional environment into oxygenated conditions for



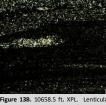
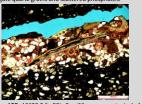
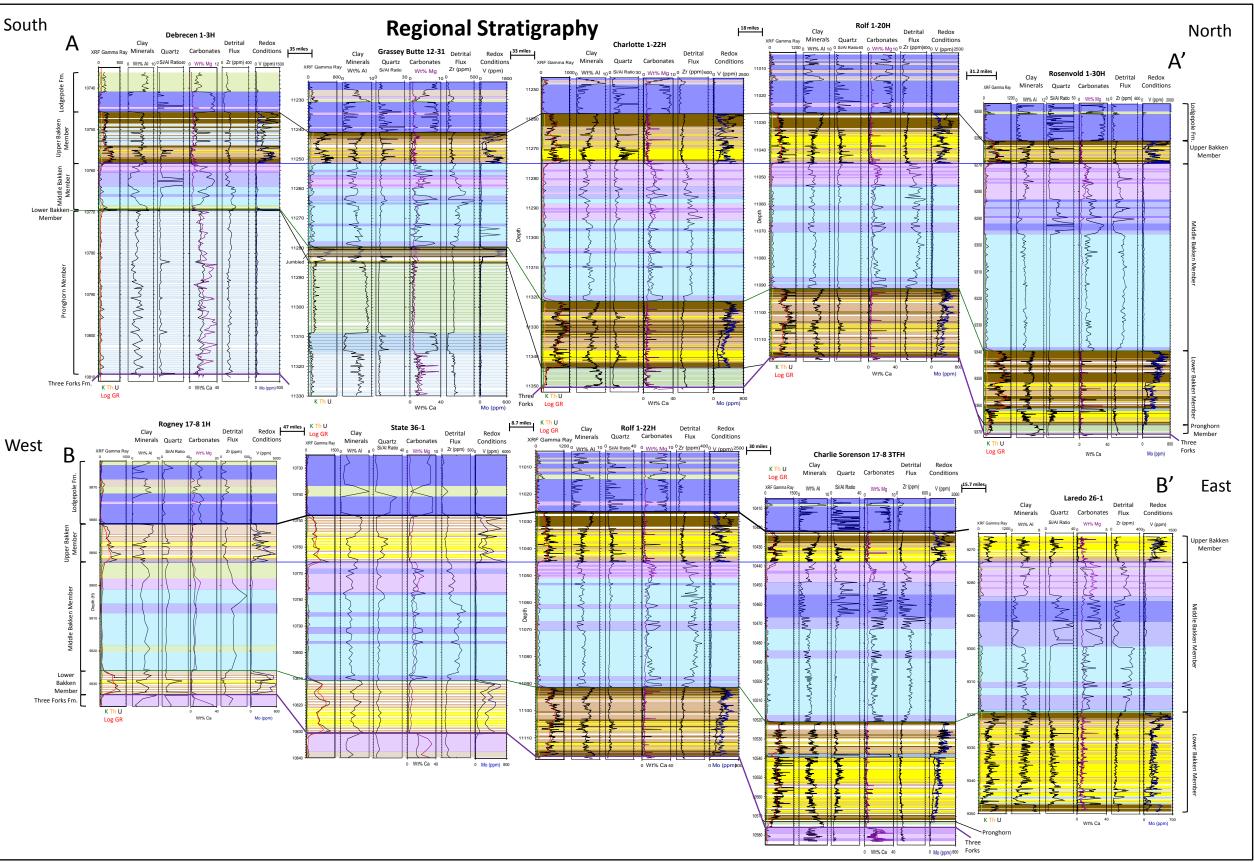
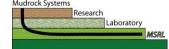


Figure 13B, 10658.5 ft, XPL. Lenticular sandstone

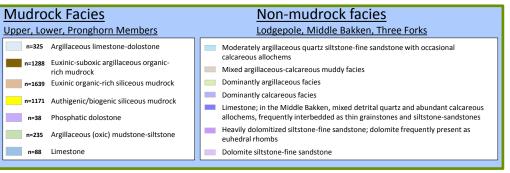












Discussion

Hierarchical cluster analysis of the mudrocks (Upper, Lower, and Pronghorn Members) of all 18 wells (4,860 samples) and grouped into seven clusters shows that three facies dominate the Upper and Lower Bakken (Yellow, dark brown, light brown). The Pronghorn, where present, is mineralogically distinct even where it is visually indistinguishable from the Lower Bakken and is dominated by two facies (green and light blue). The seventh, dolomitic facies (purple) is volumetrically insignificant.

Lower Bakken

- Basal Bakken is highly argillaceous
- Frequently followed by a highly siliceous interval and then overall increasing clay content up to the top of the interval
- Siliceous interval likely dominated by biogenic silica which is not diluted by significant detrital input
- Increase in argillaceous fraction may represent decreasing water depth leading up to the Middle Bakken
- Anoxia (Mo and V) increases through section right up to the contact with the middle Bakken; likely poor water circulation
- · major exception is in brief carbonate-rich features in three northeasternmost cores; also 3 others not shown to N and E
- Diagenetic features that may not represent oxic conditions

Middle Bakken

- Abrupt change at the base of the Middle Bakken; usually a heavily burrowed, muddy-silty interval
- Significantly more calcareous, heavy influence of detrital silt in thin section (Figure 12G, panel 1)
- Zirconium content (detrital proxy) also shows marked increase
- Probable effect of carbonate and detrital dilution of background sedimentation which dominated in the Lower Bakken
- Middle Bakken generally low-clay, but 3 northwest cores show very distinct low-clay, high-carbonate interval in upper half
- Same cores as include carbonate features in Lower Bakken • Thin sections from the Charlie Sorenson indicate that high-carbonate beds may be skeletal grainstones composed of
- transported material
- Basal Upper Bakken generally mixed siliceous-argillaceous facies; frequently incorporates significant dolomite
- Tends to grade up into the most siliceous facies, esp. near basin center
- More (detrital) clay near basin edge
- Top 1/3 Upper Bakken in most cores shows significant increase in relative abundance of clay minerals to siliceous material Similar trend to Lower Bakken; increase in detrital material suggests more proximal sediment source
- Towards center of deposition (e.g Charlotte core) behavior of Mo and V also diverges in upper 1/3 of Upper Bakken
- Suggests a shift to generally suboxic conditions over true euxinia in the leadup to the deposition of the Lodgepole

Though all of the Bakken members are dominantly siliceous, the variance in sediment type tells a story about source, proximity, and energy during the Devonian-Mississippian transition. The more distal Upper and Lower members both appear to record maximum water depth or minimum detrital sediment flux near the base of the section, but increasing redox indicators, especially in the Lower Bakken, suggest that any decrease in water depth was insufficient to affect bottom water circulation until very near the to of the section. The Upper Bakken in several cores tells a slightly different oxidation story; while still dominantly anoxic, several cores suggest a progressive decrease in anoxia to suboxia in the upper part of the Upper Bakken.

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