Sand Distribution Within a Topographically Complex Basin — From Channelized Sheets to Onlap Margins: Grès D'Annot, SE France*

David A. Stanbrook¹, Jamie K. Pringle², and Julian D. Clark³

Search and Discovery Article #51680 (2020)**
Posted September 28, 2020

Abstract

Common stratigraphic-trap reservoirs in the Gulf of Mexico and along the margins of the Atlantic, often in salt-provinces, are found within channelized (e.g. Tahoe) or basin margin settings (e.g. Auger, Mars). Frequently within the same topographically complex mini-basin, high net:gross channel and lower net:gross basin-margin environments occur concurrently. Deciphering the lateral and distal relationships between these environments is key to understanding reservoir connectivity.

The Grand Coyer Sub-Basin (Grès d'Annot, SE France) outcrops demonstrate lateral and distal facies changes in a confined basin with complex paleotopography from a relatively thin-bedded unit, the Marnes Brunes Inférieures, to the thicker-bedded Grès d'Annot. The relationship between these two units in this confined, topographically complex sub-basin has implications for subsurface reservoir characterization:

- 1) High net:gross sandstone bodies terminate rapidly with little draping onto palaeoslopes. Lower net:gross sandstone bodies tend to drape onto palaeoslopes,
- 2) Cyclical, ~50m thick, high- and low- net:gross sedimentary intervals appear to be unpredictable in both their repetition and in their distribution in the sub-basin,
- 3) Channel sinuosity tends to increase as the basin is progressively filled,
- 4) All formations erode underlying intervals and have implications for reservoir seal,
- 5) Steep slopes in the underlying palaeoslopes result in remobilized, chaotically deposited material creating complex palaeotopography later in-filled with turbidity-current derived sediment.

^{*}Adapted from oral presentation given at 2008 International Conference and Exhibition, Cape Town, South Africa, October 26-29, 2008

^{**}Datapages © 2020 Serial rights given by author. For all other rights contact author directly. DOI:10.1306/51680Stanbrook2020

¹Maersk Olie og Gas A/S, Copenhagen, Denmark (<u>Stan Stanbrook@murphyoilcorp.com</u>)

²School of Physical Sciences & Geography, Keele University, Keele, United Kingdom

³ChevronTexaco, San Ramon, CA

Selected References

Apps, G.M., F.J. Peel, and T. Elliott, 2004, The Structural Setting and Palaeogeographical Evolution of the Grès d'Annot Basin: Geological Society, London, Special Publications, 221, p. 65-96. doi:10.1144/GSL.SP.2004.221.01.05

Pickering, K.T., and V.C. Hilton, 1998, Turbidite Systems of Southeast France: Vallis Press, London, 229 p.

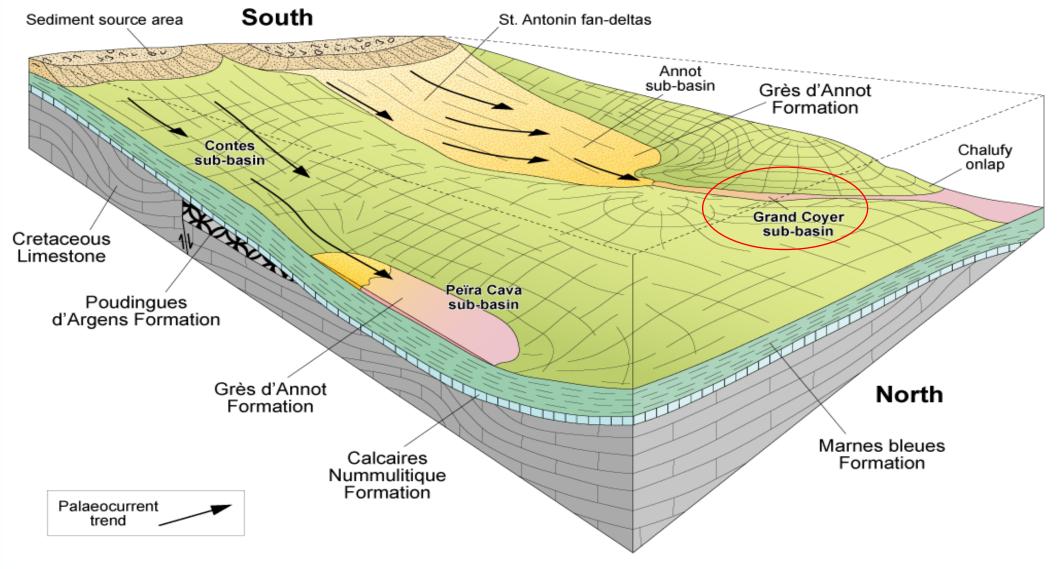
Sand Distribution within a Topographically Complex Basin - from Channelized Sheets to Onlap Margins: Grès d'Annot, SE France

Objectives

 Briefly introduce the Grand Coyer basin setting and key formations

- 1. Character of sand distribution on a steep leeward slope down-dip of spill-point
- 2. Onlap facies character in different areas of the basin
- 3. Channel sinuosity trends and basin fill
- 4. Stratigraphic character of a confined basin

Grand Coyer basin setting

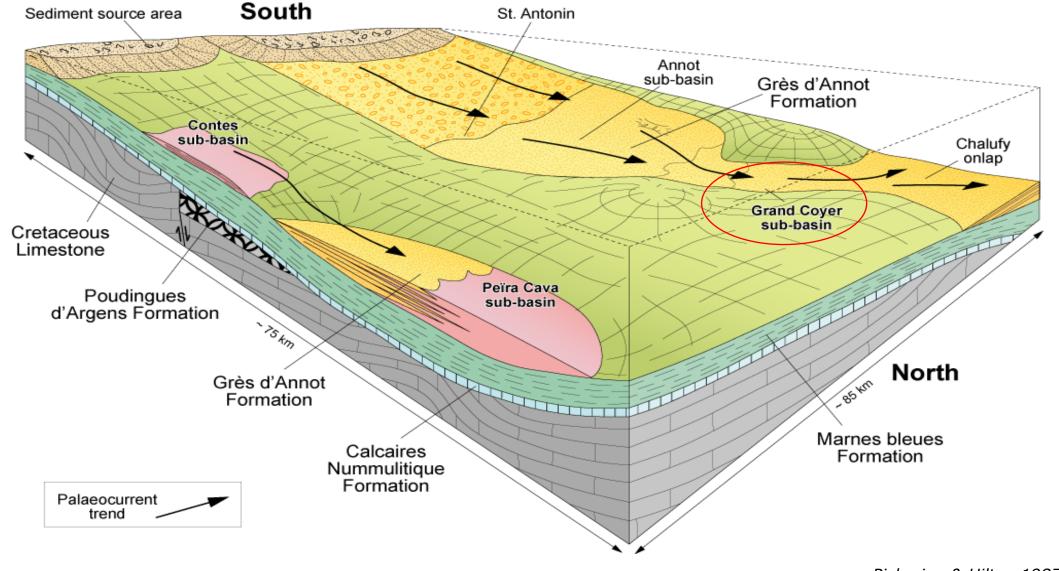


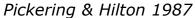
Pickering & Hilton 1987



Stan Stanbrook

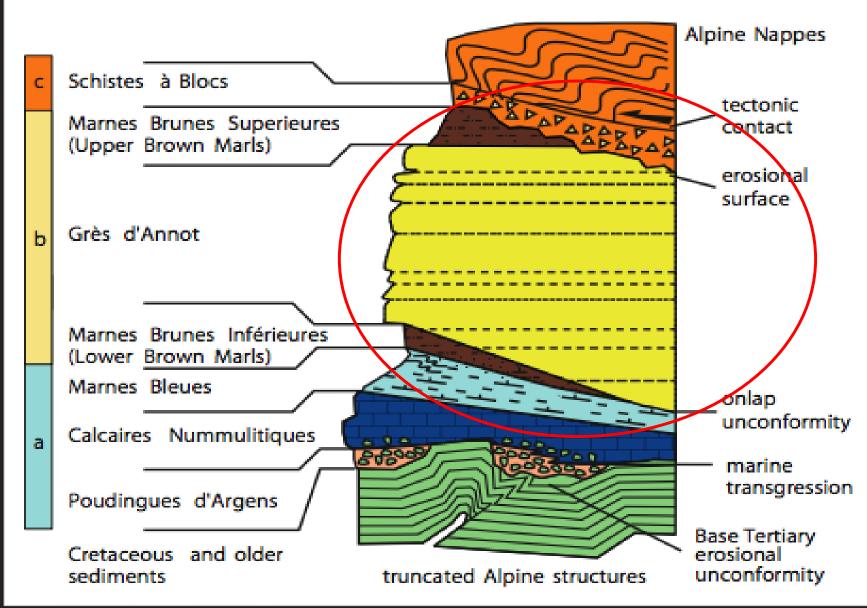
Grand Coyer basin setting





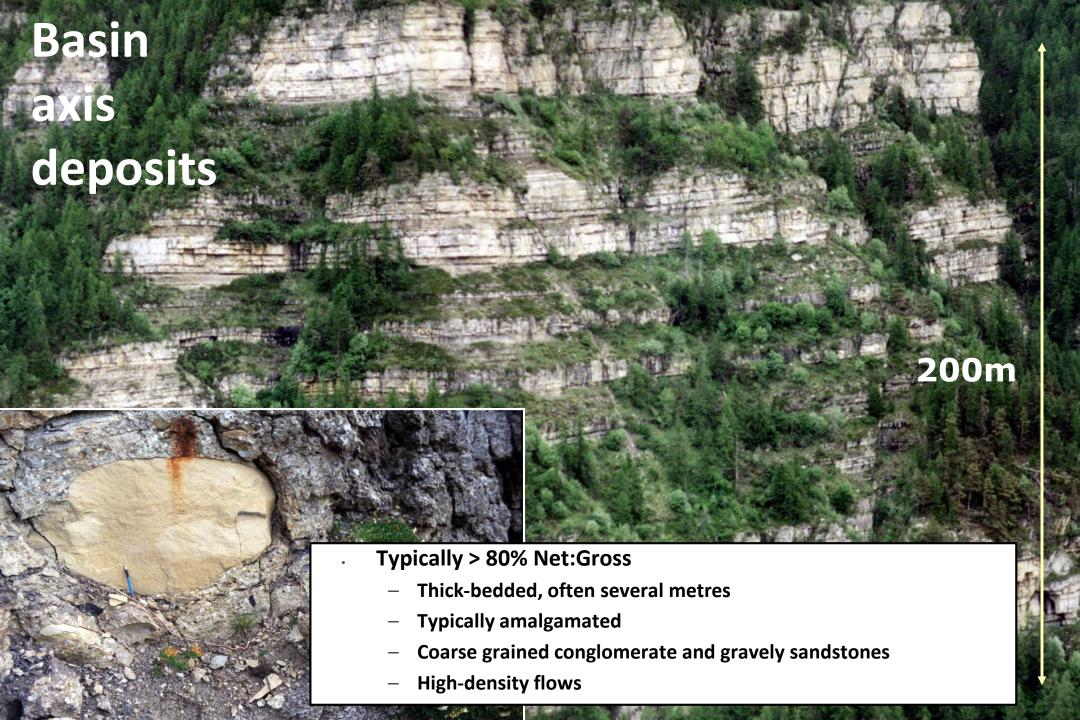
Stan Stanbrook

Key formations









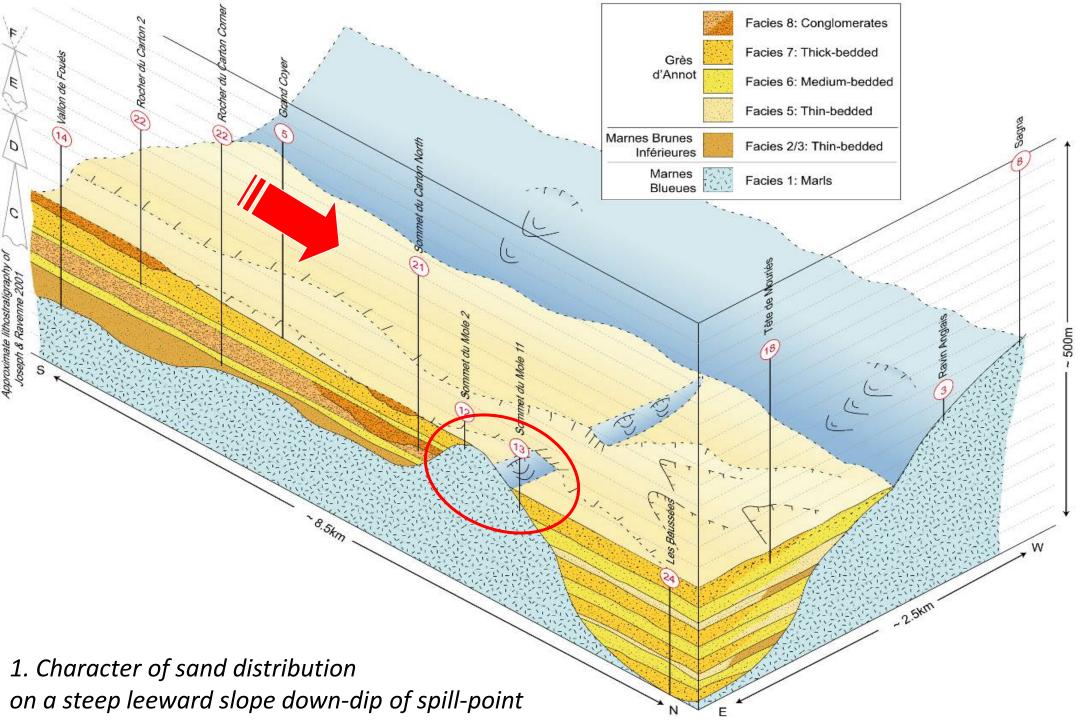
Basin margin deposits

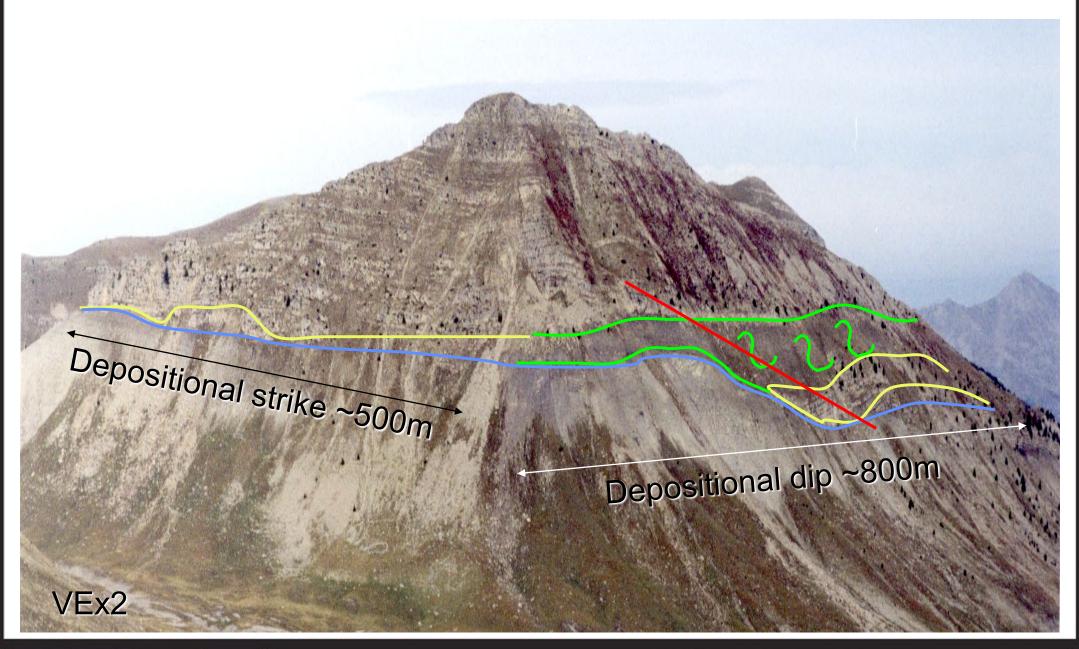
Typically below 40% net:gross

- Thin sands, average 5-10cm
- Rarely above fine sand grade
- Higher order of sedimentary structures
- Low density turbidity currents

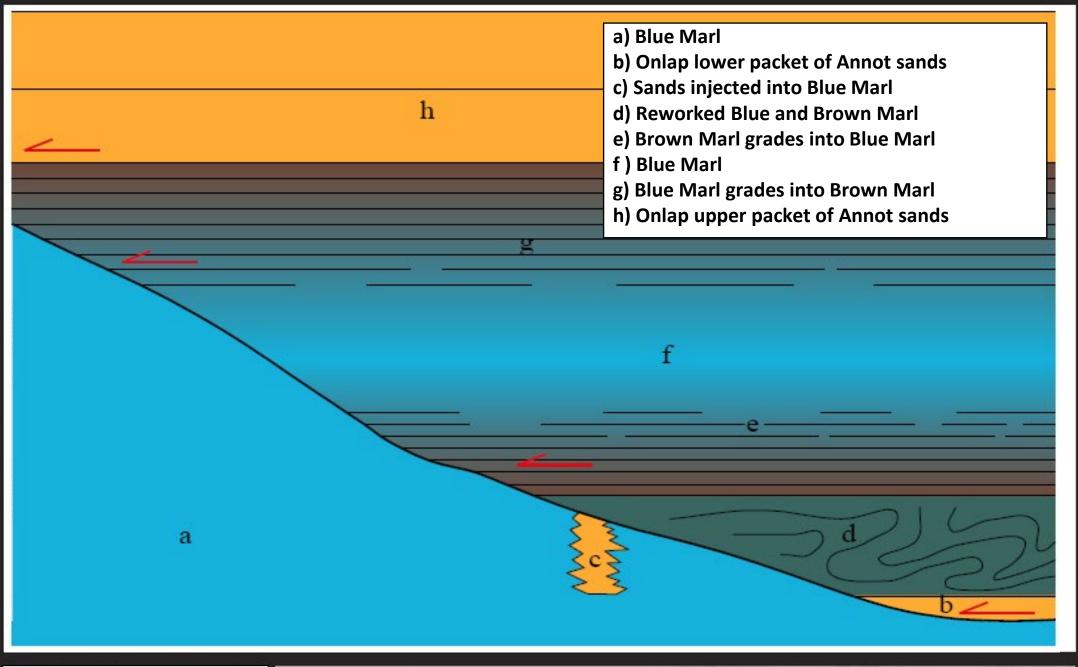


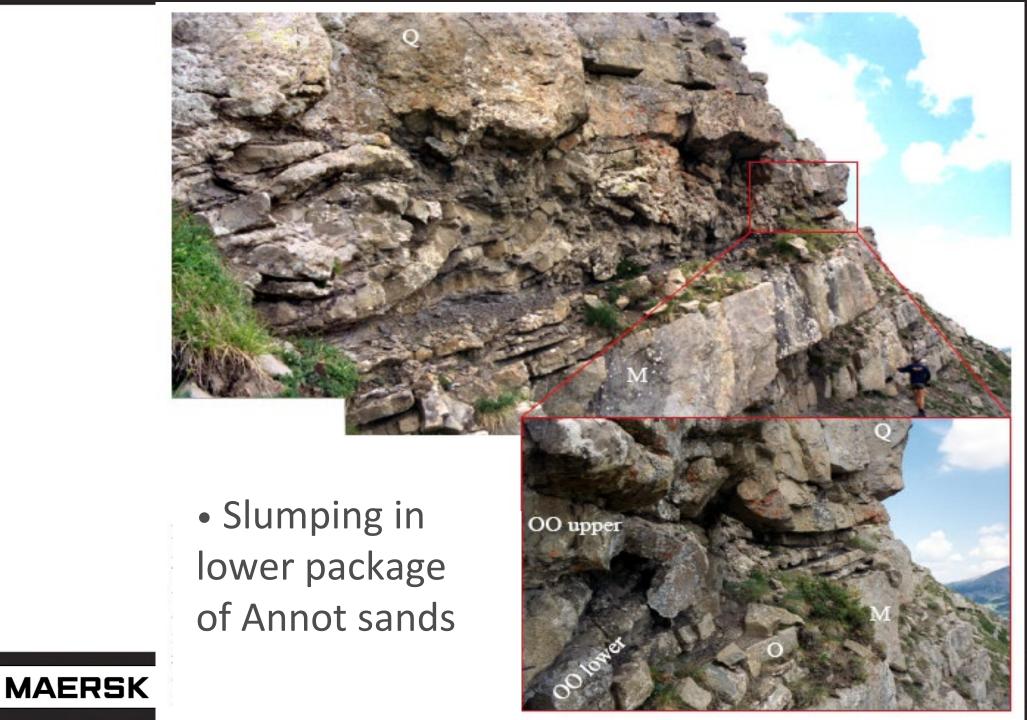








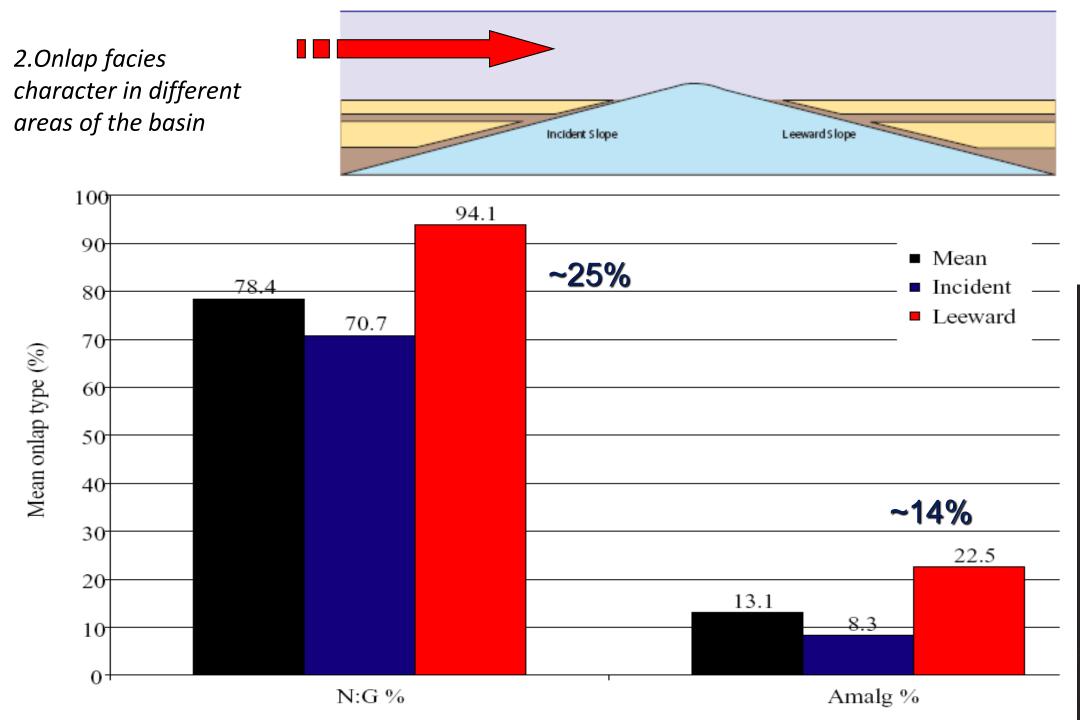


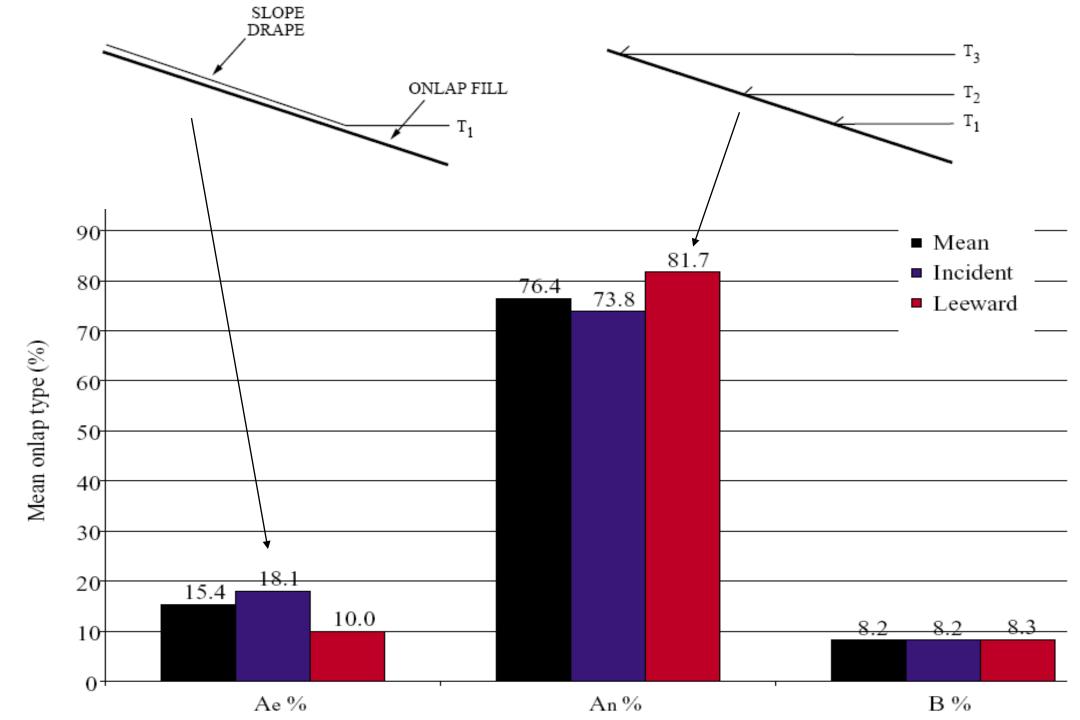


Record of events immediately down dip of a spill point

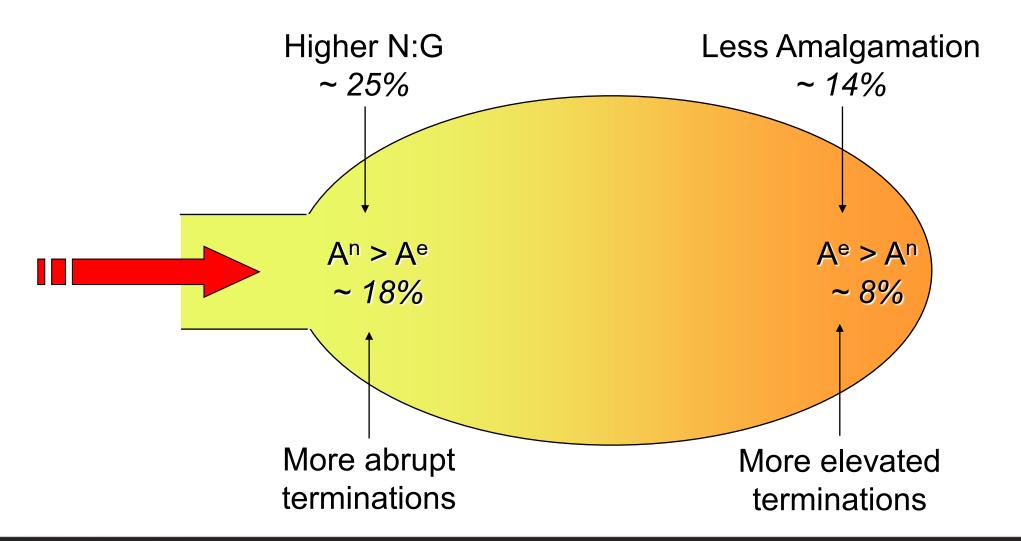
- Deposition on a leeward slope
- Complex depositional history
- Early trapping of sands but slump prone
- Prolonged periods of shutdown/bypass
- Reworking/slumping prominent



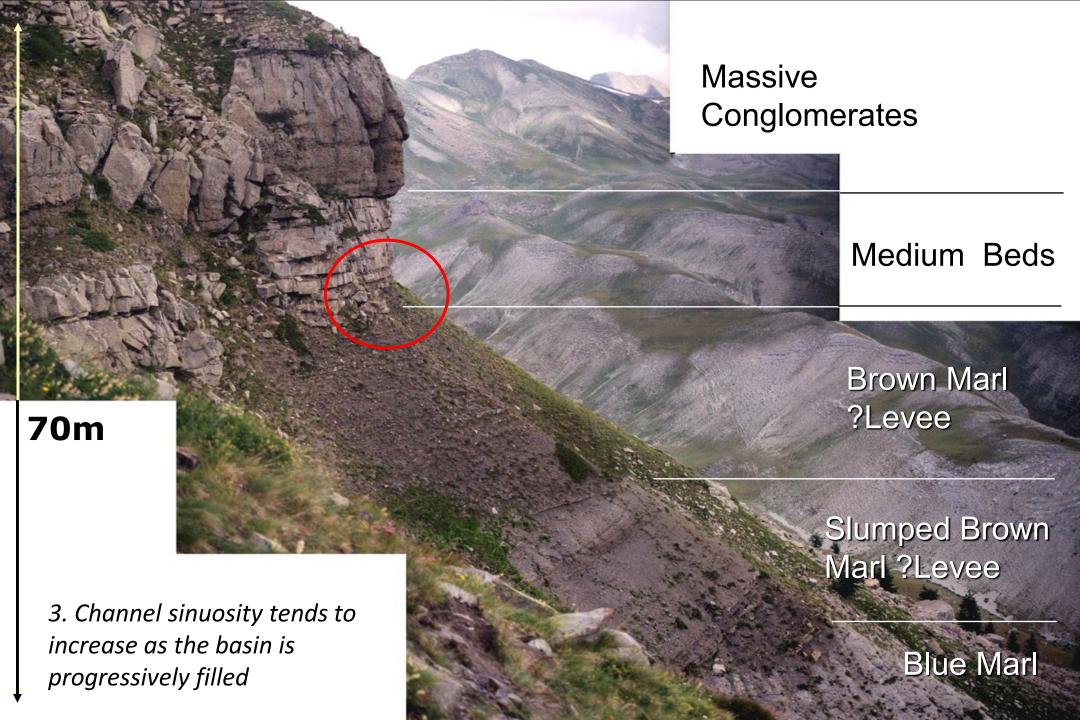


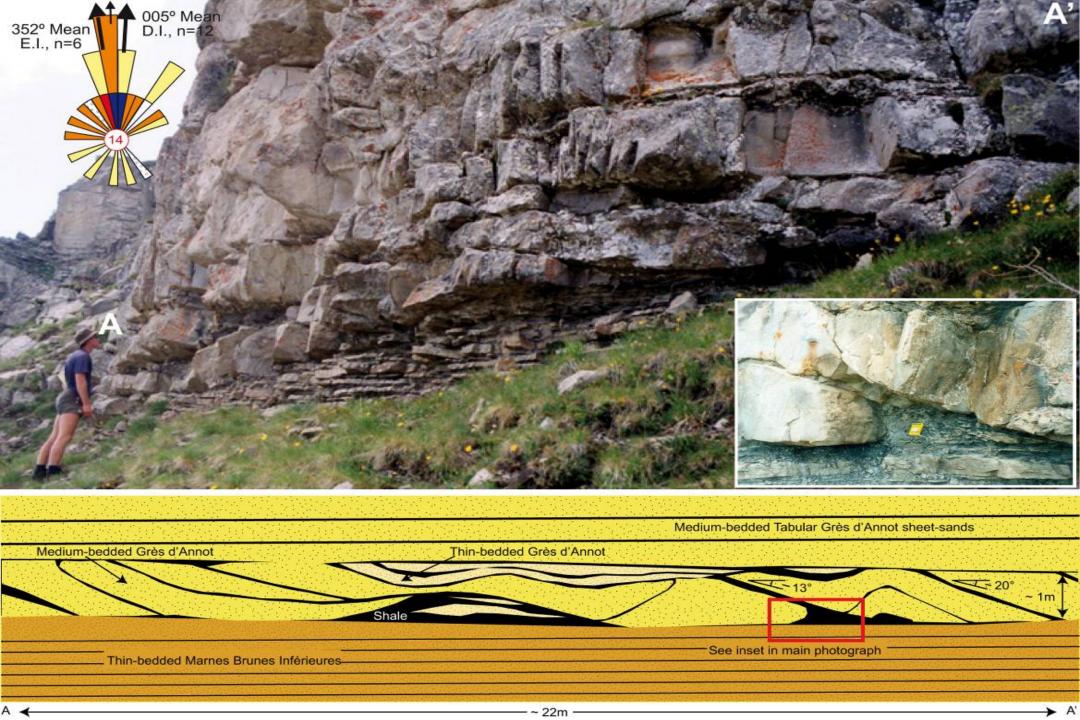


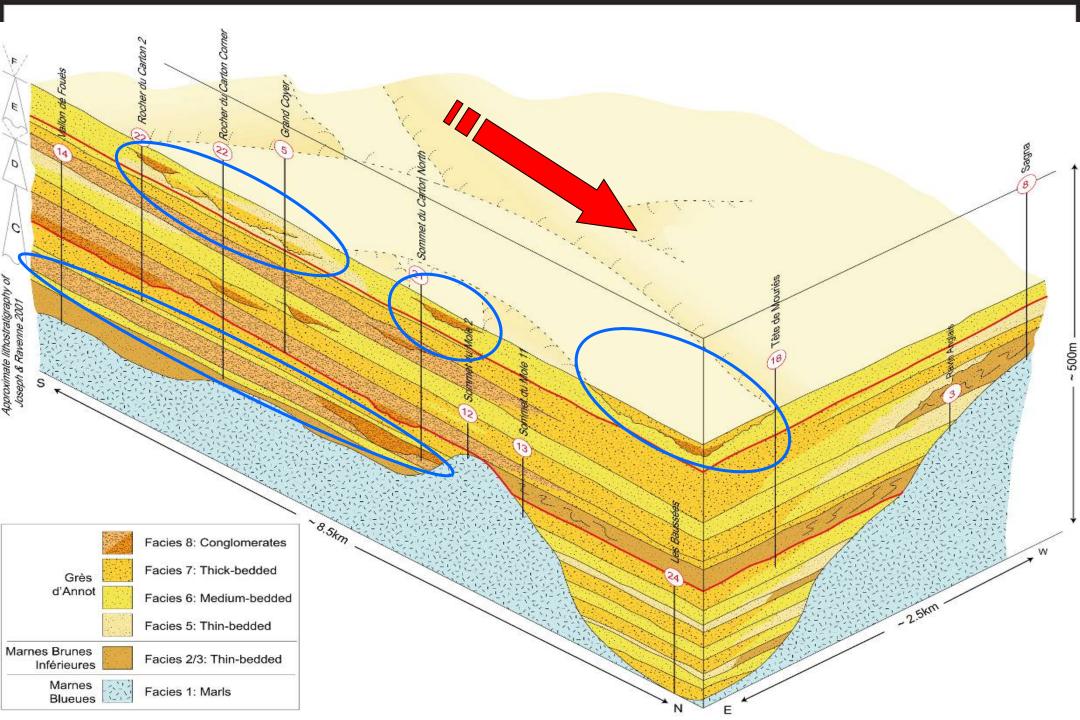
Onlap type in relation to basin position

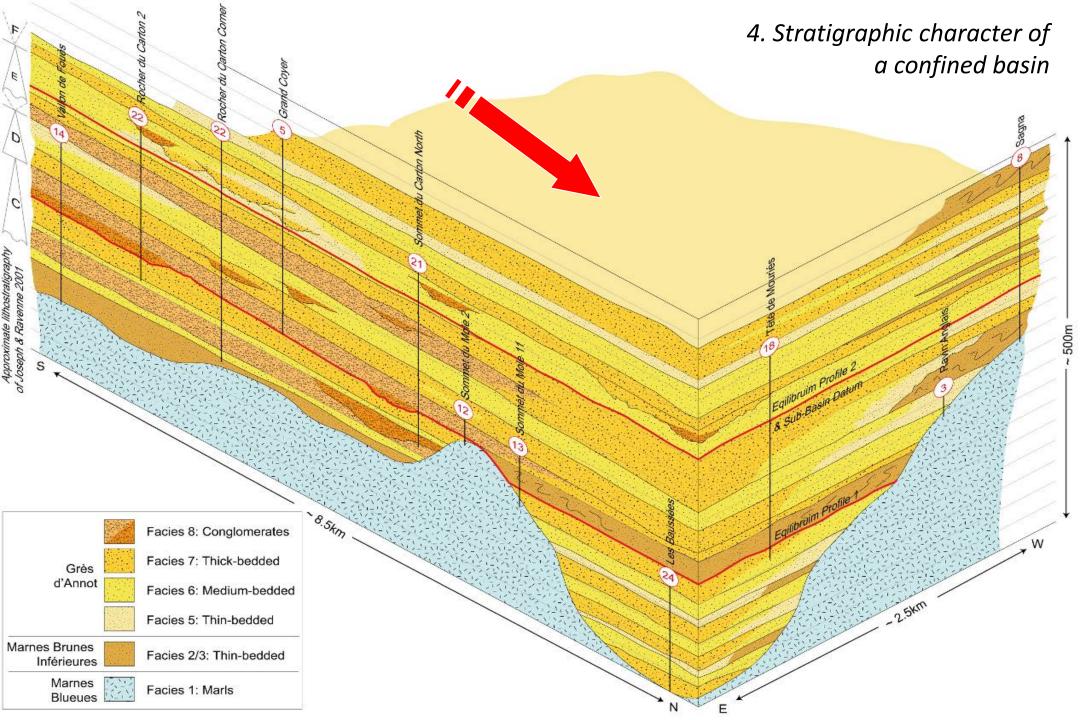












Hang on a minute....

- In the middle of a confined basin / spill basin
 - Should expect high energy as flows become constricted and 'forced' though narrow topography
 - That should give rise to cross cutting architectures
- Yet we find:
 - Predominantly sheet like sandbodies
 - Packages of c50m thickness
 - . Channelization restricted to two main intervals



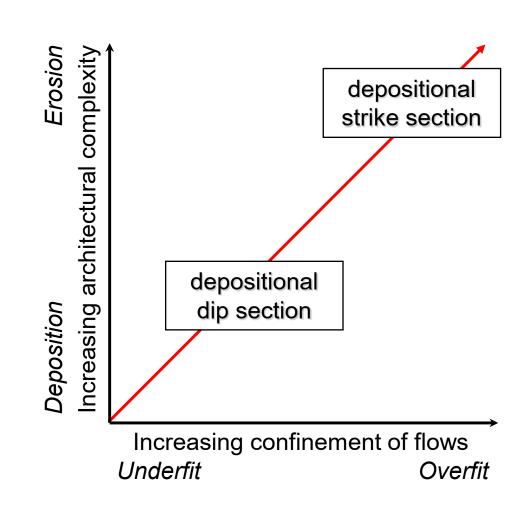
So what's going on?

- If the basin acts as a conduit then it represents a zone of bypass
- However bypass is characterised by non-deposition
- To be recorded in the stratigraphic record deposition is required
- The entire preserved sequence represents the 'non-characteristic' depositional episodes

Proximal-Distal & Axial-Marginal relationships

- The relationship from proximal to distal is markedly simpler than that of axial to marginal in this confined basin
- It is the confinement of flows (at all scales) that gives rise to erosion and therefore complex architectural patterns

 Basin geometry can be used a proxy to condition bed lengths in geologic models





Summary

- Leeward slopes (esp. spill-points) is characterized by slumping & instability
- Leeward onlap are characterized by higher N:G, greater amalgamation and more abrupt terminations than incident onlap
- Confinement controls channel sinuosity
- Scaling of flows in relation to basin size has an empirical relationship to architecture



