

# **The Challenges of Developing and Implementing a Groundwater Monitoring Plan to Comply With SB-4\***

**M. Jane Ellis-McNaboe<sup>1</sup>, Ashley Bylow<sup>1</sup>, Joshua Meyer<sup>1</sup>, and Cara Costamagna<sup>1</sup>**

Search and Discovery Article #80448 (2015)\*\*

Posted June 22, 2015

\*Adapted from oral presentation given at Pacific Section AAPG, SEG and SEPM Joint Technical Conference, Oxnard, California, May 3-5, 2015

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## **Abstract**

SB4 interim regulations requiring a well-specific or area-specific Groundwater Monitoring Plan (GMP) for all well stimulation treatments (hydraulic fracturing and acid stimulations) that penetrate an USDW are being implemented by DOGGR until July 2015 when the State Water Resources Control Board (SWRCB) will become the lead agency for SB4 GMPs. Emergency regulations were introduced in January 2014, and then readopted in July 2014; final regulations from DOGGR will be implemented in July 2015 but will not include GMPs. The regulations regarding GMPs will become the responsibility of the SWRCB in July 2015; the upcoming changes are unknown to those trying to meet the regulatory requirements. Complying with the regulatory requirements has been a challenge for oil companies and regulators alike. Developing a hydrogeologic model is difficult when data on water wells, including their location, completion details, and groundwater analytical results are not public information. Calculations from electric logs to determine the base of the USDW, water with a Total Dissolved Solids concentration of less than 10,000 ppm, is of questionable accuracy. Scanned formation water analytical data available on the DOGGR web site is often of questionable quality and it is difficult to determine where and how the water samples were collected. Drilling and constructing a deep groundwater monitoring well with an oil drilling rig is fast and efficient but difficult when the companies do not have the required C-57 licensed contractor on staff. Determining the interval to perforate above the depth of protected water requires log interpretation, again with an uncertain margin of error. Collecting groundwater samples from deep monitoring wells is new to the groundwater sampling technicians. We have successfully used HydraSleeves, but not without breaking some of them in the process. Analytical laboratories need approximately 3.5 gallons of groundwater to run the required tests. Most laboratories cannot perform the radionuclide analysis. Discussions with the laboratory are important to ensure that the radionuclide results will be expressed in the required units, pCi/L. Finding and meeting with neighboring water well owners to request permission to sample their water wells adds an important public relations aspect to the challenge.

# The Challenges of Developing and Implementing a Groundwater Monitoring Plan to Comply with SB4

*M. Jane Ellis-McNaboe, Ashley Bylow, Joshua Meyer, and Cara Costamagna*

**EnviroTech**  
  
**Consultants, Inc.**



# CHALLENGES

1. REGULATIONS
2. GROUNDWATER DATA AVAILABILITY
3. IMPLEMENTATION

# SB4 Regulations – quick review

- ▶ SB4 became law on September 20, 2013
- ▶ Rulemaking was rushed by DOGGR, interim rules were published in January 2014
- ▶ Readopted rules were published on June 27, 2014
- ▶ Emergency regulations allowed the interim rules to stay in effect until July 2015
- ▶ In July 2015 the State Water Board will be the agency responsible for reviewing and approving GMP's

- ▶ Does the planned Well Stimulation Treatment (**WST**) require a GROUNDWATER MONITORING PLAN (**GMP**)?

❖ **GROUNDWATER** with a TDS content **<10,000 ppm** is **Protected Groundwater**




















■ *PROTECTED GROUNDWATER*\* =  
**GMP**

# Many operators have proven the absence of protected water.

Index of <ftp://ftp.consrv.ca.gov/pub/oil/SWRCB> Concurrence Letters and Groundwater Monitoring Exemption Documents Directory/

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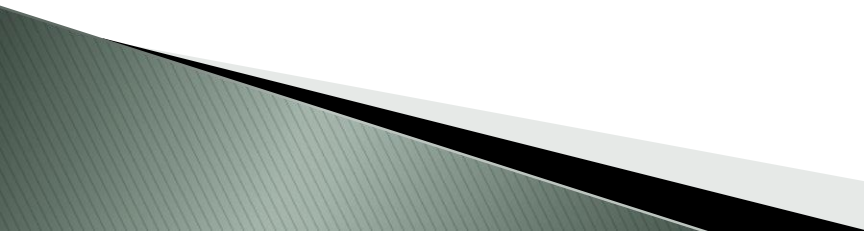
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Name	Size	Last Modified
 <a href="#">Aera S. Belridge Field porition of Section 21, T29S, R21E</a>		3/30/2015 9:15:00 AM
 <a href="#">Aera_N. Belridge Field_Sections 1 ,2, 35, &amp; 36</a>		7/2/2014 1:11:00 PM
 <a href="#">Aera_S. Belridge Field_Sections 2 &amp; 29</a>		6/2/2014 11:22:00 AM
 <a href="#">Aera_S. Belridge Field_Sections 28, 33, &amp; 34</a>		6/10/2014 4:49:00 PM
 <a href="#">Breitburn_Dow Chanslor Lease_N. &amp; S. Belridge Fields</a>		6/23/2014 1:44:00 PM
 <a href="#">Oxy of Elk Hills Field 240 acres in N portion of Section 33R</a>		12/16/2014 2:41:00 PM
 <a href="#">Oxy of Elk Hills Field 260 acre portion of Section 24R</a>		8/7/2014 3:06:00 PM
 <a href="#">Oxy of Elk Hills Field 445 acre portion of Section 20R</a>		9/25/2014 2:02:00 PM
 <a href="#">Oxy of Elk Hills Field 535 acre portion of Section 23R</a>		8/7/2014 3:06:00 PM
 <a href="#">Oxy of Elk Hills Field approx 626 acre portion of Section 22R</a>		9/25/2014 2:02:00 PM
 <a href="#">Oxy of Elk Hills Field North Half of Section 34R</a>		6/23/2014 1:45:00 PM
 <a href="#">Oxy of Elk Hills Field Section 28R</a>		6/23/2014 1:46:00 PM
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 <a href="#">Oxy of Elk Hills Filed Section 27R</a>		8/7/2014 3:06:00 PM
 <a href="#">Seneca_Coalinga Field_Section 2 &amp; 11</a>		6/25/2014 3:08:00 PM




## PREPARING THE GMP


How do we find out if there is *protected groundwater*?

### *Publicly available data sources*

- ▶ *DOGGR (District 4)*
  - ▶ *DWR: Water Data Library and Groundwater Information Center*
  - ▶ *CASGEM*
  - ▶ *GAMA*
  - ▶ *Geotracker*
  - ▶ *County agencies (confidentiality problems!)*
- 


# DOGGR District 4 Formation Water Analyses



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DOGGR

 **Welcome to the Division of Oil, Gas & Geothermal Resources**

The Division oversees the drilling, operation, maintenance, and plugging and abandonment of oil, natural gas, and geothermal wells. The regulatory program emphasizes the wise development of oil, natural gas, and geothermal resources in the state through sound engineering practices that protect the environment, prevent pollution, and ensure public safety.

Geothermal - [View geothermal](#) maps, download geothermal forms and publications, access GeoSteam data, and locate geothermal district offices.

**Underground Injection Control (UIC) News and Information**

**EMERGENCY RULEMAKING: AQUIFER EXEMPTION COMPLIANCE SCHEDULE REGULATIONS**

On April 2, 2015, the Department of Conservation noticed its intent to propose the adoption of emergency regulations necessary to protect public health, safety and the environment, and to bring California's Class II Underground Injection Control program into compliance with the federal Safe Drinking Water Act. This action is being taken in accordance with Government Code sections 11346.1 and 11349.6 of the California Administrative Procedures Act. These regulations will be submitted to the Office of Administrative Law (OAL) on April 9, 2015, with an intended effective date of April 20, 2015.


To access the Notice of Proposed Emergency Rulemaking Action and the Text of the Proposed Emergency Regulations, please click [here](#).

If you wish to comment on proposed emergency regulations, you must submit the comment directly to OAL within five calendar days of OAL's posting of the proposed emergency regulations on the OAL website. You may submit comments on proposed emergency regulations to:

Mail:  
OAL Reference Attorney  
300 Capitol Mall, Suite 1250  
Sacramento, California 95814


Fax: (916) 323-6826 E-mail: [staff@oal.ca.gov](mailto:staff@oal.ca.gov)

When you submit a comment to OAL, you must also submit a copy of your comment to the Department:



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Related Links

# DOGGR Formation Water Geochemical Analysis

**GEOCHEMICAL ANALYSIS OF WATER Pro-391**

DATE OF REPORT <i>January 24, 1961</i>		WELL NO. <i>10-1, Sec 5</i>	
DATE OF SAMPLING <i>January 4, 1961</i>		COMPANY <i>Standard Oil Co. of Calif.</i>	
SAMPLED BY <i>C.R. Epps</i>		FIELD <i>Puma Creek</i>	
LABORATORY NO. <i>5114-22</i>		ZONE <i>Lower Eocene 14-15</i>	
ANALYST <i>J.F. Hiltunen</i>		SAMPLE SOURCE <i>Land Line</i>	

RADICALS		PARTS PER MILLION MILLIGRAMS PER LITER	REACTING VALUE EQUIVALENTS PER MILLION	REACTING VALUE PERCENT
SODIUM	Na	463.7	17.56	48.94
CALCIUM	Ca	5.5	0.27	0.75
MAGNESIUM	Mg	1.3	0.11	0.31
BARIUM	Ba	0.0	0.00	0.00
STRONTIUM	Sr			
SULPHATE	SO <sub>4</sub>	5.8	0.12	0.33
CHLORIDE	Cl	222.6	6.42	17.89
CARBONATE	CO <sub>3</sub>	23.9	0.96	2.68
BICARBONATE	HCO <sub>3</sub>	636.9	10.44	29.10
HYDROXIDE	OH			
IODIDE	I			
SILICA	SiO <sub>2</sub>			
IRON, ALUMINA	Fe <sub>2</sub> O <sub>3</sub>			
TOTAL		1307.7	35.98	100.00

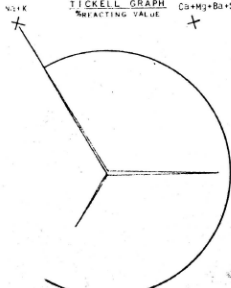
GROUP	CHEMICAL CHARACTER	MISCELLANEOUS	
ALKALIS	48.94 PRIMARY SALINITY	36.44 BORON	1.2 PPM
EARTHS	1.06 SECONDARY SALINITY	0.00 HYDROGEN SULFIDE	None
STRONG ACIDS	18.22 PRIMARY ALKALINITY	6.44 EQUIVALENT SALT	99.6 G/G
WEAK ACIDS	31.78 SECONDARY ALKALINITY	2.12 RESISTIVITY @ 77°F	5.91 O.M.
Ca/EARTHS	71.05		31.9 G/G
CHLORIDE SALINITY	98.17		
SULPHATE SALINITY	1.83	63.97 CARBONATE/CHLORIDE	1.0023 SPECIFIC GRAVITY
			8.40

REMARKS: *Production Oil (13.9 API) 11 B/D*  
*Water 28 B/D*  
*Gases 7 H/D*  
*Pumping*

*Stability @ 100°F + 0.67*

**FLUID IN INJECTION ZONE**

*R.I. Brown (3)*  
*L.B. McMichael*  
*H.C. Guter File*  
*H.S. Laboratory*  
*Well File*  
*H.L. Deane*

TICKELL GRAPH (CO<sub>3</sub>+HCO<sub>3</sub>+SO<sub>4</sub>)  


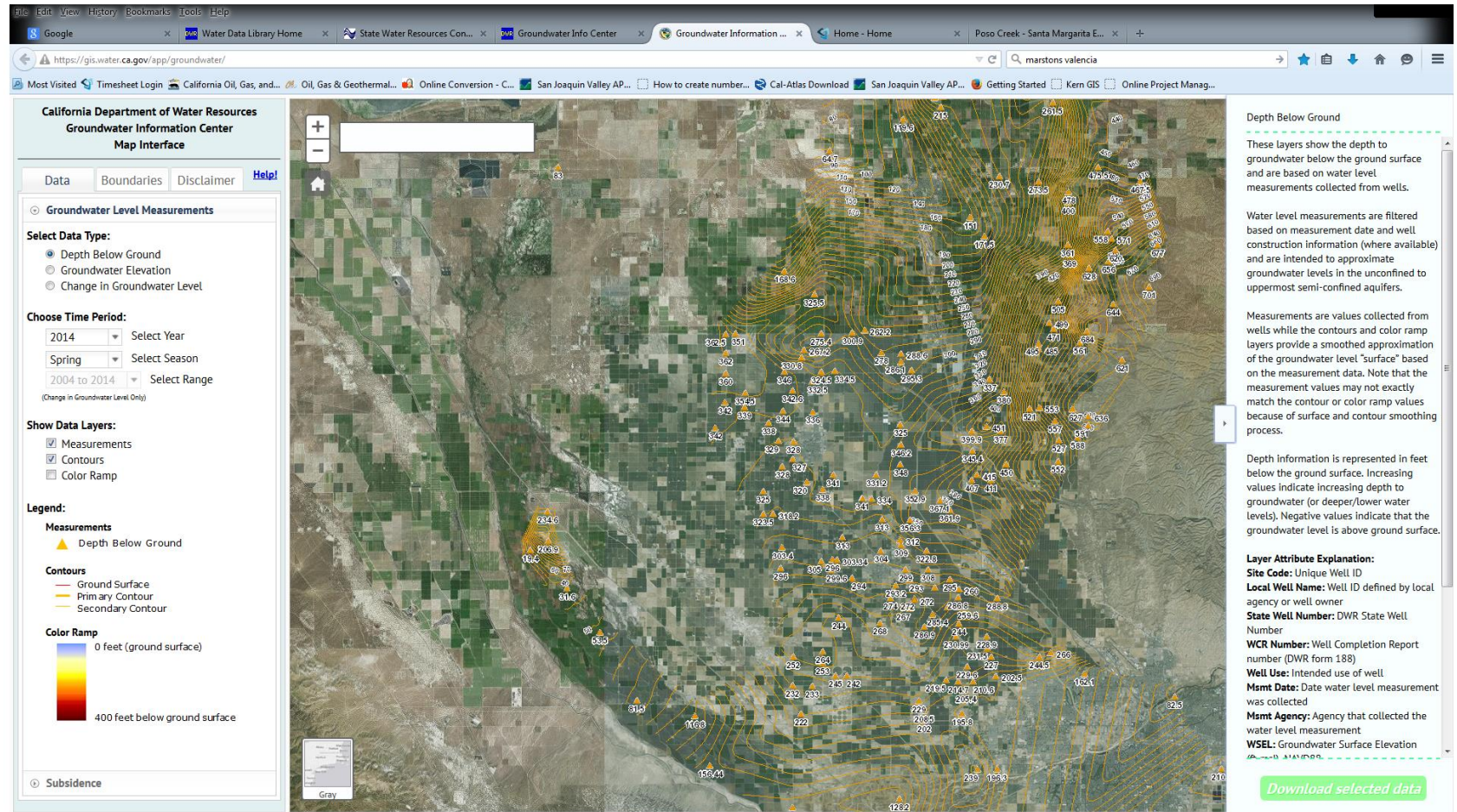
RECEIVED SEP 26 1972  
 DIVISION OF OIL & GAS  
 BAKERSFIELD

PRINTED IN U.S.A.

Each formation water analysis has to be checked to determine if it is reliable.

CSUB is working on this database for DOGGR.

# California DWR – Water Data Library & Groundwater Information Center



# CASGEM




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https://www.casgem.water.ca.gov/oss/(S(pw5p0lnhtkvhi55bjre4muv))/Default.aspx

casgem data download

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11/17/2011

# GAMA – Groundwater Ambient Monitoring & Assessment Program

Sources of data:

- ▶ California Department of Public Health
- ▶ California Department of Water Resources
- ▶ California Department of Pesticide Regulation
- ▶ USGS
- ▶ Lawrence Livermore National Laboratories
- ▶ Private Well Analytical Data

***GeoTracker GAMA well locations are not accurate.***



## Downloading information

Imperial [\[CDPH\]](#) [\[DPR\]](#) [\[DWR\]](#) [\[EDF\]](#) [\[USGS\]](#) [\[USGSNWIS\]](#) [\[ALL DATA\]](#)  
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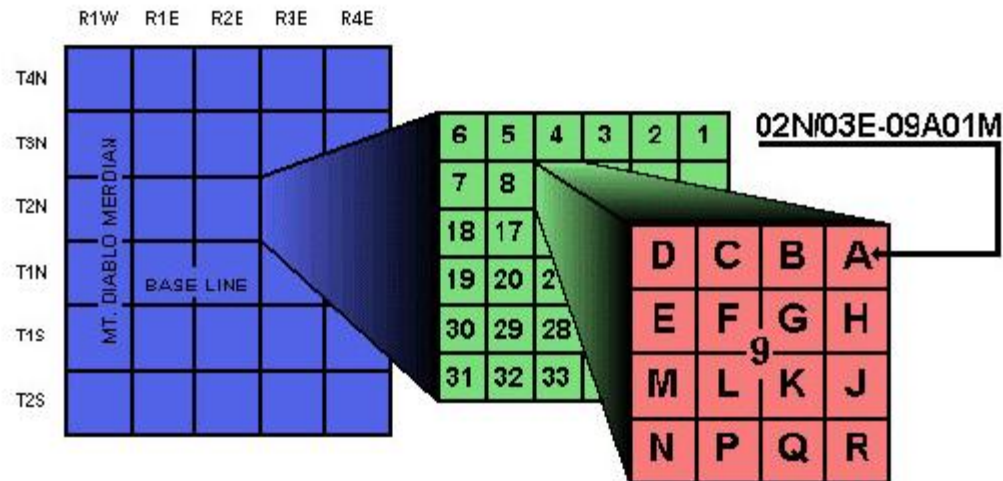
- ▶ GAMA data **can be downloaded** for use in other software programs.
- ▶ Downloads are comma delimited text files
- ▶ GAMA text file for Kern Co. is 127,930 KB
- ▶ GAMA Problems well ID's
  - and approximate well locations

# ONE WELL, DIFFERENT NAMES

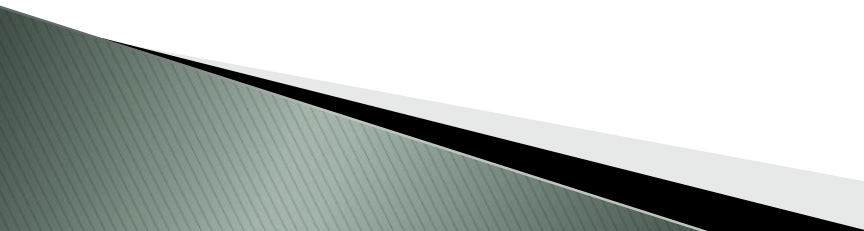
GAMA: 1500063-001

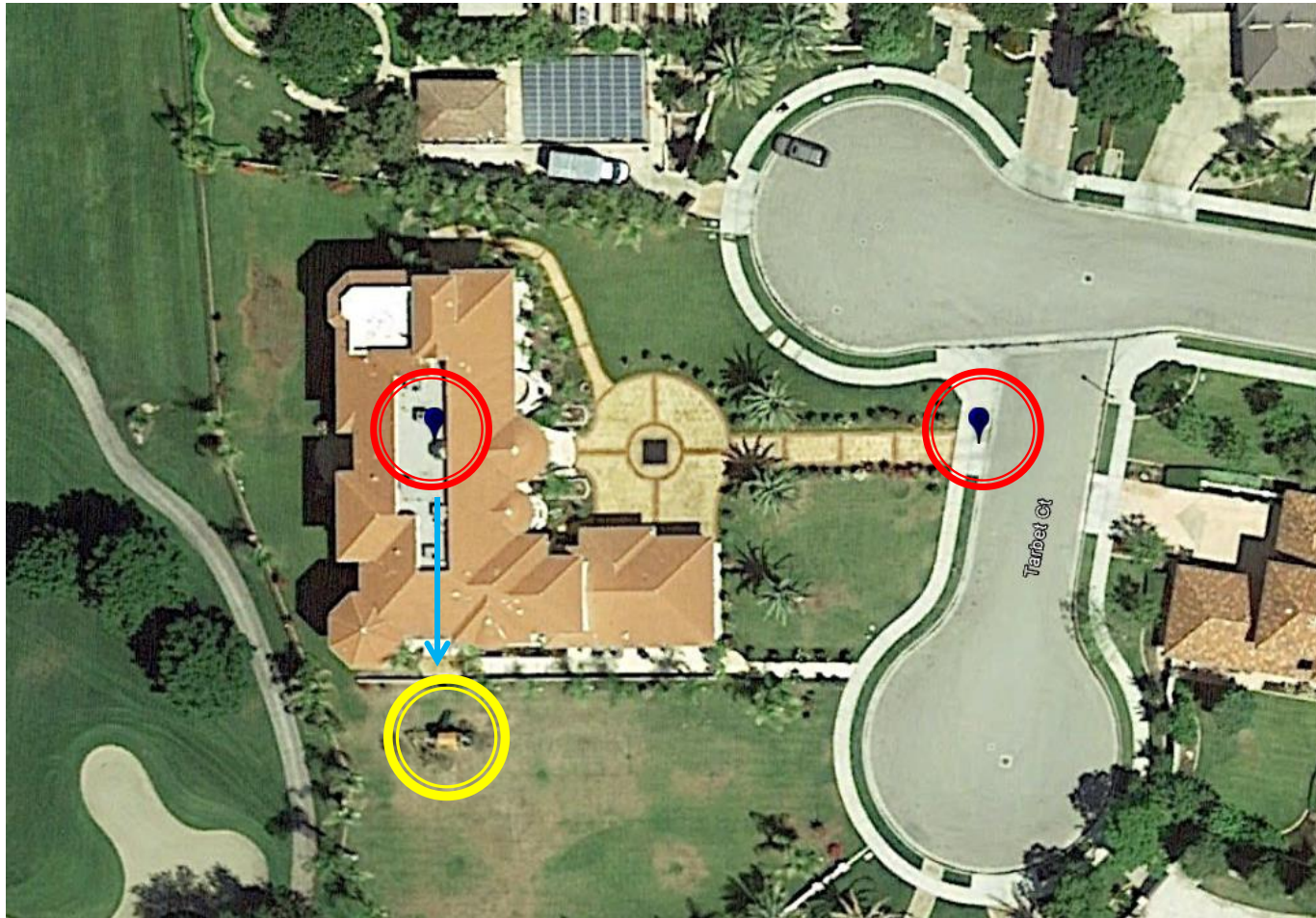
USGS: 354634119401301

- ▶ CASGEM: 344779N1192479W001
- ▶ STATE WELL NUMBER: 28S25E23J001M
- ▶ LOCAL DESIGNATION: Furrow #1
- ▶ COUNTY: 28S/25E – 23J



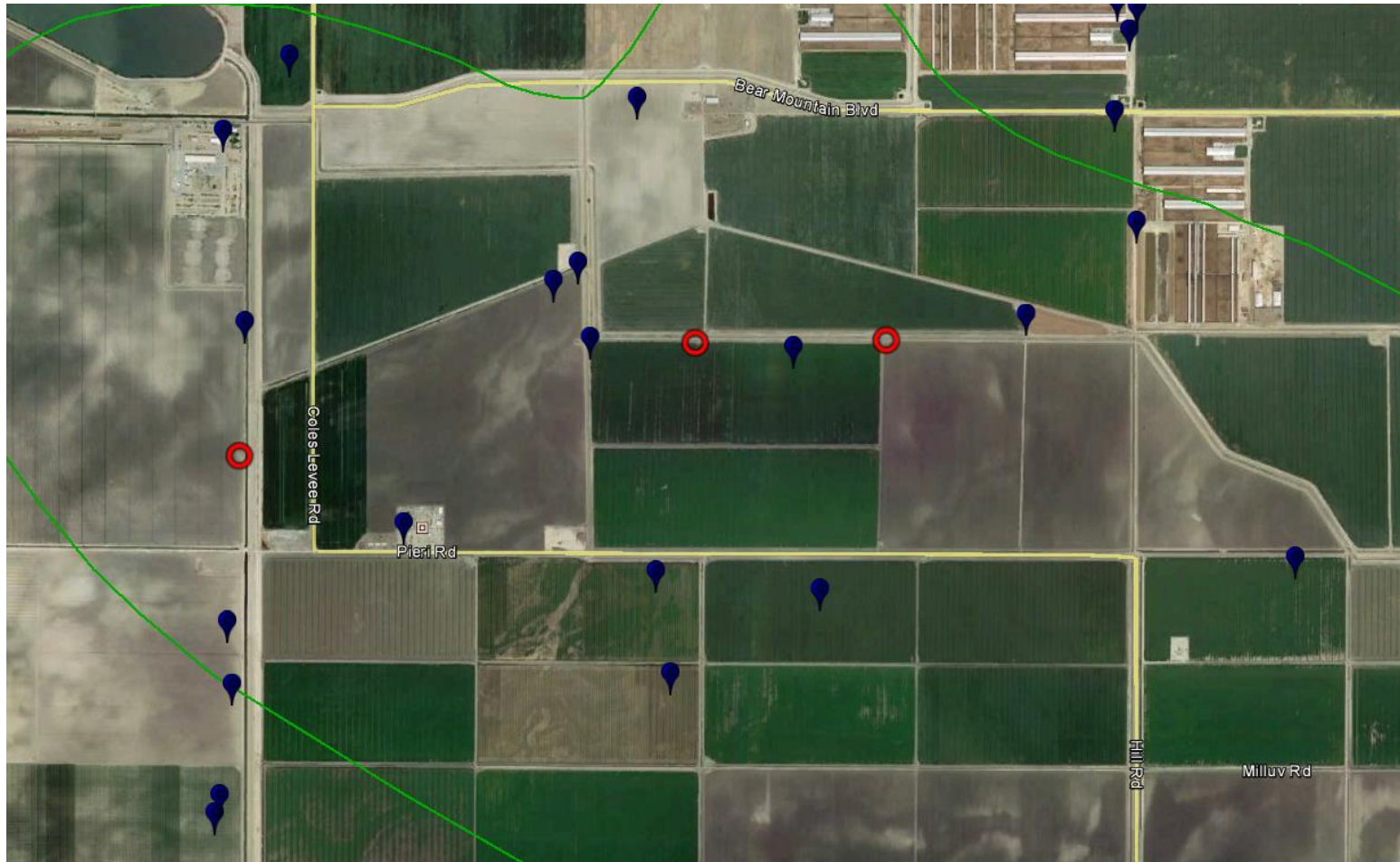
# County and Water Agency Data

- ▶ Water Code Section 13752 – Well completion reports are CONFIDENTIAL
  - ▶ Some County agencies will provide a list of well owners and the well parcel numbers
  - ▶ Some will provide analytical data
  - ▶ Data can be released by agencies only ‘for the purpose of conducting a study’
  - ▶ Data can be requested from the well owner privately or through a form provided by DWR
- 



Finding water wells.....DWR Water Data Library – inaccurate locations

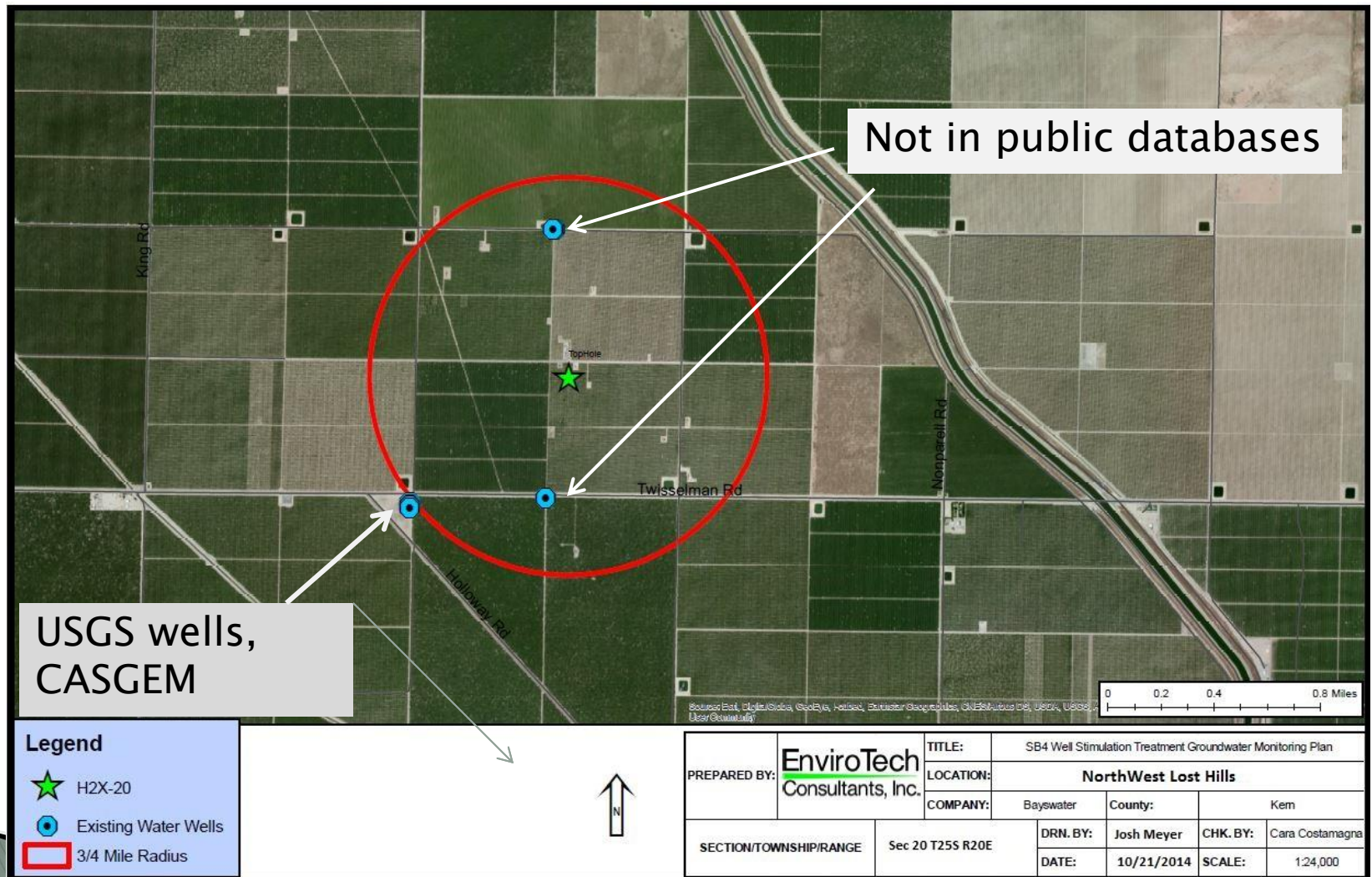
# Search for wells: Google earth



# Field Check

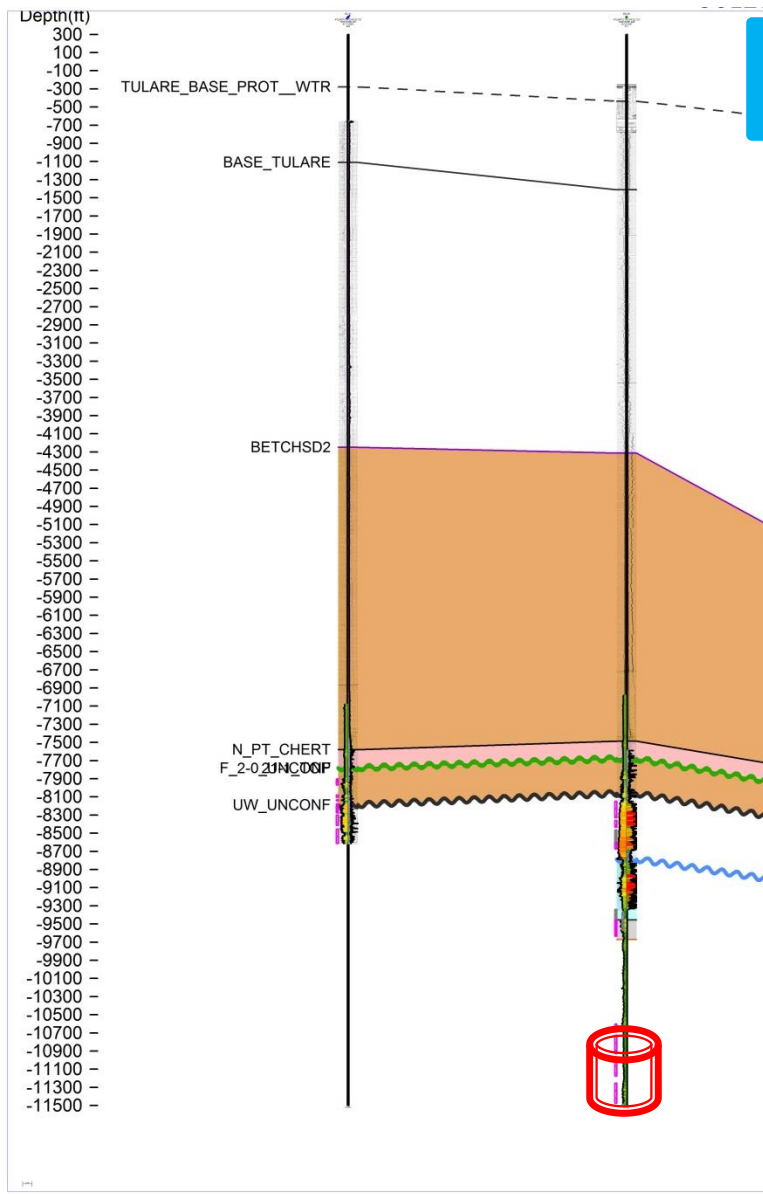


# Planning the 'Plan' – an example



# Existing groundwater quality data to document in the GMP

- ▶ Search groundwater databases (GAMA – Geotracker)
- ▶ Phone USGS and other agencies
- ▶ Carefully check literature and published information
- ▶ Look at e-logs, calculate depth to protected water
- ▶ Background groundwater quality data is important to protect the oil field operator from pre-existing conditions



Groundwater Monitoring



9,900 feet



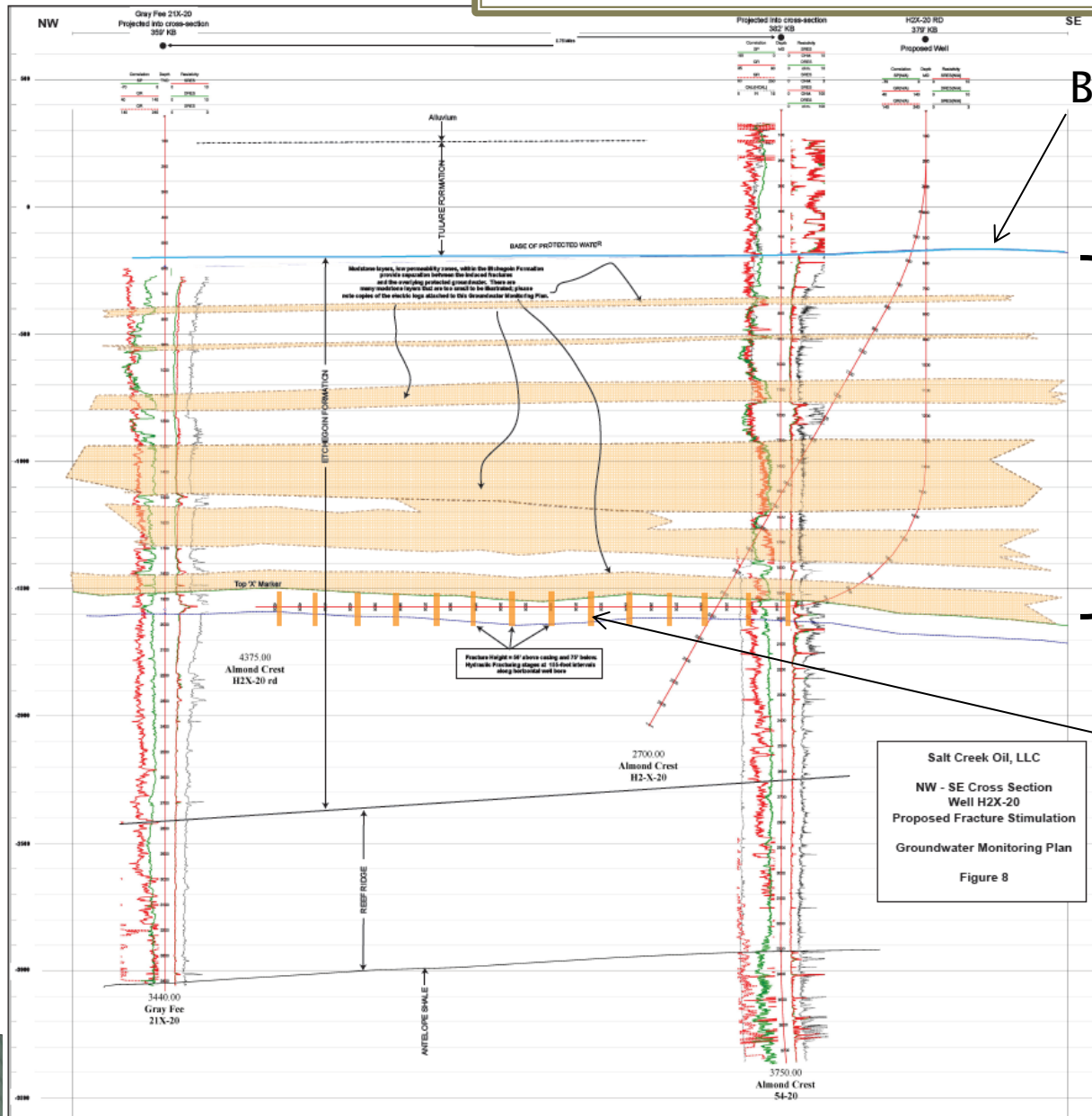
Hydraulic Fracturing

# Collect water quality data

API Number	Well #	Field	S/T/R (MDB&M)	Perforation Depth (feet)	Formation	TDS (ppm)
030-25612	65I-20	NWLH	20/T25S/R20E	762-962	Lower Tula	41,000
029-19923	2	NWLH	33/T325S/R20E	2079-3177	Antelope Shale	36,600
USGS WW	025S020E30A001M	NWLH	30/T25S/R19E	137-155	Holocene	3,530
USGS WW	025S020E30A002M	NWLH	30/T25S/ R20E	211-221	Holocene	2,400
USGS WW	025S020E30A003M	NWLH	30/T25S/ R20E	99-109	Holocene	2,040
USGS WW	025S020E30A004M	NWLH	30T25S/ R20E	9-71	Holocene	7,710

The USGS monitoring wells contain water with a  
TDS < 10,000 ppm

# Illustrate water quality on a cross section



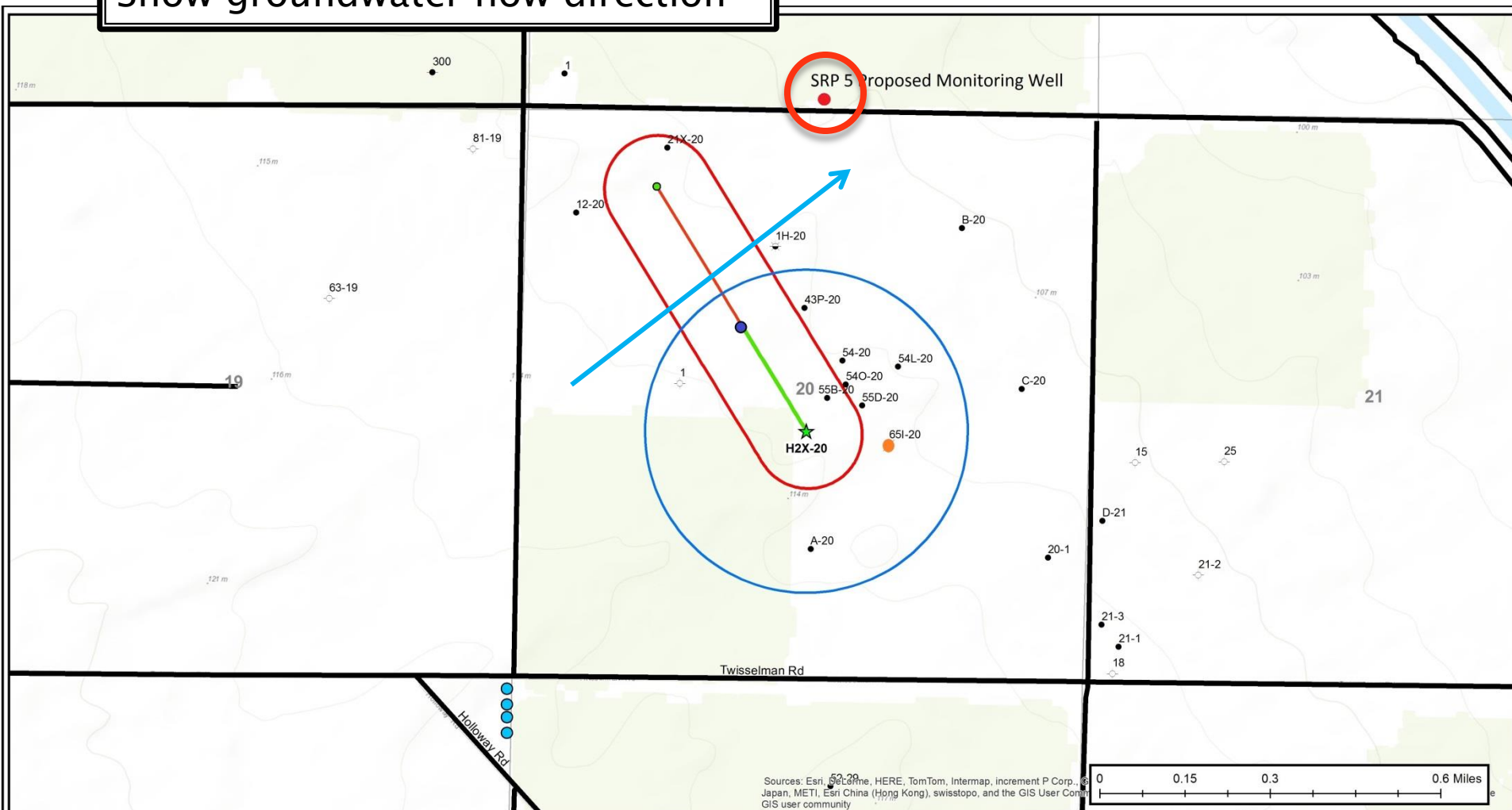
Base of protected water

Low permeability layers

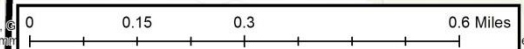
Proposed fractures

Salt Creek Oil, LLC  
NW - SE Cross Section  
Well H2X-20  
Proposed Fracture Stimulation  
Groundwater Monitoring Plan  
Figure 8

# Show groundwater flow direction



Sources: Esri, DeLorme, HERE, TomTom, Intermap, increment P Corp., Japan, METI, Esri China (Hong Kong), swisstopo, and the GIS User community



## Legend

- H2X-20 RD Path
- H2X-20 OH Path
- H2X-20 OH BH
- 65I-20 Injection Well
- H2X-20 RD BH
- Existing USGS Monitoring Well
- Groundwater Monitoring Well
- 1500 ft Buffer
- 500 ft Buffer



PREPARED BY:

**EnviroTech**  
Consultants, Inc.

TITLE: SB4 Well Stimulation Treatment Groundwater Monitoring Plan

LOCATION: North West Lost Hills Oil Field

COMPANY: Salt Creek Oil, LLC County: Kern

SECTION/TOWNSHIP/RANGE

T25S/R20E - SEC 20

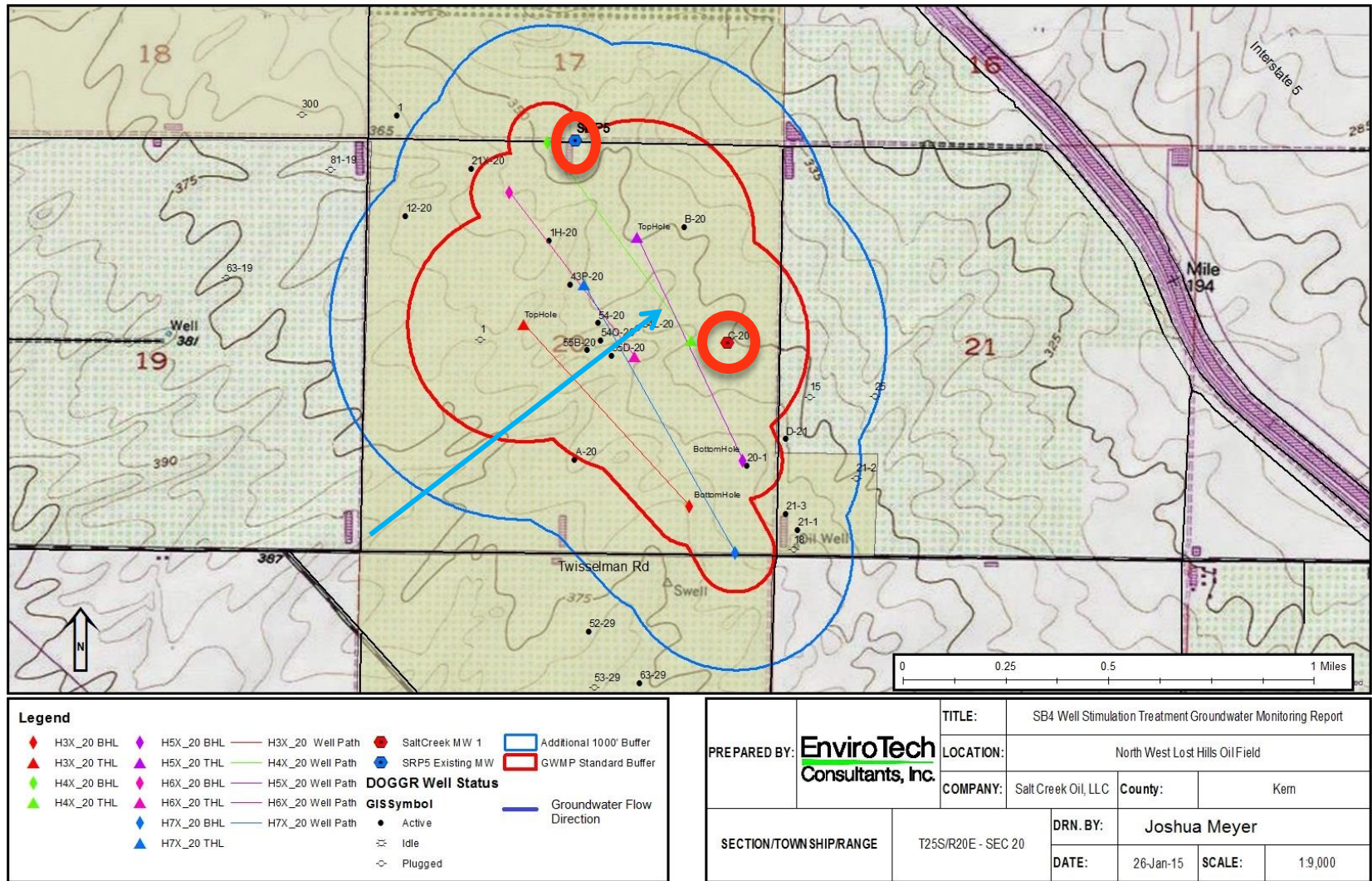
DRN. BY: Joshua Meyer Jane McNaboe

DATE: 11/13/14 SCALE: 1:8,000

# Finding the well owner – Public Relations

- ▶ Found property owner name from County Records
- ▶ Phoned farming company repeatedly, no response
- ▶ Oil field operator finally found farming foreman and was able to get a contact name and number.
- ▶ Well owner gave the operator permission to use the water well as a groundwater monitoring well, and as a water supply well.

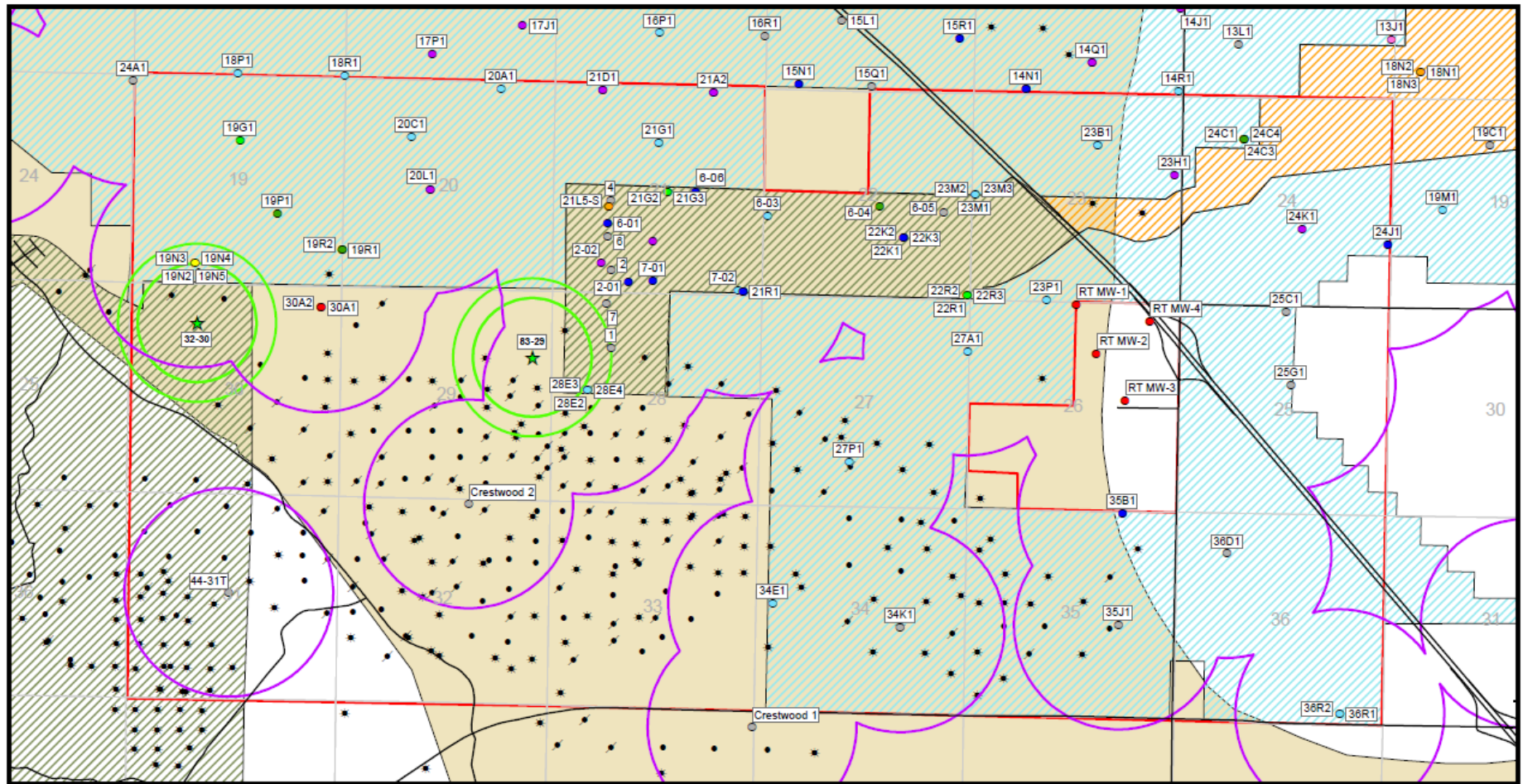
# Monitoring well installation



# Monitoring well installation...

- ▶ Cannot permit the monitoring well through DOGGR. MW's have to be permitted with a County Agency
- ▶ MW's must be drilled by a C-57 licensed contractor
- ▶ Water well drilling company are not available (due to the drought), are expensive, work daylight hours only
- ▶ May have difficulty reaching the depth needed

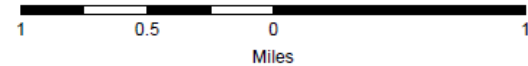
# North Coles Levee



## Legend

- |                                |                               |             |             |             |             |              |                     |                             |
|--------------------------------|-------------------------------|-------------|-------------|-------------|-------------|--------------|---------------------|-----------------------------|
| ★ Well Sites To Be Stimulated  | Well Bottom Perf Depth        | ● 500 - 600 | ● 600 - 700 | ● 700 - 800 | ● 800 - 900 | ● 900 - 1000 | ● DOGGR Well Status | Kern County Water Districts |
| — Roads                        | ● 0 - 100                     | ● 100 - 200 | ● 200 - 300 | ● 300 - 400 | ● 400 - 500 | ● Active     | ● Idle              | ● Plugged                   |
| Monitoring Wells 0.5 mi radius | ● 1500                        | ● 2000      | ● 2500      | ● 3000      | ● 3500      | ● 4000       | ● 4500              | ● 5000                      |
| Sections                       | ● North Coles Levee Oil Field |             |             |             |             |              |                     |                             |
|                                |                               |             |             |             |             |              |                     |                             |

## North Coles Levee Oil Field Groundwater Monitoring Wells

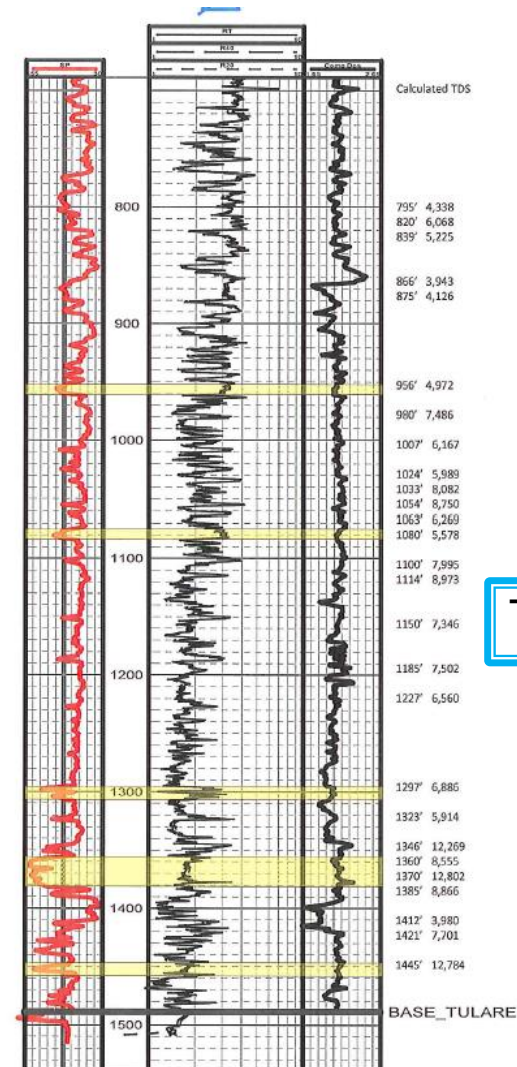


12" conductor  
@ 53'

3-1/2", 7.7#, J-55,  
8RD, EUE @  
1500' cemented to  
surface

TD: 1500'  
Not to scale

Proposed  
Perforations:  
~ 1200'



Perforations

950'–960'

1075'–1085'

TDS 8400 ppm

# Groundwater Sampling

Traditional three volume purge  
vs. HydraSleeve no purge

The required analytical  
suite is extensive, the  
lab needs about 3.5  
gallons of groundwater

Note that 1  
HydraSleeve  
only retrieves 1.5 to  
2 liters of groundwater



# Volume of groundwater needed for one analytical suite.

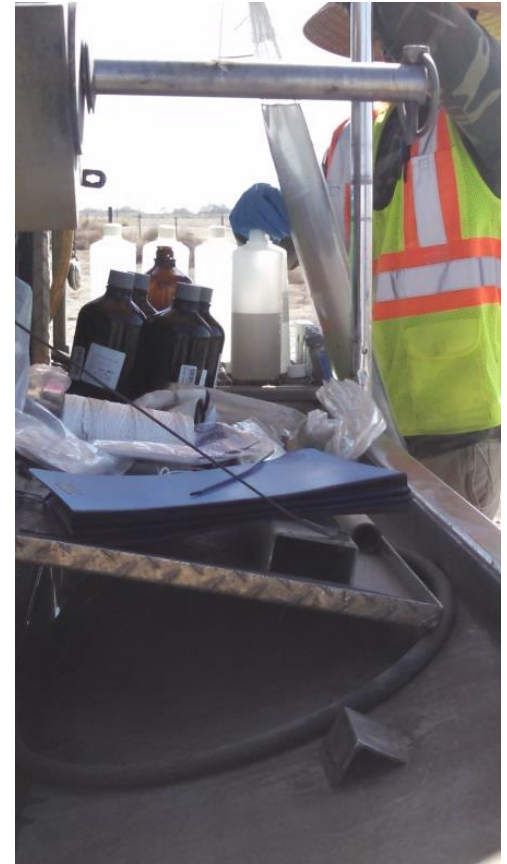




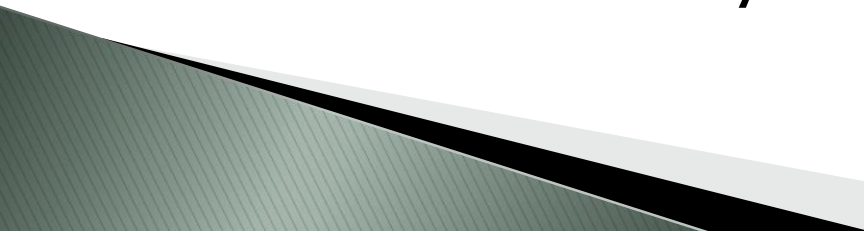
Groundwater  
sampling



Groundwater  
sampling



# Summary

- ▶ SB4 GMP are difficult to develop due to the lack publicly available data.
  - ▶ If no water wells are available or suitable for use as a monitoring well, monitoring well installation is expensive.
  - ▶ Groundwater sampling is difficult in some cases due to the depth and the amount of water needed by the laboratory.
- 

# EnviroTech

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## Consultants, Inc.