# Reservoir Architecture of Climatic Driven Sedimentary Cycles Within a Fluvial Fan Sequence and its Implication for 3-D Modeling\*

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Search and Discovery Article #42545 (2020)\*\*
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#### **Abstract**

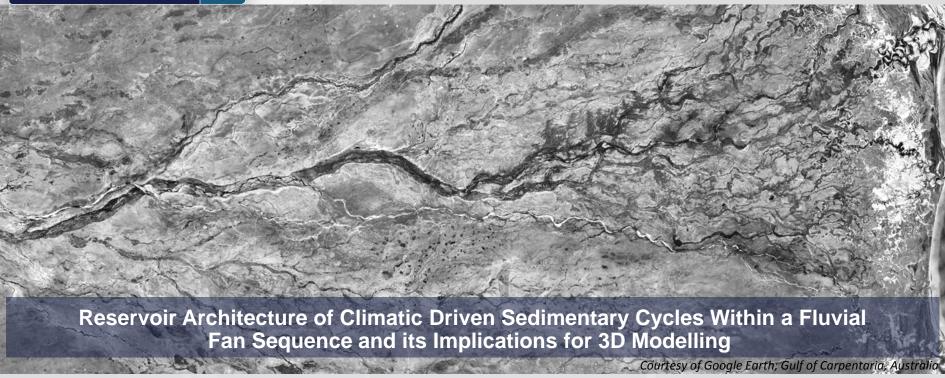
Ongoing economical polymer and chemical injection projects have shown that some geological parameters such as sand connectivity or mineralogical composition may be crucial uncertainties upon project success. Since most of these parameters are hardly captured by seismic data, modeling in the inter-well area is usually based on statistical methods and several 3D scenarios are used to tackle uncertainties. The Rayoso Formation (Neuquén Basin, Argentina) is currently under secondary and tertiary recovery. Reservoirs in this unit are comprised by sandstone bodies associated to an ephemeral fluvial fan accumulation system. Given the remarkably complex sand/mud distribution inherent of these systems, robust conceptual models and system characterization are critical to provide more deterministic 3D models. Moreover, reservoir architecture of widely correlatable sand reservoir bodies becomes a key uncertainty when modeling fluid connectivity. Thus, the aim of this study is to analyze and characterize the sedimentary architecture of the Rayoso Fm. sandbodies and discuss the impacts in the building of 3D static models. Four stratigraphic sequences have been described showing thickening and coarsening upward trends. Each sequence shows transition from relatively stable fluvial channels within low net-to-gross intervals into extensive fluvial depositional bodies or fans. Climatic variations affecting sediment discharge are interpreted to be the main control over such sequences. Apparently continuous reservoirs at the top of the sequences, ~8 meters thick with excellent reservoir properties, are the targets of secondary and tertiary recovery. Production data and dynamic modelling at pilot-scale showed good fluid connectivity at the top of the described sequences. However, field-scale and multifieldscale production data indicated evenly spaced east-west discontinuities oriented perpendicular to the depositional dip, suggesting a stratigraphic disconnection of a subseismic scale. These discontinuities are interpreted as lobes progradations and lateral stackings expected in these systems. Modern outcrop and numerical analogues were used as reference to constrain modeling scenarios with robust geological concepts. This concept-based relatively deterministic approach was critical to represent fluids distribution and flow paths.

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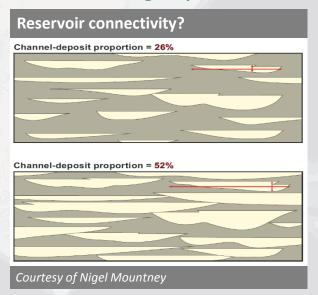


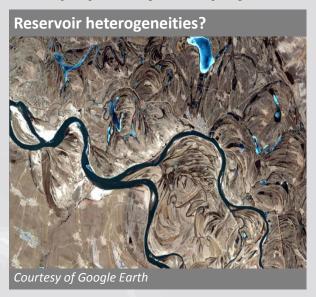
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#### Geological parameters critical for chemical/polymer injection projects?



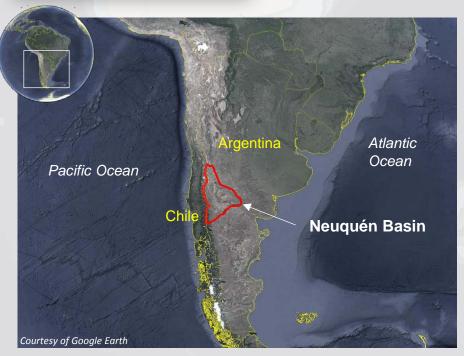


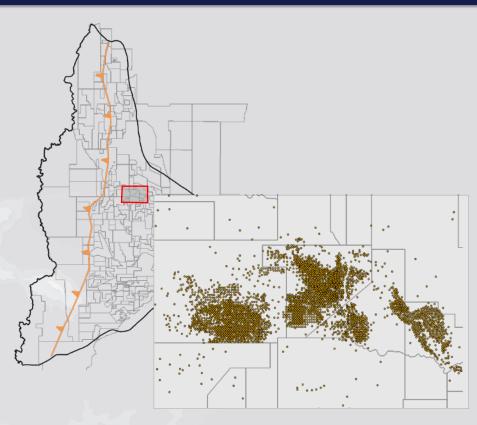
Parameters hardly captured by seismic data

Need to understand the reservoir architecture

3D model scenarios to tackle uncertainties







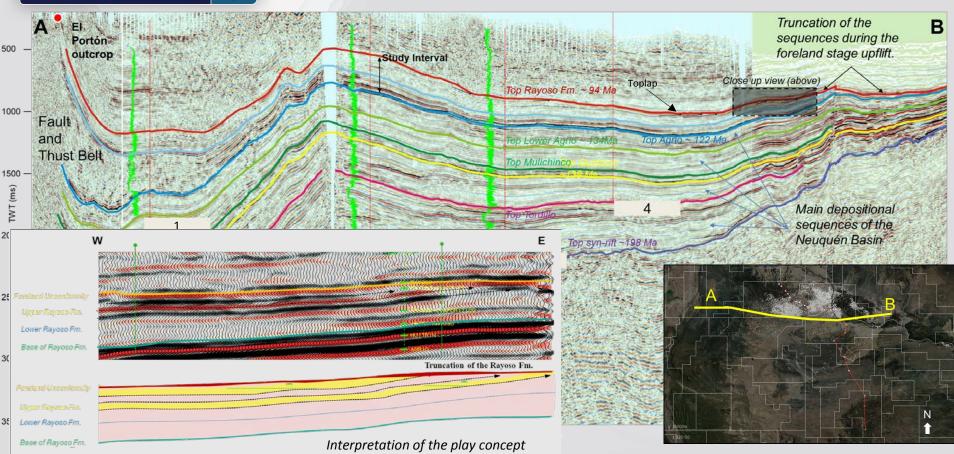
> 4800 wells

Geological unit of interest in this project

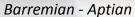


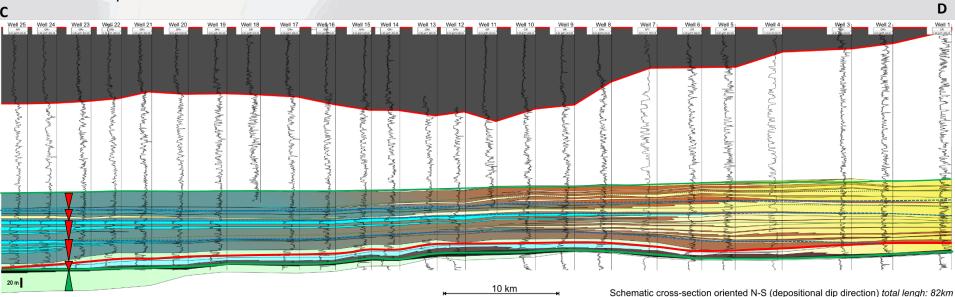
The Cretaceous Ra





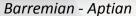


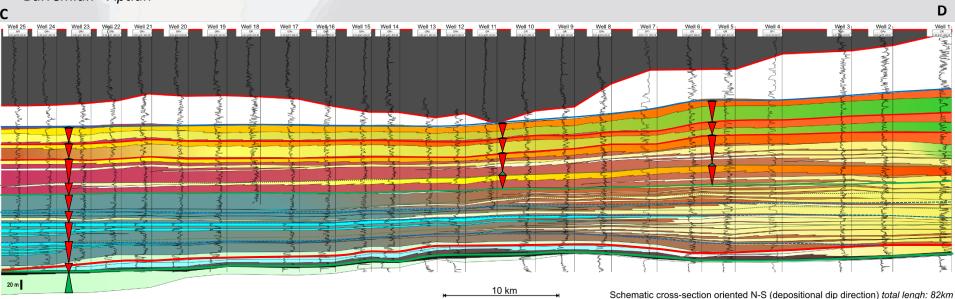




- Regionally traceable gypsum bed marks the upper boundary of the "Evaporitic Rayoso" (subsurface) / "Las Salinas member" (outcrop) Interval.
- This gypsum bed is used as a regional datum surface.

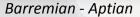


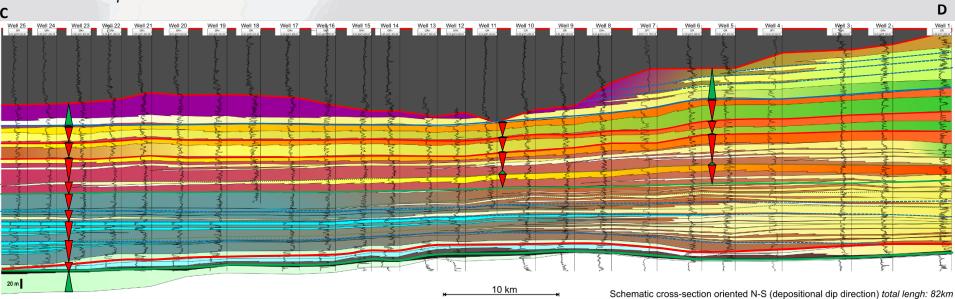




- "Clastic Rayoso" interval characterized by the dominance of clastics and absence of evaporites.
- According to vertical and lateral sandstone distribution in the study area, a fluvial clastic system is interpreted to prograde from south to north (ACC<SUP).



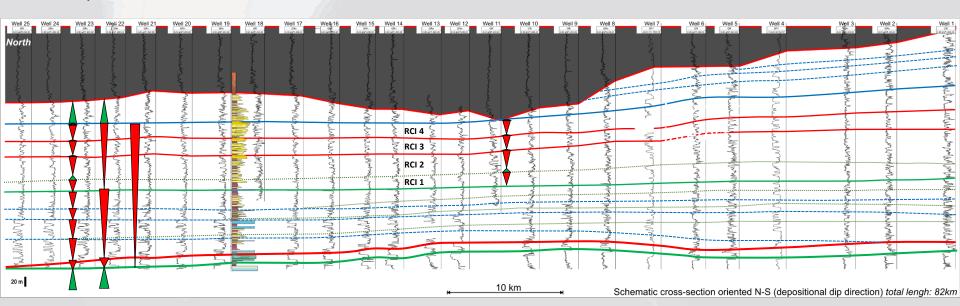




- Change in stacking pattern. Inferred retrogradation of the system (ACC>SUP).
- This interval is called "Evaporitic Rayoso II"



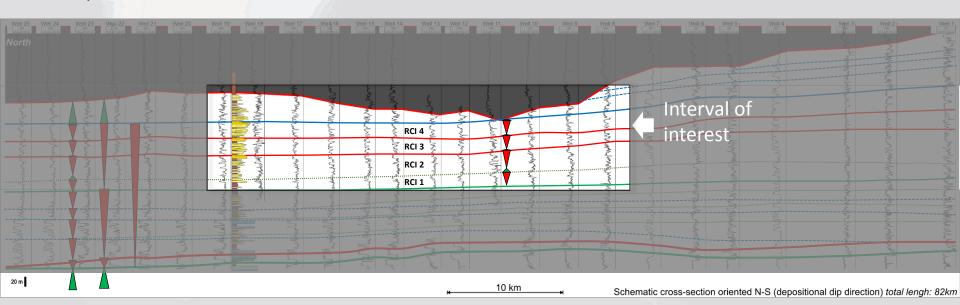
#### Summary:



- Stacking patterns suggest cyclicity at different scales.
- Major interest in this Project is to establish the characterize and clarify the origin of cyclicity within the high N/G
  Interval of the Clastic Rayoso (main productive Interval).

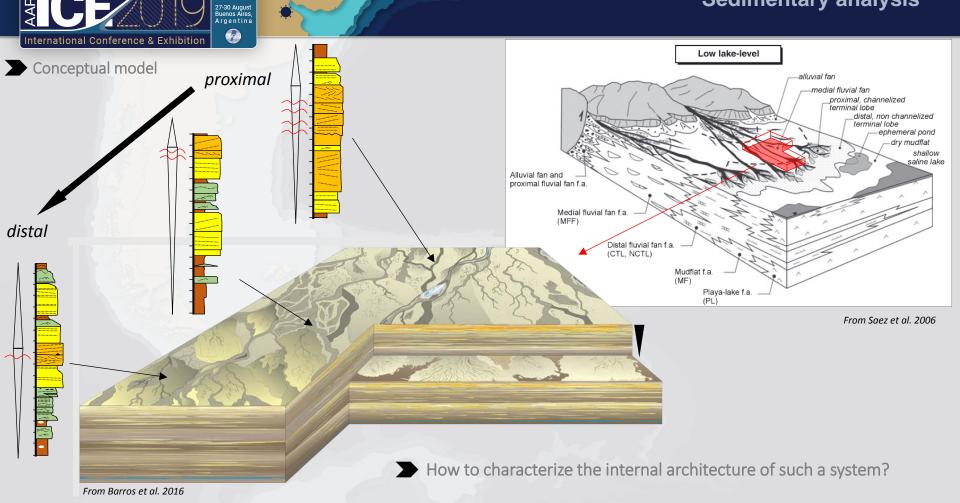


Summary:



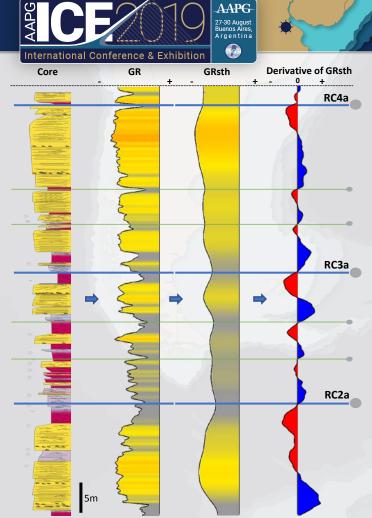
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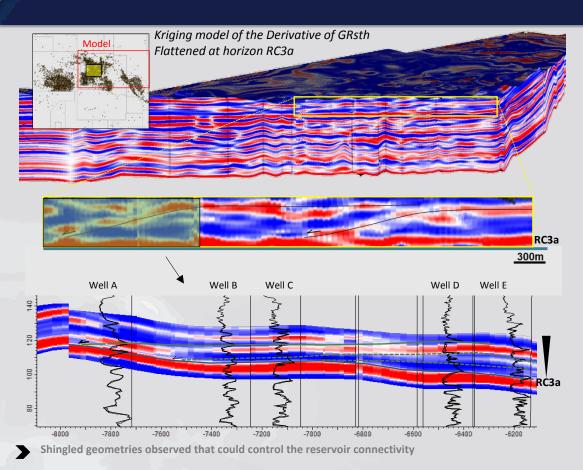
#### **Sedimentary analysis**



AAPG

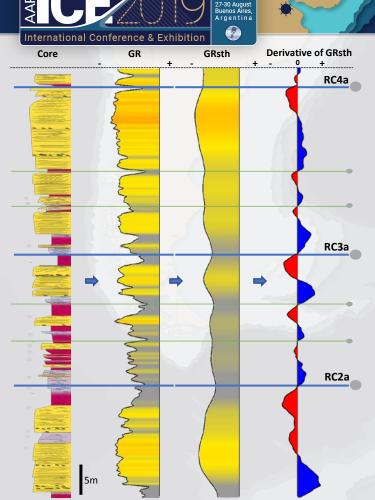
#### Reservoir geometry analysis



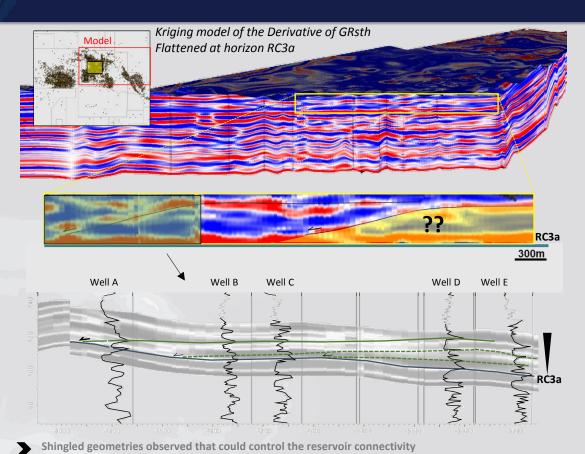


How is the rock heterogeneity distributed within the reservoir?

#### Reservoir geometry analysis



AAPG-

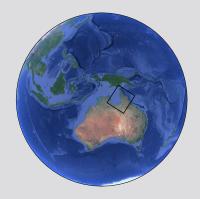


How is the rock heterogeneity distributed within the reservoir?



# Scales in fluvial fan systems & analogies





Scale of an analogue system vs. the study area

What dip and lateral variation of depositional facies are expected?



# Scales in fluvial fan systems & analogies





300km



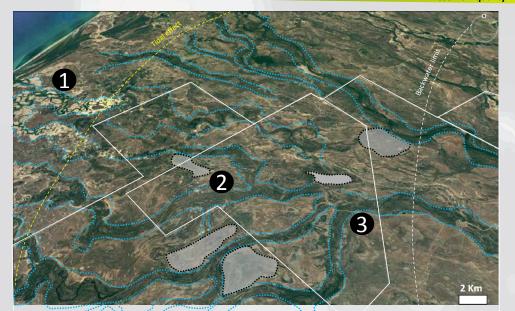
# Scales in fluvial fan systems & analogies

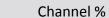


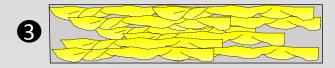


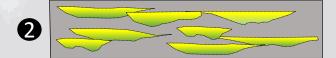


Reservoir quality







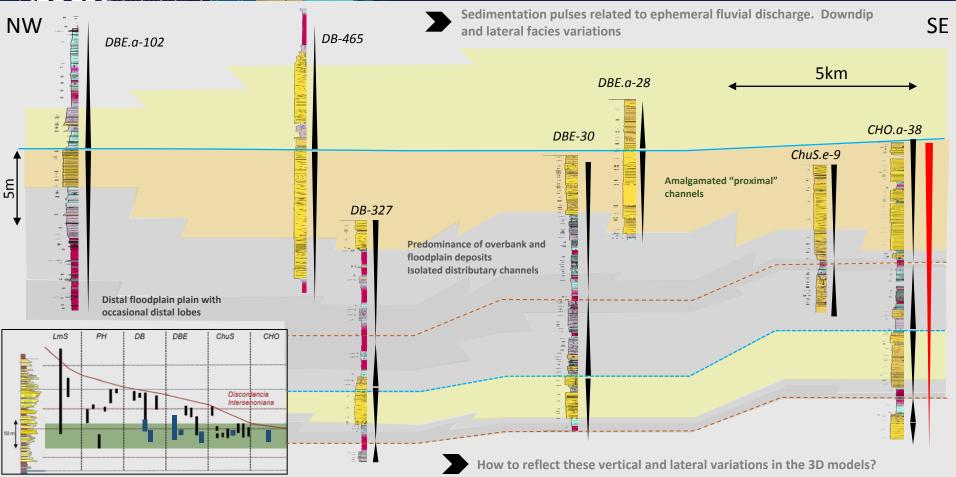




Reservoir Heterogeneit



#### Stratigraphic correlation of the Rayoso Fm.

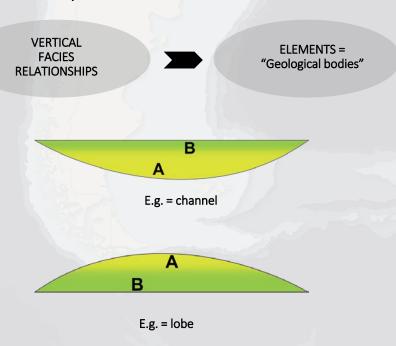


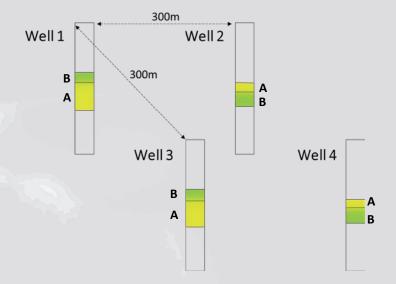


Concept

#### **Modelling with depositional elements**

#### Hipothetical scenario





Facies of 4 wells in a same sedimentary cycle

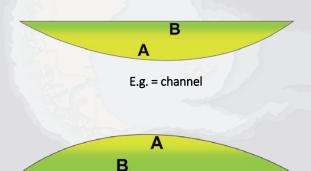
Facies quality A>B





#### Concept



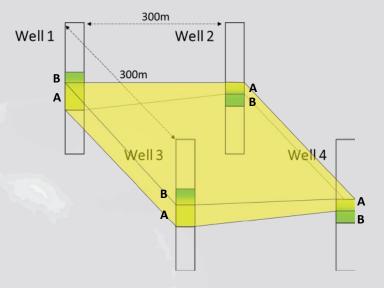


E.g. = lobe

Facies quality A>B

#### Hipothetical scenario

- Connectivity between wells without Geological bodies: all Facies A will always connect between wells 1,2,3 and 4
- Overestimation of connectivity?



Facies of 4 wells in a same sedimentary cycle





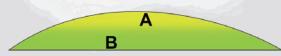
#### Concept



ELEMENTS = "Geological bodies"



E.g. = channel

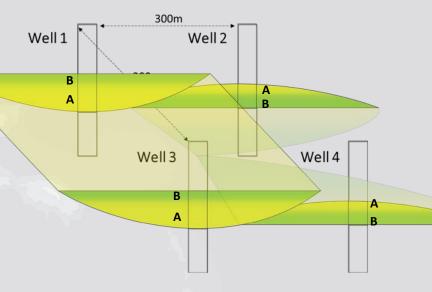


E.g. = lobe

Facies quality A>B

#### Hipothetical scenario

- Stacking pattern observed in wells 1,2,3,4 suggest different geological Elements (I.e. channel, Lobe)
- How connectivity would change?



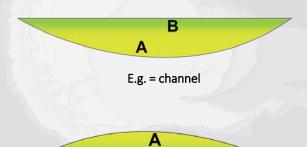
Facies of 4 wells in a same sedimentary cycle





#### Concept





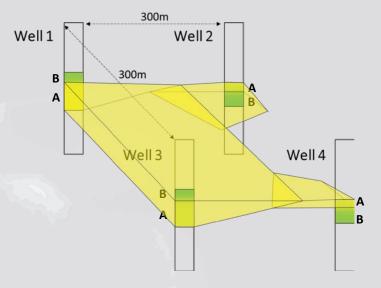
E.g. = lobe

B

Facies quality A>B

#### Hipothetical scenario

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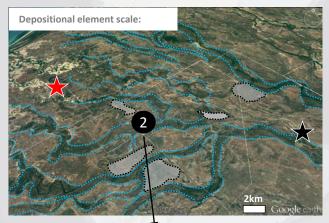


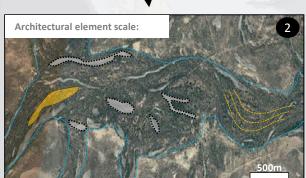
Facies of 4 wells in a same sedimentary cycle



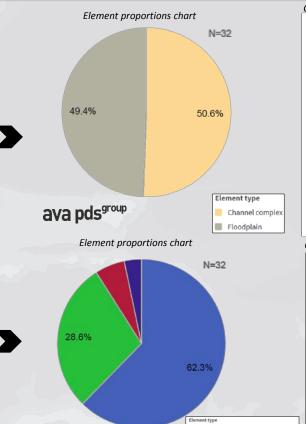


#### Analysis of the FAKTS database



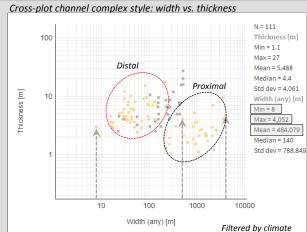


Colombera et al. 2012 (FAKTS) and Ava Clastics PDS.

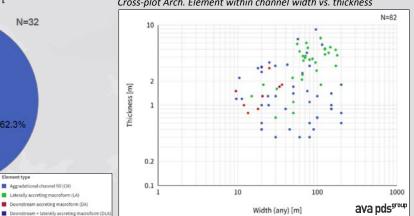


ava pdsgroup

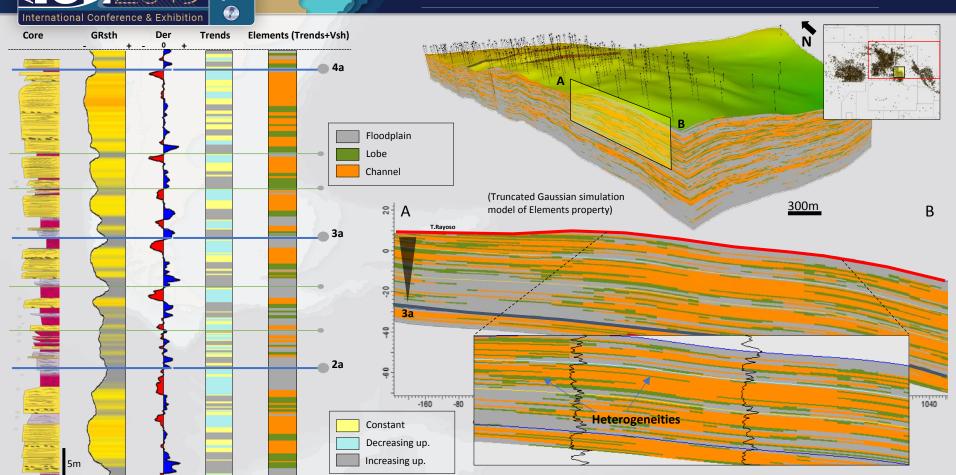
Aggradational channel fill (CH)



Cross-plot Arch. Element within channel width vs. thickness





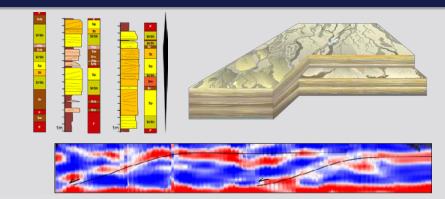




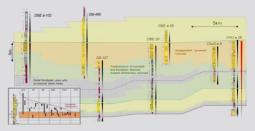
#### **Summary-conclusions**

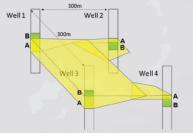
- Based on detailed stratigraphic analysis and well data we characterized the internal architecture of fluvial fan sequence
- This reservoir architecture will control the reservoir connectivity and consequently fluid distribution

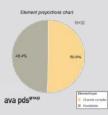
- We analysed the lateral and vertical distribution of the geological elements in such a fan system based on analogue data
- Following these concepts, 3D models of these elements at depositional scale help to represent the reservoir heterogeneities critical para EOR projects
- Ongoing work: model elements using MPS, build porosity/permemeabilty relationships for each elements and dynamic model to test the effect of the heterogeneities on fluid distribution

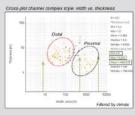
















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