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PS Controlling Factors and Mechanisms in the Formation of a Muddy-Normal Point Bar: A 3D Architectural-Element Analysis of a Heterolithic Point Bar in Dinosaur Provincial Park, Alberta, Canada*

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Abstract

Mud-dominant point bars are common features showing deposition by either tidal influence, bar tails, or counter point bars. Less understood are mud-dominant point bars that lack these depositional characteristics. These "muddy-normal" point bars are common in hydrocarbon reservoirs. Better understanding a muddy-normal point bar's impact on reservoir quality and how they form will assist in establishing predictive relationships that will aid in production and exploration. Upper Cretaceous fluvial strata of the Dinosaur Park Formation in the Steveville badlands of Dinosaur Provincial Park, Alberta, are targeted to address this issue. The goal of this study was to determine processes by which normal-muddy point bars form from LIDAR renderings to develop a 3D model of the bar volume. Strikes and dips, paleocurrents, and stratigraphic columns were collected to determine accretion trajectories and lithologic trends. Surfaces were also mapped according to the rules of architectural-element analysis in 3D form. This point bar had altering layers of sand and mud, mud comprising over 50%. Mud layers within this point bar have current ripples, suggesting that the mud layers were deposited by active accretion events. This point bar also consists of accretion packages with differing orientations. The sand and mud packages are present throughout the point bar and do not appear to reflect location within the bar. These data suggest that the muddy deposits of the muddy-normal point bar reflect changes in trajectory of the bar and sudden and temporary adoption of accretion orientations not conducive to sand deposition, and do not record either late stages of growth in the overall bar formation process, deviations from fully fluvial drivers, or counter point bar patterns.

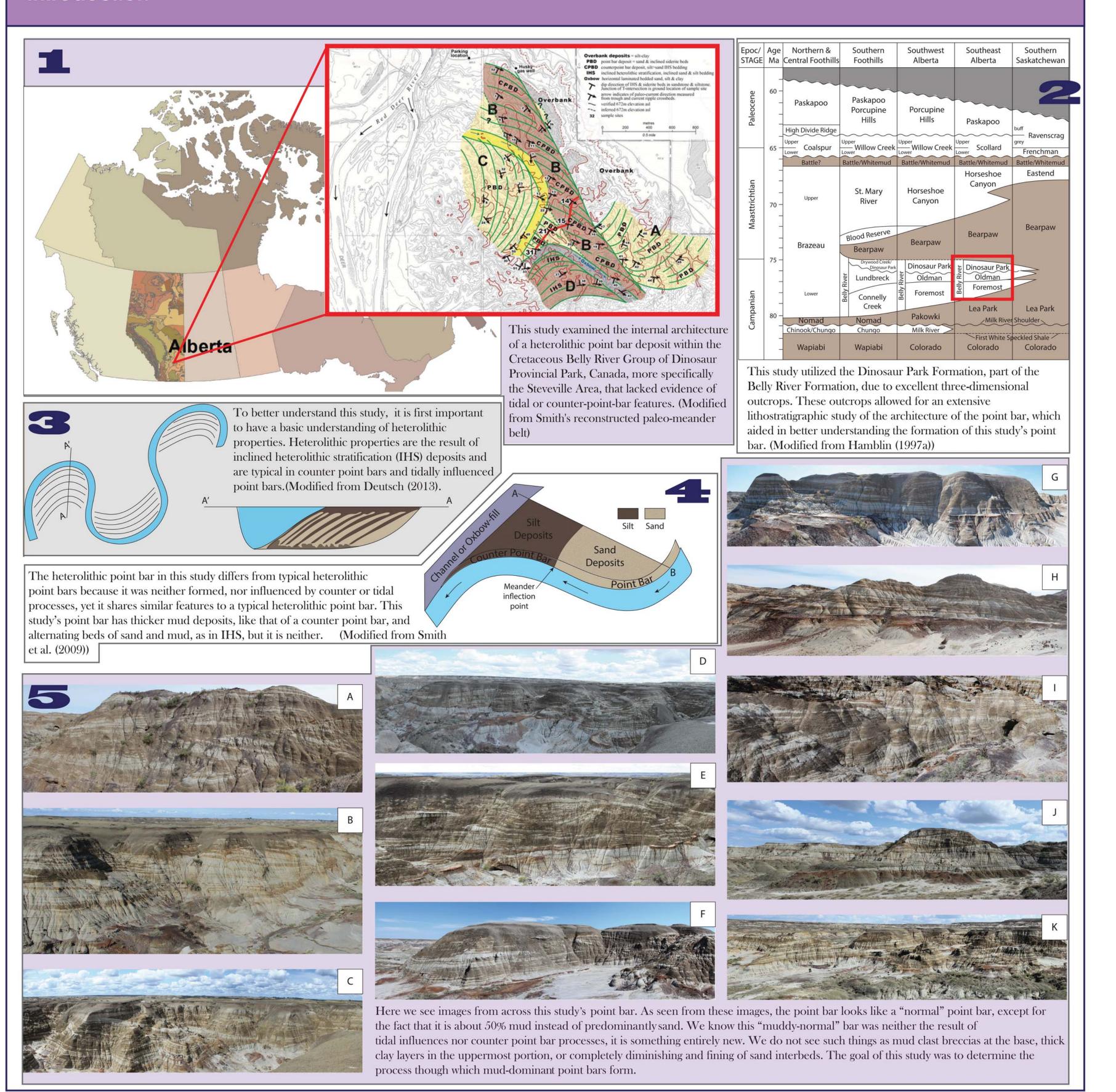
^{*}Adapted from poster presentation given at AAPG 2016 Annual Convention and Exhibition, Calgary, Alberta, Canada, June 16-22, 2016

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Mud-dominant point bars are common features showing deposition by either tidal influence, bar tails, or counter point bars. Less understood are mud-dominant point bars that lack these depositional characteristics. These "muddy-normal" point bars are common in hydrocarbon reservoirs. Better understanding a muddy-normal point bar's impact on reservoir quality and how they form will assist in establishing predictive relationships that will aid in production and exploration. Upper Cretaceous fluvial strata of the Dinosaur Park Formation in the Steveville badlands of Dinosaur Provincial Park, Alberta, are targeted to address this issue. The goal of this study was to determine processes by which normal-muddy point bars form from LIDAR renderings to develop a 3D model of the bar volume. Strikes and dips, paleocurrents, and stratigraphic columns were collected to determine accretion trajectories and lithologic trends. Surfaces were also mapped according to the rules of architectural-element analysis in 3D form. This point bar had altering layers of sand and mud, mud comprising over 50%. Mud layers within this point bar have current ripples, suggesting that the mud layers were deposited by active accretion events. This point bar also consists of accretion packages with differing orientations. The sand and mud packages are present throughout the point bar and do not appear to reflect location within the bar. These data suggest that the muddy deposits of the muddy-normal point bar reflect changes in trajectory of the bar and sudden and temporary adoption of accretion orientations not conducive to sand deposition, and do not record either late stages of growth in the overall bar formation process, deviations from fully fluvial drivers, or counter point bar patterns.

Introduction



Controlling Factors and Mechanisms in the Formation of a Muddy-Normal Point Bar: A 3D Architectural-Element Analysis of a Heterolithic Point Bar in Dinosaur Provincial Park, Alberta, Canada

Holbrook, J., Johnston, S., & Warwick, B. | School of Geology, Energy, and the Environment, Texas Christian University | AAPG ACE Calgary 2016







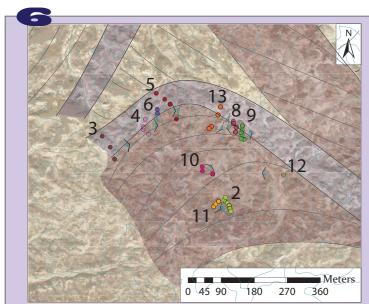




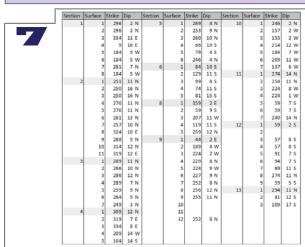


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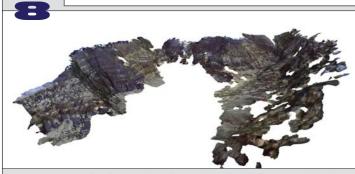
Methods



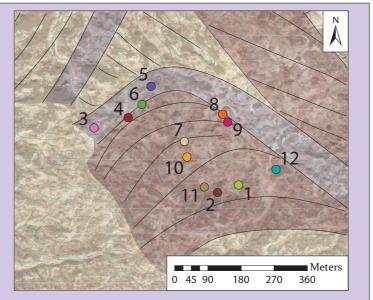
To answer this question of how a muddy-normal point bar forms, we began by going to the field to collect data. This study intended to determine the formation process of a muddy-normal point bar through a means of completing descriptions of point bar lithologies, utilizing photographs to depict important bar characteristics, analyzing strikes and dips of accretion surfaces, and generating a 3D model with a complete architectural-element analysis . Here are the locations from which data was retrieved. The image on the left shows the locations of all the photographs taken and the one on the right shows the location of all the stratigraphic sections. We completed detailed descriptions of point bar lithologies for locations 1, 2, and 7. For the other stratigraphic locations we took unit measurements, noted mud to sand ratios, and took measurements of the major accretion surfaces - no detailed lithologic descriptions were made.

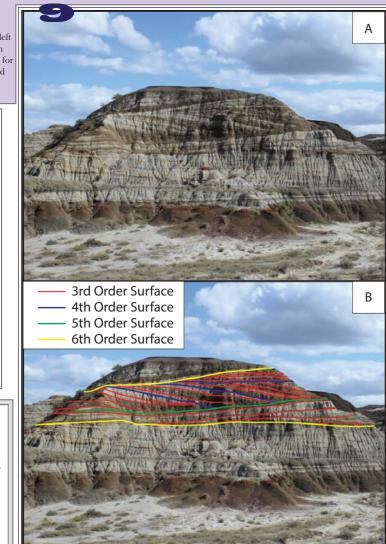


Strike and dip data of major accretion surfaces taken from every photograph location. It table divides major accretion surface strikes and dips by stratigraphic section and then by surfaces within the section.



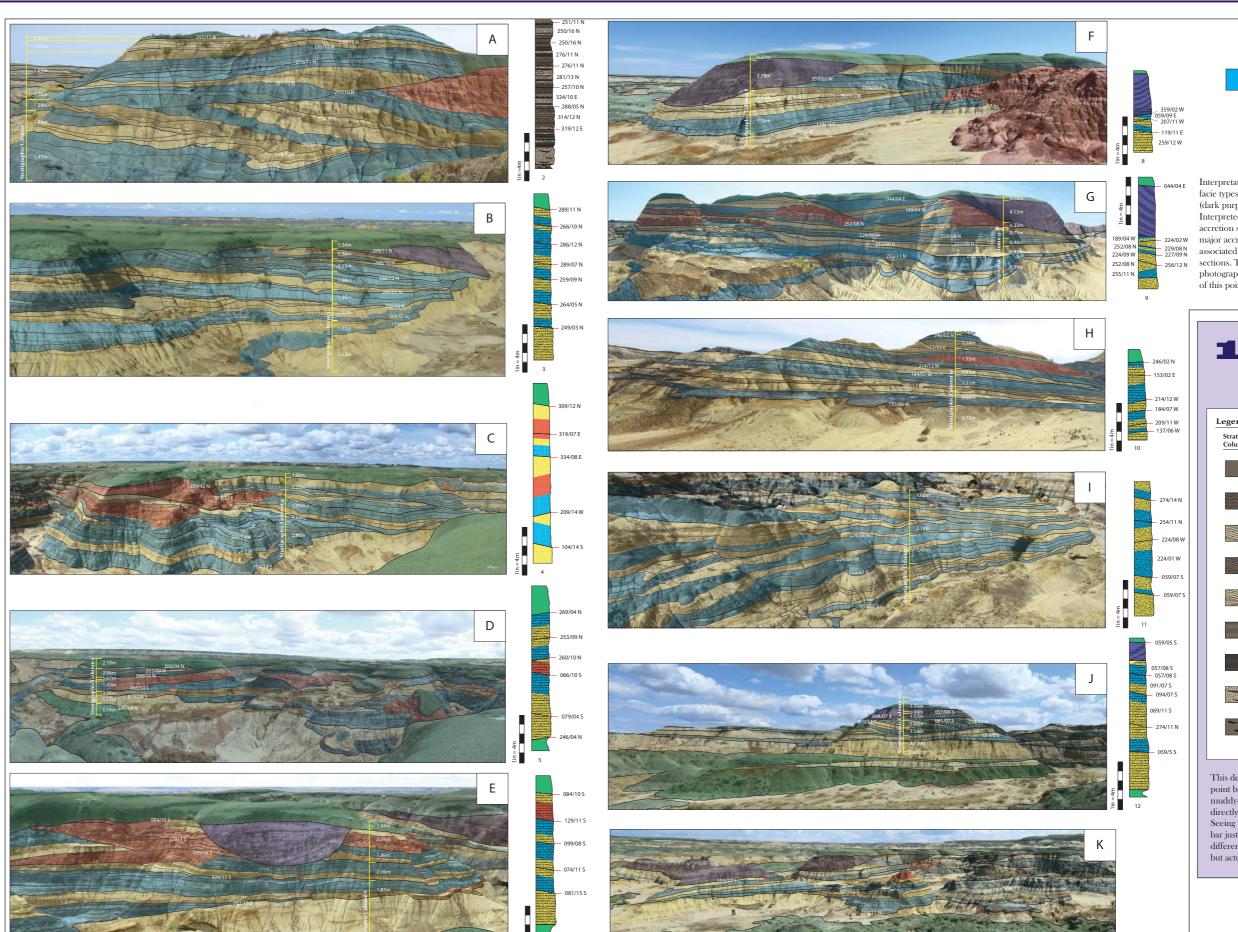
A Faro Focus3Dx 130 (Faro) was used to collect spatial data points for a 3D model. This model was taken at the location of Section 1. The Faro provided photo-realistic 3D oppographic data based on spatial data points. A total of 28 scans were collected at a ratio of 42 and a quality of 4x. Data points collected through this process were given to Echo3D to



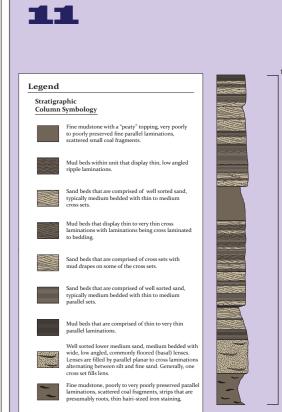


We applied the process and principles laid out by Miall (1985, 1986, 1996) and Holbrook (2001) for an architectural-element analysis of the photographs obtained from the field. This process will also be used on the 3D model, once it is complete. A. Raw image of stratigraphic section 12. B. Image interpreted using architectural-element analysis. In this interpretation, a 6th order surface is the highest order with a 3rd order being the lowest. (Modified from

Results



Interpretations of the photographs taken from the field revealed four main facie types - mud (blue), sand (yellow), flood plain (green), and channel fill (dark purple-blue). Also identified, are zones of lithification (red). Interpreted photographs also show locations of stratigraphic sections, major accretion surfaces, minor accretion surfaces, and strikes and dips of major accretion surfaces. Next to each interpreted photograph is its associated stratigraphic column - one detailed and nine "quick" stratigraphic sections. The detailed and quick stratigraphic columns, as well as the photograph interpretations, revealed that mud does indeed comprise 50% of this point bar and that this percentage of mud is across the entire bar.



This detailed stratigraphic column of Section 7 shows the complete point bar - from flood plain deposit to flood plain deposit. The muddy-normal point bar is the lower portion of this column and directly above is the first two units of the overlying sandier point bar. Seeing the sandier "normal" point bar directly above this study's point bar just reemphasizes the point that this study's point bar is indeed different. It is muddy and the muddy deposits are not just mud drapes, but actual beds - we see sedimentary structures, such as ripples.

Discussion Sec. 5 Mud % Trend Sec. 10 Mud % Trend 0.75 Mud 0.75 Sand 0.75 Mud 0.75 Mud 0.75 Mud 0.75 Mud 0.75 Sand 0.75 Mud Sec. 11 Mud % Trend Sec. 2 Mud % Trend Sec. 6 Mud % Trend 0.75 Sand 0.75 Mud Sec. 3 Mud % Trend Sec. 8 Mud % Trend Sec. 12 Mud % Trend 0.75 Sand 0.75 Mud 1.00 Mud 0.75 Mud 0.75 Mud 0.75 Sand 0.75 Mud 0.75 Mud 0.75 Mud 0.75 Mud 0.75 Mud 0.75 Mud 0.75 Sand 0.75 Mud 0.75 Sand Sec. 4 Mud % Trend Sec. 9 Mud % Trend Sec. 13 Mud % Trend 0.75 Mud 0.75 Sand 1.00 Sand 0.75 Mud 0.75 Sand Here we graphed mud percentages against units for each section - mud Using the interpreted photographs and stratigraphic columns, we identified the percentage is on the y-axis and unit number is on the x-axis. We used percentage of mud and sand. For these tables, each section was divided into these graphs to see if there was a trend associated with the formation of units and then each unit was further divided into mud and sand layers, as muddy-normal point bars. From these graphs we determined that there designated by the appropriate interpreted photograph. We also was no trend. disinguished what layers were 50% mud and 50% sand (50/50) - as seen in red. These tables allowed us to quantifiably see how much mud is actually contained within this study's point bar. Out of 152 layers, 60 are We plotted strikes and dips of major accretion surfaces using Rick mud, 42 are sand, 46 are 50/50, and 4 were uncounted due to Allmendinger's Stereonet 9. We then transfered the stereographs lithification. These tables further support that this is a muddy point bar. manually to Illustrator to distinguish surfaces between mud (blue), Also noted in these tables is the type of lapping relation of each unit - as sand (yellow), and 50/50 (red). We were looking to see if there was divided by major accretion surfaces. We were looking to see if there was a correlation between orientation and what was deposited. Through any pattern between lapping surface type and the type of sediment this process we found a fairly strong correlation with orientation and deposited. As can be seen from these tables, there was no notable sand deposits and a slight correlation with orientation and mud correlation between the two. deposits. In this stereonet we have not corrected for position in

Conclusion

This point bar was typically between 8 to 10 meters thick with altering layers of sand and mud, with mud being the predominant sediment and comprising over 50% of the point bar. Flood plain deposits stratigraphically confined the point bar, allowing for the determination that it was a single complete point bar. Within the point bar, grain size had an upward fining trend for both the mud and sand layers. Typically, the mud layers are silty mudstones and the sand layers started as medium-grained at the base of the point bar and then fined up to layers of lower fine sand at the top of the point bar. Mud layers and sand layers varied between thin- to medium-bedded. Mud layers within this point bar are thick-bedded and have current ripples indicative of deposition by transport. This suggests that the mud layers were deposited by active accretion events and are not simple drapes. This point bar also consists of accretion packages with differing orientations. Accretion packages commonly are between 3 to 4 meters thick and 10 to 15 meters long. Sand content shifts between packages, and alternating packages have sand contents more consistent with typical sandy point bars. Both the sand-rich and mud-rich packages also contain surfaces with alternating orientations, but at a smaller scale. The sand and mud packages are present throughout the point bar and do not appear to reflect location within the bar. These data suggest that the muddy deposits of the muddy-normal point bar reflect changes in trajectory of the bar, and sudden and temporary adoption of accretion orientations are not conducive to sand deposition and do not record either late stages of growth in the overall bar formation process, deviations from fully fluvial drivers, or counter point bar patterns.

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the point bar, but are currently working on a new stereonet that will account for position. We believe, that once position is accounted for,

both mud and sand deposits will show a correlation with

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