

# **Sedimentologic and Paleoceanographic Controls of Anoxia in the Holocene Cariaco Basin (Venezuela): Implications for Control of Deposition of Cretaceous (Eagle Ford) and Jurassic (Haynesville) Source Rocks in Texas\***

**Ursula Hammes<sup>1</sup>, Kelly Gibson<sup>2</sup>, and Larry Peterson<sup>3</sup>**

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## **Abstract**

The recent worldwide unconventional shale oil and gas boom raises questions about controls on the deposition of organic-rich, fine-grained rocks. Environmental and depositional factors such as upwelling, nutrient supply, preservation, and paleo-oxygenation ultimately contribute to the organic richness and hydrocarbon potential of the source rock. In fine-grained rocks such as mudstones, geochemical investigations have proved useful in identifying productive source intervals for unconventional plays. Most studies on Paleozoic and Mesozoic producing source rocks compare redox-sensitive metals and major elements, TOC, isotopes, and mineralogy to identify sweet spots and probable producing zones. Geochemical and sedimentological studies of modern anoxic basins offer analogues for ancient basins and have the potential to elucidate answers to long-standing questions. However, a direct comparison of a Quaternary anoxic basin (e.g., the Cariaco Basin, offshore Venezuela) to Mesozoic source rocks, such as the Upper Jurassic Haynesville and Upper Cretaceous Eagle Ford Formations of Texas, has not been conducted to date. For this study, we selected three complete slabbled cores from the ODP Site 1002 - Cariaco Basin - and described them for sedimentological structures, facies types, pore types, permeability, grain size, fauna, mineralogy, and ichnofacies. Geochemical analyses in addition to present analyses include major and minor elements indicative for anoxic and euxinic conditions, TOC, and isotopes. The Cariaco Basin and the Eagle Ford and Haynesville cores exhibit similar features, such as alternating layers of organic-rich, laminated marls and planktonic-foram-rich limestones. These alternating deposits exhibit distinct geochemical and sedimentologic signatures probably related to sea-level fluctuations, upwelling, and detrital sediment supply. Characterizing recent mudrocks with detailed controls of water and sediment geochemistry, oceanographic changes, age, and nutrient and sediment flux provide in-depth information for controls on Mesozoic source rocks.

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# Sedimentologic and paleoceanographic controls of anoxia in the Holocene Cariaco Basin (Venezuela): implications for control of deposition of Cretaceous (Eagle Ford) and Jurassic (Haynesville) source rocks in Texas

**Ursula Hammes<sup>1</sup>, Kelly Gibson<sup>2</sup>, and Larry Peterson<sup>3</sup>**

1) Bureau of Economic Geology, University of Texas at Austin

2) Department of Earth and Ocean Sciences, University of South Carolina

3) RSMAS/MGG, University of Miami



# Objectives

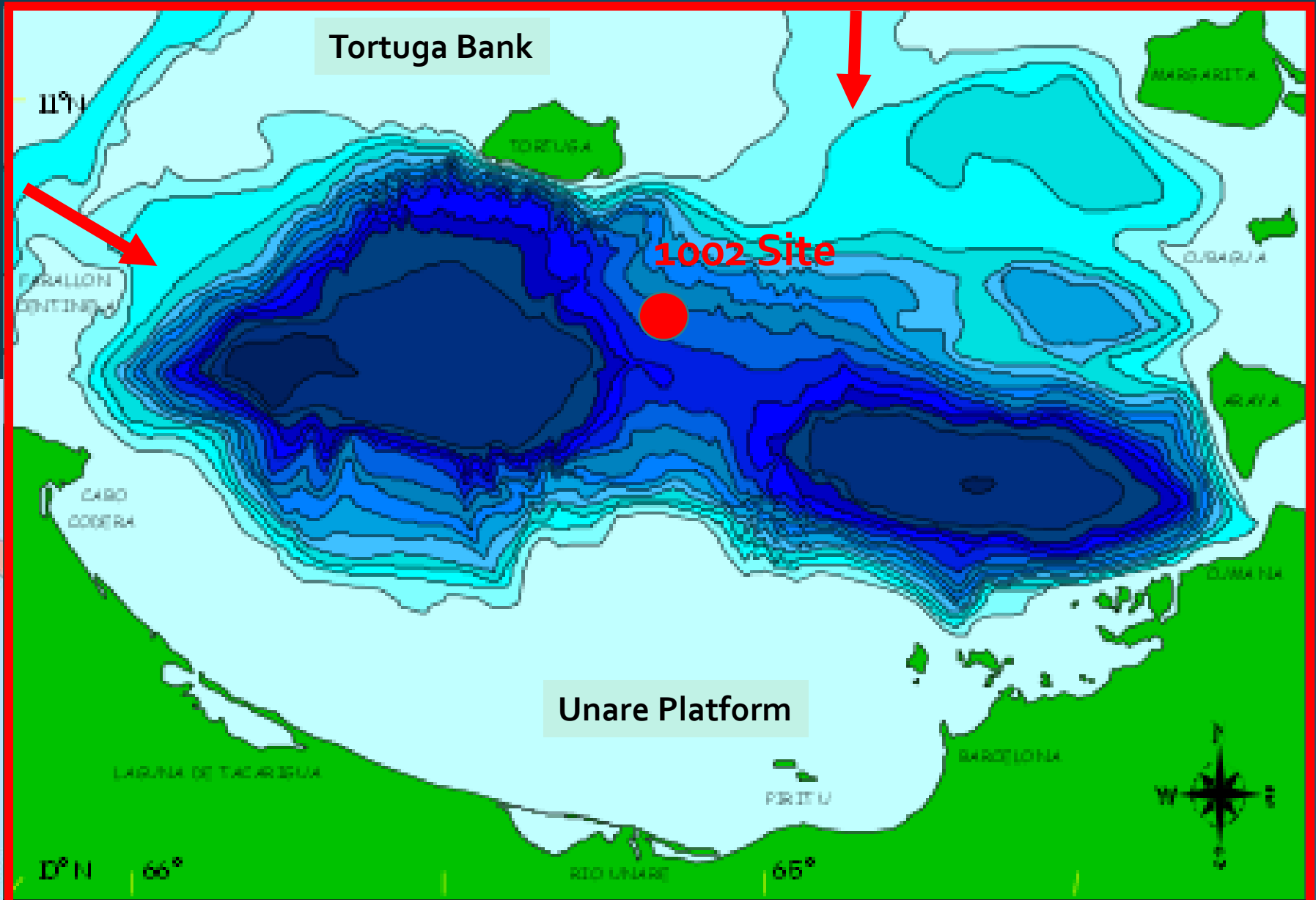
- Modern analog to Texas shale basins
- What are controls of geochemical and mineralogical variations, organic matter accumulation, sedimentation rates, bioturbation, sedimentary structures?
- Evolution of pore types and permeability, organic matter, and diagenetic features?

# Geologic Setting

- Off-shore Venezuela
- Quaternary pull-apart basin
- Silled, anoxic basin

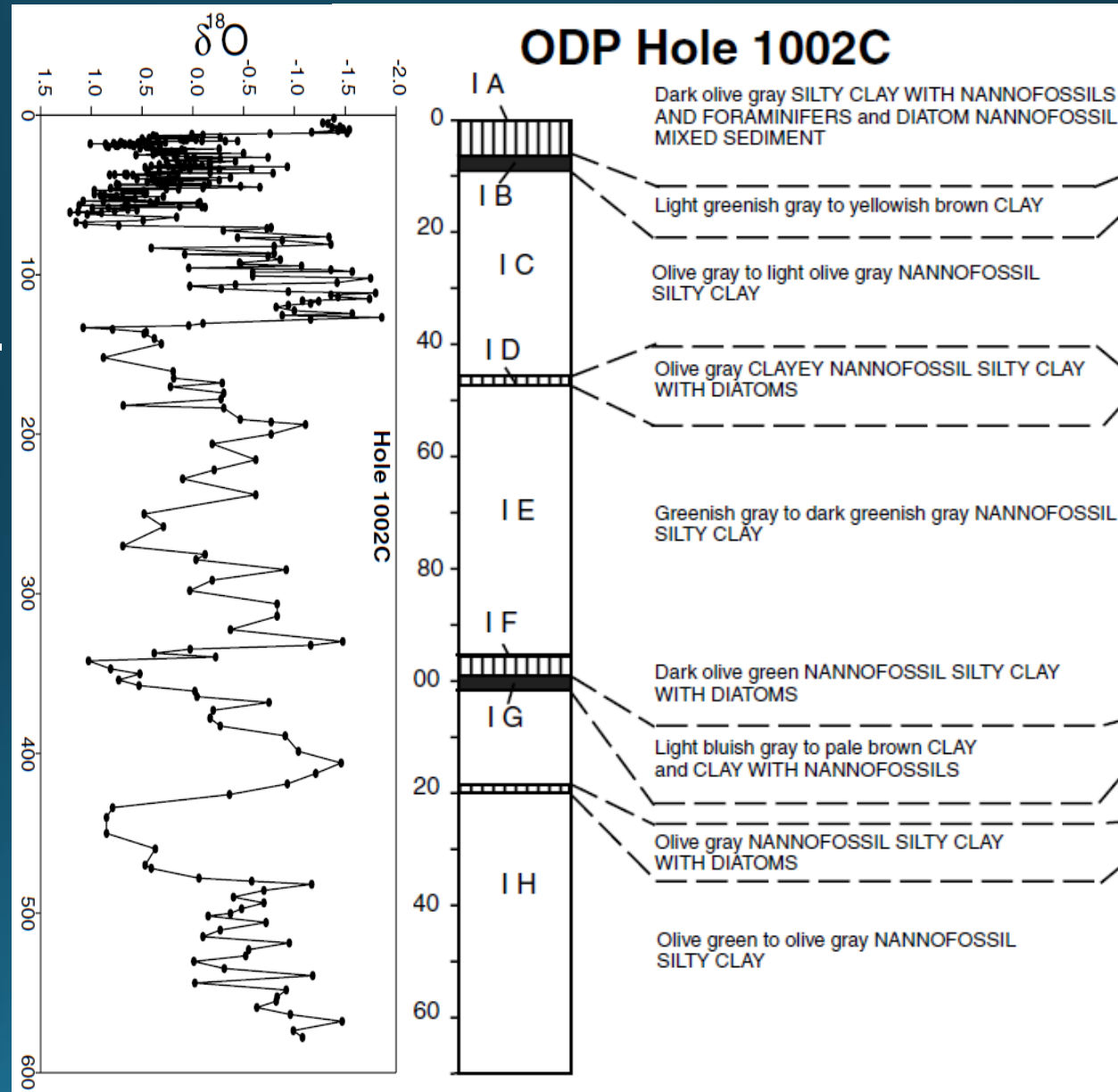


# Geologic Setting



# Stratigraphy

- Quaternary Basin
- Core spans 0 – 540,000 years (0-170 m)



From Peterson et al. (2000)

# Why Cariaco basin?

- 2<sup>nd</sup>- largest anoxic basin in the world
- Anoxia >250 meter water depth
- Varved sediments
- High-resolution paleoceanographic reconstructions
- Core have not been examined using modern techniques examining shale resource plays

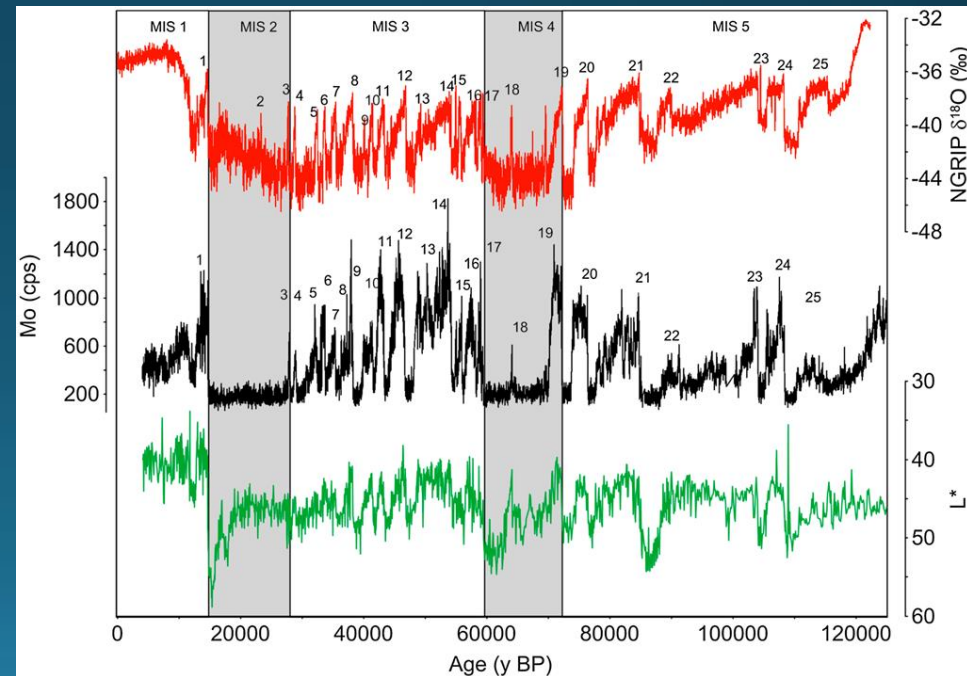
Controls on alternating  
laminated/bioturbated sediments?



# Data

- 5 cores from drill site 1002
- Vast geochemical, paleogeographic and paleontologic records
  - Minor, major elements
  - Isotope analyses
  - TOC
  - Age dating
  - Interpretation and documentation of sea-level fluctuation
  - Ecosystems
  - Upwelling history

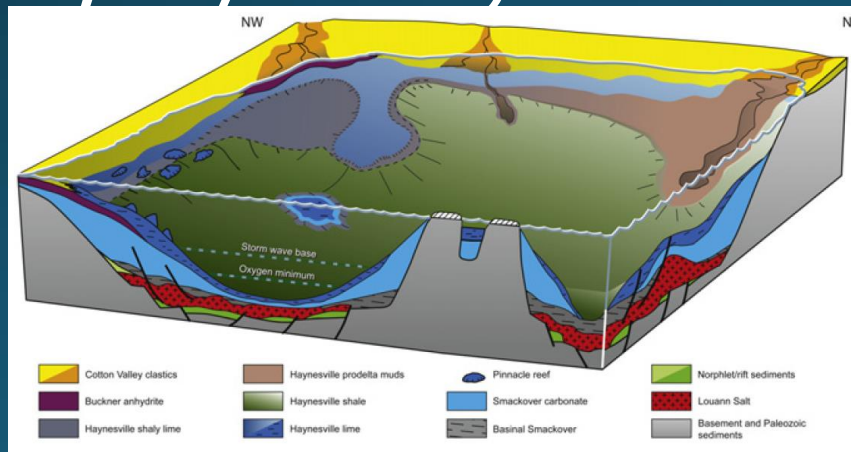
e.g., Gibson and Peterson (2014)



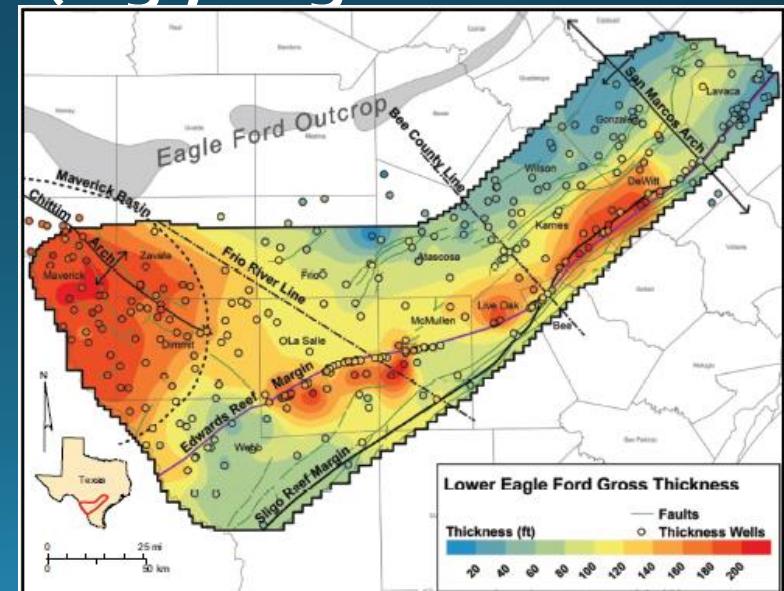
# ANALOG TO SHALE-GAS/OIL BASINS

## This study:

- Detailed sedimentologic and facies core descriptions
- Ar-ion milled SEM samples of porosity, diagenesis, mineralogy, facies types, and biochemical constituents
- Analog to shale basins in Texas (e.g., Eagle Ford, Haynesville)










(Hammes et al., 2011, 2016)











# Core IODP Leg 165, Site 1002C: 0-170m

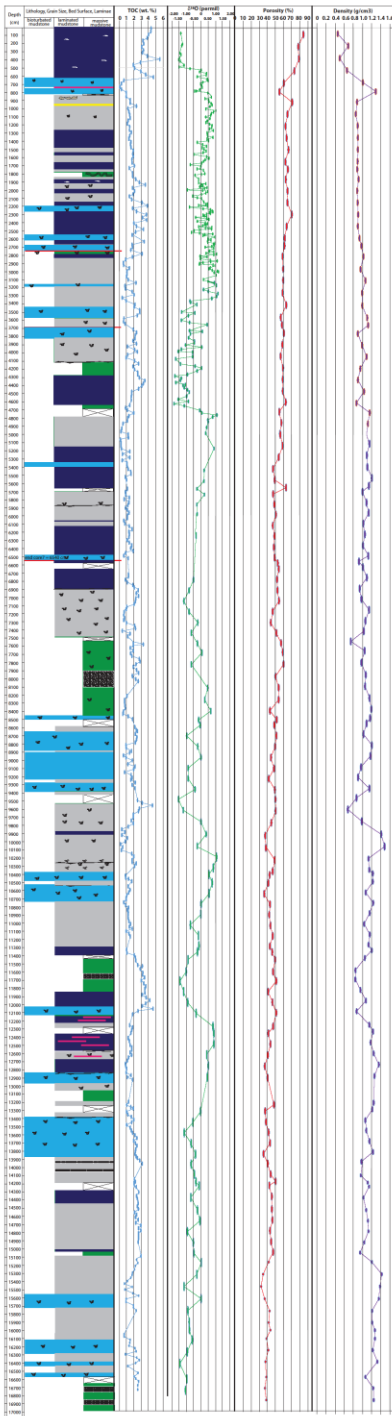
## LEGEND

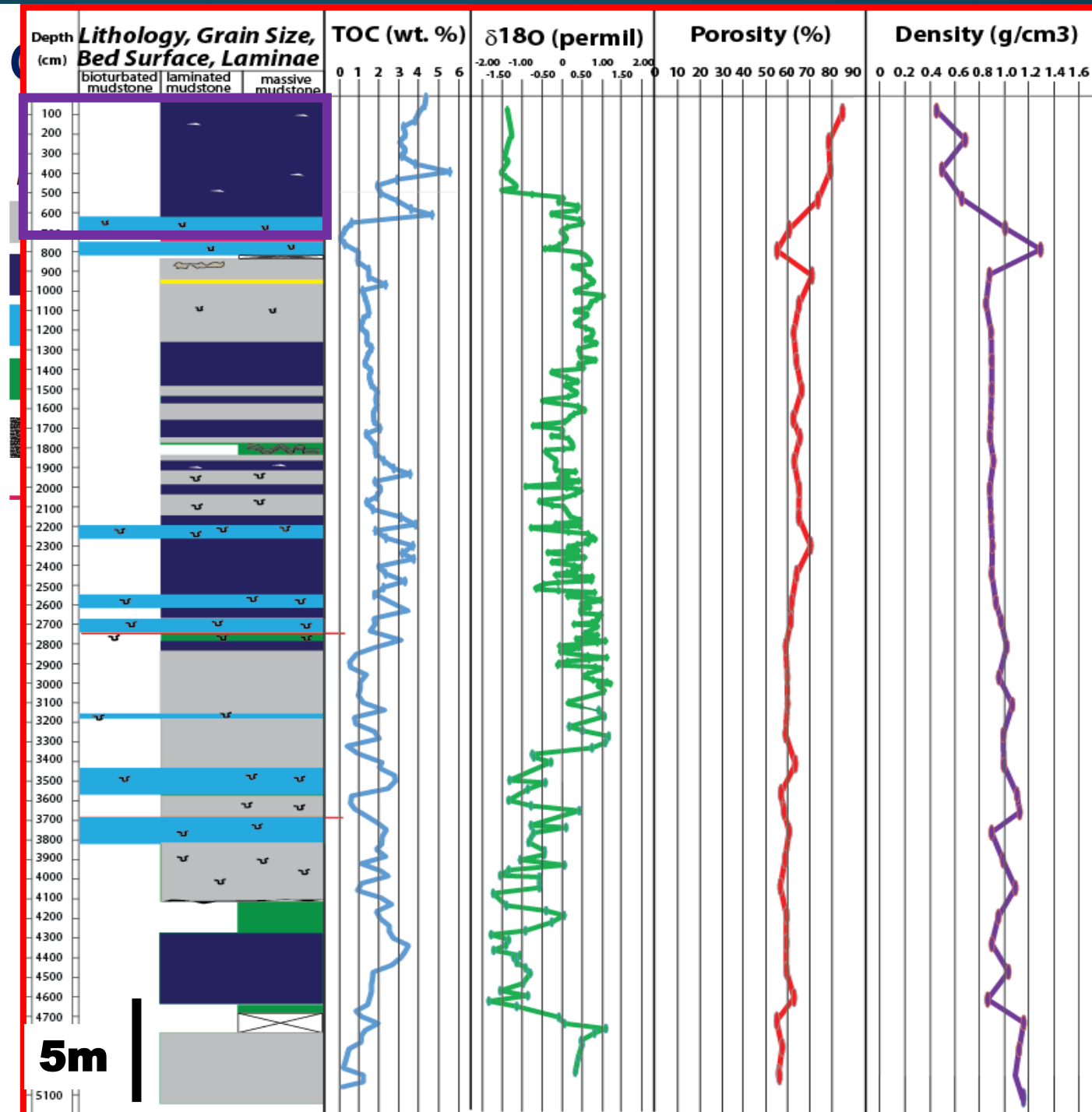
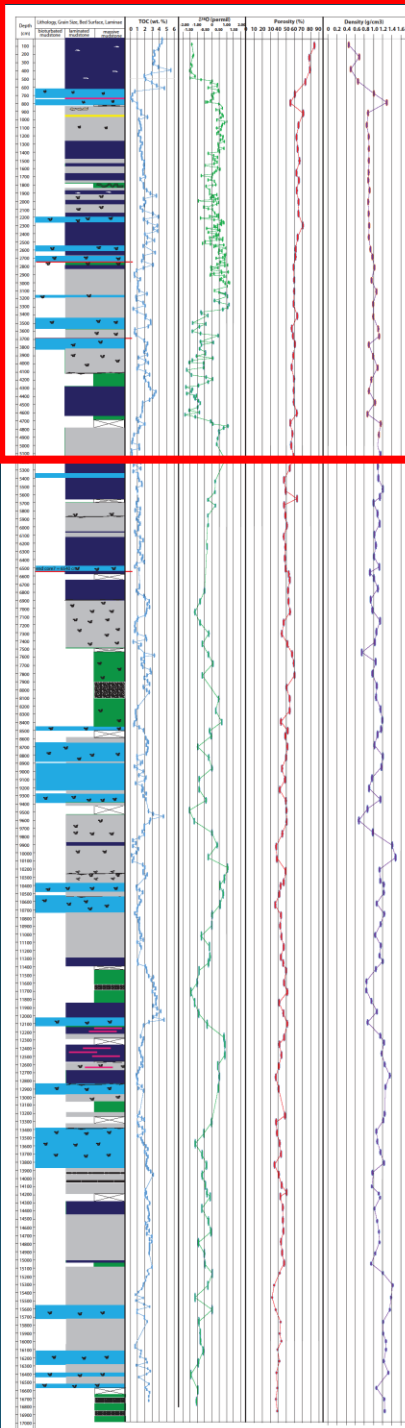
### FACIES:

-  weakly laminated mudstone (nano-fossil ooze)
-  thinly (mm) laminated mudstone (organic-rich)
-  bioturbated mudstone
-  massive mudstone (nano-fossil ooze)
-  massive, drilling disturbed core  
slight laminations and white cements
-  turbidite (clay or fine-grained sand/silt)
-  missing core

### SEDIMENTARY STRUCTURES, FOSSILS:

-  burrows
-  burrow filled with sand (?turbidite?)
-  pteropods and shells
-  pyrite
-  wood fragments
-  cross bedding
-  slump feature
-  sharp surface





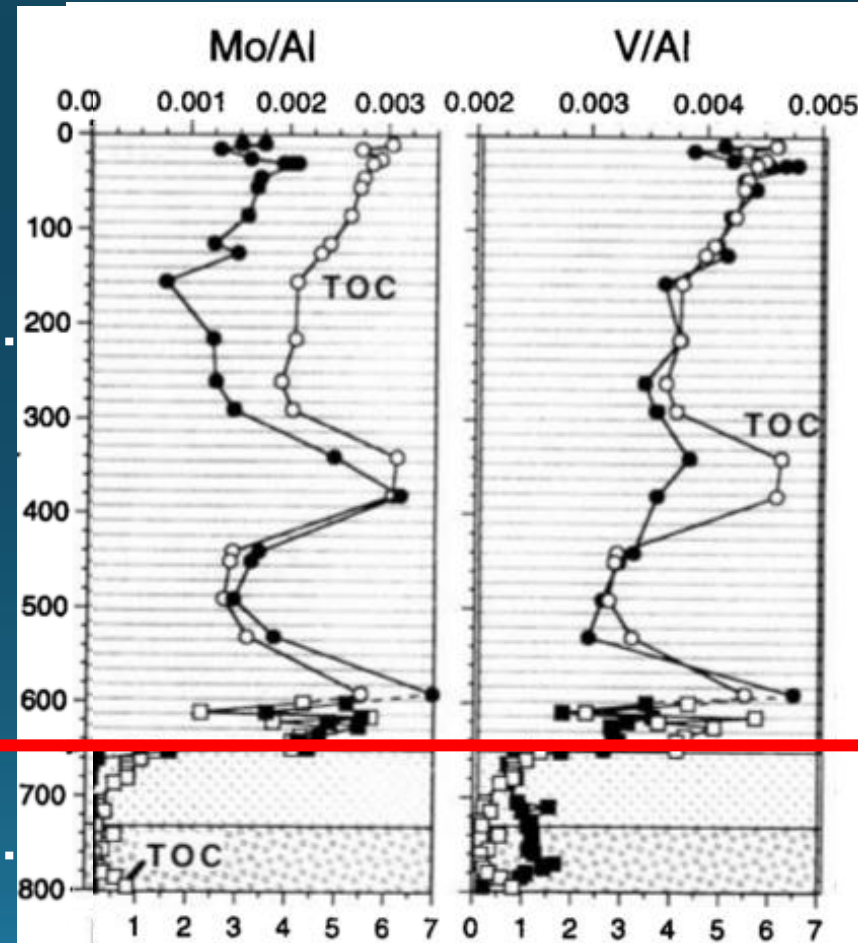
# Anoxic Sediments

First 8 meters of sediment below sea bottom:

- anoxic (dark) – oxic (light)

Inter-glacial  
High sea level

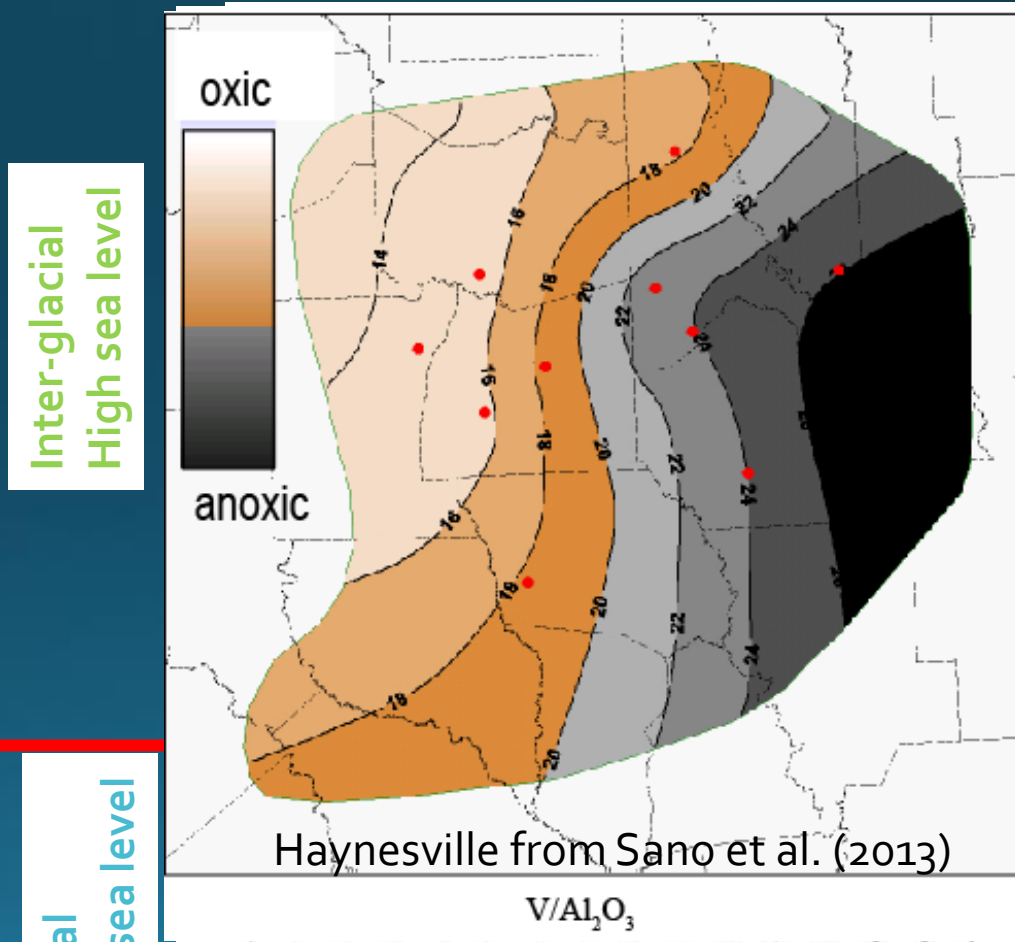
Glacial  
Low sea level



# Anoxic Sediments

First 8 meters of sediment below sea bottom:

- anoxic (dark) – oxic (light)

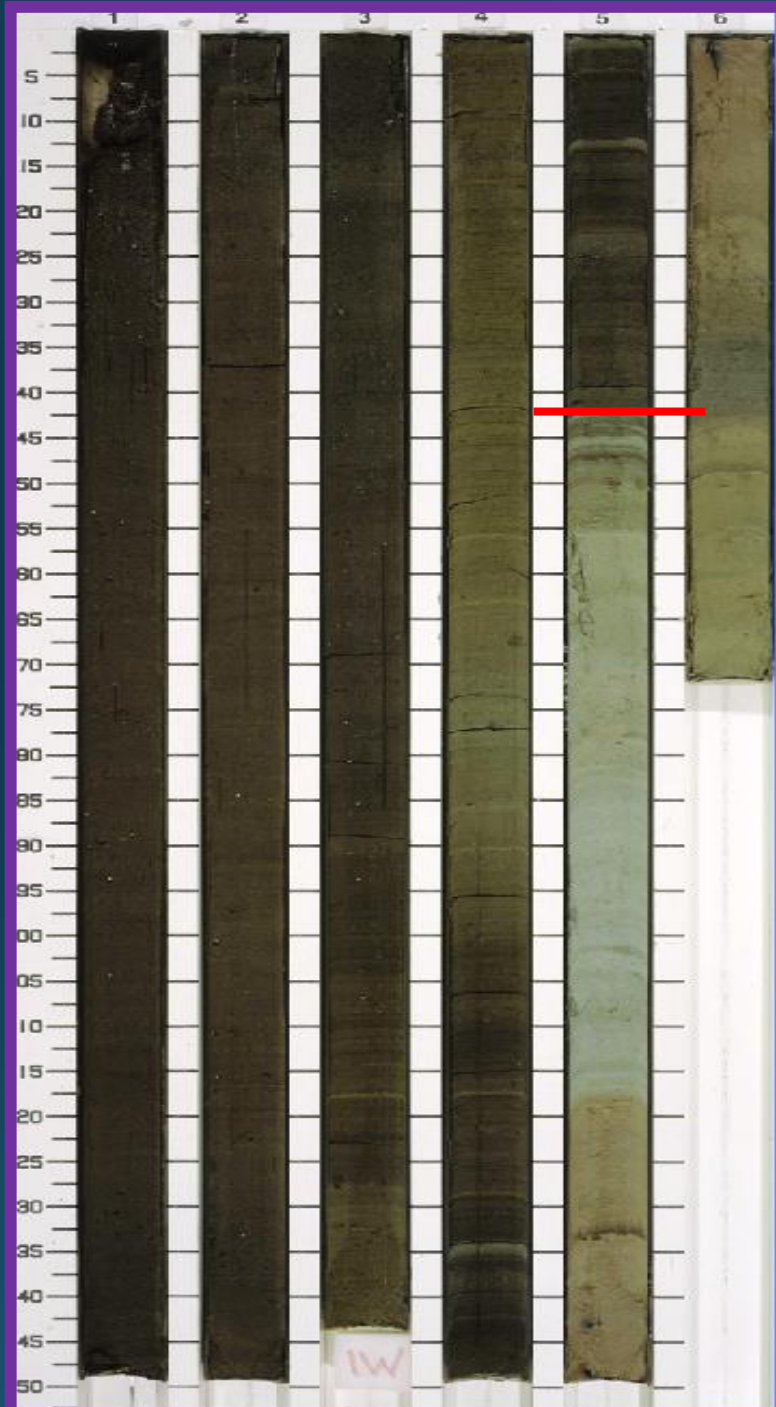




# Anoxic Sediments

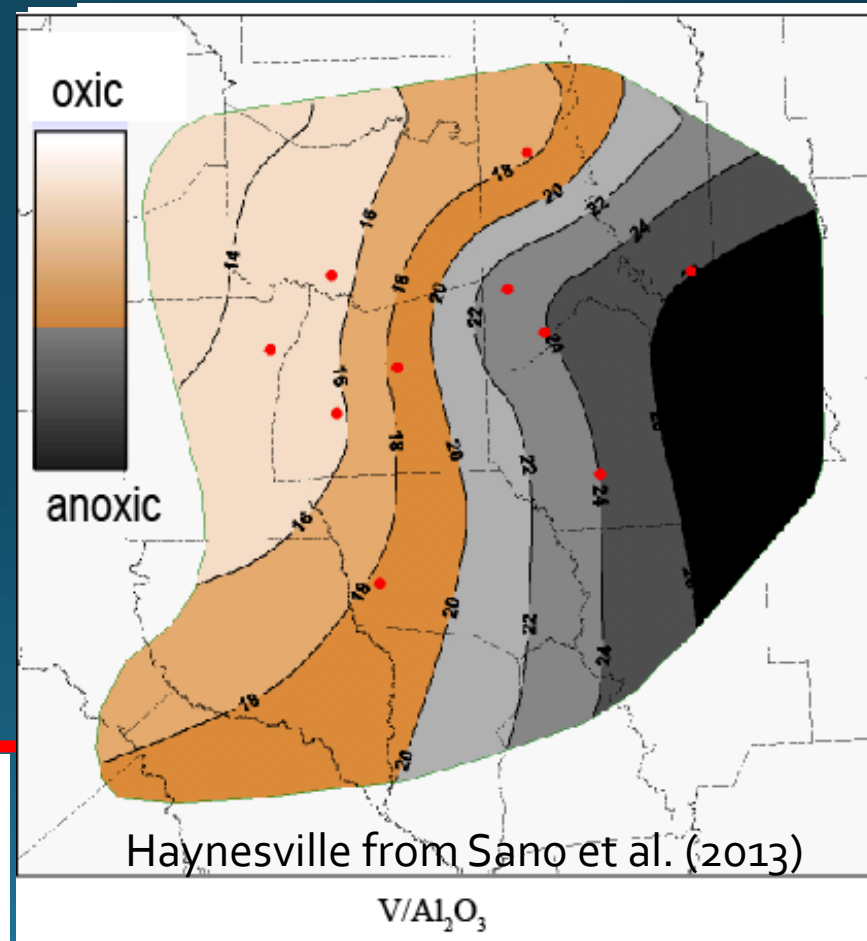
First 8 meters of sediment below sea bottom:

- anoxic (dark) – oxic (light)



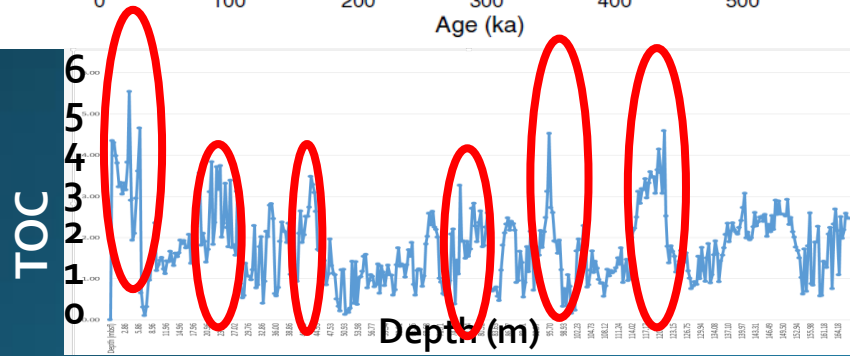
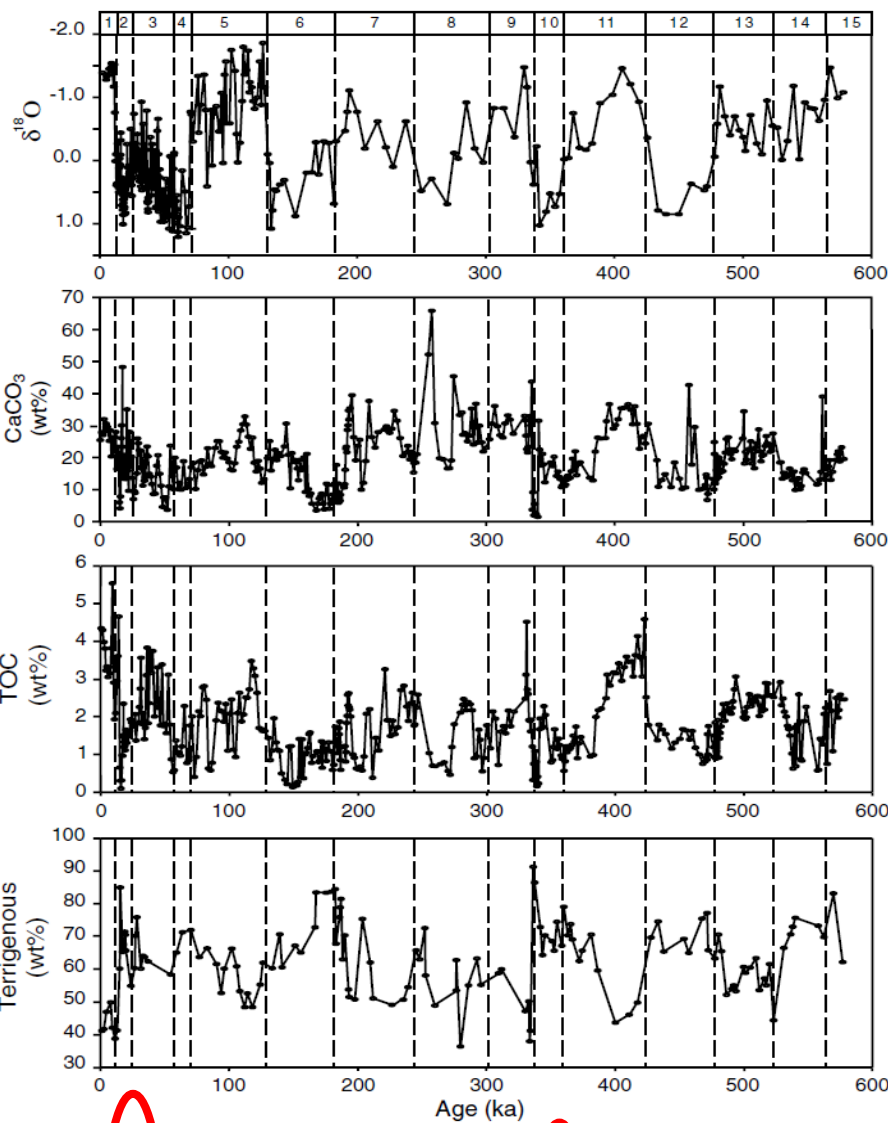
Inter-glacial  
High sea level

Glacial  
Low sea level



# Climate proxies

- Geochemical profiles of
  - $\delta^{18}\text{O}$  variations
  - carbonate,
  - TOC,
  - terrigenous fraction,
  - (from Peterson et al., 2000)
- by age and
- TOC by depth

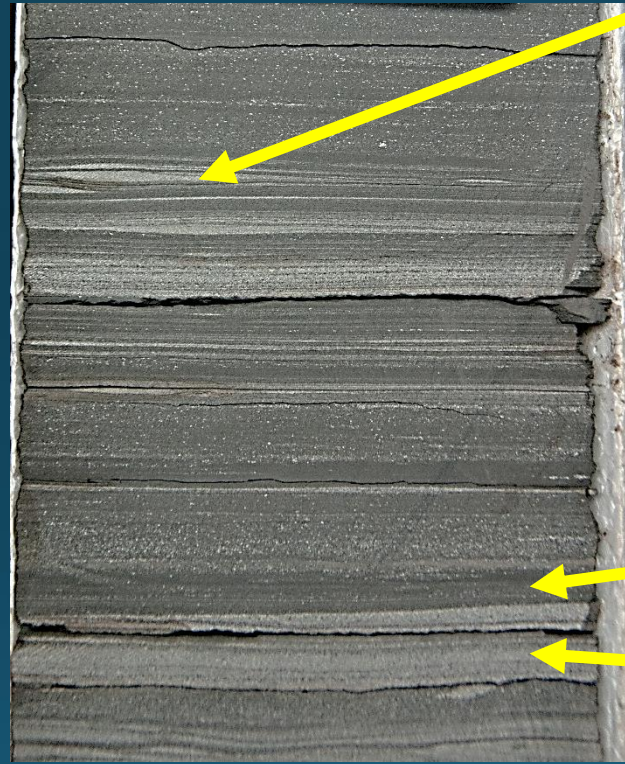




# Sedimentology + Facies

- Laminae
- Layering
- Cross bedding
- Bioturbation
- Turbidites
- Finely laminated organic-rich mudstone
- Weakly laminated mudstone (organic poor)
- Bioturbated mudstone (organic-poor)
- Planktic tests wacke-/packstones
- Massive mudstone
- Turbidites

# Laminations and bioturbation (e.g., Eagle Ford)



Cross bedding

What are the causes  
of these layers?

Dark laminae

Light laminae

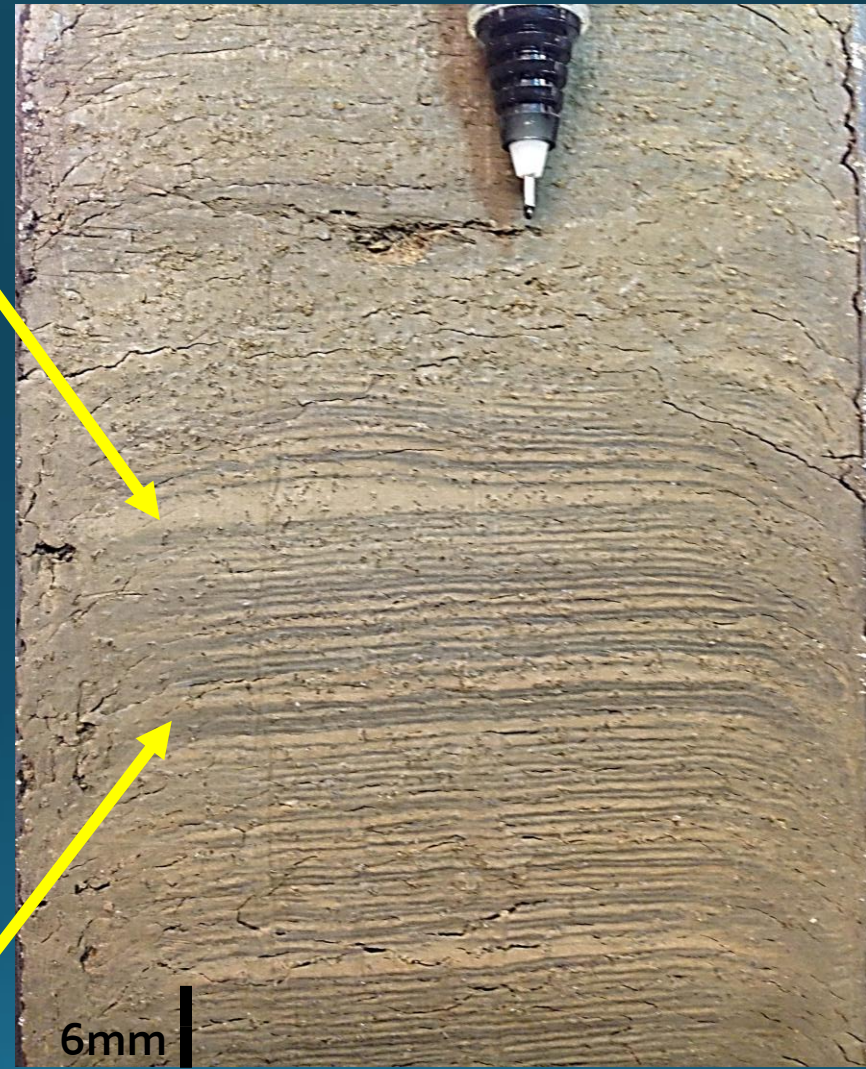
bioturbation

1.5"

1.5"



- Light laminae contain planktonic forams (diatoms)
- Indicator of productivity during winter-spring upwelling season



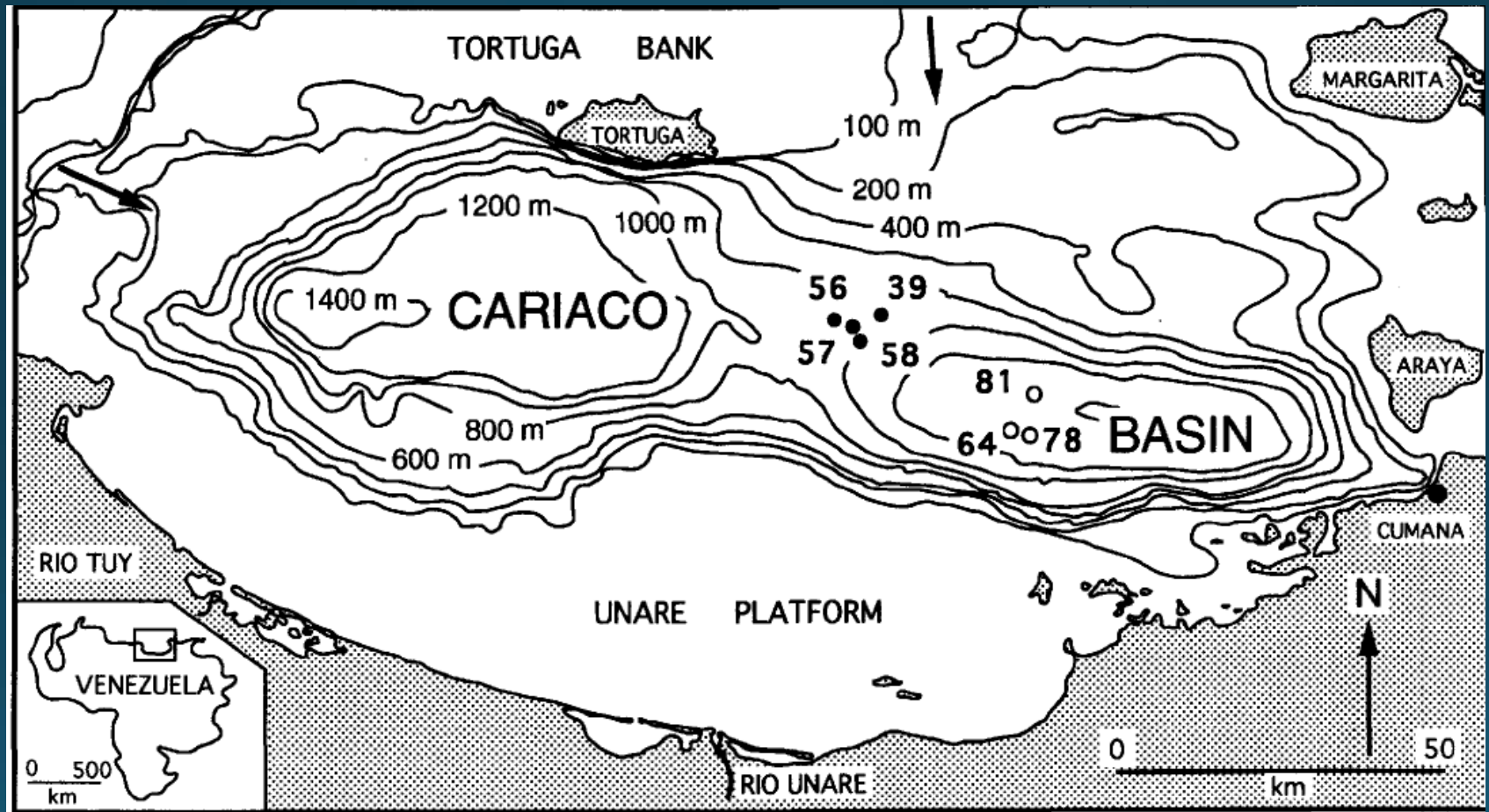
- Dark laminae contain terrigenous mineral grains indicating runoff from northern South America during late summer-fall rainy season

Source: Hughen et al., 1996

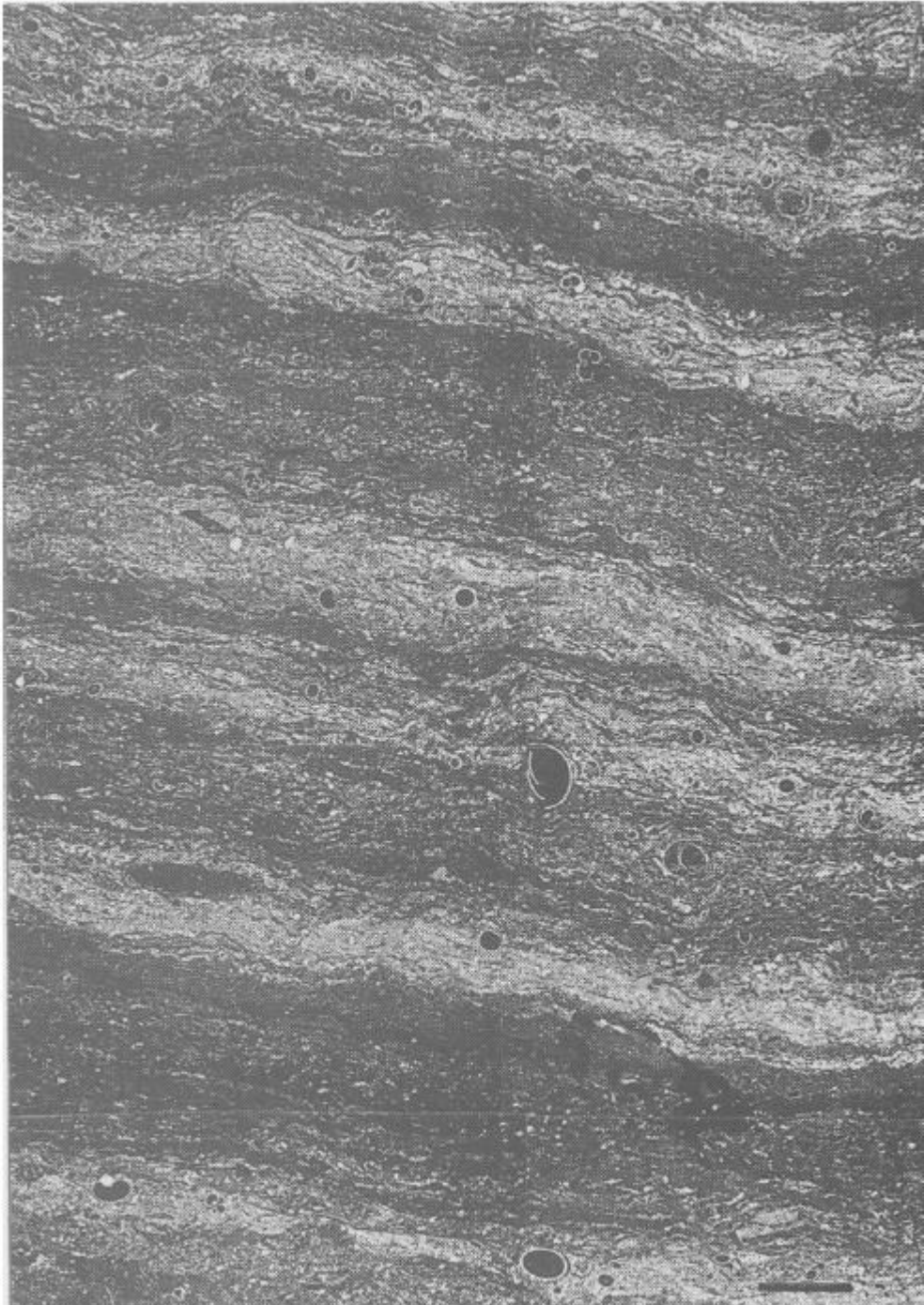
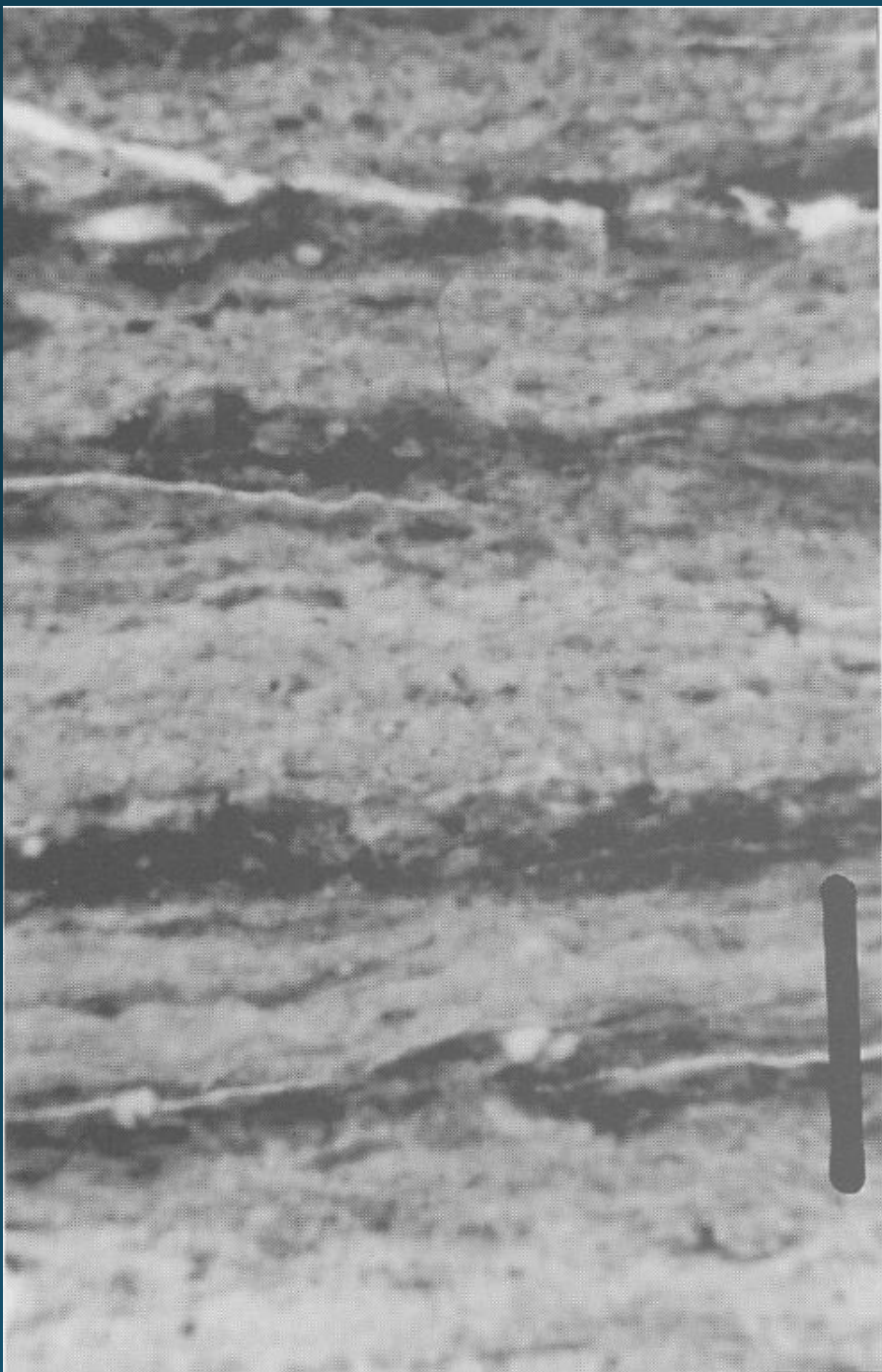
# Origin of laminations

- Varve-like laminations due to interannual to millennial-scale climatic changes (e.g., Hughen et al., 1996)

# Origin of laminations







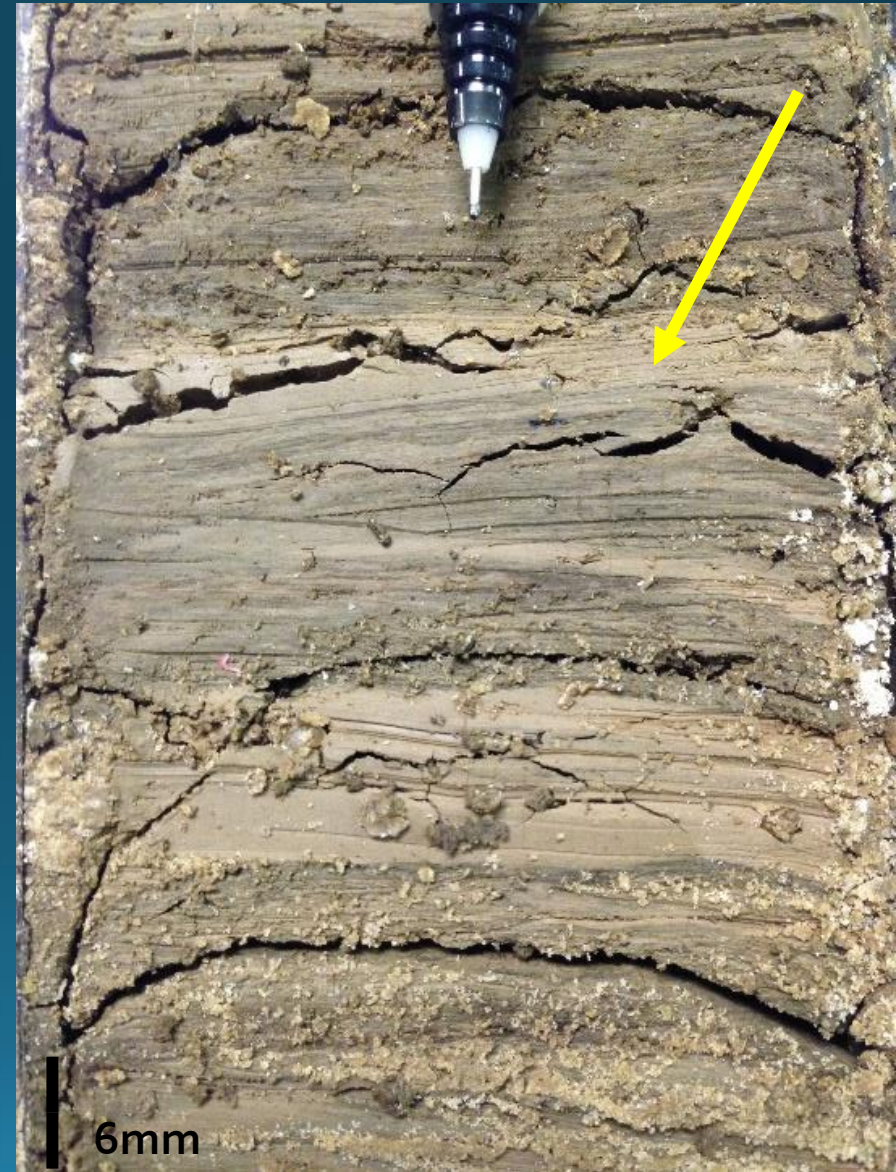


# Compaction... 90%





# Cross bedding





# Origin of cross bedding and ripples

- Bottom currents
- Contourites
- During glacial periods where lower sea level produces stronger circulation (e.g., Robinson et al., 2007)

# Bioturbation



# Origin of bioturbation

- Bioturbation under oxic conditions during glacial times
- Low total organic carbon
- e.g., Haug et al. (1998)



# Turbidites

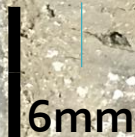
clay



organic-rich layer



clay

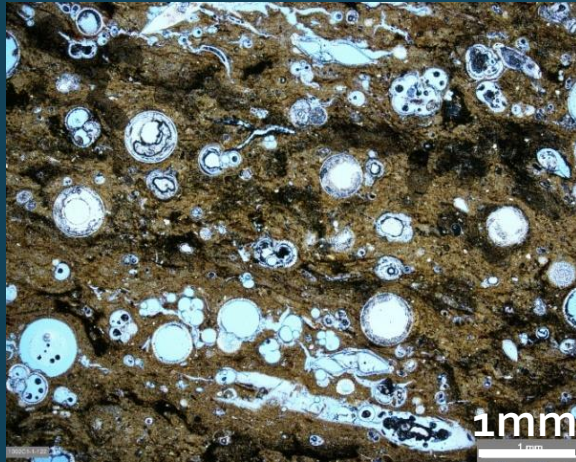




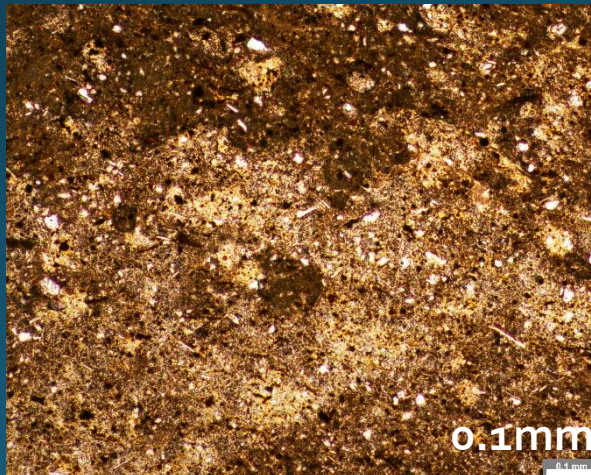
# Facies

## Cariaco Basin

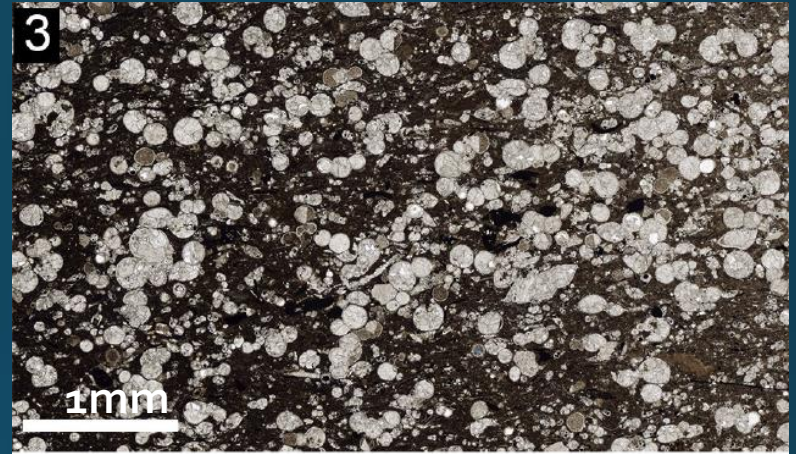
Planktonic  
foram  
packstone



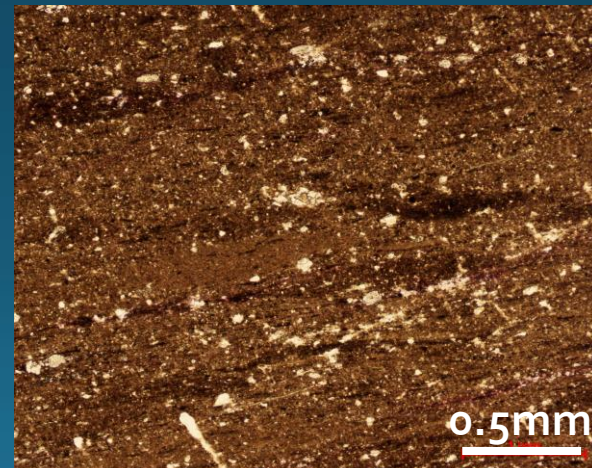
Bioturbated  
mudstone



## Mesozoic Shale Basin



Eagle Ford, Denne et al. (2014)



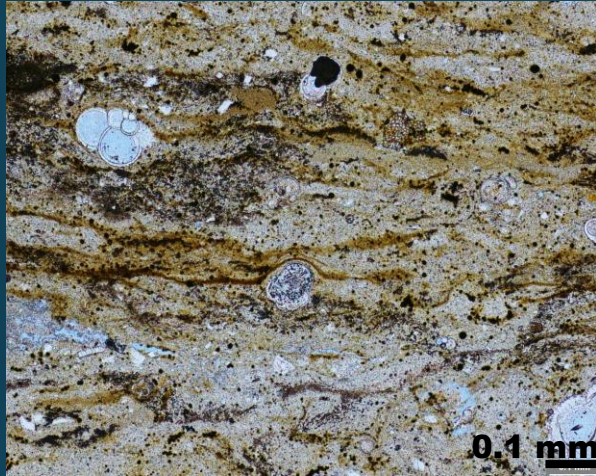
Haynesville, Hammes et al. (2011)



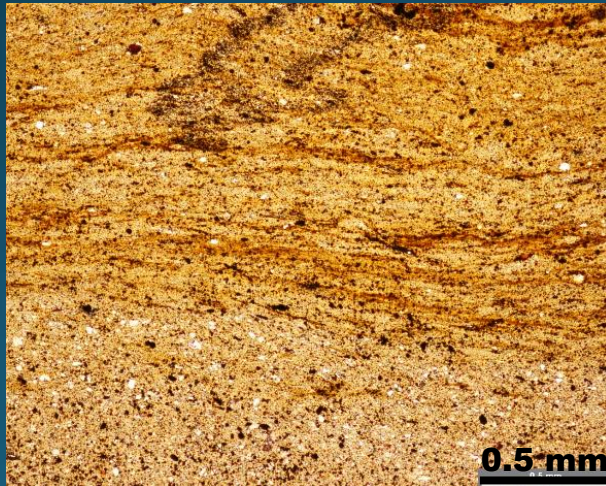
# Facies

## Cariaco Basin

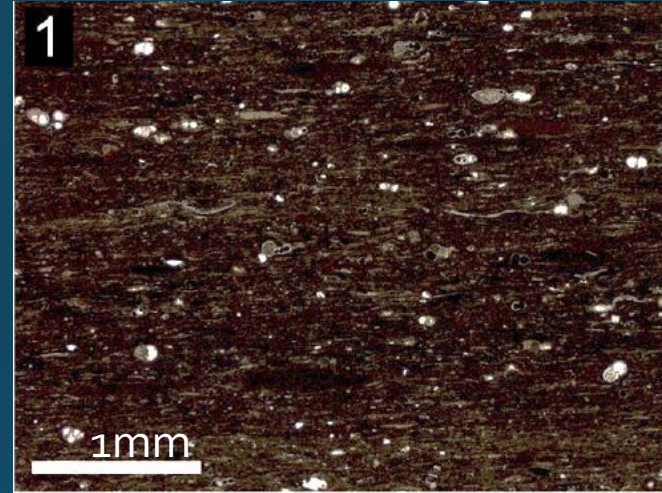
Planktonic  
foram  
mudstone



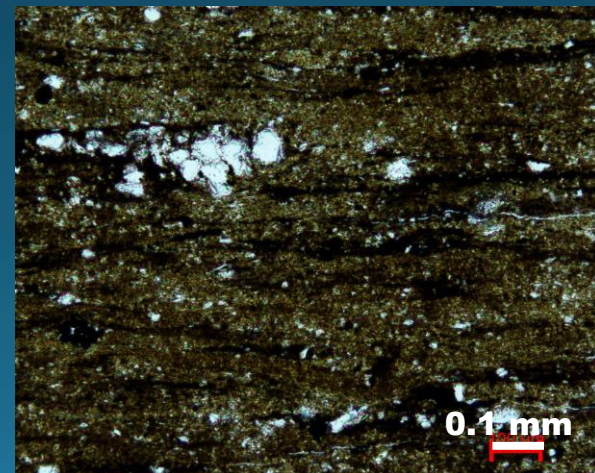
Laminated  
mudstone



## Mesozoic Shale Basin



Eagle Ford, Denne et al. (2014)



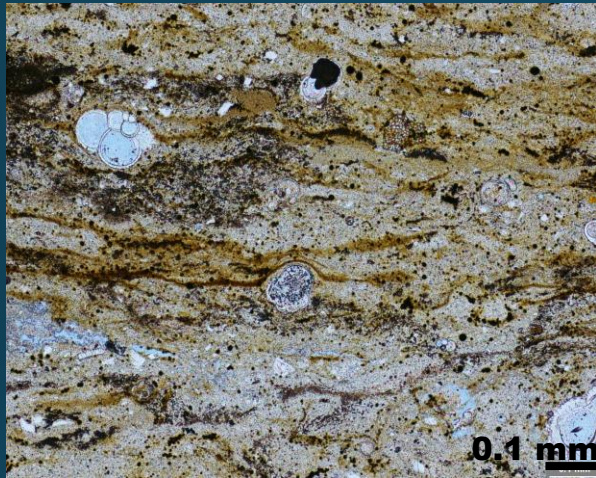
Haynesville, Hammes et al. (2011)



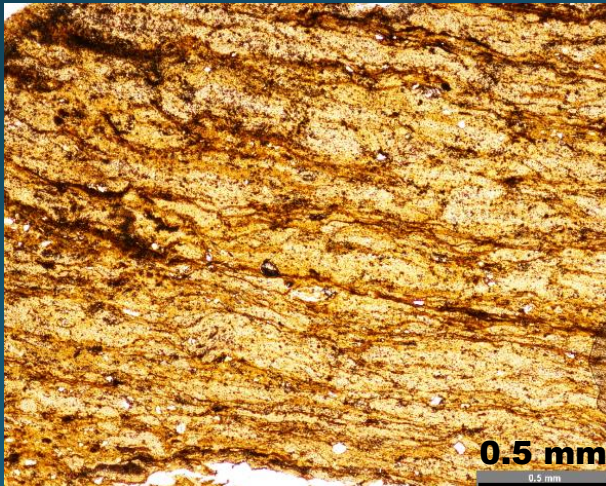
# Facies

## Cariaco Basin

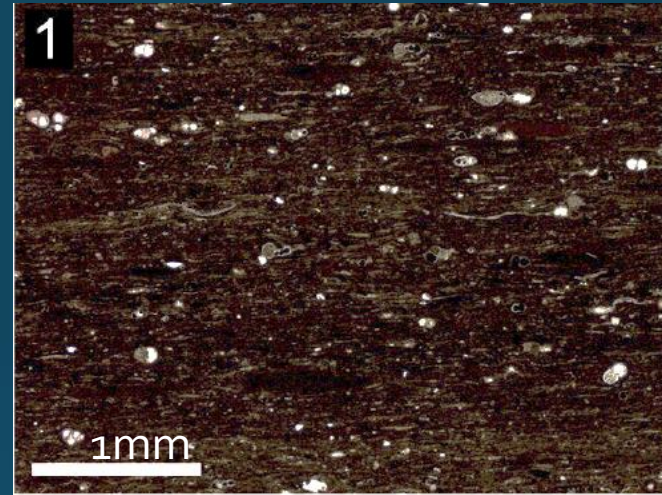
Planktonic  
foram  
mudstone



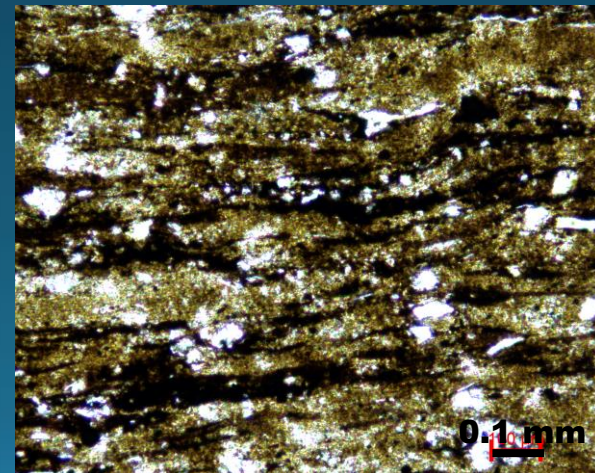
Laminated  
mudstone



## Mesozoic Shale Basin



Eagle Ford, Denne et al. (2014)



Haynesville, Hammes et al. (2011)

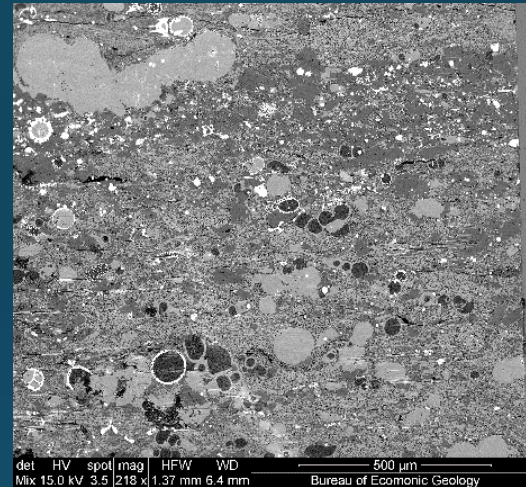
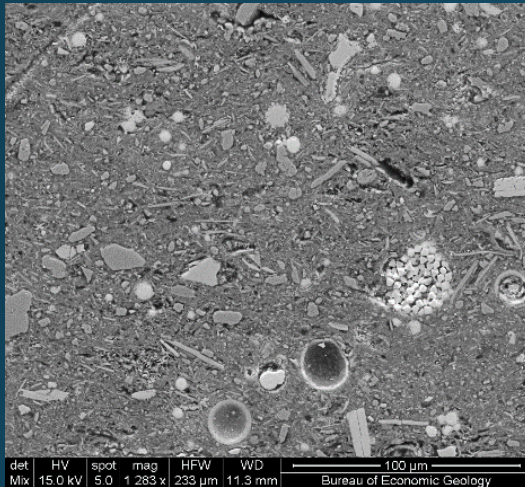


# Ar-ion milled SEM - Porosity, mineralogy, organic matter

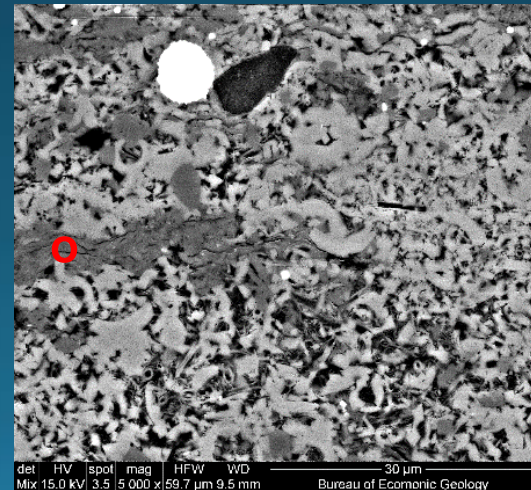
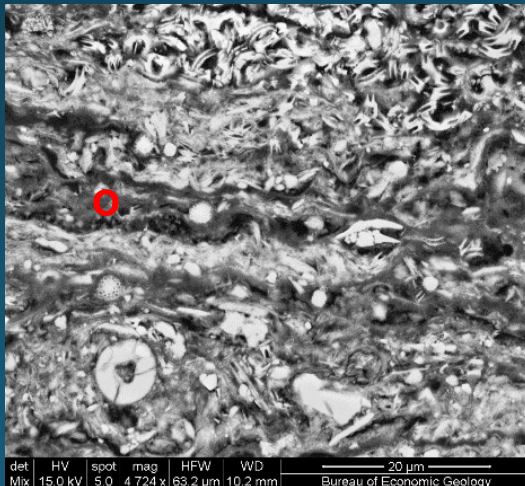
## Cariaco Basin

## Eagle Ford Basin

Globigerinid,  
skeletal  
wackestone



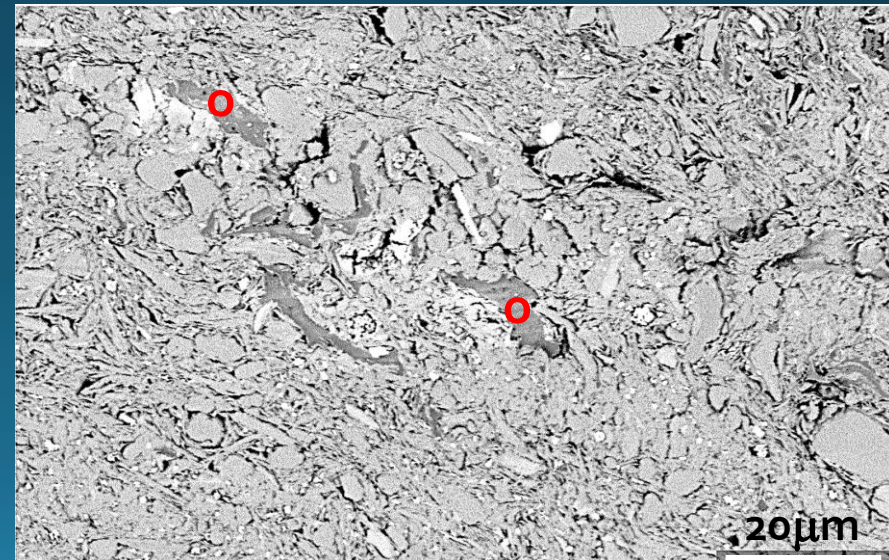
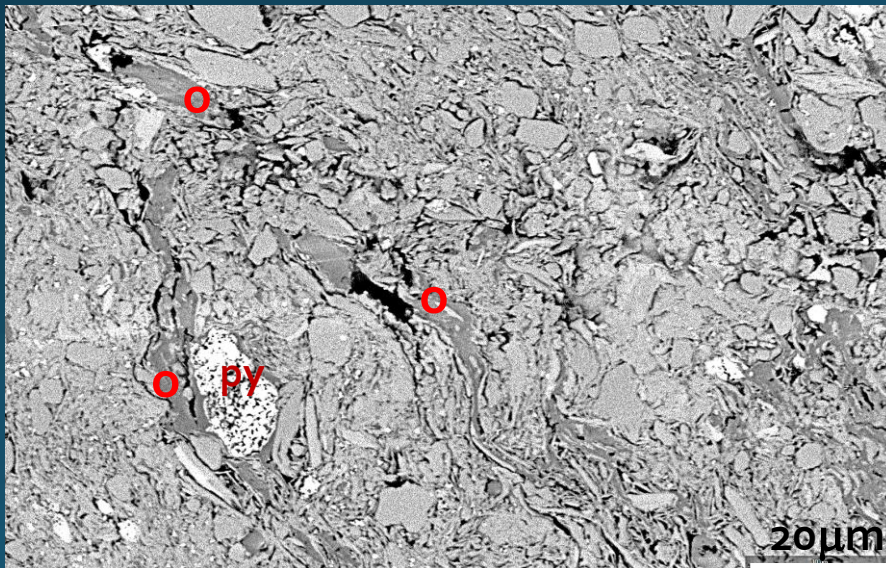
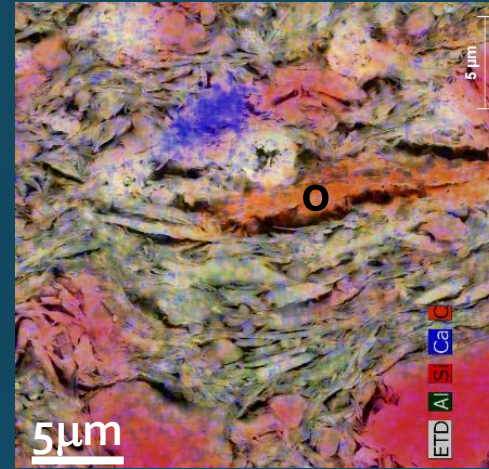
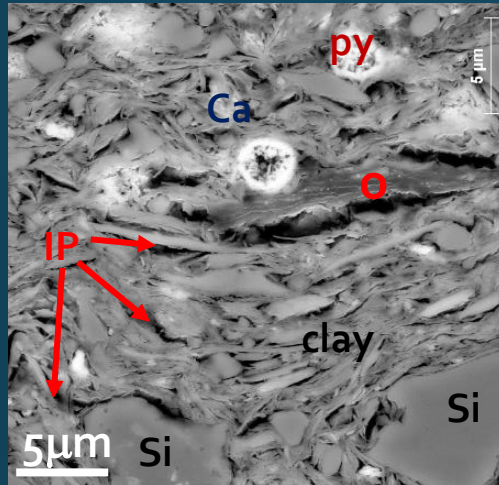
Laminated,  
skeletal  
packstone  
with  
organics and  
interparticle  
porosity





# SEM - Cariaco Basin mineralogy, organic matter:

Organic matter within matrix dominated by Si, clay, pyrite, and carbonate

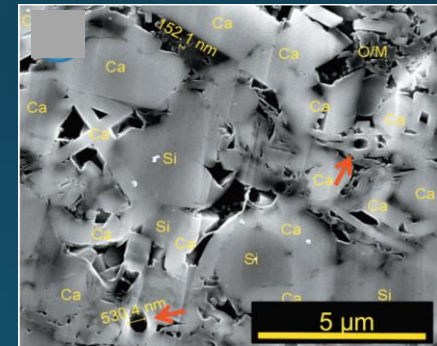
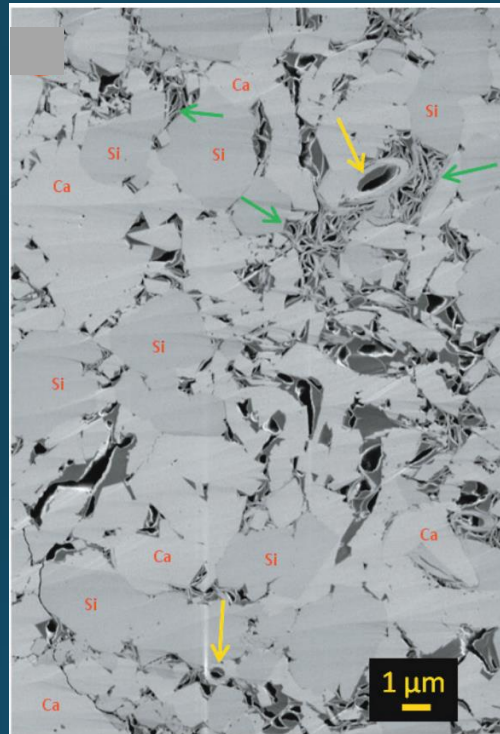


SEM overview BSE images courtesy of FEI

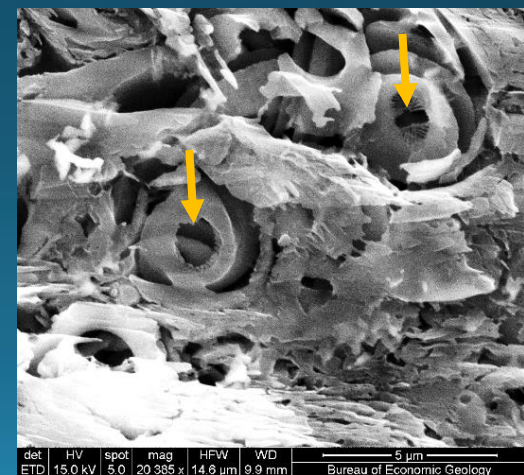
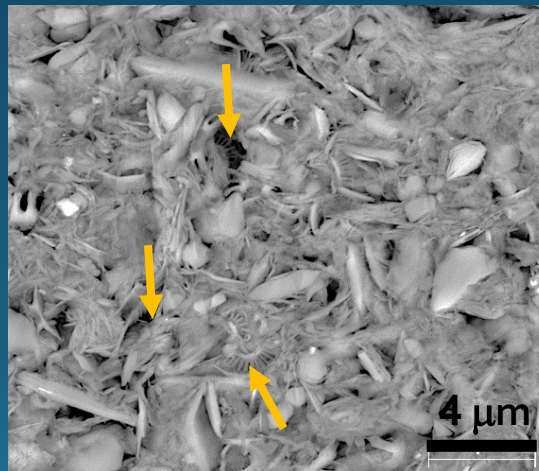


# SEM - Porosity and cements

Eagle Ford  
(from Driskill  
et al. (2013))



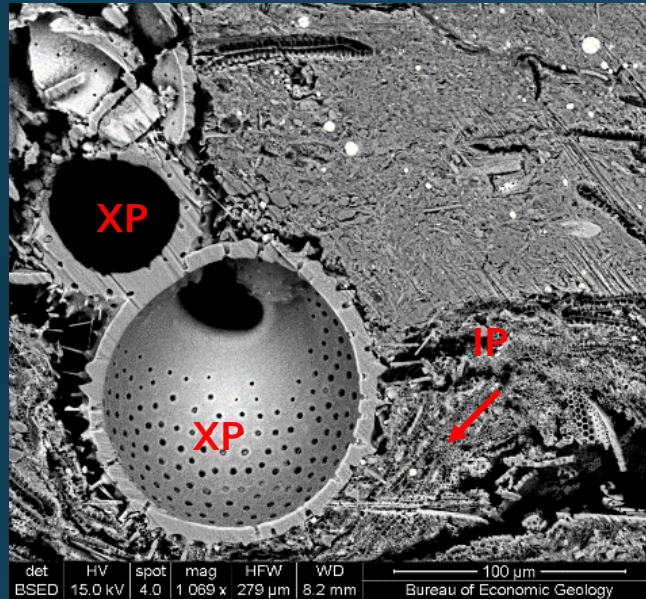
Cariaco Basin



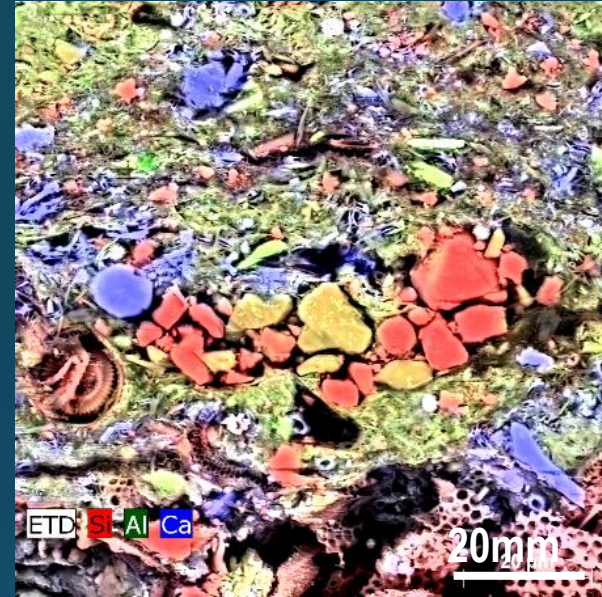


# SEM – porosity, cementation, foraminifera

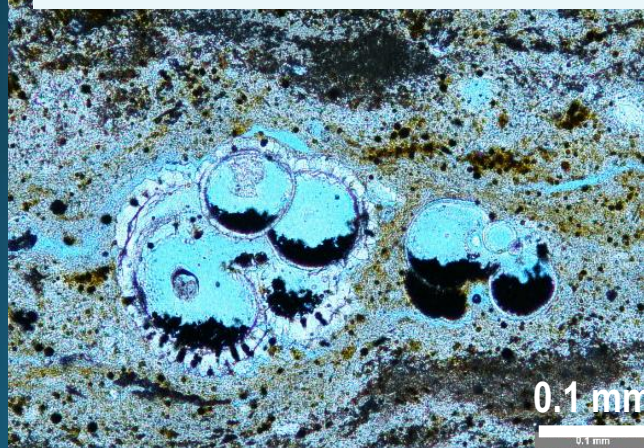
Cariaco Globigerinids



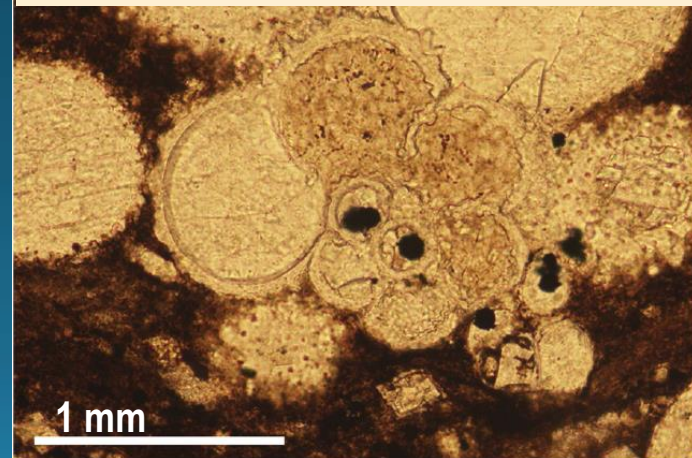
Cariaco agglutinated foram



Cariaco Globigerinid forams



Eagle Ford Hedbergella delrioensis



From Denne et al. (2014)

# Conclusions

- Analog to Eagle Ford and Haynesville shales in Texas.
- Laminated, organic-rich layers related to high sea level and upwelling.
- Bioturbated organic-poor layers deposited during lower relative sea level and increased terrigenous input.
- Laminae couplets are annually deposited varves (Hughen et al., 1998).

# Conclusions cont'd

- Sedimentary structures include laminations, cross-bedding, bioturbation, claystone turbidites.
- Porosity is reduced by 50% within the first 170 meters.
  - inter- and intra-particle pores.
- Organic matter is immature, squeezed between clay, calcite and silty material in laminated facies.

# Future Work

- Establish predictive model for pore, pore-throat, pore-scale fluid flow, and maturation of organic matter using immature sediments
- Evaluate genesis, physico-chemical reactions, porosity magnitude and tortuosity, and pore-network relationship
- Investigate controls on deposition, preservation, and favorable lithology for fracking