

Exploring New Energy Frontiers with Petroleum Geoscience Talent and Technology*

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Abstract

The energy landscape is evolving from petroleum dominance to a widening array of renewable, low-carbon components. Along with wind, hydro, and geothermal, solar has reached an economic threshold that fosters market growth. Storage requirements for electric vehicles and renewable baseload are spurring increased demand for lithium, graphite, cobalt, vanadium, and nickel. Geologists who explore for and extract these metals will use skills honed in the oil and gas industry as well as familiar datasets, such as borehole records, surface geologic maps, rock mineralogy, and size statistics. Predictive models of ore accumulation rely on mass transport calculations at assumed heat, pressure, brine composition and mineral equilibria, and are comparable to those used to understand oil generation, migration, and trapping. Three dimensional geologic models to explore for and assess reserves of metals will benefit from enhanced geophysical techniques, including 3D seismic, as well as the application of play fairway analysis to better predict exploration corridors. Defining the heat resource, drilling, fracking, and circulating brines are also key components to the successful exploitation of geothermal energy. Structural geology and sedimentology studies remain crucial to proper siting, monitoring, and remediation of hydro-electric projects. Geoscientists can also maximize energy efficiency for development of renewable components via the use of low carbon energy resources, and we can apply our environmental experience to minimize the footprint of mines and manufacturing sites. Solar and wind design and construction are fertile ground for the application of geography and GIS skills. In parallel to development of new forms of renewable energy, a shift from heavy to light hydrocarbons for transportation and electricity generation requires traditional petroleum technology to define and extract stranded global gas resources. And, of course, we can always work to green the oilfield by introducing solar pumps and vapor recovery units. As geoscientists and engineers, we have opportunities to transfer our expertise in exploration, development, extraction, and remediation to processes associated with cleaner energy production. We can utilize our strengths in creativity, risk assessment, and environmental stewardship to become leaders in sustainable energy development.

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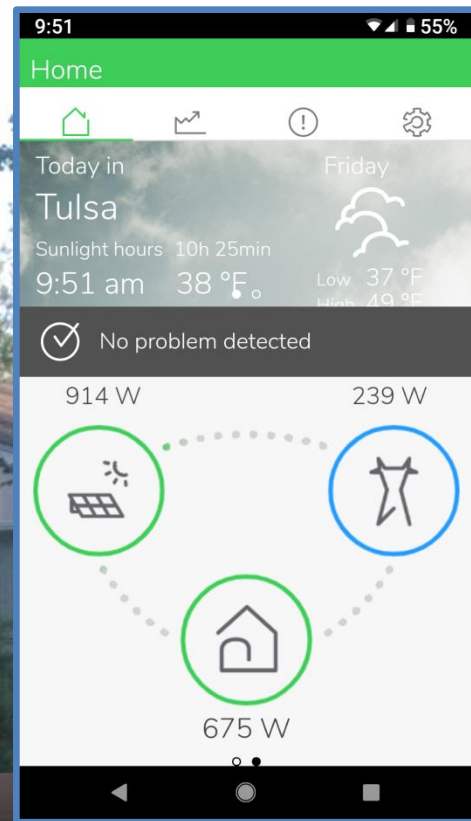
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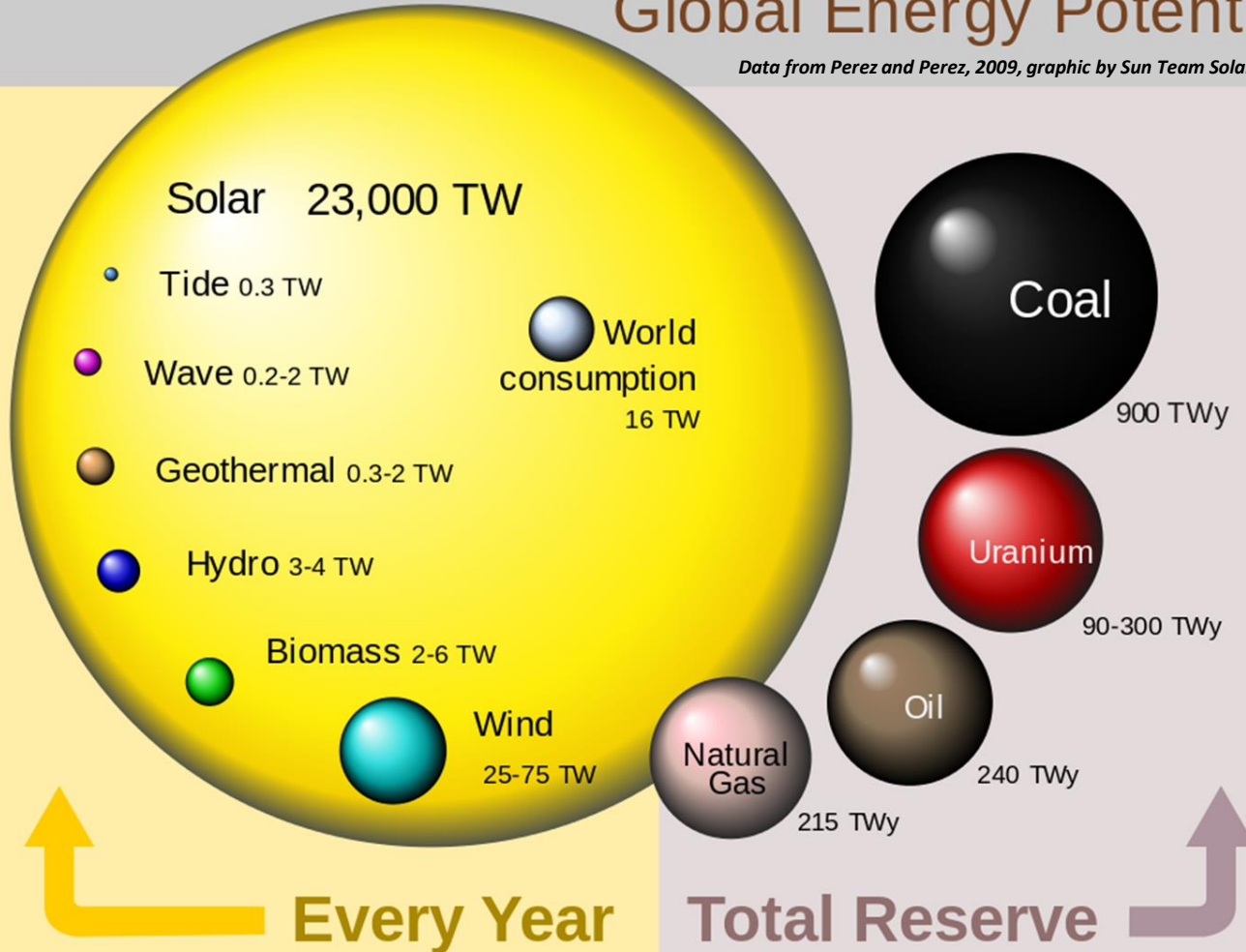


Pacific Section AAPG
Founded in 1924

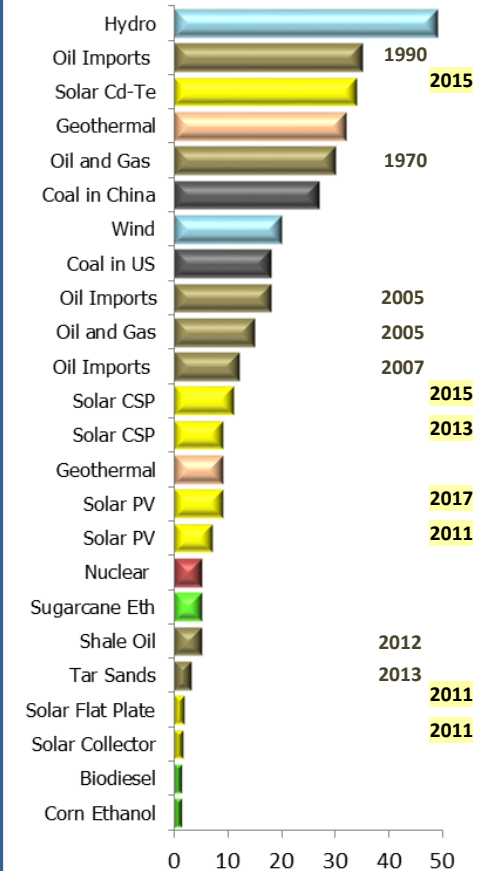


Global Energy Potential

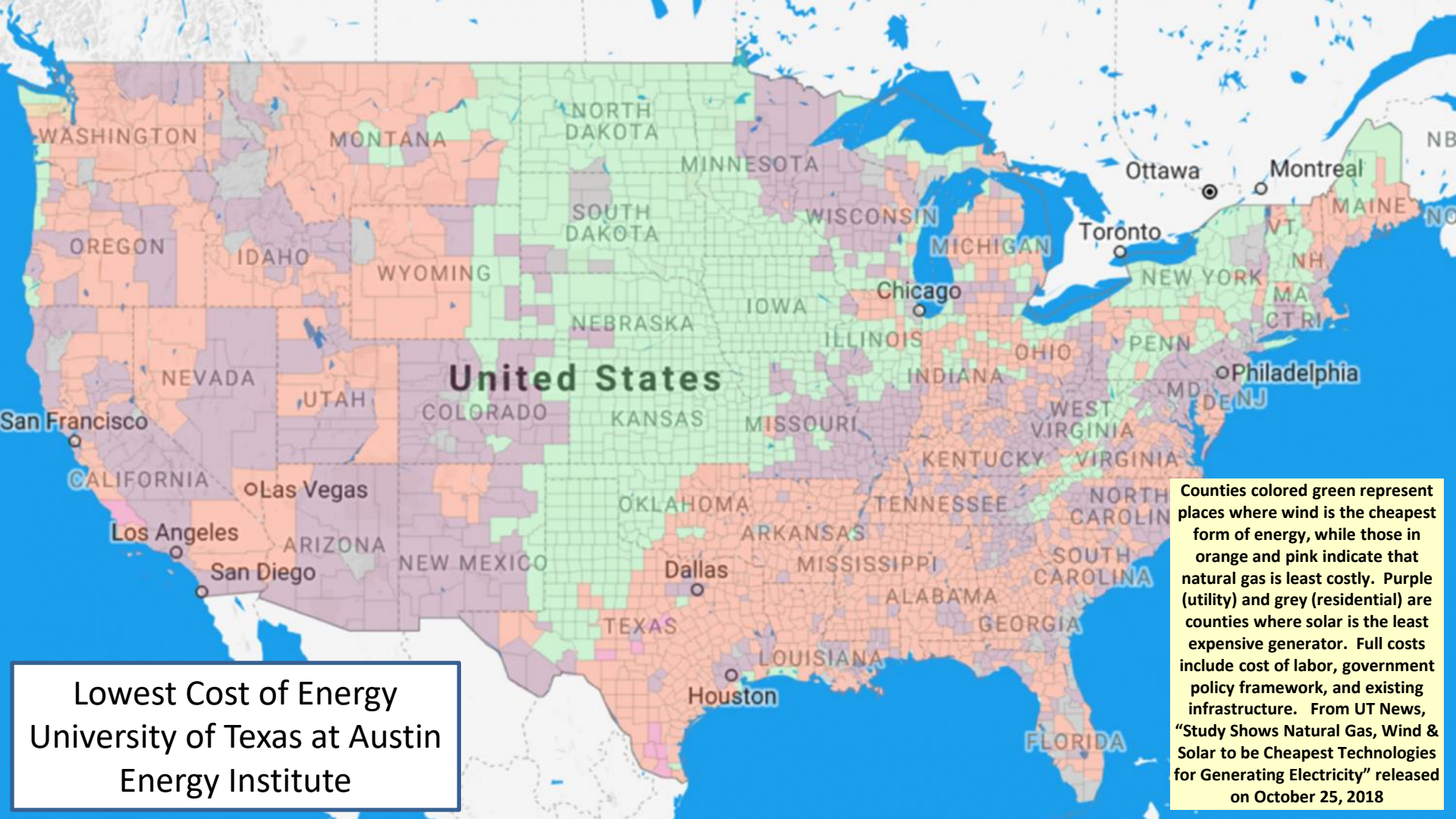
Data from Perez and Perez, 2009, graphic by Sun Team Solar



Energy Return on Energy Invested



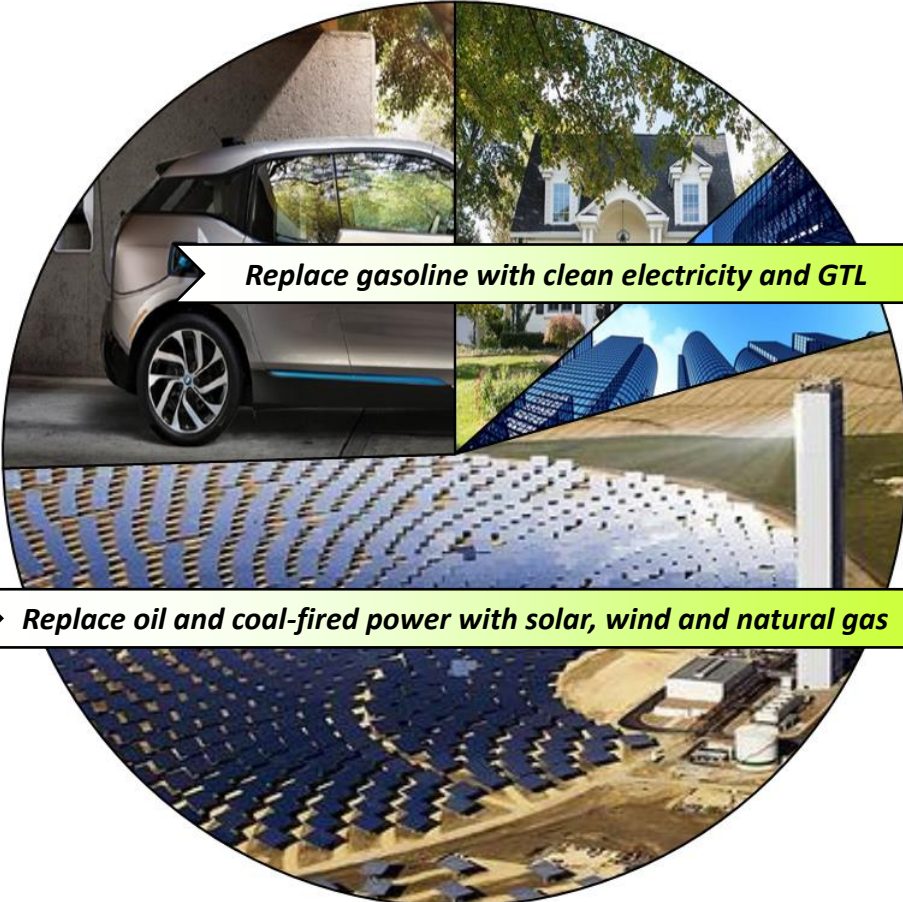
EROI estimates largely from Inman, 2013, Scientific American, and various additional sources



Lowest Cost of Energy
University of Texas at Austin
Energy Institute

Counties colored green represent places where wind is the cheapest form of energy, while those in orange and pink indicate that natural gas is least costly. Purple (utility) and grey (residential) are counties where solar is the least expensive generator. Full costs include cost of labor, government policy framework, and existing infrastructure. From UT News, "Study Shows Natural Gas, Wind & Solar to be Cheapest Technologies for Generating Electricity" released on October 25, 2018

Global Energy Transformation and the Career Opportunity Set



Replace gasoline with clean electricity and GTL

Replace oil and coal-fired power with solar, wind and natural gas

Solar

Exploration – resource map exists
Development – surface mapping
Risk management – energy for manufacturing

Hydro

Exploration – hydrogeology
Development – geoengineering; surface mapping
Risk management – disruption of watershed

Geothermal

Exploration – play and prospect definition
Development – fracking for EGS; fracture mapping
Risk management – drilling and cooling

Wind

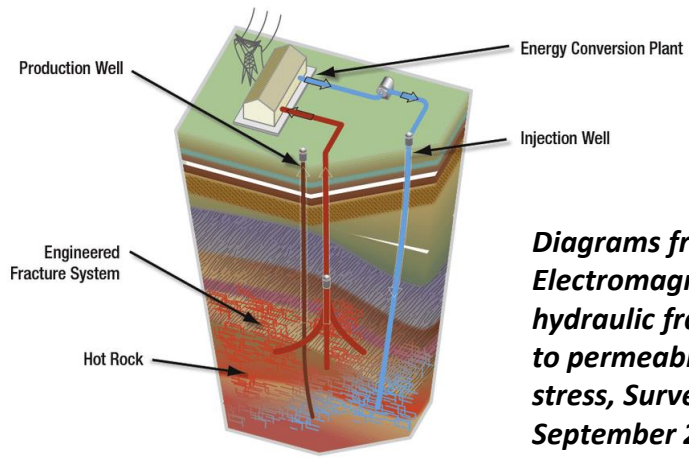
Exploration – meteorology and surface mapping
Development – surface mapping
Risk management – environmental impact

Critical Minerals

Exploration – exploration, development geology
Development – resource estimates, valuation
Risk management – environmental impact

Natural Gas to Liquids

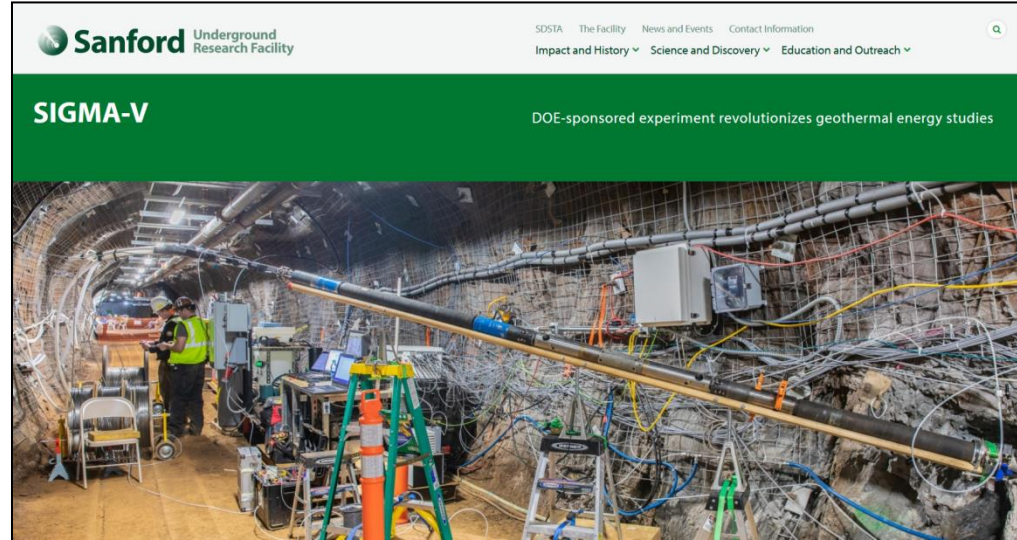
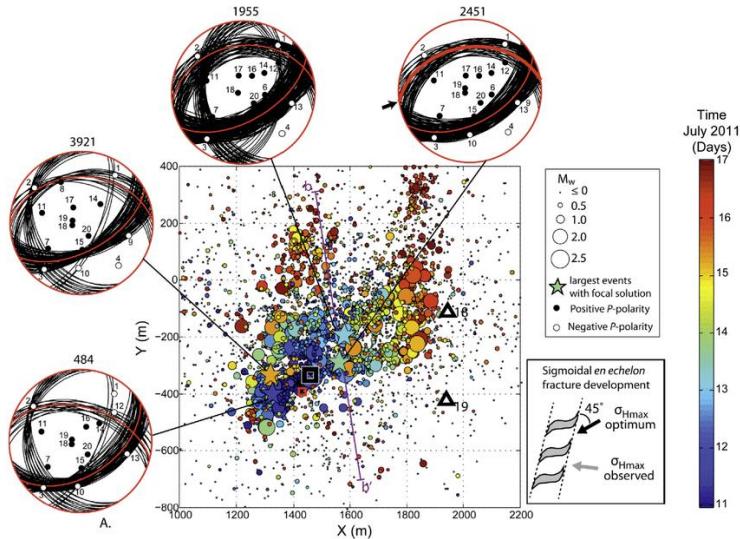
Exploration – seismic attribute interpretation
Development – resource estimates, valuation
Risk management – environmental impact

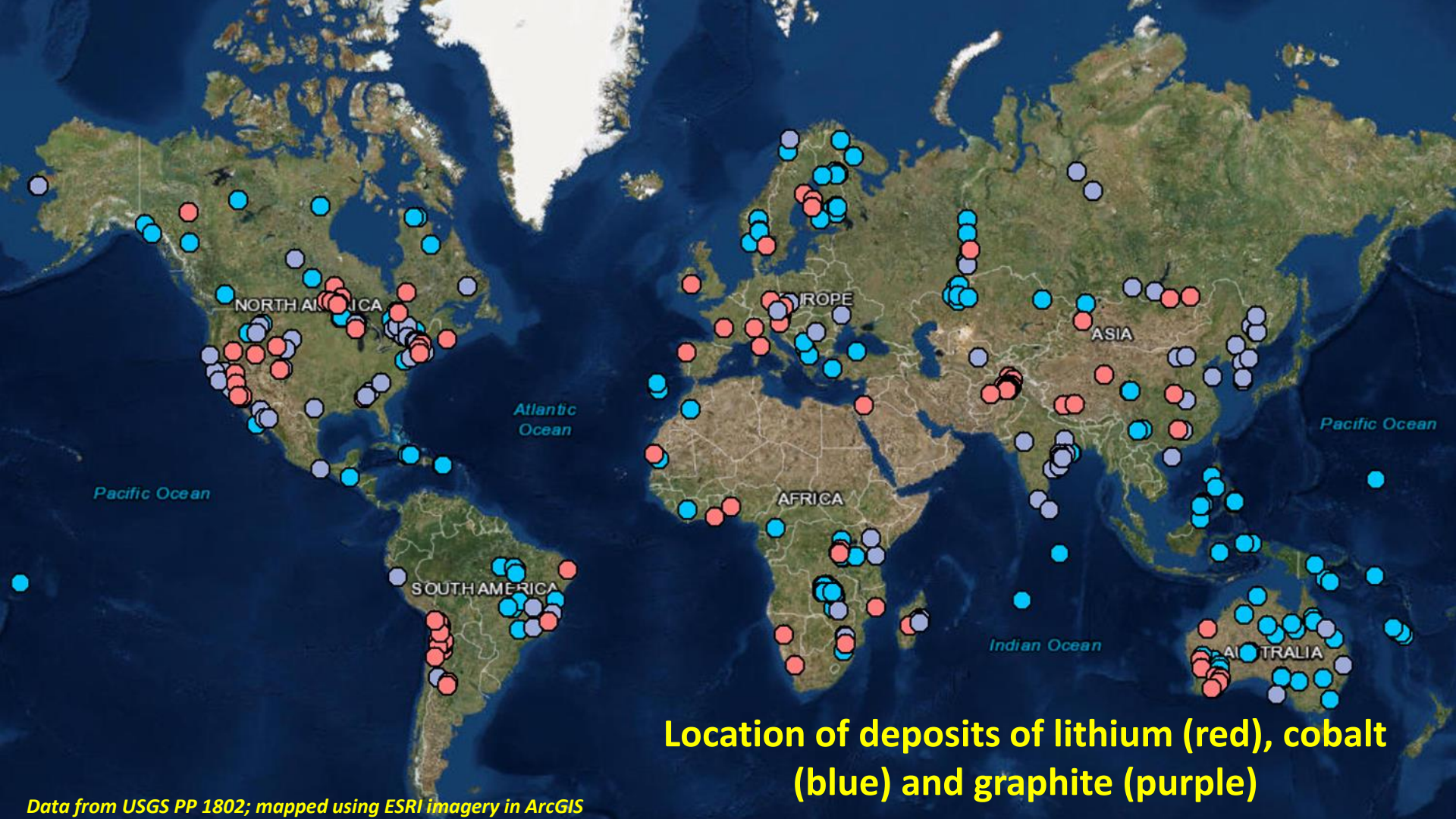


*Diagrams from Thiel, 2017,
Electromagnetic monitoring of
hydraulic fracturing: relationship
to permeability, seismicity, and
stress, Surveys in Geophysics,
September 2017.*

Enhanced Geothermal Systems

<https://www.sanfordlab.org/experiment/sigma-v>

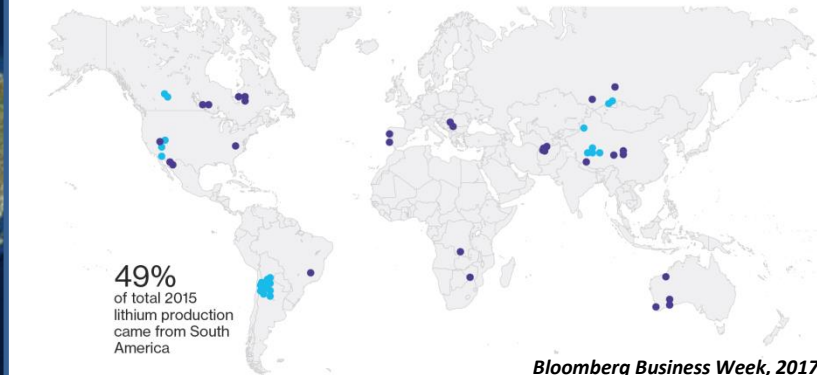




Location of deposits of lithium (red), cobalt (blue) and graphite (purple)

Data from USGS PP 1802; mapped using ESRI imagery in ArcGIS

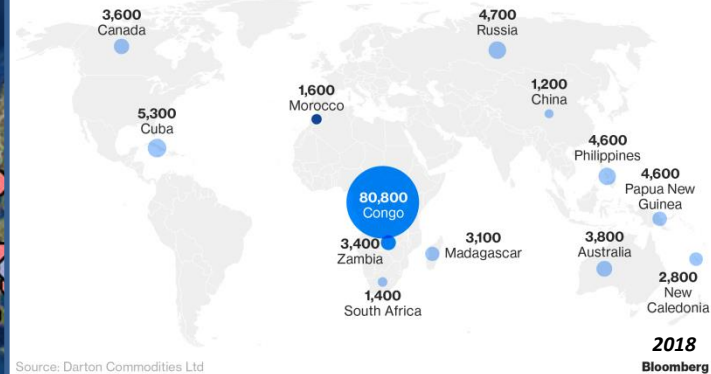
Major lithium deposits by type
 ■ Brine ■ Hard rock



Cobalt Means Congo

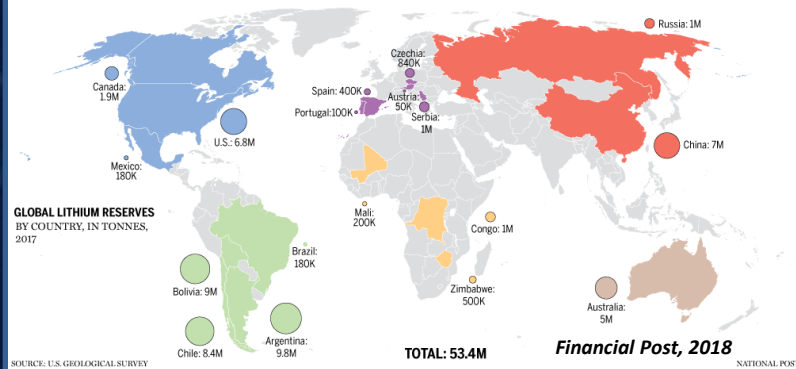
Last year around 67 percent of the global cobalt supply was mined in the Congo

Tons of mined cobalt ■ Nickel by-product ■ Copper by-product ■ Primary cobalt source



CHARGE OF THE LITHIUM BRIGADE

As demand for electric vehicles rises, lithium — a key component of batteries — is fast emerging as a valuable commodity



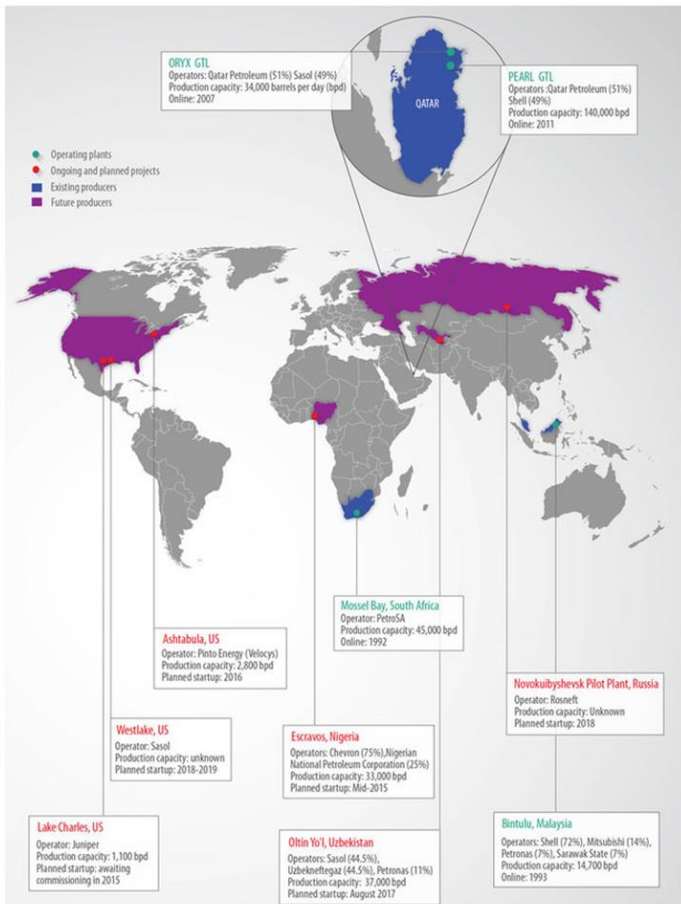
Graphite exploration hotspots



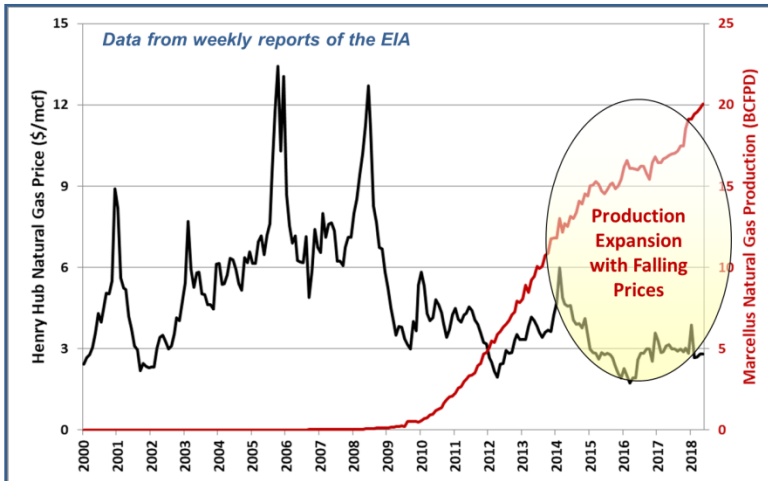
Informed Industrial Mineral Forum & Research, 2017

Source: Andrew Scoogings, CSA Global Pty Ltd

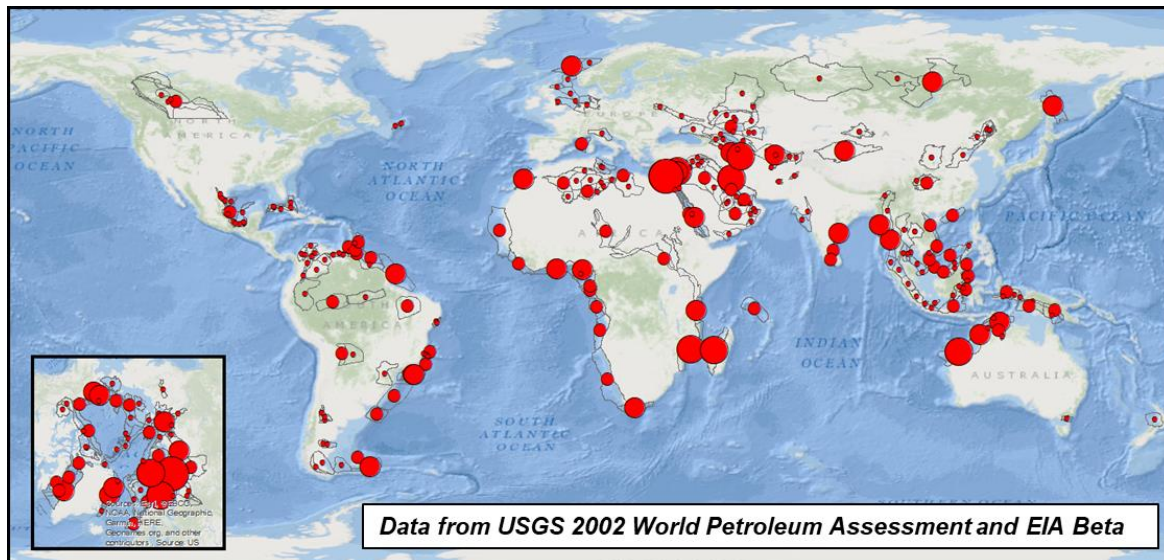
Data from USGS PP 1802; mapped using ESRI imagery in ArcGIS



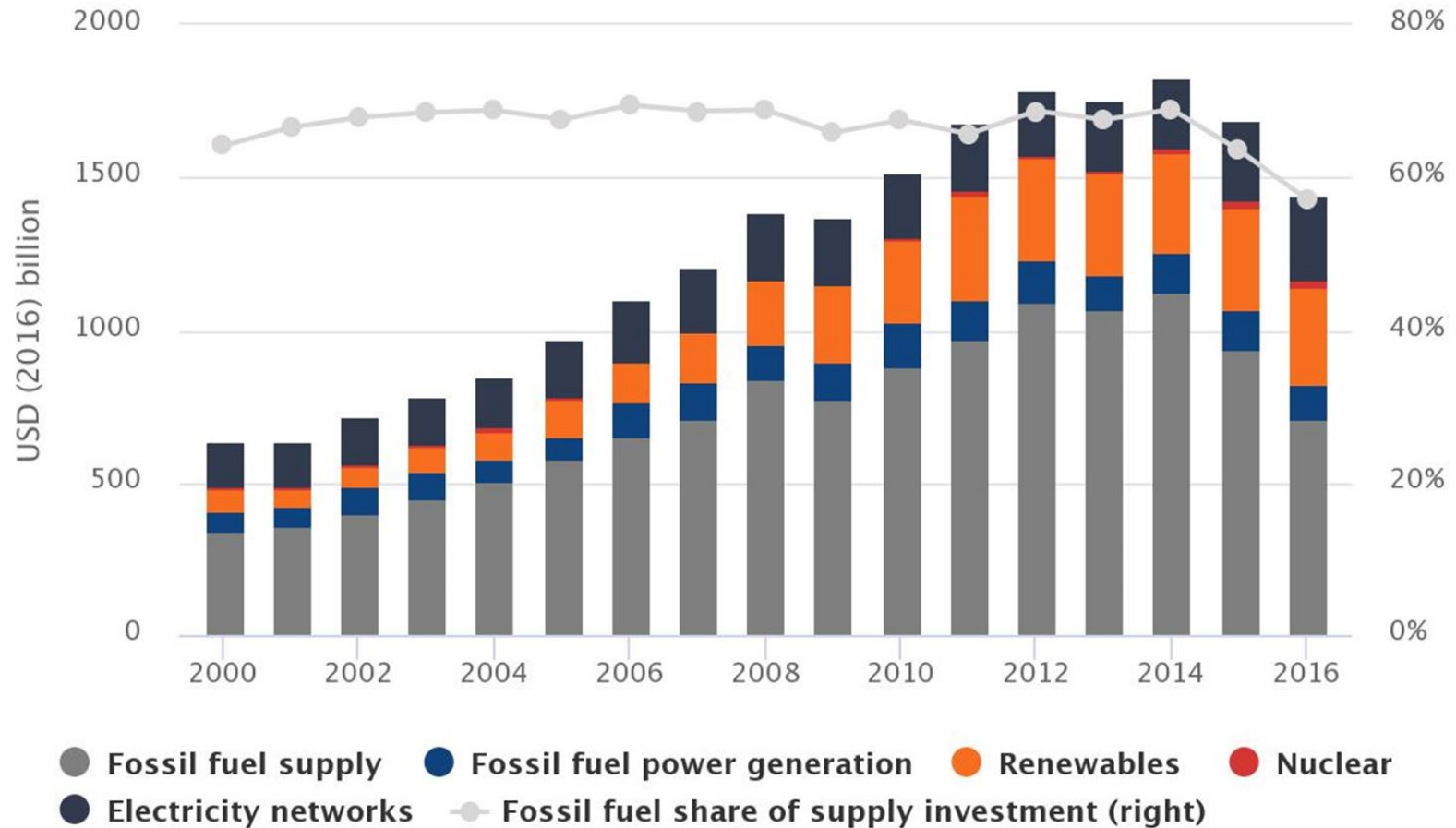
Total global gas-to-liquids production capacity: 233,700 bpd, excluding small-scale, pilot, and demo plants
 Projected additional gas-to-liquids production capacity: 73,900 bpd



Commercialization
of Gas-To-Liquids
technology will
enable
monetization of
stranded gas and
production of low C
transportation fuels



Global investment in energy supply, 2000–2016



Oil and gas business model


- High risk
- High rate of return
- High capital investment
- Long investment cycle
- Infrastructure dependent



Solar business model

- Low risk
- Utility style returns
- Low capital investment
- Rapid deployment cycle
- Grid parity or by-pass





**...the world is overrun by cheap and
plentiful clean energy... how do we adapt?**

- *Dan Frey, THG Energy Solutions, 2017*
- *Image from Google Earth*

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