

PS Integrated Chemostratigraphy of the Bakken Formation, Williston Basin, North Dakota-Montana*

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Abstract

The Bakken Formation of the Williston Basin is one of the largest hydrocarbon producers in the U.S. Although several studies have characterized the middle Bakken, the mudrocks of the upper and lower Bakken are understudied. The upper and lower Bakken are both low-oxygen, high-TOC, visually cryptic mudrocks. Like most mudrock successions, however, these rocks are complex mineralogical assemblages that contain a detailed record of the depositional and oceanographic history of the basin. Integration of geochemical analysis, visual core description, and borehole geophysical logs reveals marked changes both within and between the upper and lower Bakken. These observations offer new insights into changes in sediment flux and sea floor oxygenation during Bakken deposition. The goal of this study is to define variations in the rock attributes of the upper and lower Bakken that may relate to reservoir performance, e.g. organic matter distribution, pore characteristics, and brittleness. These attributes correspond to mineralogy and sediment type, which can be defined at high resolution by X-ray fluorescence major element analysis and X-ray diffraction techniques. XRF data provide a superior record of vertical mineralogical facies stacking. XRF trace elements reveal information about oceanographic oxygenation and circulation, which affects the production and preservation of organic matter. Stable isotopes of nitrogen and carbon will help define changes in nutrient supply, which may relate to significant changes in TOC and mineralogy, and serve as a potential basis for local and regional correlation. The study is based on seven cores from North Dakota and Montana. Four of the cores form an east-west cross section in the southwestern part of the basin, which is an approximate proximal to distal succession; the other three cores offer off-axis support. Preliminary study of thin sections from these cores reveals microfractures and some sedimentary structures such as thin laminations, along with abundant pyrite, particularly in the lower Bakken. Bioturbation is rare in the upper and lower Bakken, but common in the coarser-grained middle Bakken, which shows that it represents a much higher-energy, better-oxygenated environment than the mudrocks. Integrated characterization of the Bakken mudrocks provides important clues about both basin history and refined targeting for hydrocarbon exploration.

South

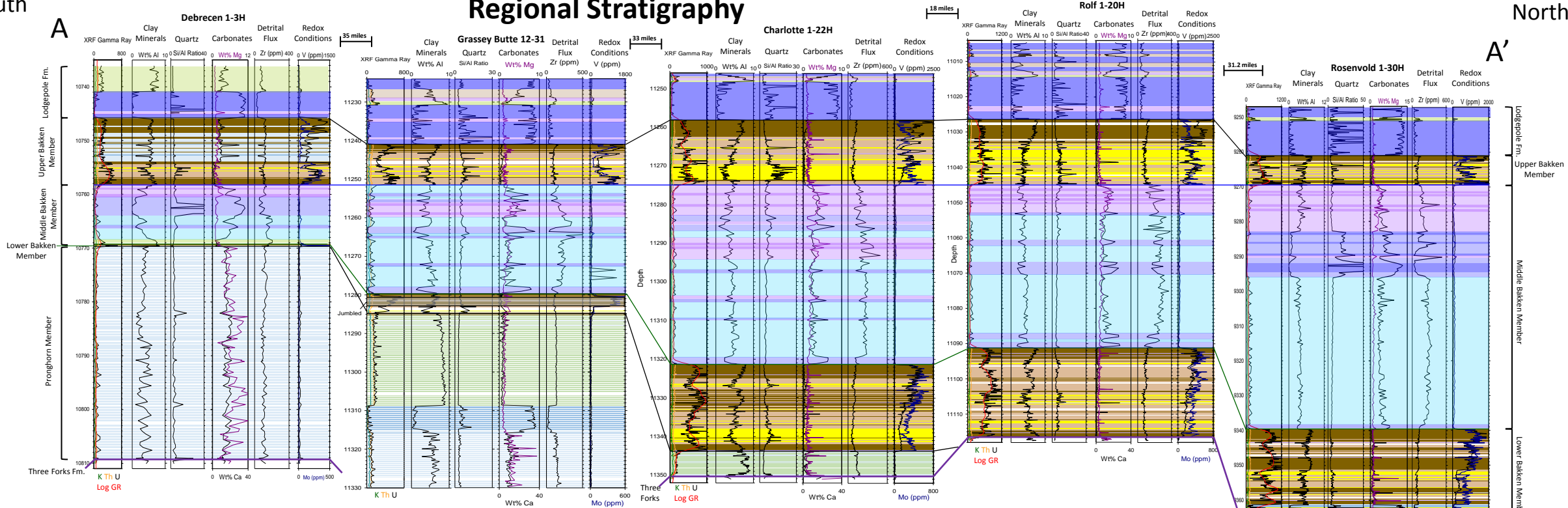
Regional Stratigraphy

18 miles

North

A

A'

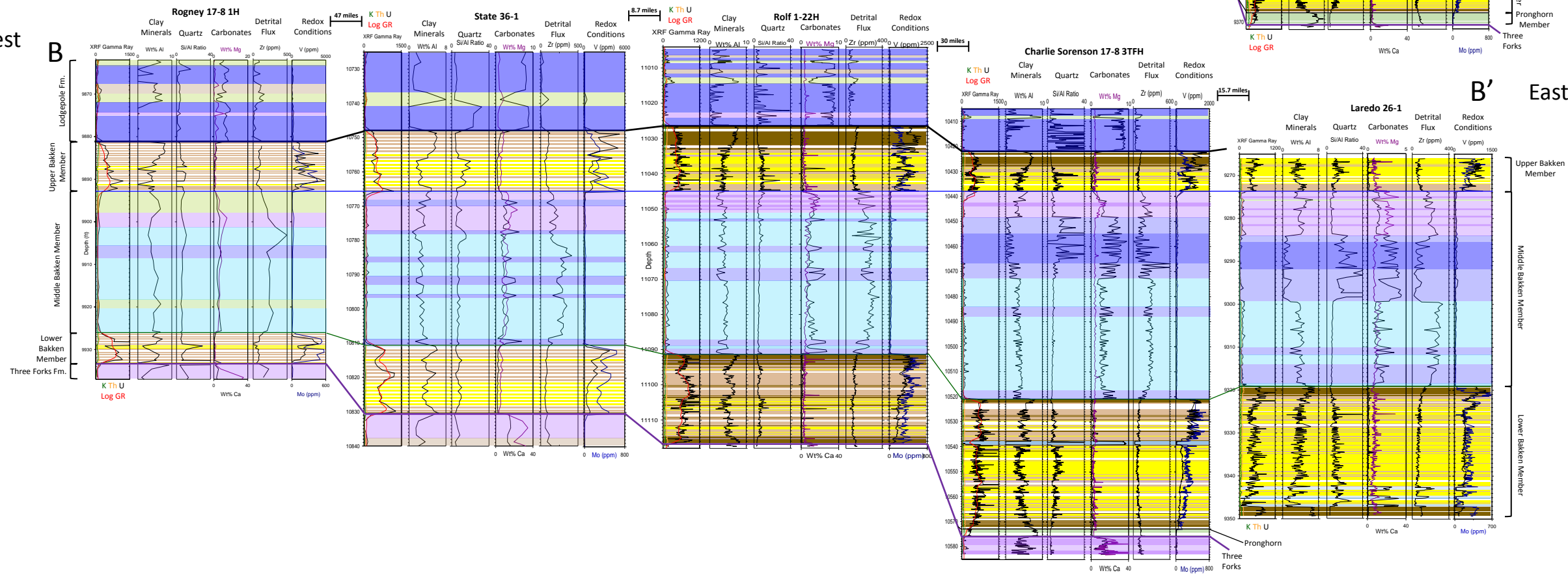


West

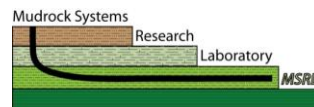
B

East

B'



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Mudrock Facies

Upper, Lower, Pronghorn Members

n=325	Argillaceous limestone-dolostone
n=1288	Euxinic-suboxic argillaceous organic-rich mudrock
n=1639	Euxinic organic-rich siliceous mudrock
n=1171	Authigenic/biogenic siliceous mudrock
n=38	Phosphatic dolostone
n=235	Argillaceous (oxic) mudstone-siltstone
n=88	Limestone

Non-mudrock facies

Lodgepole, Middle Bakken, Three Forks

Moderately argillaceous quartz siltstone-fine sandstone with occasional calcareous allochems
Mixed argillaceous-calcareous muddy facies
Dominantly argillaceous facies
Dominantly calcareous facies
Limestone; in the Middle Bakken, mixed detrital quartz and abundant calcareous allochems, frequently interbedded as thin grainstones and siltstone-sandstones
Heavily dolomitized siltstone-fine sandstone; dolomite frequently present as euhedral rhombs
Dolomite siltstone-fine sandstone

Discussion

Hierarchical cluster analysis of the mudrocks (Upper, Lower, and Pronghorn Members) of all 18 wells (4,860 samples) and grouped into seven clusters shows that three facies dominate the Upper and Lower Bakken (Yellow, dark brown, light brown). The Pronghorn, where present, is mineralogically distinct even where it is visually indistinguishable from the Lower Bakken and is dominated by two facies (green and light blue). The seventh, dolomitic facies (purple) is volumetrically insignificant.

Lower Bakken

- Basal Bakken is highly argillaceous
- Frequently followed by a highly siliceous interval and then overall increasing clay content up to the top of the interval
- Siliceous interval likely dominated by biogenic silica which is not diluted by significant detrital input
- Increase in argillaceous fraction may represent decreasing water depth leading up to the Middle Bakken
- Anoxia (Mo and V) increases through section right up to the contact with the middle Bakken; likely poor water circulation
 - major exception is in brief carbonate-rich features in three northeasternmost cores; also 3 others not shown to N and E
- Diagenetic features that may not represent oxic conditions

Middle Bakken

- Abrupt change at the base of the Middle Bakken; usually a heavily burrowed, muddy-silty interval
- Significantly more calcareous, heavy influence of detrital silt in thin section (Figure 12G, panel 1)
- Zirconium content (detrital proxy) also shows marked increase
- Probable effect of carbonate and detrital dilution of background sedimentation which dominated in the Lower Bakken
- Middle Bakken generally low-clay, but 3 northwest cores show very distinct low-clay, high-carbonate interval in upper half
 - Same cores as include carbonate features in Lower Bakken
- Thin sections from the Charlie Sorenson indicate that high-carbonate beds may be skeletal grainstones composed of transported material

Upper Bakken

- Basal Upper Bakken generally mixed siliceous-argillaceous facies; frequently incorporates significant dolomite
- Tends to grade up into the most siliceous facies, esp. near basin center
- More (detrital) clay near basin edge
- Top 1/3 Upper Bakken in most cores shows significant increase in relative abundance of clay minerals to siliceous material
- Similar trend to Lower Bakken; increase in detrital material suggests more proximal sediment source
- Towards center of deposition (e.g Charlotte core) behavior of Mo and V also diverges in upper 1/3 of Upper Bakken
- Suggests a shift to generally suboxic conditions over true euxinia in the leadup to the deposition of the Lodgepole

Though all of the Bakken members are dominantly siliceous, the variance in sediment type tells a story about source, proximity, and energy during the Devonian-Mississippian transition. The more distal Upper and Lower members both appear to record maximum water depth or minimum detrital sediment flux near the base of the section, but increasing redox indicators, especially in the Lower Bakken, suggest that any decrease in water depth was insufficient to affect bottom water circulation until very near the top of the section. The Upper Bakken in several cores tells a slightly different oxidation story; while still dominantly anoxic, several cores suggest a progressive decrease in anoxia to suboxia in the upper part of the Upper Bakken.

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