

Depositional Environments and Sequence Stratigraphy of Carbonate Mudrocks Using Sedimentology, Multi-Scale Electrofacies Visualization, and Geochemical Analyses: Tuwaiq Mountain and Hanifa Formations, Saudi Arabia*

Mustafa A. Al Ibrahim¹, Rick Sarg¹, Neil Hurley², Dave Cantrell³ and John D. Humphrey¹

Search and Discovery Article #51192 (2015)**

Posted November 2, 2015

*Adapted from presentation at 2015 AAPG Convention & Exhibition, Denver, Colorado, May 31-June 3, 2015

**Datapages © 2015 Serial rights given by author. For all other rights contact author directly.

¹Geology and Geological Engineering, Colorado School of Mines, Golden, Colorado (mustafa.geoscientist@outlook.com)

²Earth Sciences Department, Chevron Energy Technology Company, Houston, Texas

³EXPEC Advanced Research Center, Saudi Aramco, Dhahran, Saudi Arabia

Abstract

Depositional interpretation and sequence stratigraphic analysis of carbonate mudrocks require numerical analysis and data integration to achieve quantitative, predictive stratigraphic and geochemical models. To demonstrate proof of concept, a depositional and sequence stratigraphic analysis has been made of a basinal interval of the Tuwaiq Mountain and Hanifa formations, Saudi Arabia. Conventional geologic interpretation, automated electrofacies analysis, and geochemical interpretation are integrated using quantitative means. Cluster analysis of well-logs using self-organizing maps and hierarchical clustering allowed for a multiscale electrofacies analysis. This is useful for identifying major lithological surfaces, which commonly correspond to sequence stratigraphic surfaces. Geochemical data was used for depositional environment interpretation, such as sediment provenance, redox, and paleoproductivity conditions. Factor analysis was used to group element data. Redox and paleoproductivity indices were calculated using electrofacies clustering of different elemental groups. Electrofacies analysis shows good correlation with the lithofacies. Five major lithofacies have been identified in the studied interval. The majority of the interval is interpreted to have been deposited as gravity-flow deposits in an outer ramp setting. Two major sequences have been identified in the Tuwaiq Mountain Formation. The first is composed of the Atash, Hisyan, and Baladiyah (T1) members. The second corresponds to the Maysiyah (T2), and Daddiyah (T3) members. Two major depositional sequences have been identified in the Hanifa Formation corresponding to the Hawtah and Ulayyah members. The uppermost

bioturbated packstones of the Ulayyah Member are interpreted to be a lowstand systems tract with subsequent restriction leading to the deposition of anhydrite. In the studied interval, total organic carbon content (TOC) correlates well with suboxic to anoxic intervals that have high paleoproductivity. Complete anoxia is not a prerequisite for organic matter preservation. High TOC intervals are mainly in transgressive systems tracts.

Selected References

Cole, G.A., W.J. Carrigan, E.L. Colling, H.I. Halpern, M.R. Al-Khadhrawi, and P.J. Jones, 1994, The organic geochemistry of the Jurassic petroleum system in Eastern Saudi Arabia, *in* Pangea: Global Environments and Resources: CSPG Memoir 17, p. 413-438.

Perotti, C.R., S. Carruba, M. Rinaldi, G. Bertozzi, L. Feltre, and M. Rahimi, 2011, The Qatar–South Fars Arch development (Arabian Platform, Persian Gulf): Insights from seismic interpretation and analogue modelling, *in* Ur Schattner, editor, New Frontiers in Tectonic Research--At the Midst of Plate Convergence: In-Tech, Croatia. Website accessed October 14, 2015, <http://www.intechopen.com/books/new-frontiers-in-tectonic-research-at-the-midst-of-plate-convergence/the-qatar-south-fars-arch-development-arabian-platform-persian-gulf-insights-from-seismic-interpretation>.

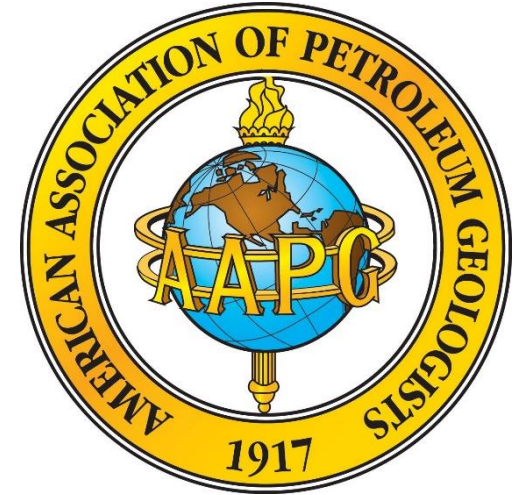
Ziegler, M.A., 2001, Late Permian to Holocene paleofacies evolution of the Arabian Plate and its hydrocarbon occurrences: *GeoArabia*, v. 6/3, p. 445-504.



COLORADO SCHOOL OF MINES
EARTH • ENERGY • ENVIRONMENT

AAPG Annual Conference and Exhibition 2015

Depositional Environments and Sequence Stratigraphy of Carbonate Mudrocks Using Sedimentology, Multi-Scale Electrofacies Visualization, and Geochemical Analyses: Tuwaiq Mountain and Hanifa Formations, Saudi Arabia

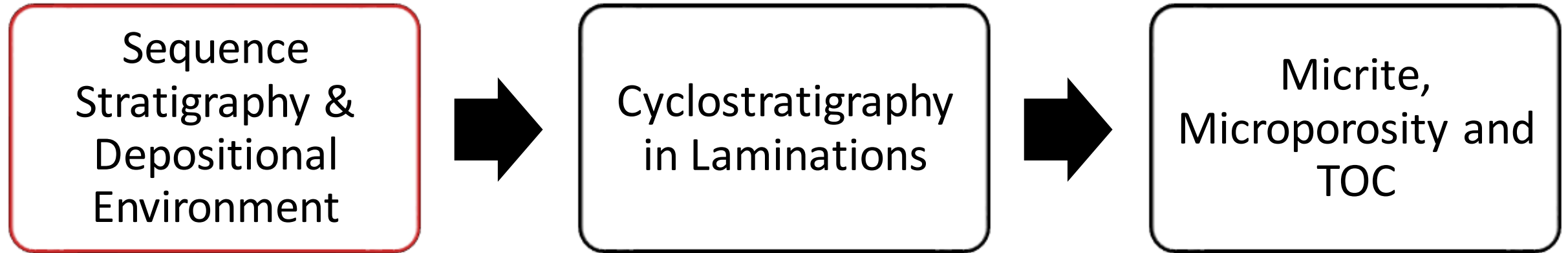


Mustafa Al Ibrahim^(1,3), Rick Sarg⁽¹⁾, Neil Hurley⁽²⁾, Dave Cantrell⁽³⁾, and John Humphrey⁽¹⁾

1. Colorado School of Mines
2. Chevron Technology Company
3. Saudi Aramco

June 2nd, 2015

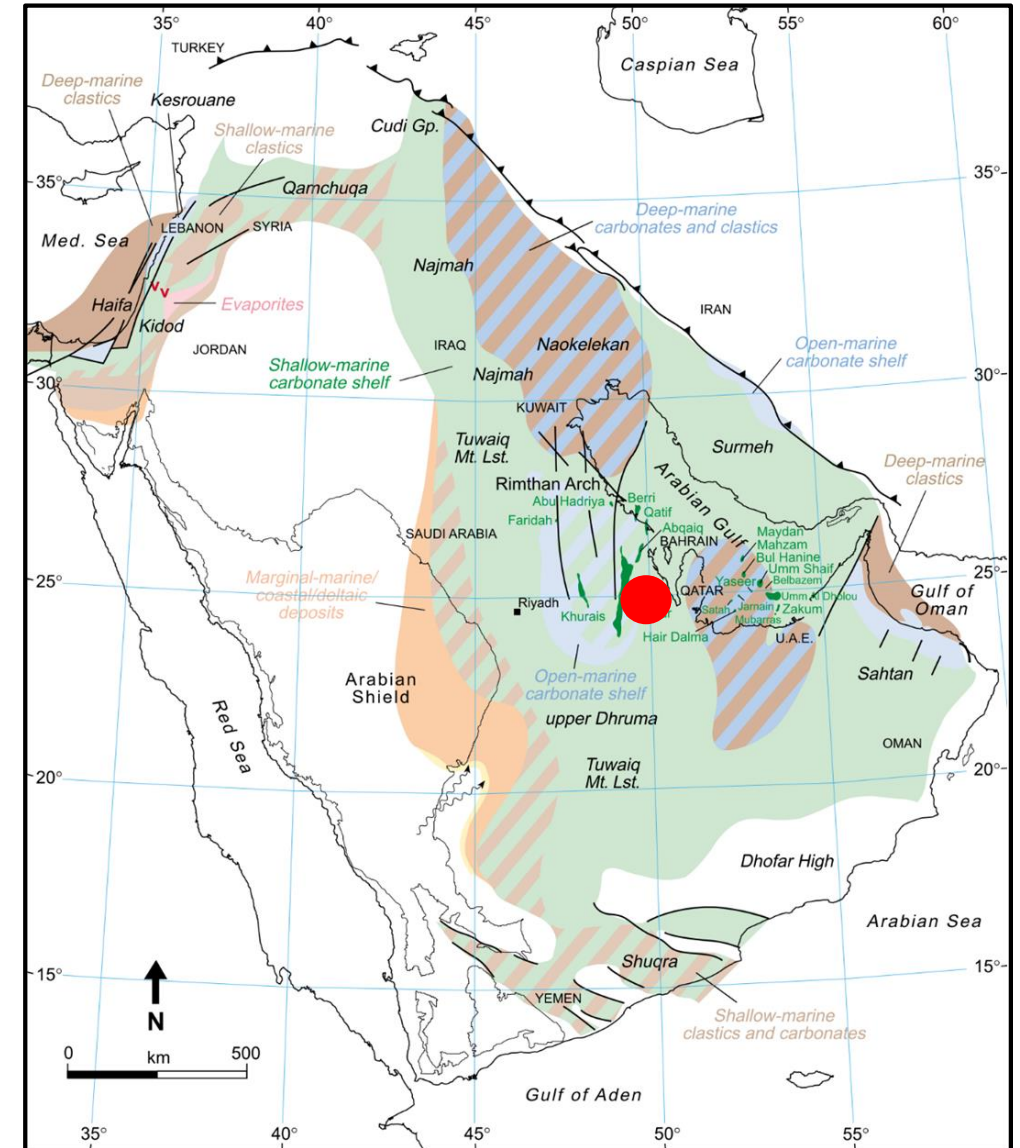
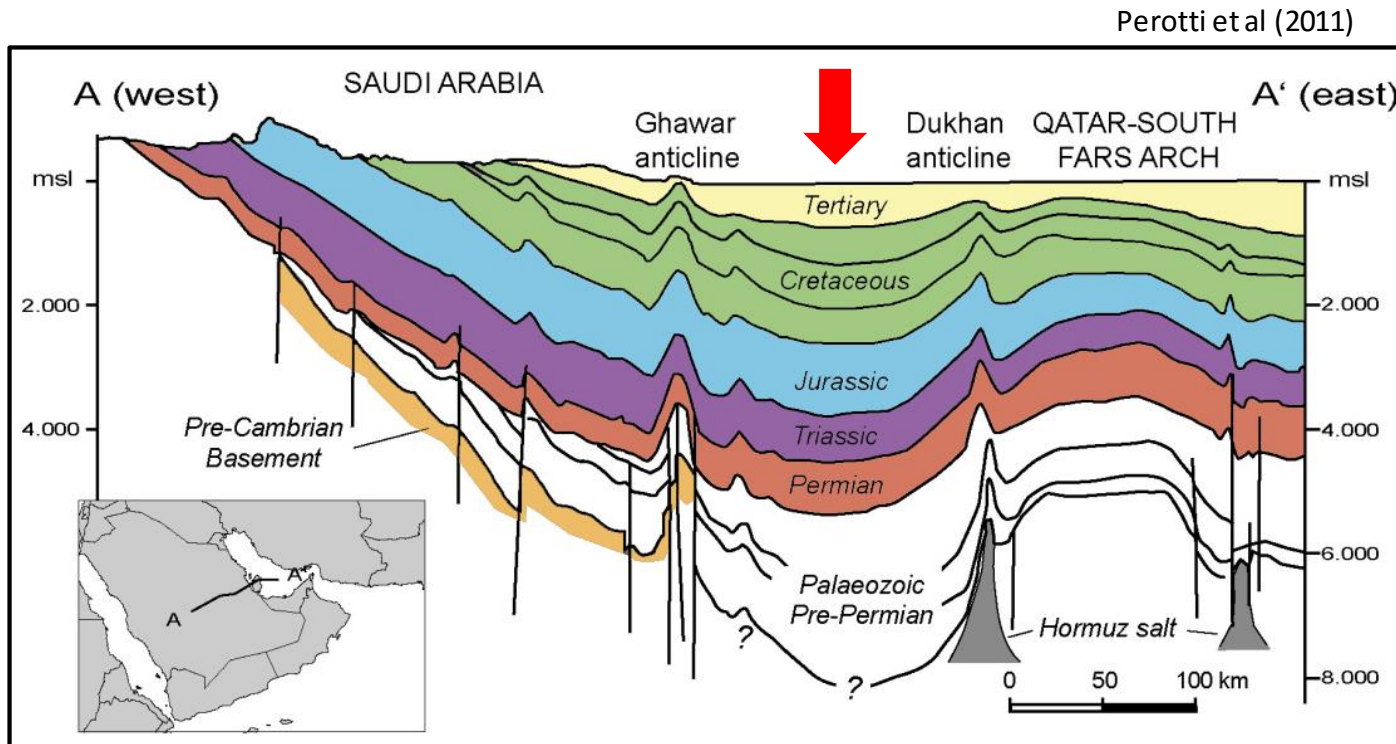
Linkage between small and large scale characteristics in carbonate mudrocks



- Build the stratigraphic framework for the interval and understand the depositional environment. Can we predict total organic content from it?
- Create fast efficient workflows for studying mudrocks

General Setting and Location

The study interval is the **Tuwaiq Mountain and Hanifa formations**, Arabian Peninsula. They were deposited in a broad open platform system.





Large Scale Heterogeneity

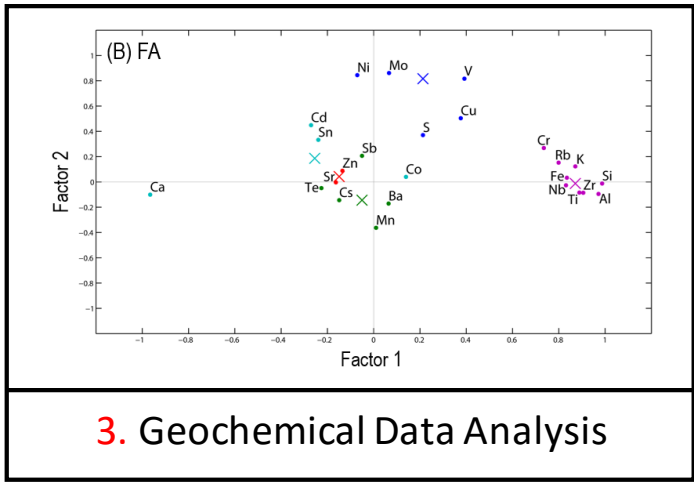
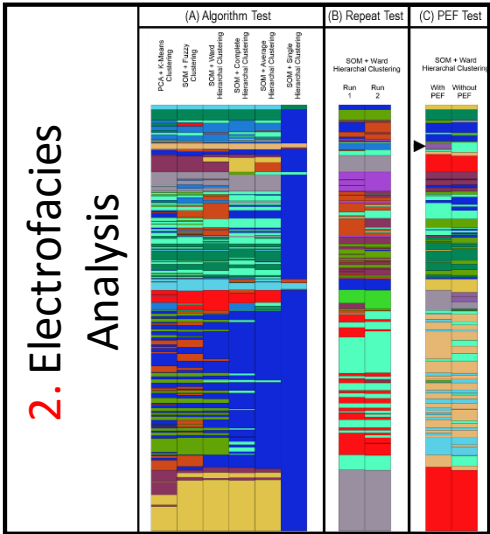
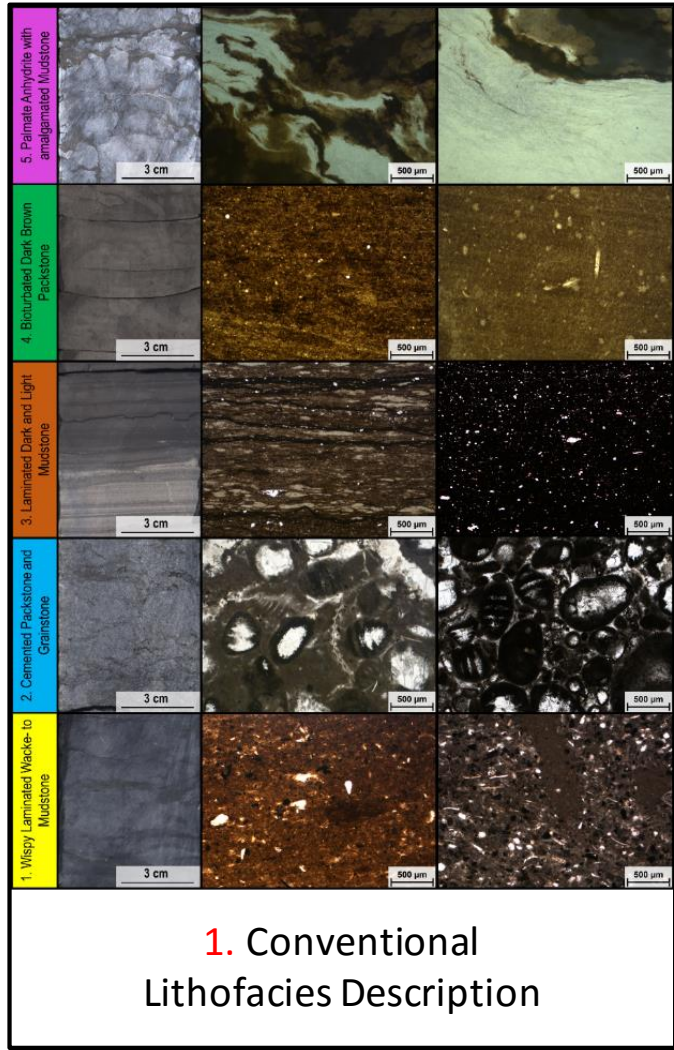


Hypothesis:

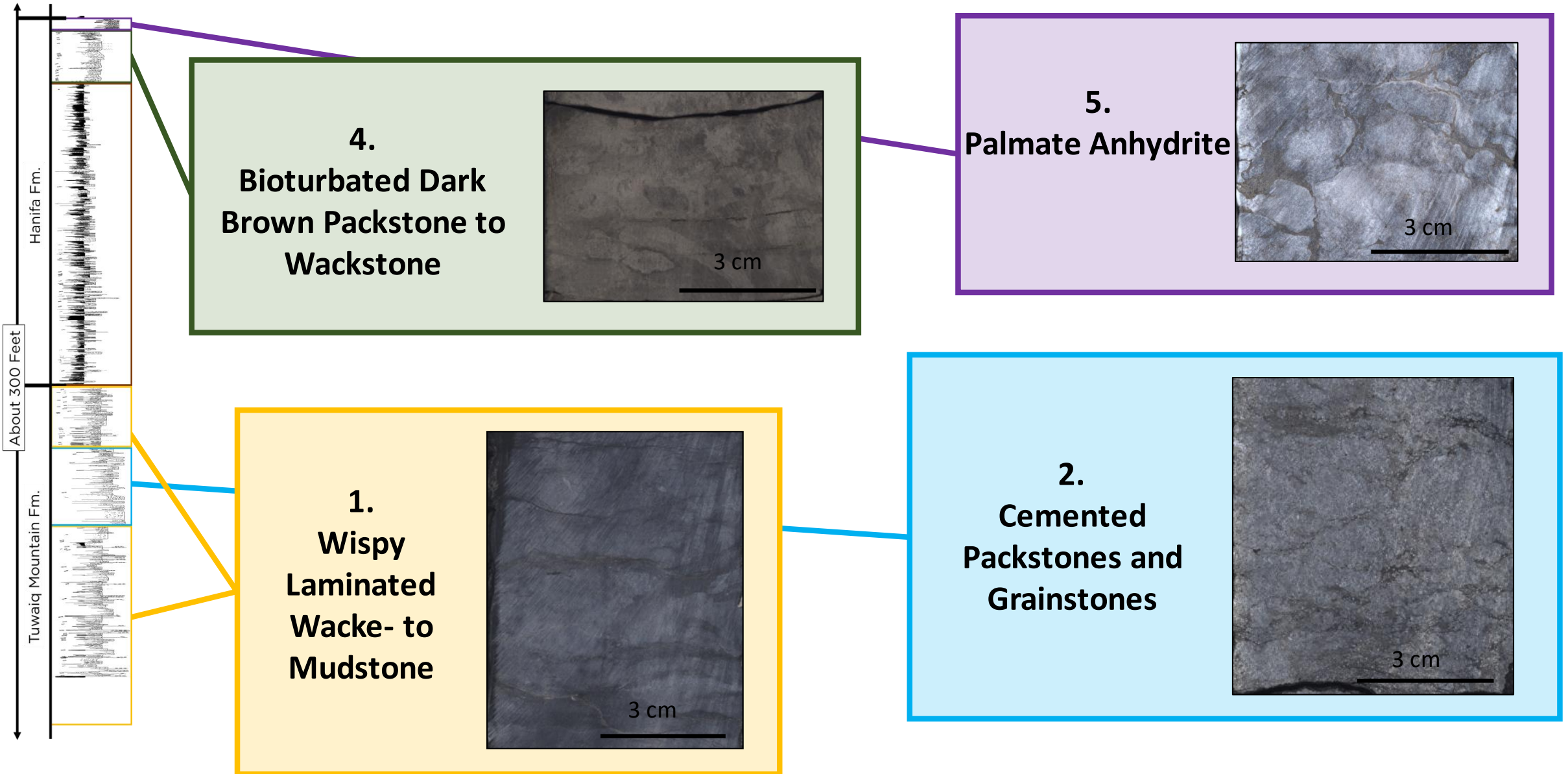
Large scale lithofacies in carbonate mudrocks are controlled by depositional processes.

Test:

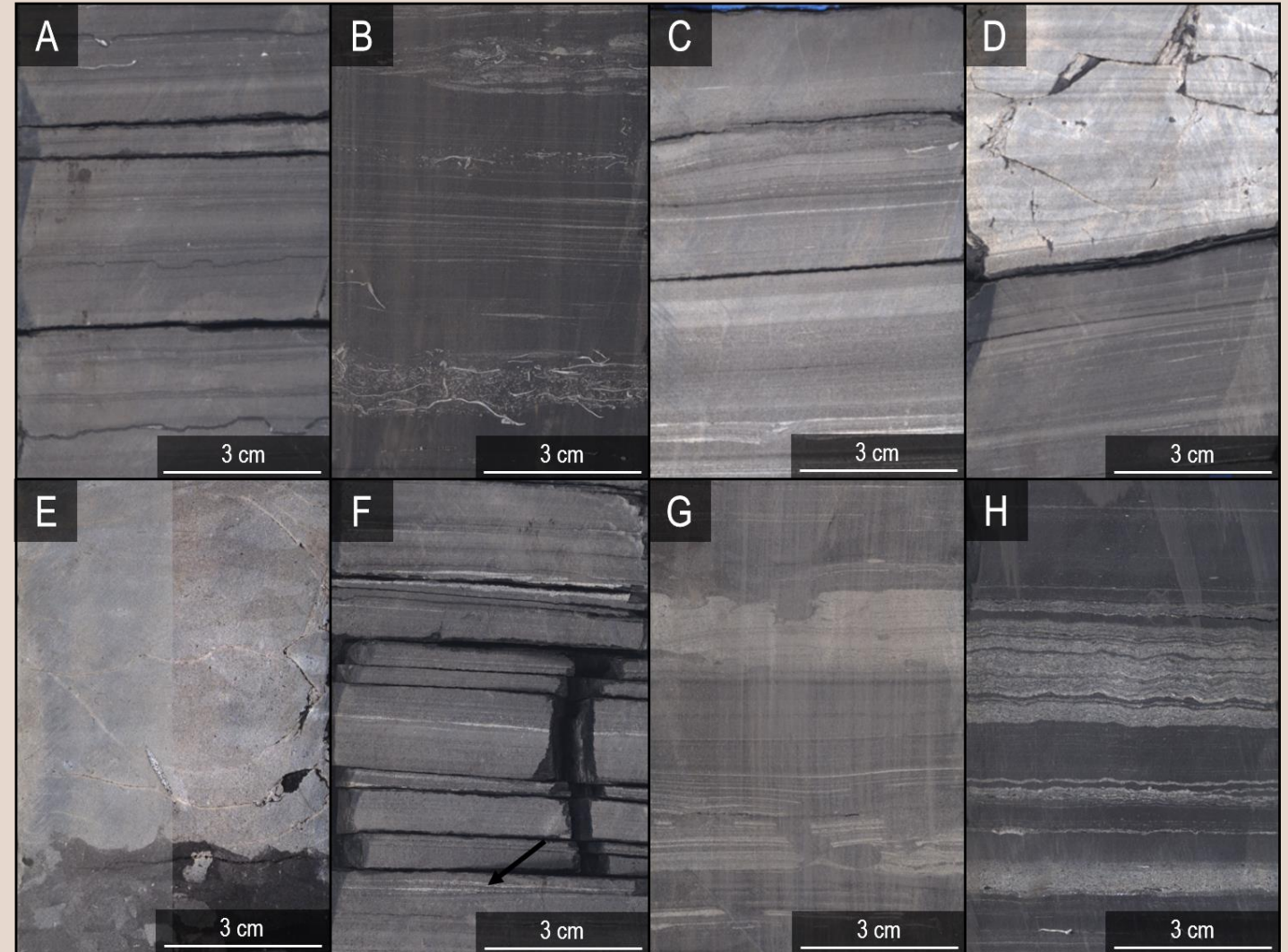
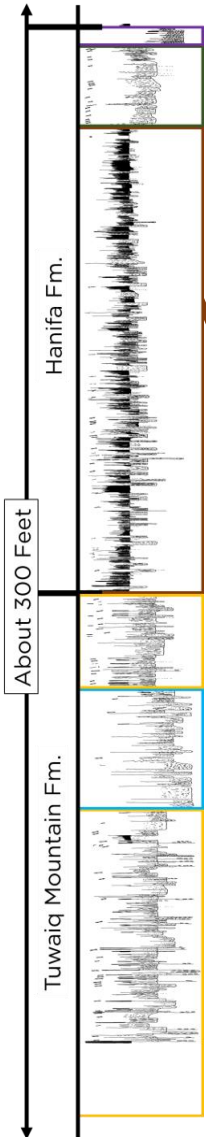
Interpret sediment source, depositional setting, and sequence stratigraphic framework and correlate the results with defined lithofacies.



Lithofacies

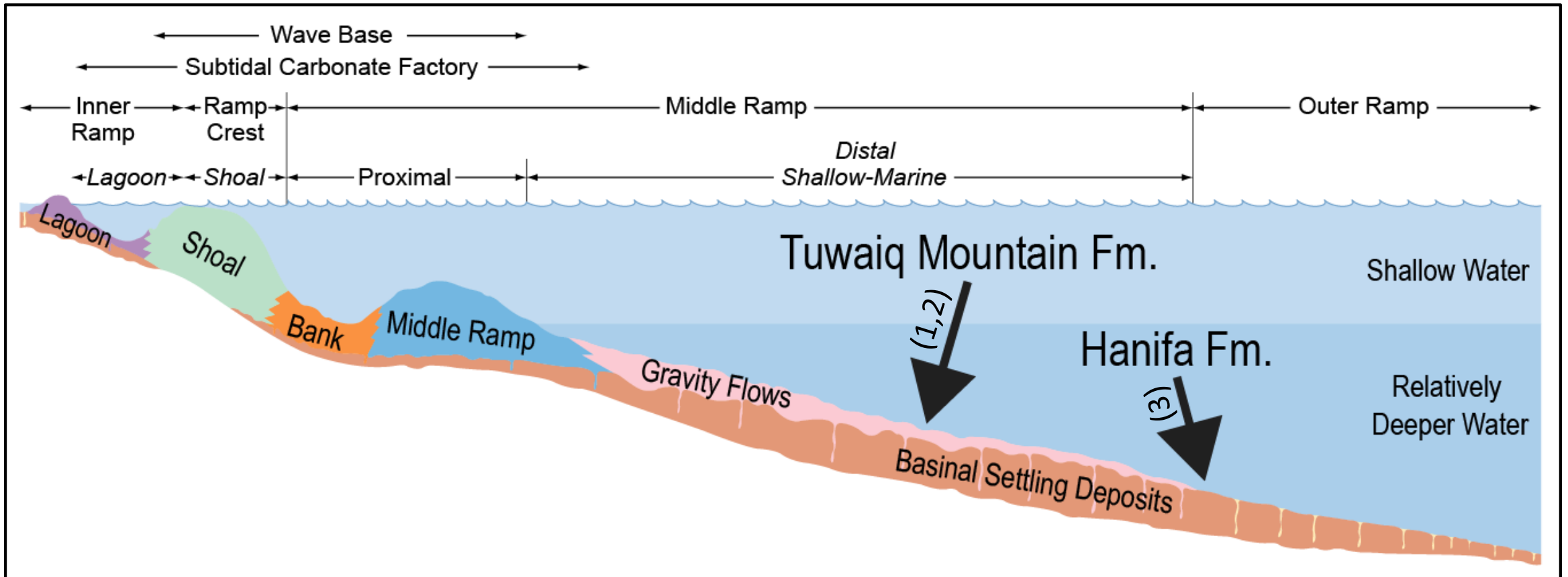


3. Laminated Dark And Light Mudstone



Depositional Environments

The interval is interpreted to be deposited in the middle to outer ramp



Unsupervised Clustering Analysis



Cluster analysis

- Classifies data into groups with similar characteristics
- Analyzing dataset with large number of variables

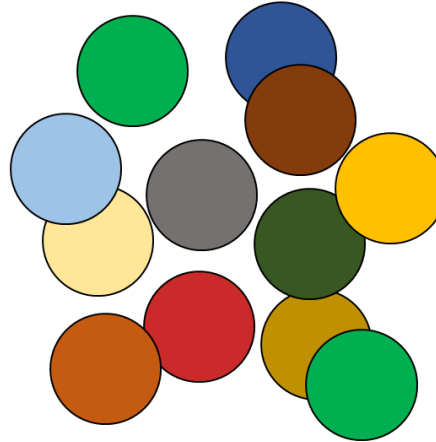
Preferred algorithm

- Correlation with lithofacies
- Multi-scale visualization
- Mathematically robust

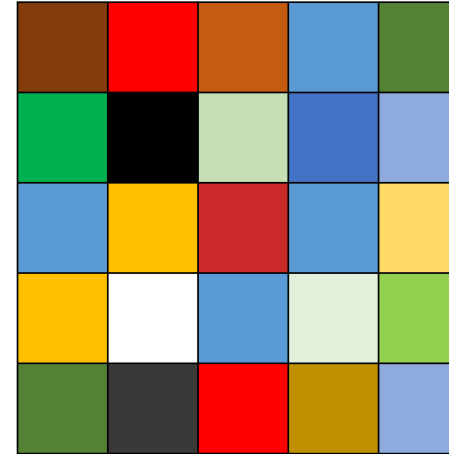
Self-Organizing Maps Neural Network

Self-organizing maps (SOM)
classify large amounts of non-
linear data

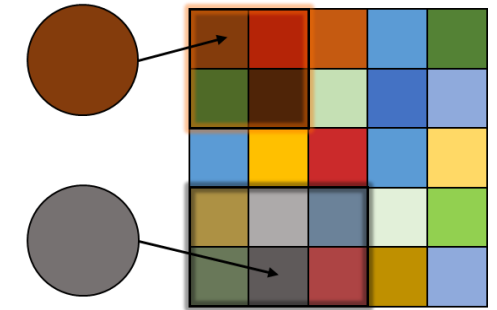
a) Data to analyze



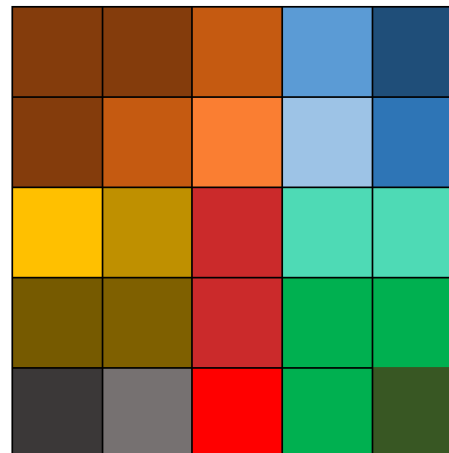
b) Initialize self-organizing map



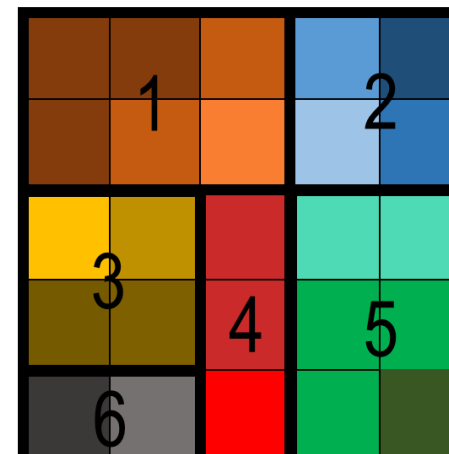
c) Go over each data point randomly.
Find the best fit and modify it and
its neighborhood to be closer to
the data point. Repeat this multiple
times.



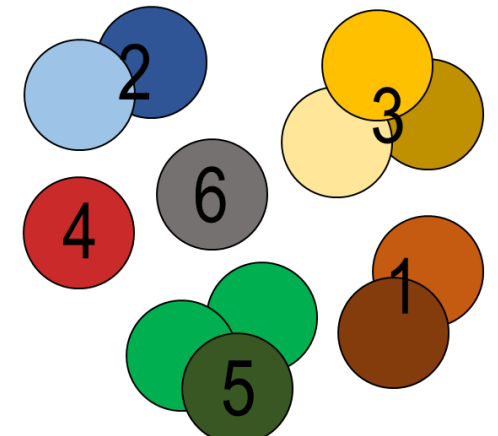
d) Self-organized map



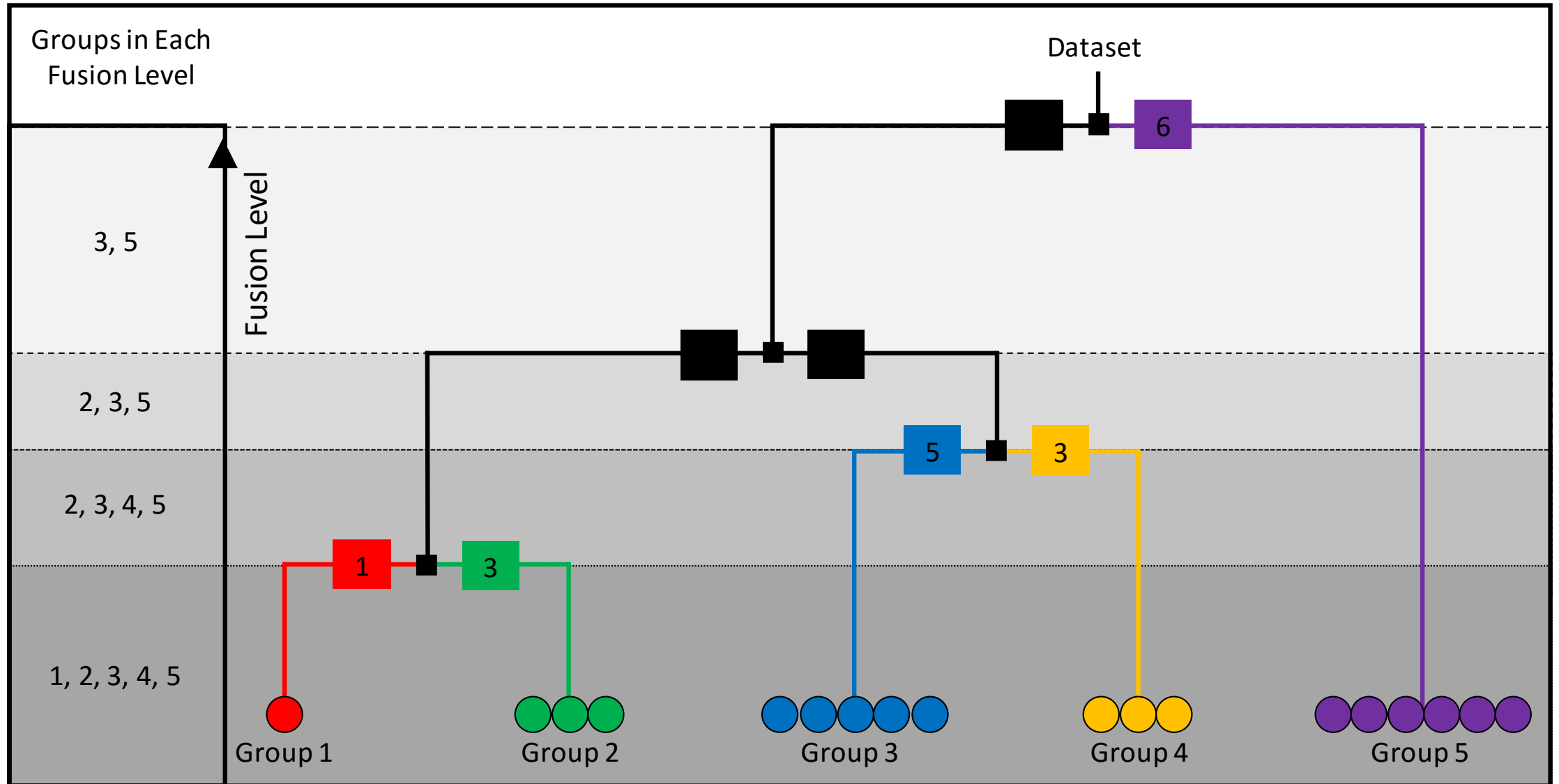
e) Cluster nodes



f) Classify original data

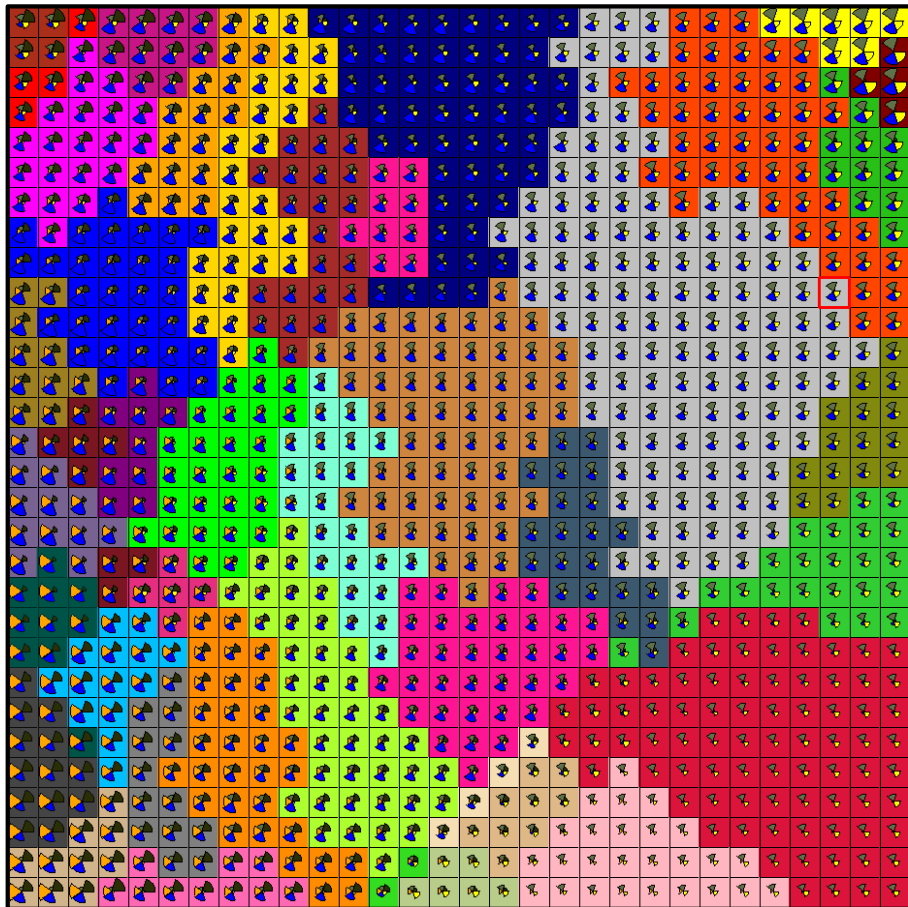


Multi-Scale Electrofacies Analysis

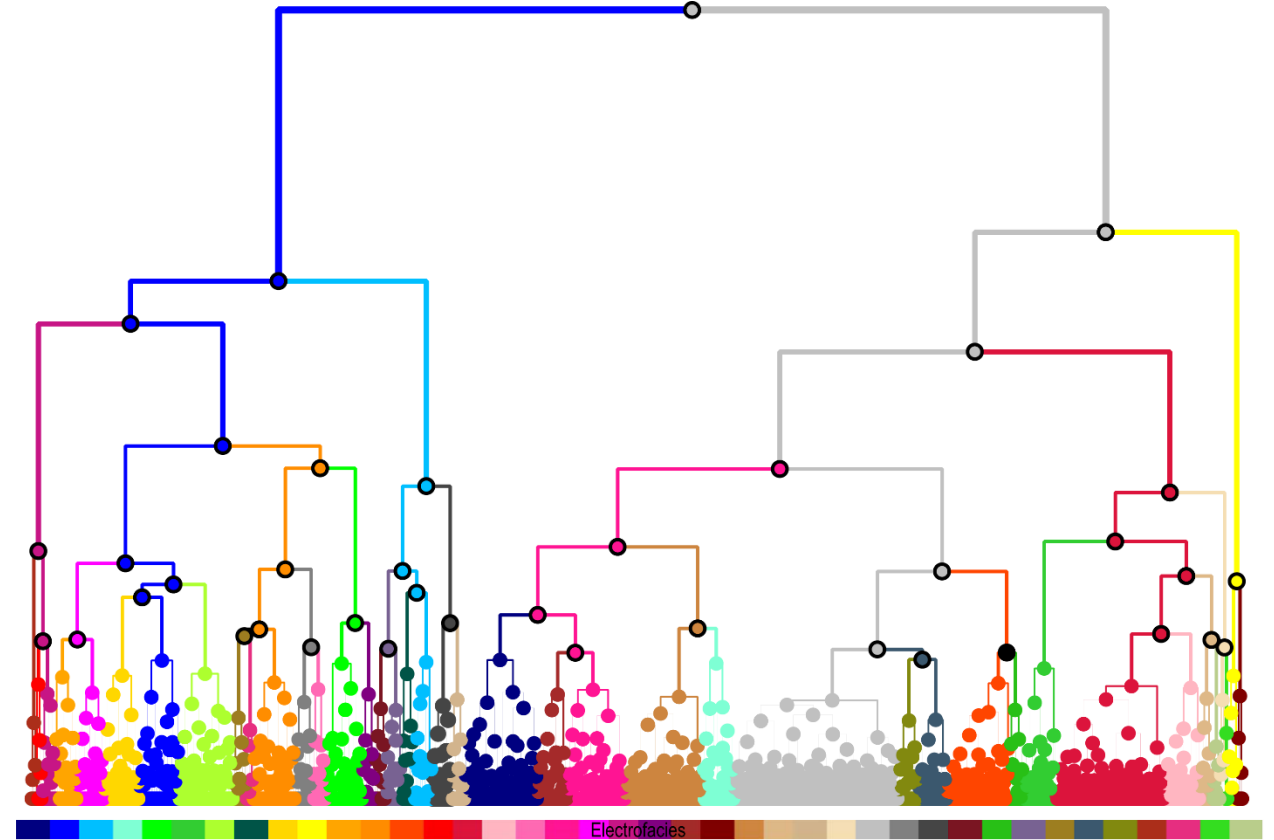


Multi-Scale Electrofacies Analysis Results

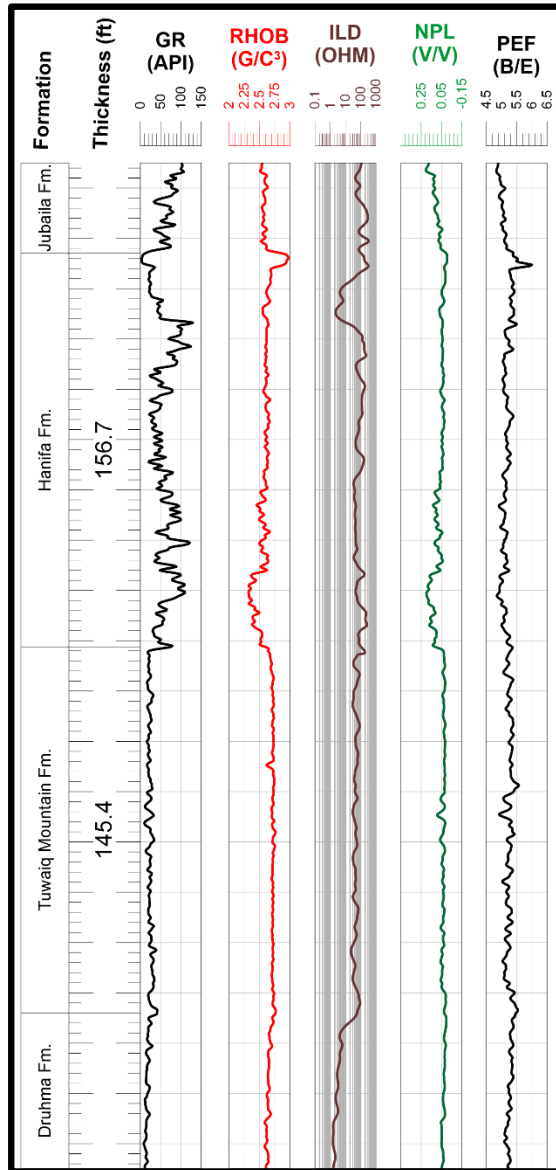
SOM Map



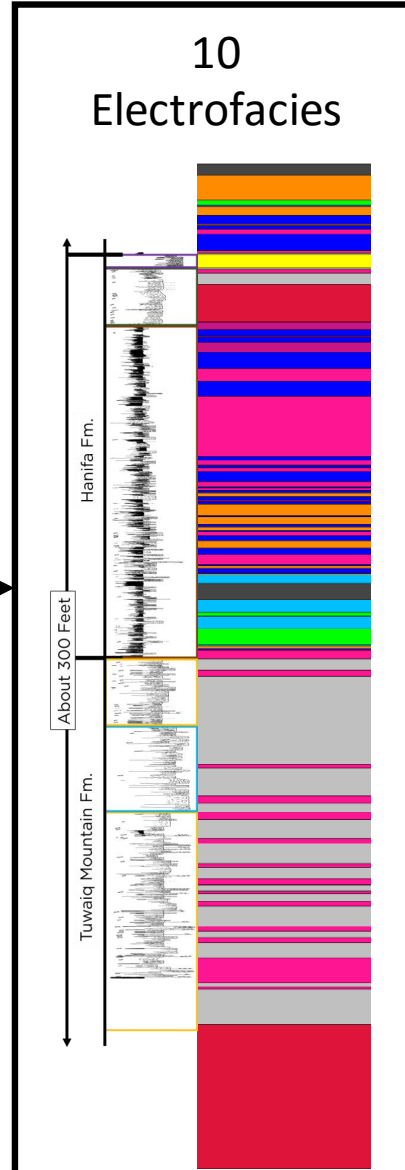
Hierarchical Clustering



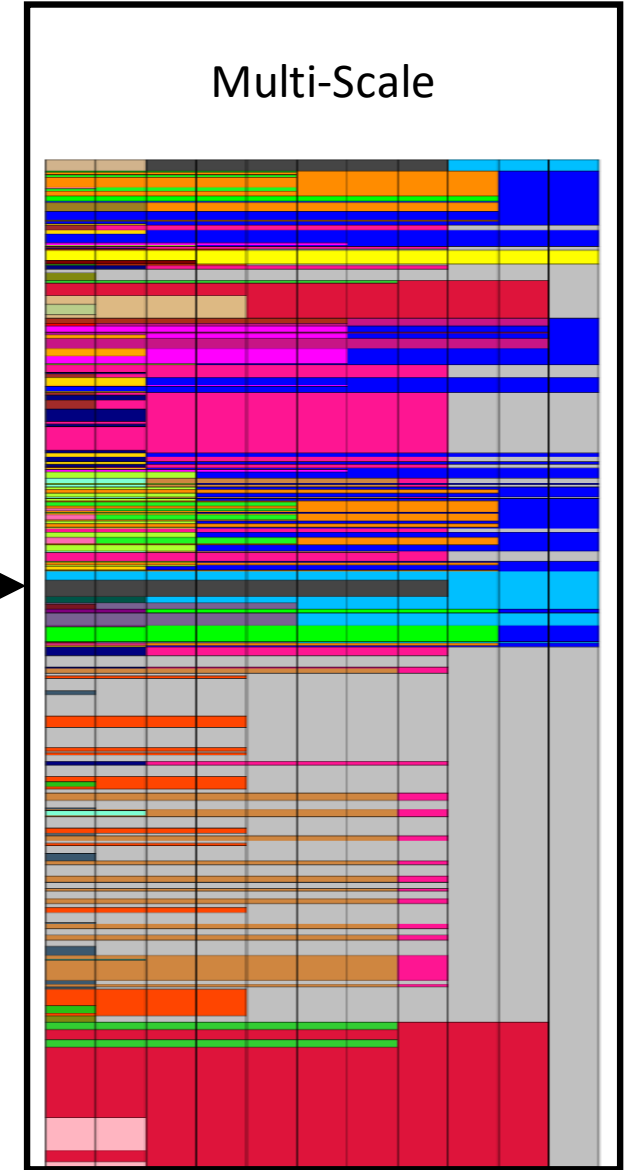
Multi-Scale Electrofacies Analysis



Electrofacies

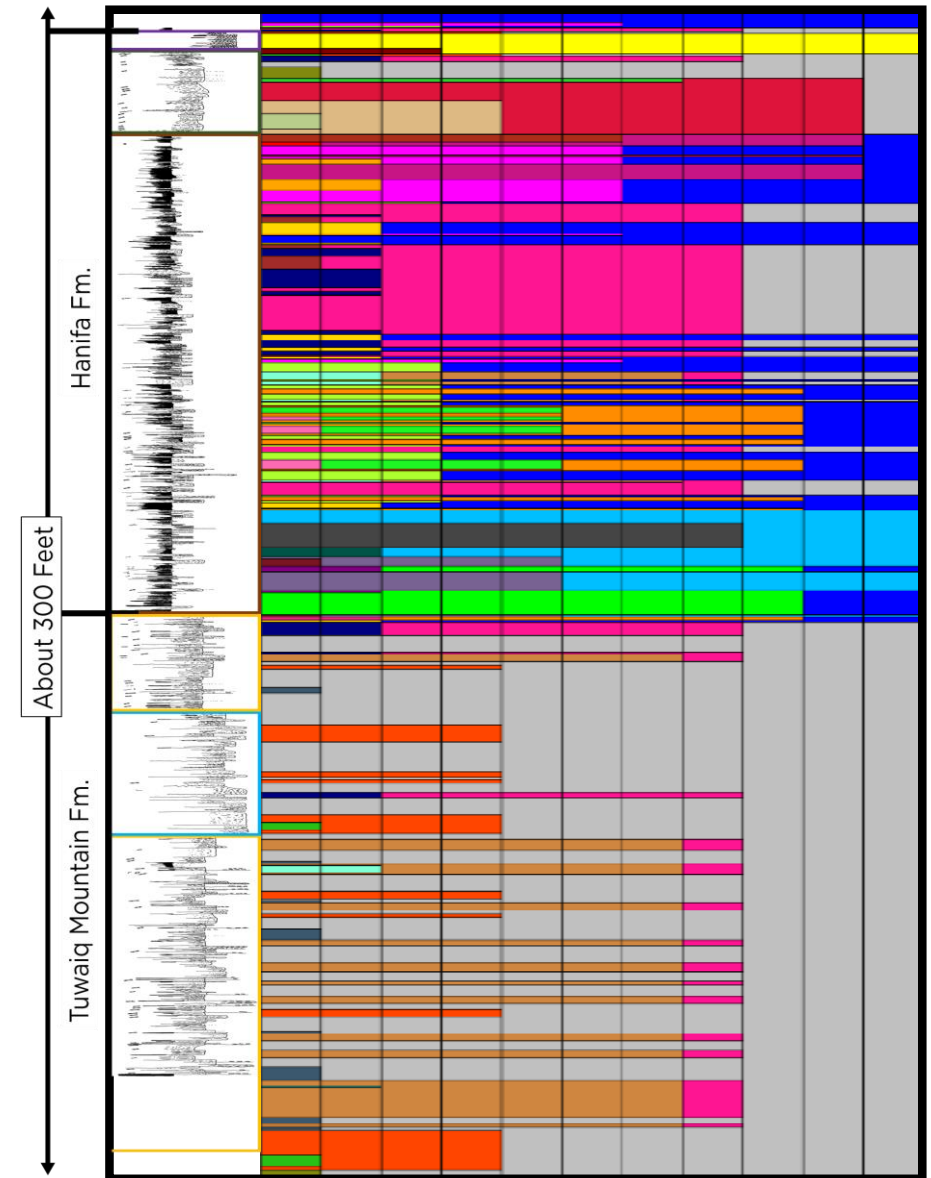


Multi-Scale

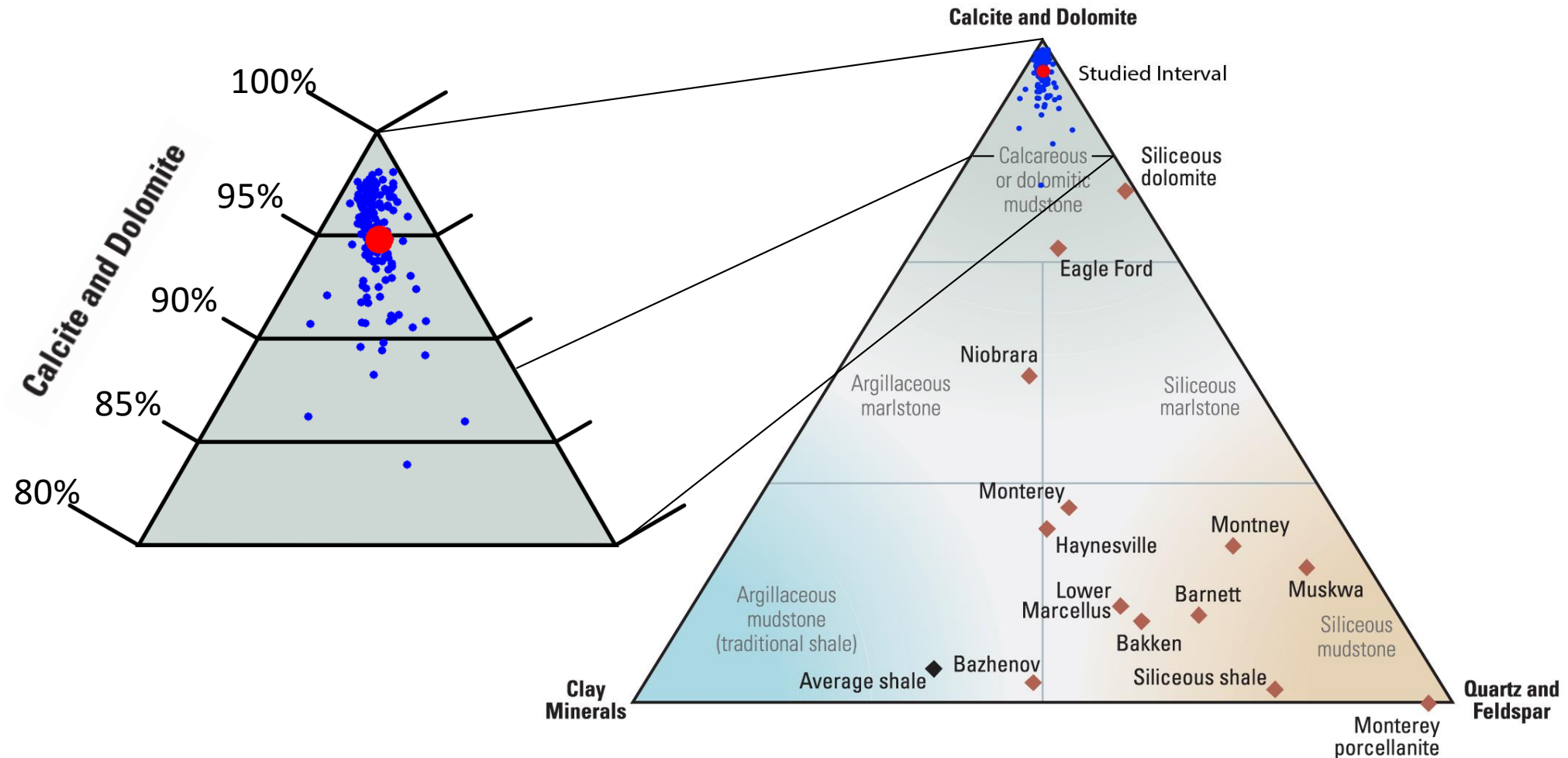


Results

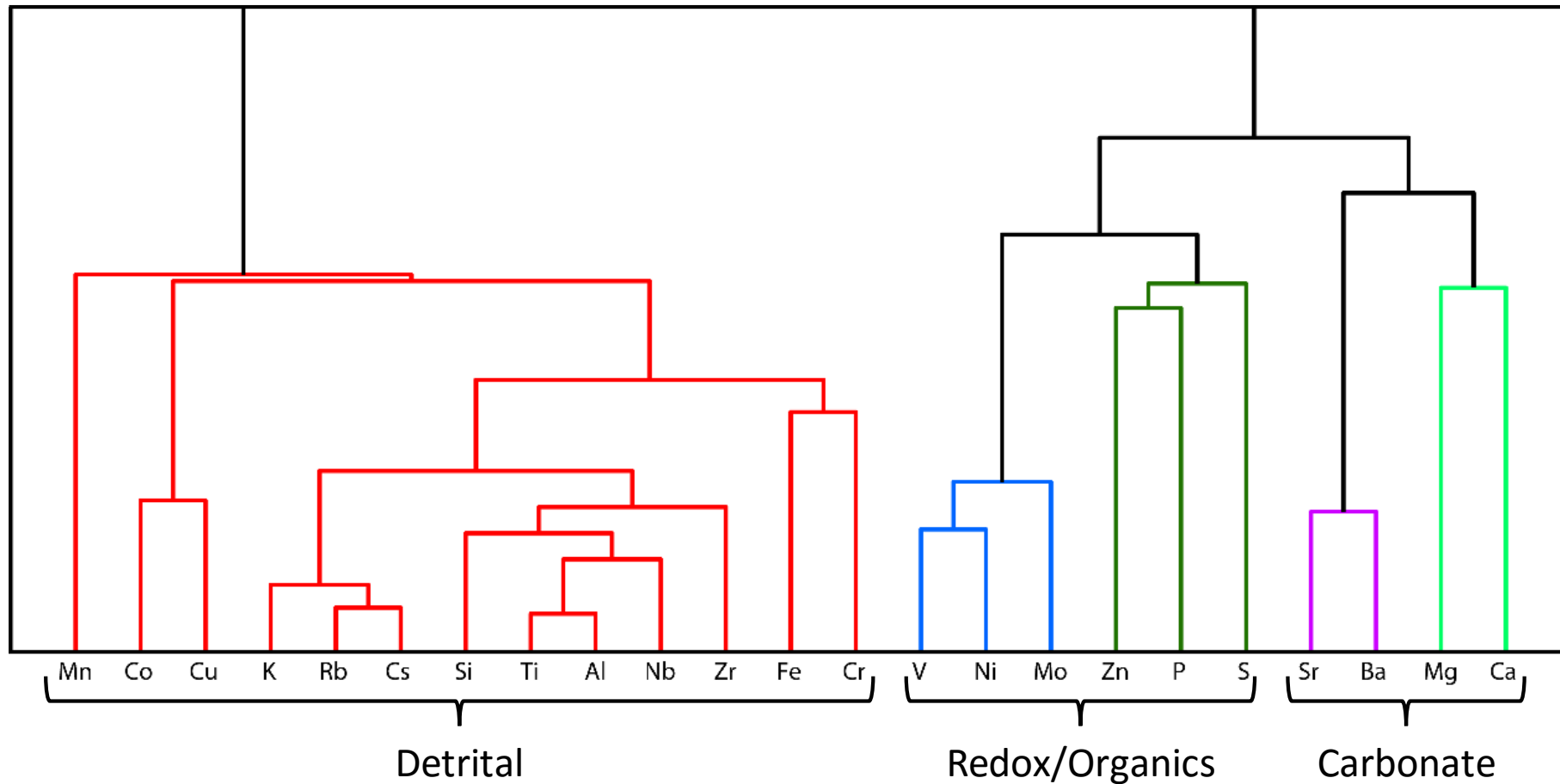
Results correlate well with core description



The interval is predominantly composed of carbonate



Elemental analysis can be visualized using hierarchical clustering



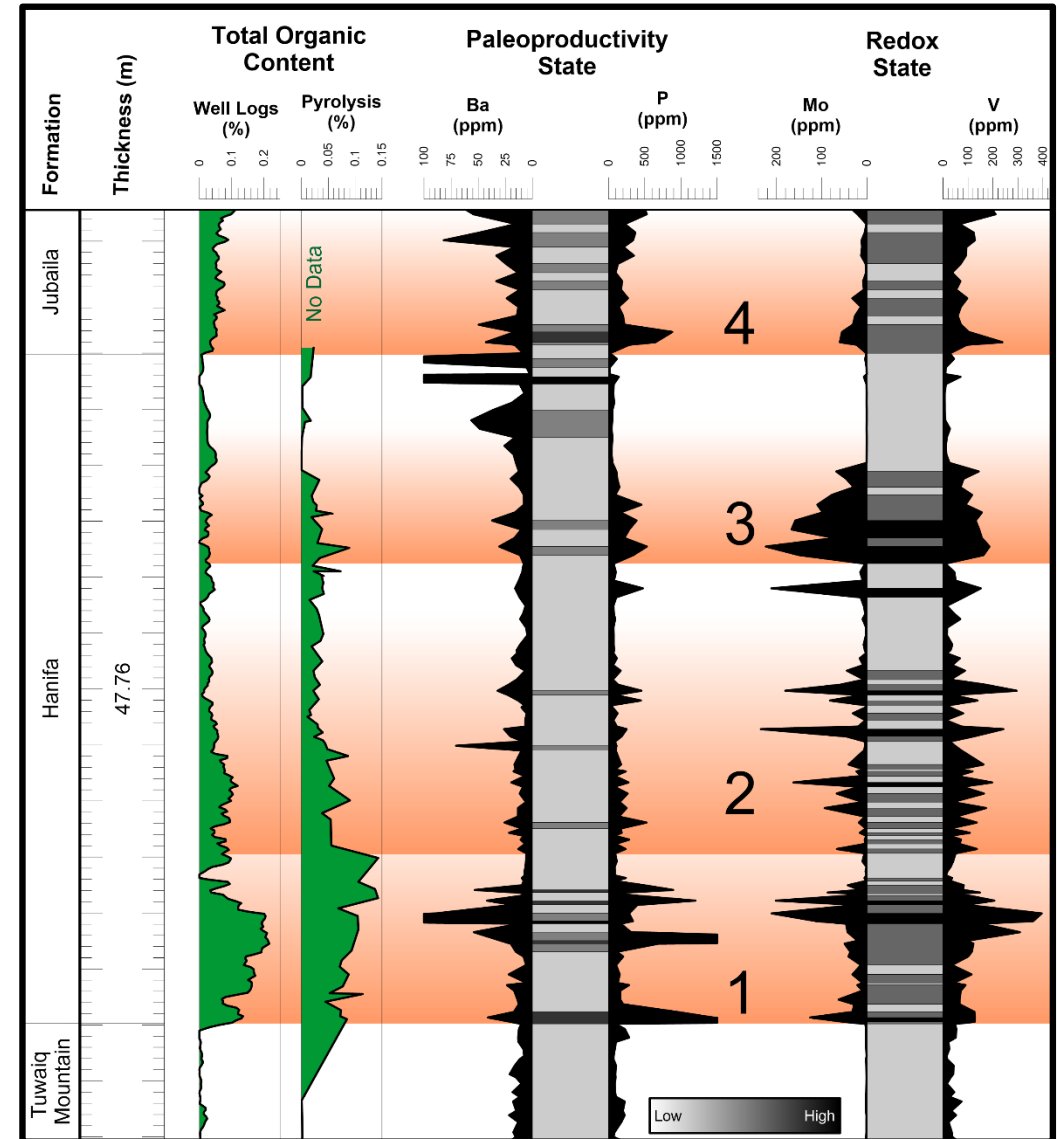
Redox and Paleoproductivity Conditions

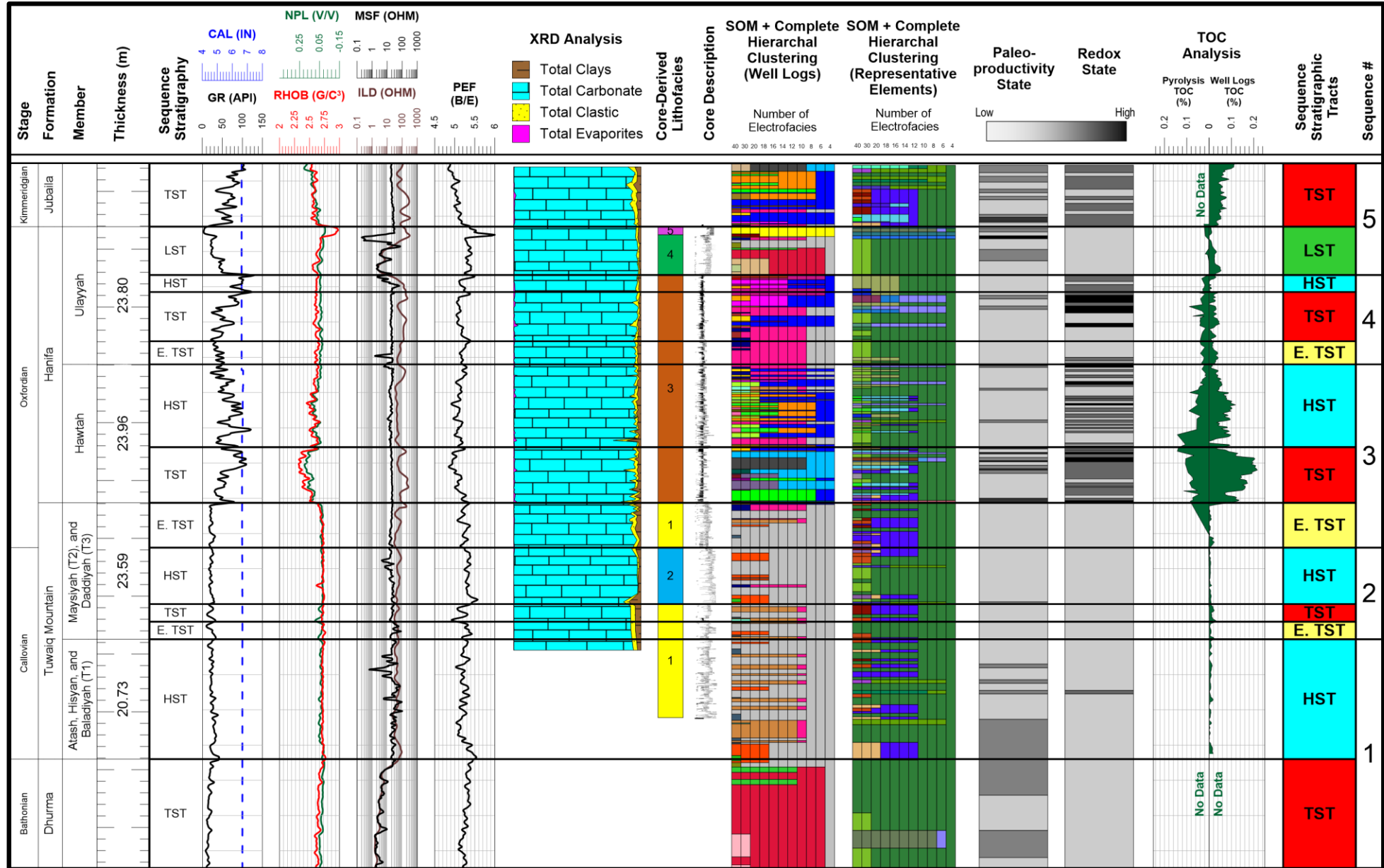


Paleoproductivity proxies (Ba, Sr, P) and redox proxies (Mo, V, and Ni) are used to define environmental condition related electrofacies.

Organic content related to:

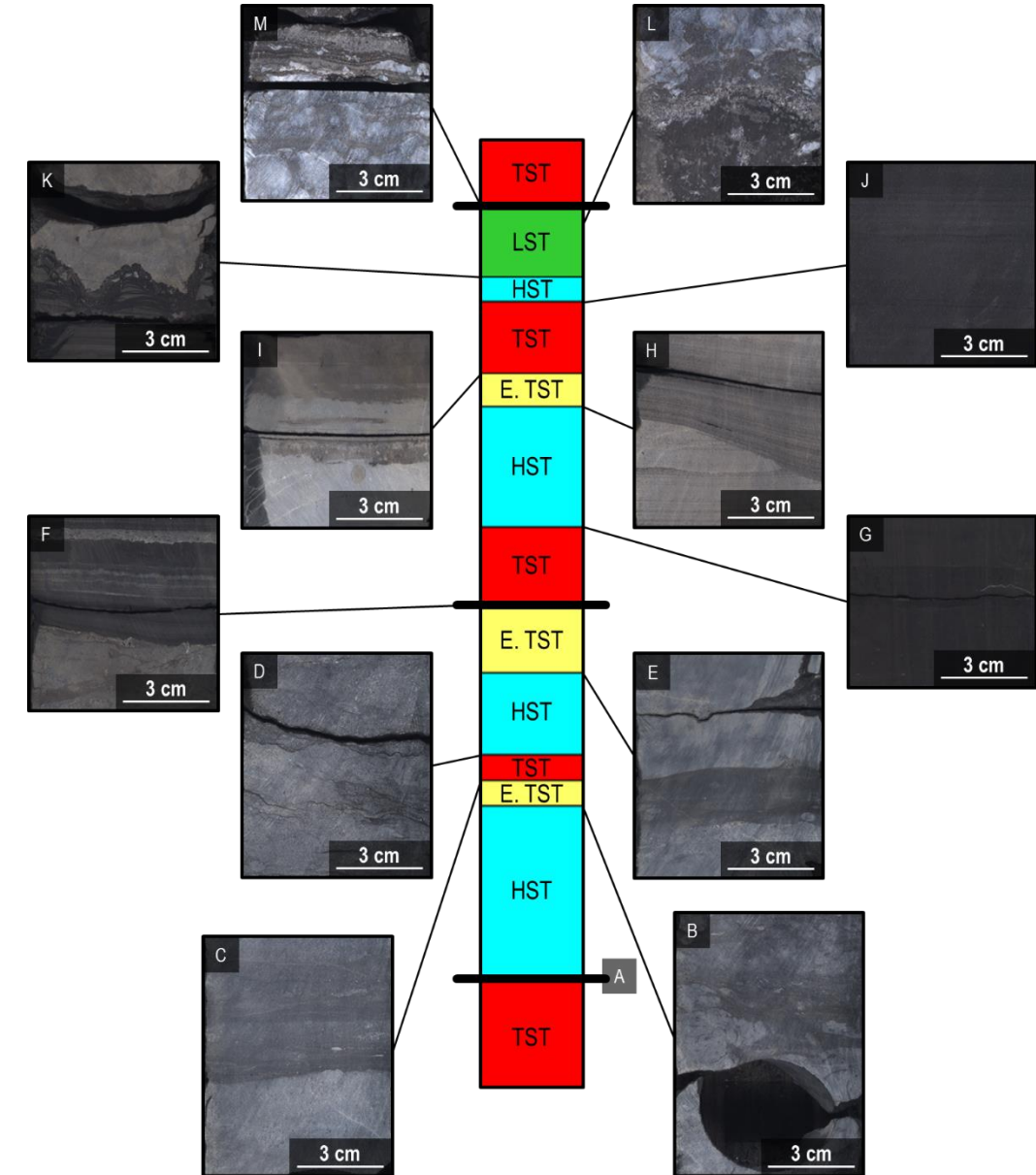
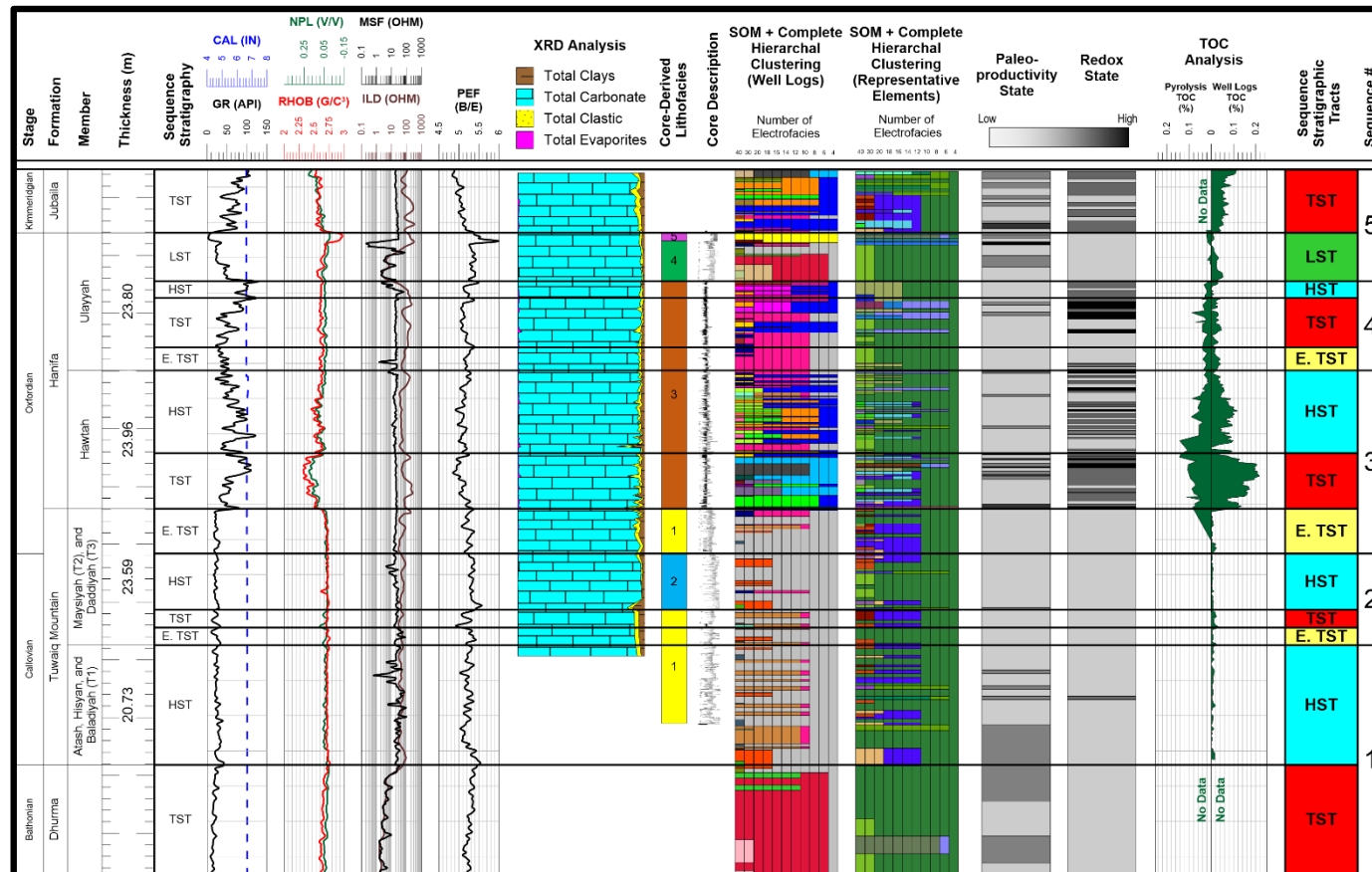
- Relatively high paleoproductivity
- Reducing conditions.



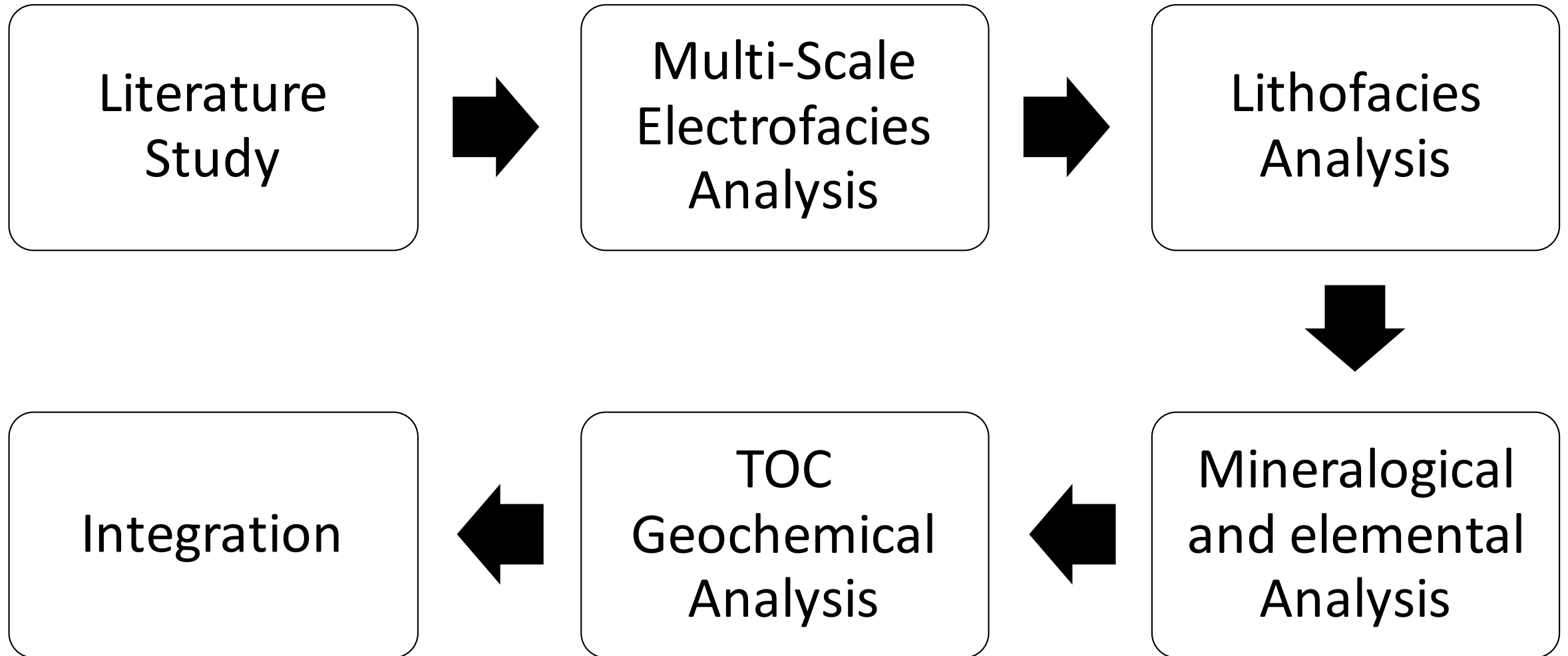


Contacts

Some contacts are more prominent than others in core



General Workflow



Study Area Summary

- A sequence stratigraphic framework is proposed for the studied interval.
- Organics are concentrated at the transgressive system tract at the base of the Hanifa Formation.
- Organics are associated with high paleoproductivity in reducing state.

Workflows Summary

- Multi-scale electrofacies analysis is a useful guide for lithofacies and sequence stratigraphic analysis.
- Geochemical analysis is useful for paleoenvironmental interpretation.

Acknowledgements



We would like to acknowledge Saudi Aramco for providing the data and giving the permission to publish it, and Schlumberger (SDR) for allowing me to use their facility for microscopic work.

