

# Assessing Compositional Variability and Migration of Natural Gas in Antrim Shale in the Michigan Basin Using Noble Gas Geochemistry\*

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## Abstract

Recent studies in the Michigan Basin looked at the atmospheric and terrigenous noble gas signatures of deep brines to place constraints on the past thermal history of the basin and to assess the extent of vertical transport processes within this sedimentary system. In this contribution, we present noble gas data of shale gas samples from the Antrim Shale Formation in the Michigan Basin. The Antrim Shale was one of the first economic shale-gas plays in the U.S. and has been actively developed since the 1980's. This study pioneers the use of noble gases in subsurface shale gas in the Michigan Basin to clarify the nature of vertical transport processes within the sedimentary sequence and to assess potential variability of noble gas signatures in shales. Antrim Shale gas samples were analyzed for all stable noble gases (He, Ne, Ar, Kr, Xe) from samples collected at depths between 300 and 500 m. Preliminary results show R/R<sub>a</sub> values (where R and R<sub>a</sub> are the measured and atmospheric <sup>3</sup>He/<sup>4</sup>He ratios, respectively) varying from 0.022 to 0.21. Although most samples fall within typical crustal R/R<sub>a</sub> range values (~0.02-0.05), a few samples point to the presence of a mantle He component with higher R/R<sub>a</sub> ratios. Samples with higher R/R<sub>a</sub> values also display higher <sup>20</sup>Ne/<sup>22</sup>Ne ratios, up to 10.4, and further point to the presence of mantle <sup>20</sup>Ne. The presence of crustally produced nucleogenic <sup>21</sup>Ne and radiogenic <sup>40</sup>Ar is also apparent with <sup>21</sup>Ne/<sup>22</sup>Ne ratios up to 0.033 and <sup>40</sup>Ar/<sup>36</sup>Ar ratios up to 312. The presence of crustally produced <sup>4</sup>He, <sup>21</sup>Ne and <sup>40</sup>Ar is not spatially homogeneous within the Antrim shale. Areas of higher crustal <sup>4</sup>He production appear distinct to those of crustally produced <sup>21</sup>Ne and <sup>40</sup>Ar and are possibly related the presence of different production levels within the shale with varying concentrations of parent elements.

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Stolper D., M. Lawson, C. Davis, A. Ferreira, E.S. Neto, G. Ellis, M. Lewan, A. Martini, Y. Tang, and M. Schoell, 2014, Formation temperatures of thermogenic and biogenic methane: *Science*, v. 344, p. 1500-1503.



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University of Michigan

# Outline

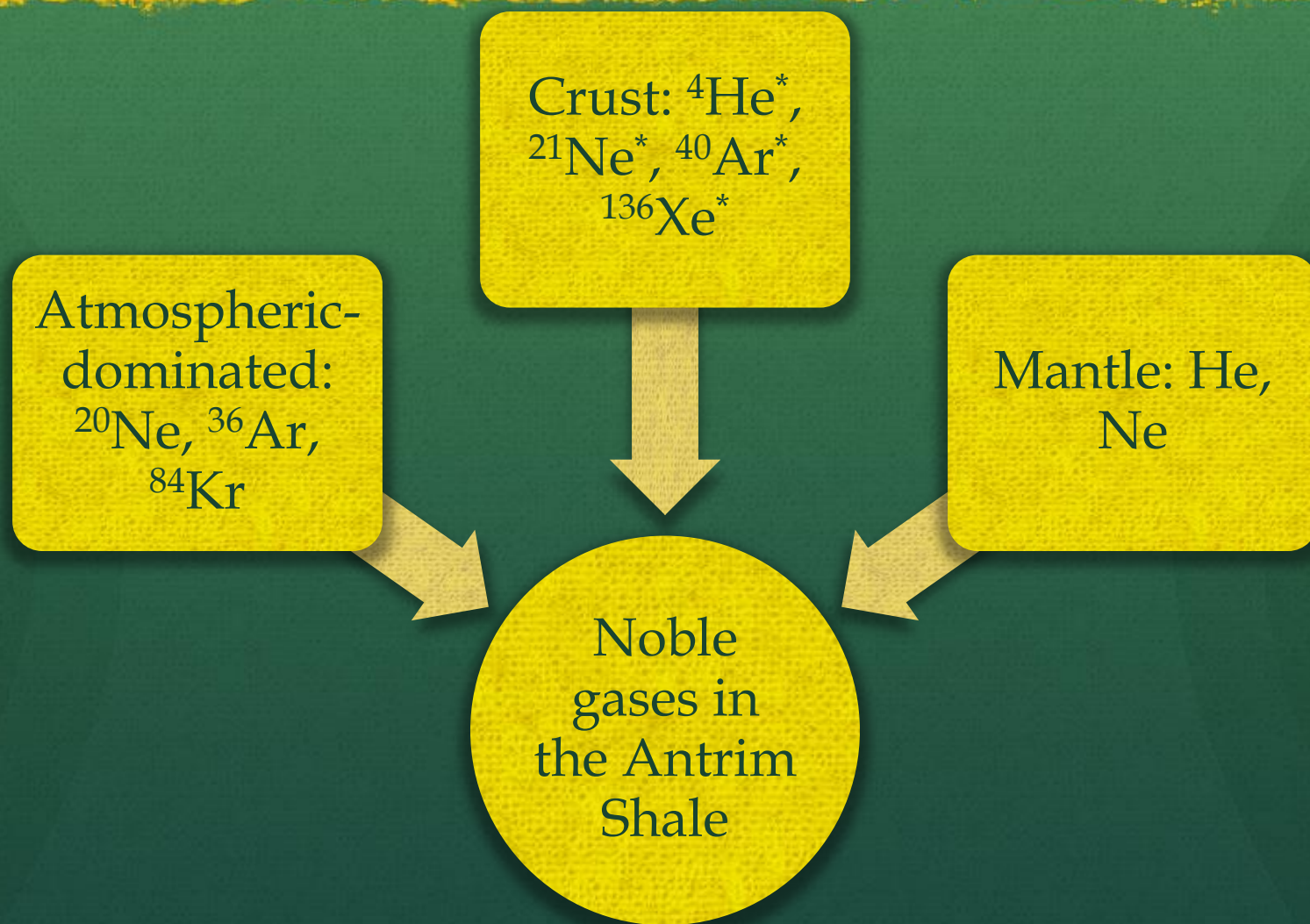
- Introduction
  - Noble gas systematics in subsurface fluids (SF)
  - Geologic setting of Antrim Shale
- Goals of Study
- Noble Gas Signatures (He, Ne, Ar, Kr and Xe) in the Antrim Shale
  - Compositional variability
  - Water/gas migration and mixing



# Noble gases are inert and stable

- Affected almost exclusively by physical processes when dissolved in groundwater
- Solubility of noble gases is temperature dependent

# Noble gas systematics in subsurface fluids (SF)



# Each source has distinct noble gas isotopic ratios:

## 1. Atmosphere (ASW)

$R = {}^3\text{He}/{}^4\text{He}$  and  $R_a$  is the atmospheric  ${}^3\text{He}/{}^4\text{He}$  ratio ( $R_a = 1.384 \times 10^{-6}$ ).

$$R/R_a = 1 \quad {}^{21}\text{Ne}/{}^{22}\text{Ne} = 0.029 \quad {}^{20}\text{Ne}/{}^{22}\text{Ne} = 9.8 \quad {}^{40}\text{Ar}/{}^{36}\text{Ar} = 295.5$$

## 2. Crustal (radiogenic/nucleogenic component)

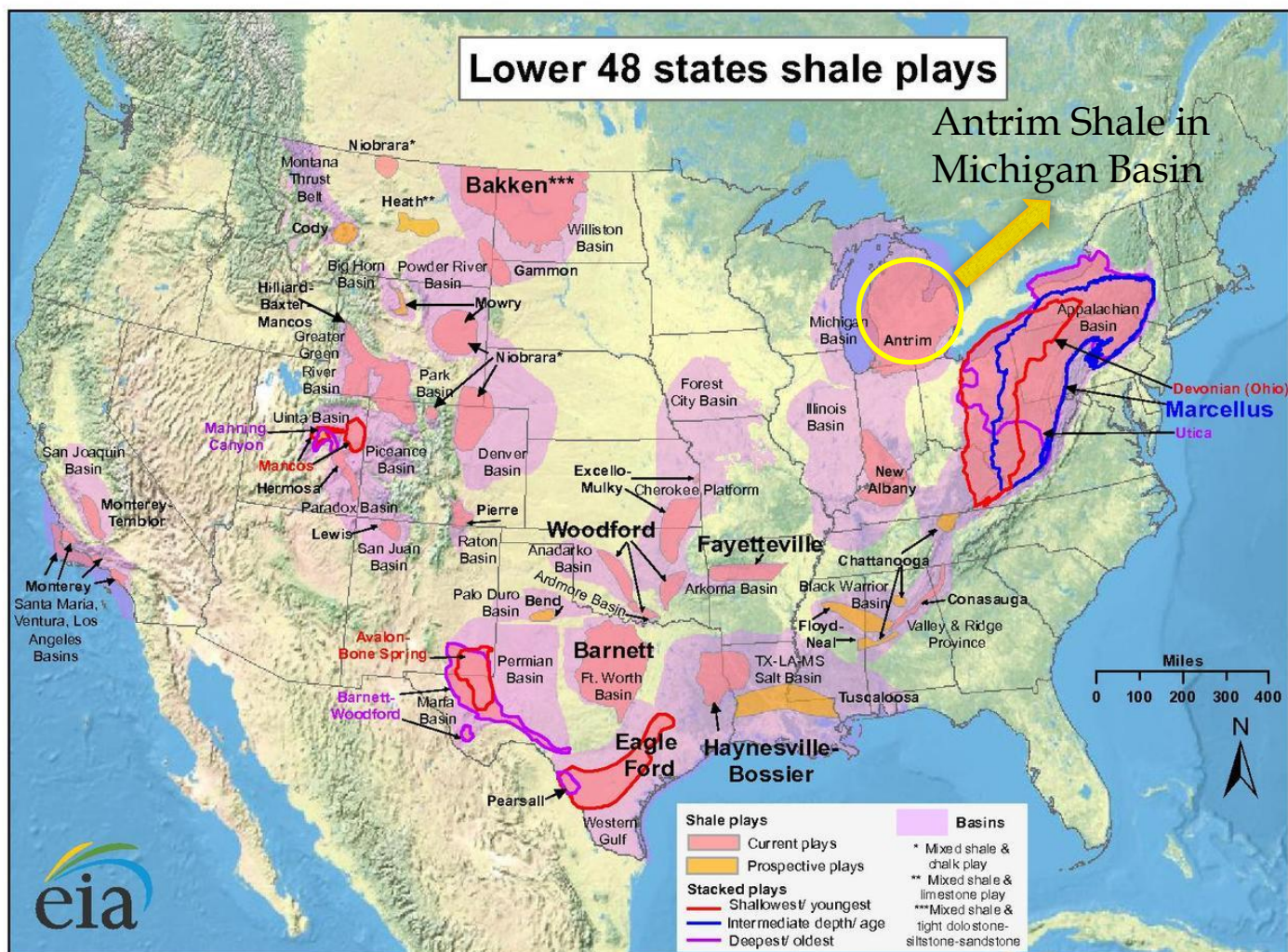
$$0.02 \leq R/R_a \leq 0.05 \quad {}^{21}\text{Ne}/{}^{22}\text{Ne} > 0.0290 \quad {}^{40}\text{Ar}/{}^{36}\text{Ar} > 295.5$$

## 3. Mantle

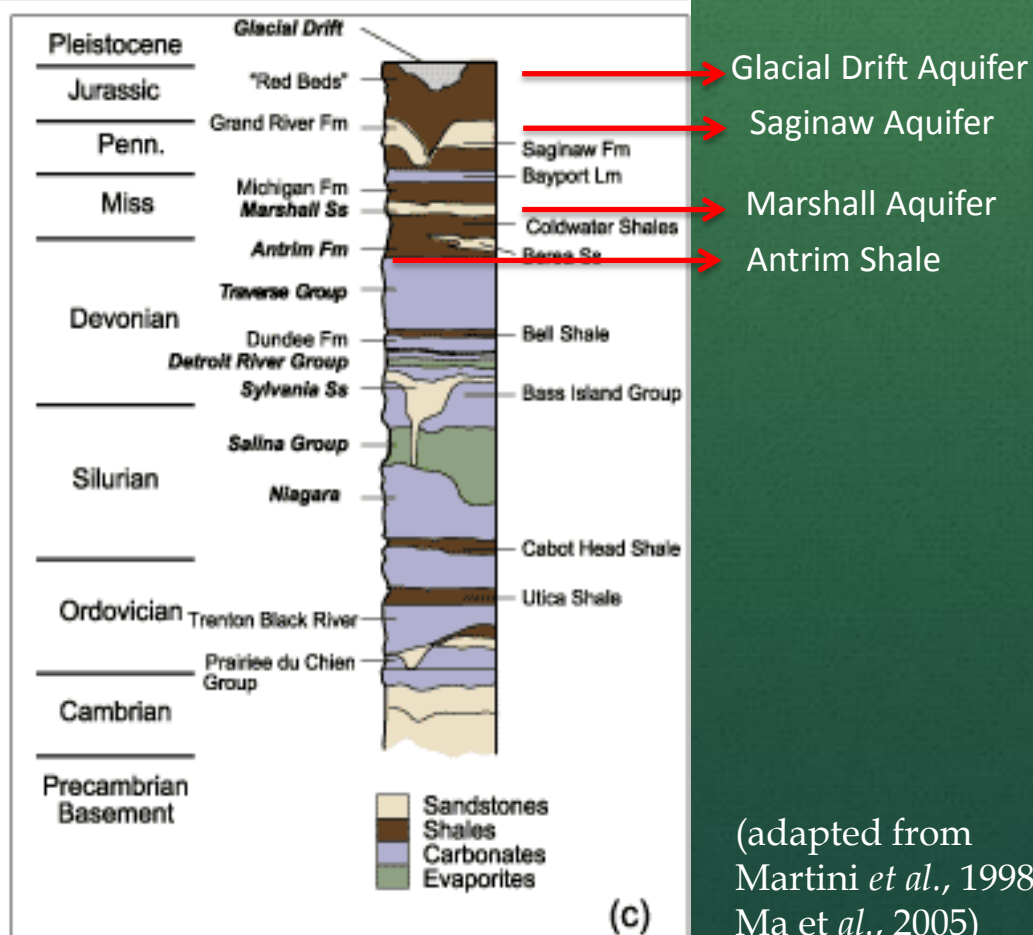
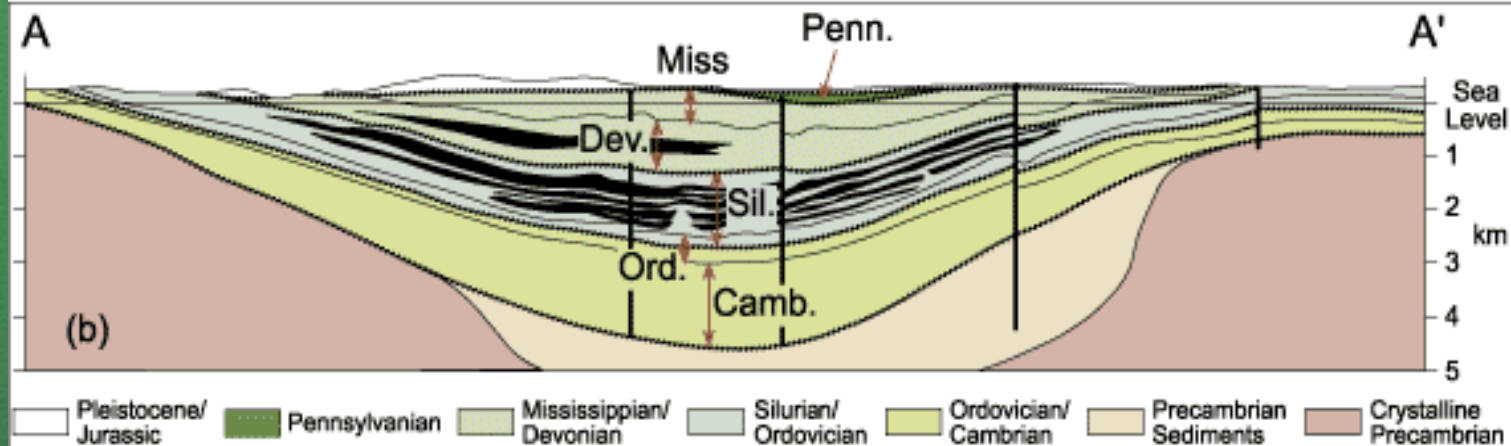
$$\sim 8 \leq R/R_a \leq \sim 50 \quad 9.8 < {}^{20}\text{Ne}/{}^{22}\text{Ne} \leq 13.8$$



# US Active Shale Gas Plays





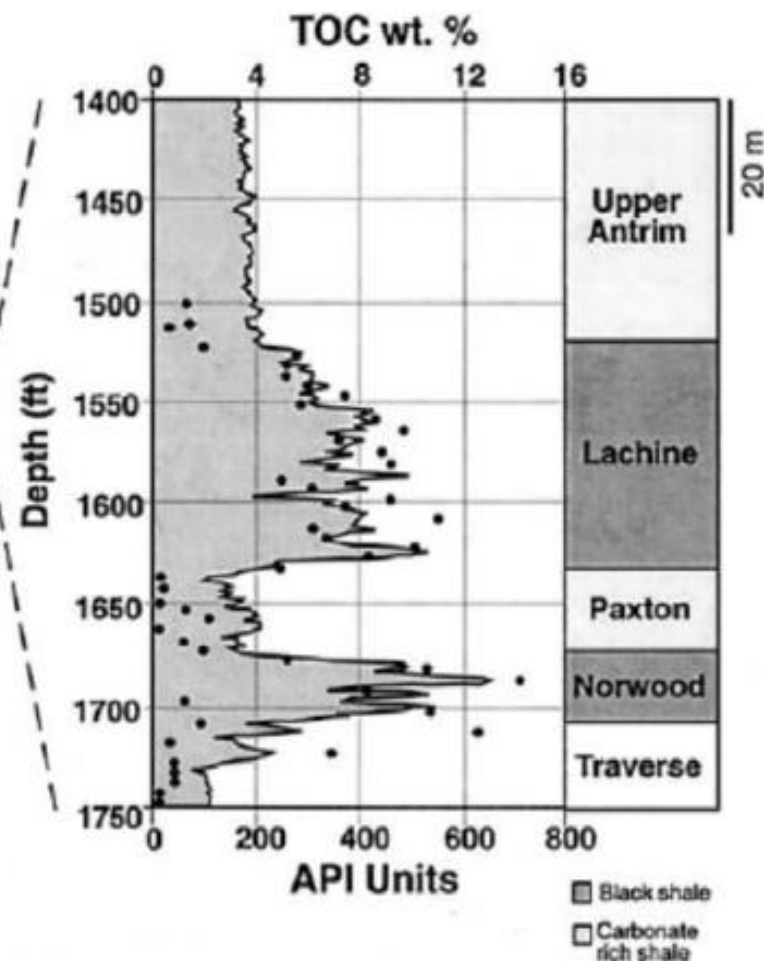


(adapted from  
Martini *et al.*, 1998  
Ma *et al.*, 2005)

# Antrim Shale in the Michigan Basin

Michigan	
Q	glacial-fluvial deposits and till aquifers
J	
K	red beds
P	Grand River-Saginaw aquifer
	Bayport-Mich
M	Miss. aquifer
	Antrim Shale
D	Sil.-Dev. aquifer
S	Maquoketa confining unit

Geologic Unit	Lithology	Hydrogeologic Unit
Bayport-Michigan	limestone	confining unit
	shale	
Marshall aquifer	sandstone	Miss. aquifer
Coldwater Sh	shale	confining unit
<b>Antrim Shale</b>	<b>shale</b>	<b>confining unit</b>
Traverse aquifer	dolomite and limestone	Sil.-Dev. aquifer
Bell Sh confining unit		
Roger City-Dundee aquifer		
Detroit River aquifer		
confining unit		
Engadine-Manistique-Burnt Bluff aquifer		



(McIntosh *et al.*, 2002; Curtis, 2002)



# The Antrim Shale is unlike most other shale gas plays in the US

- Highly naturally fractured shale (higher than usual permeability thickness: 1-5000 md-ft)
- Highly variable TOC (also variable U conc.)
- Very shallow formation (180m – 730m)
- It contains both thermogenic and biogenic methane

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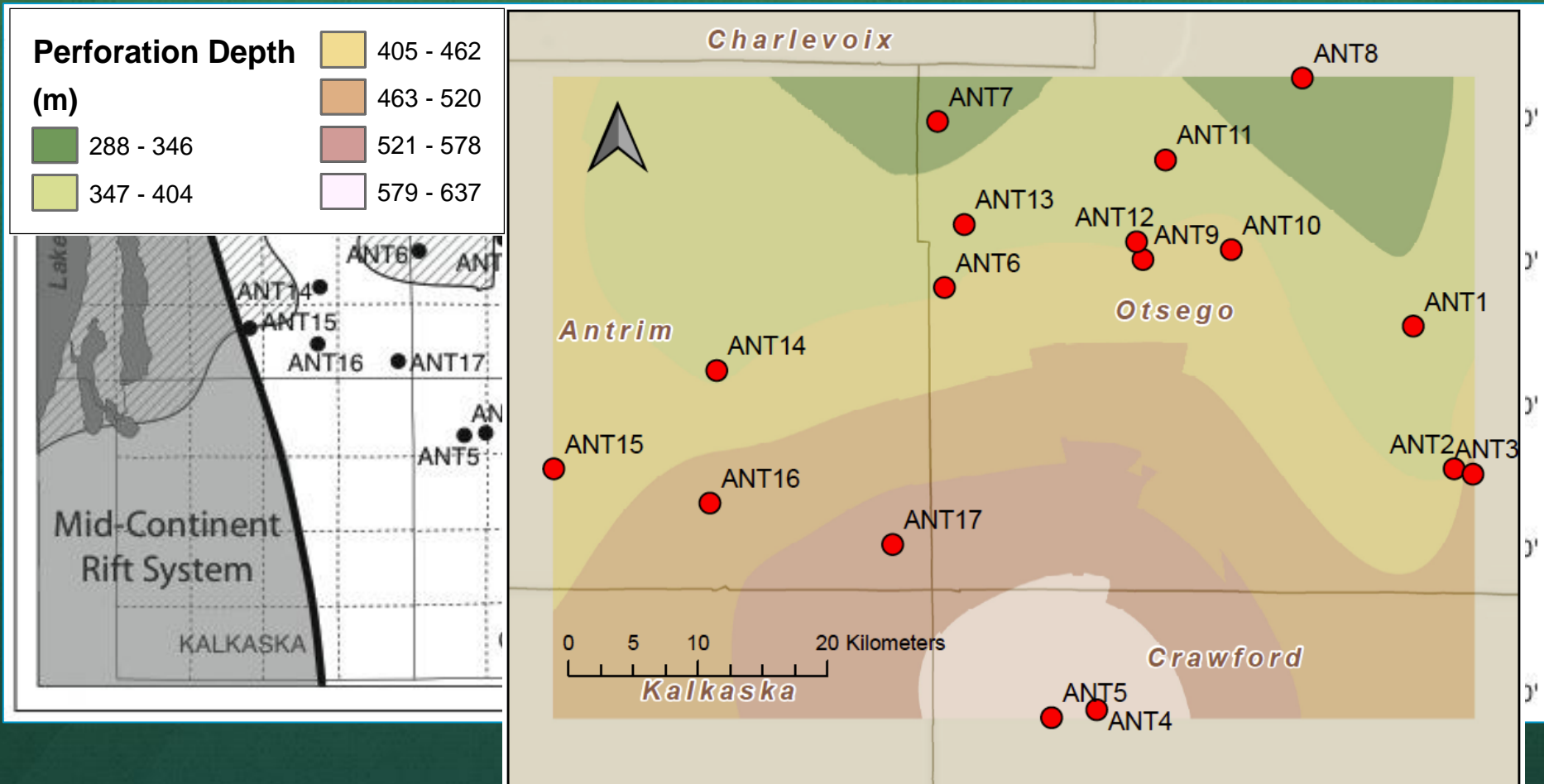


# Questions being addressed in our study

- To assess the compositional variability of crustal noble gases, which in turn, would point to variations in U, Th and K in the Antrim Shale
  - To explore potential vertical transport processes and the extent of water-gas interactions and mixing
- To investigate the potential of noble gases at distinguishing between thermogenic and biogenic methane in the Northern Producing Trend (NPT) of the Antrim Shale

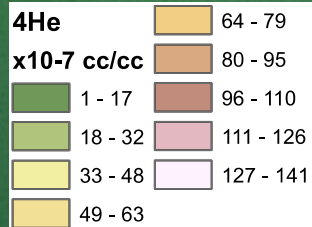
# Northern Producing Trend of the Antrim Shale

- 17 shale gas wells were sampled for noble gas analyses

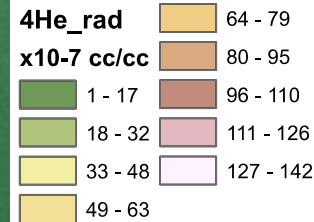
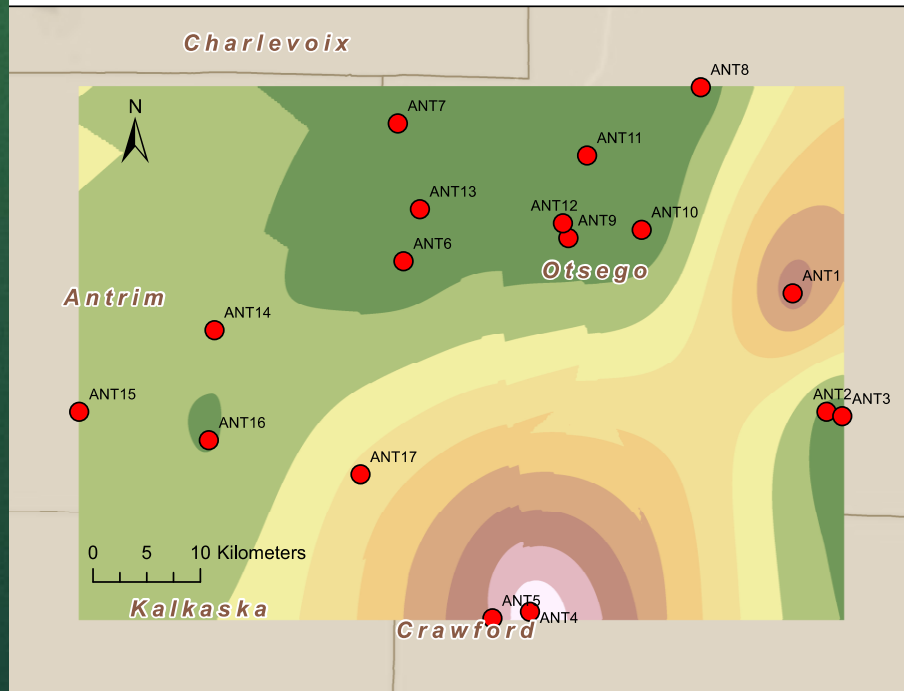


# Horizontal: $^4\text{He}$ vs. $^4\text{He}^*$

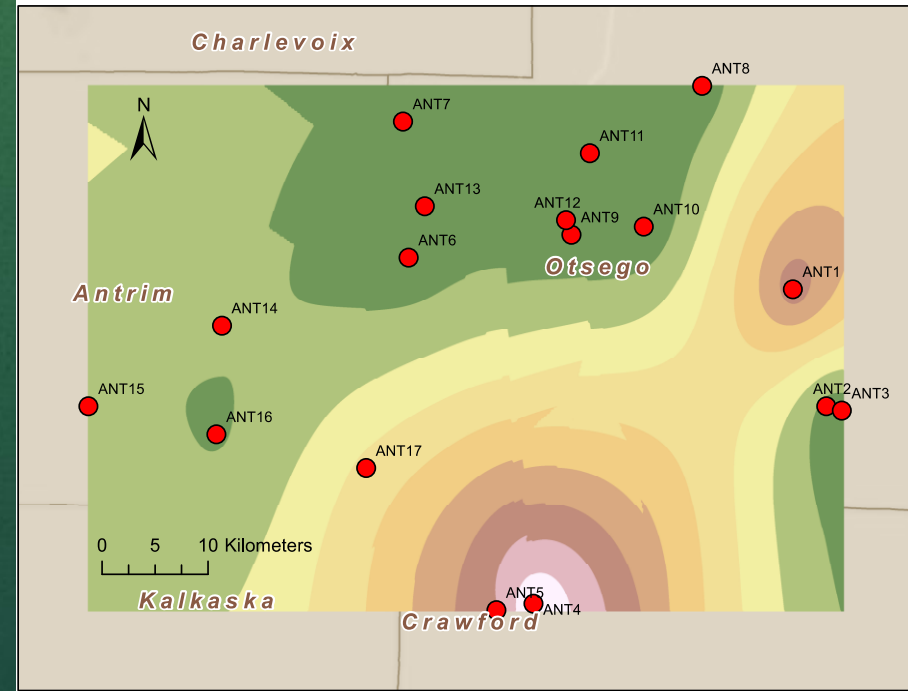
## Parent elements: U and Th



Total  $^4\text{He}$



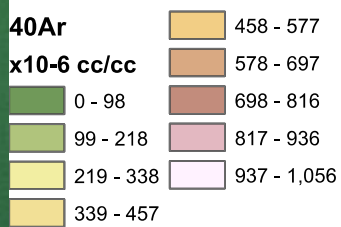
Crustal  $^4\text{He}^*$



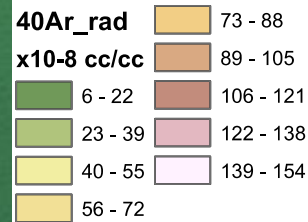
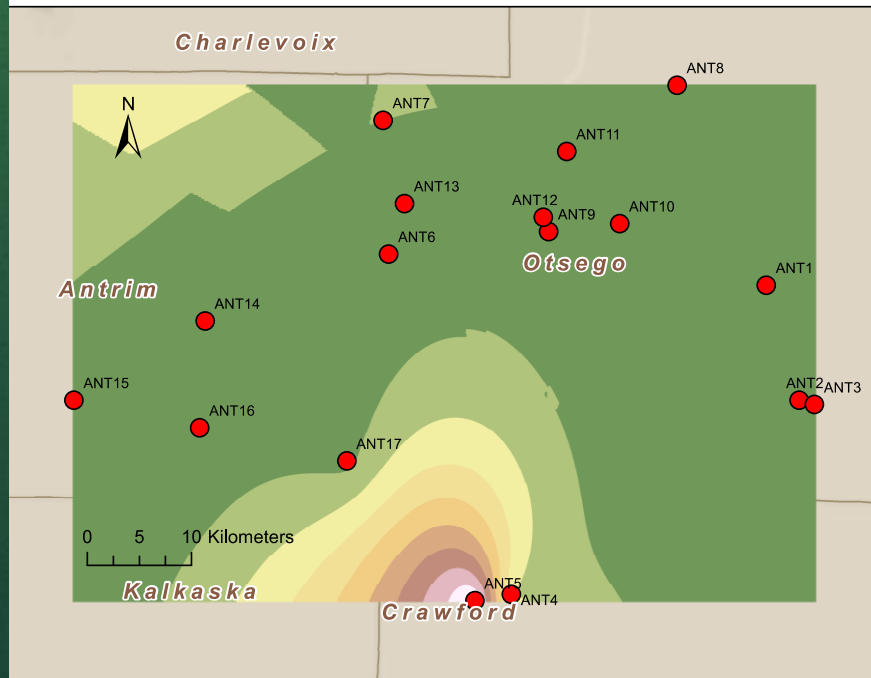


# Horizontal: $^{40}\text{Ar}$ vs. $^{40}\text{Ar}^*$

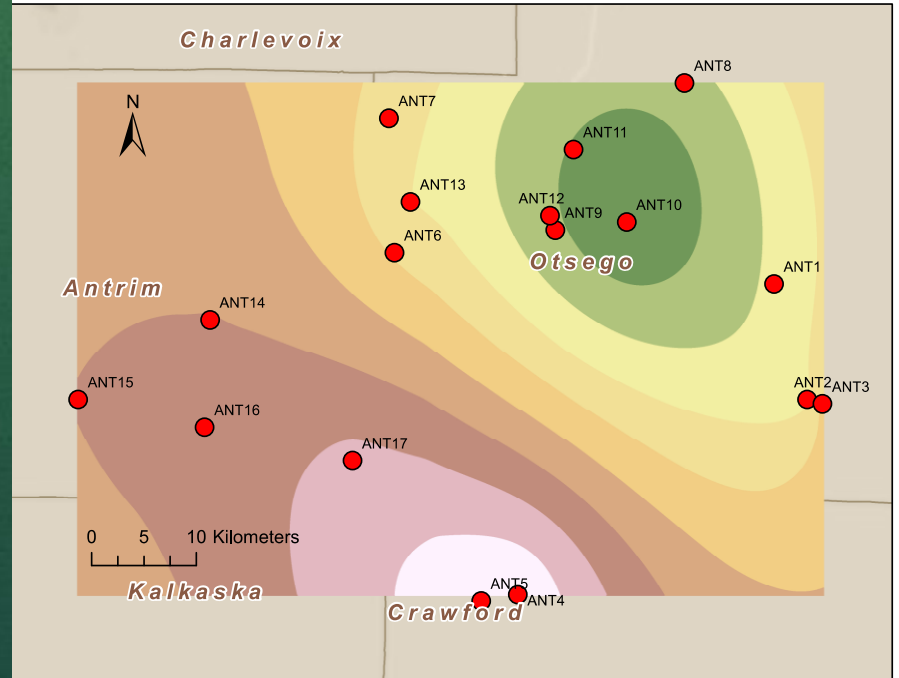
## Parent element: $^{40}\text{K}$



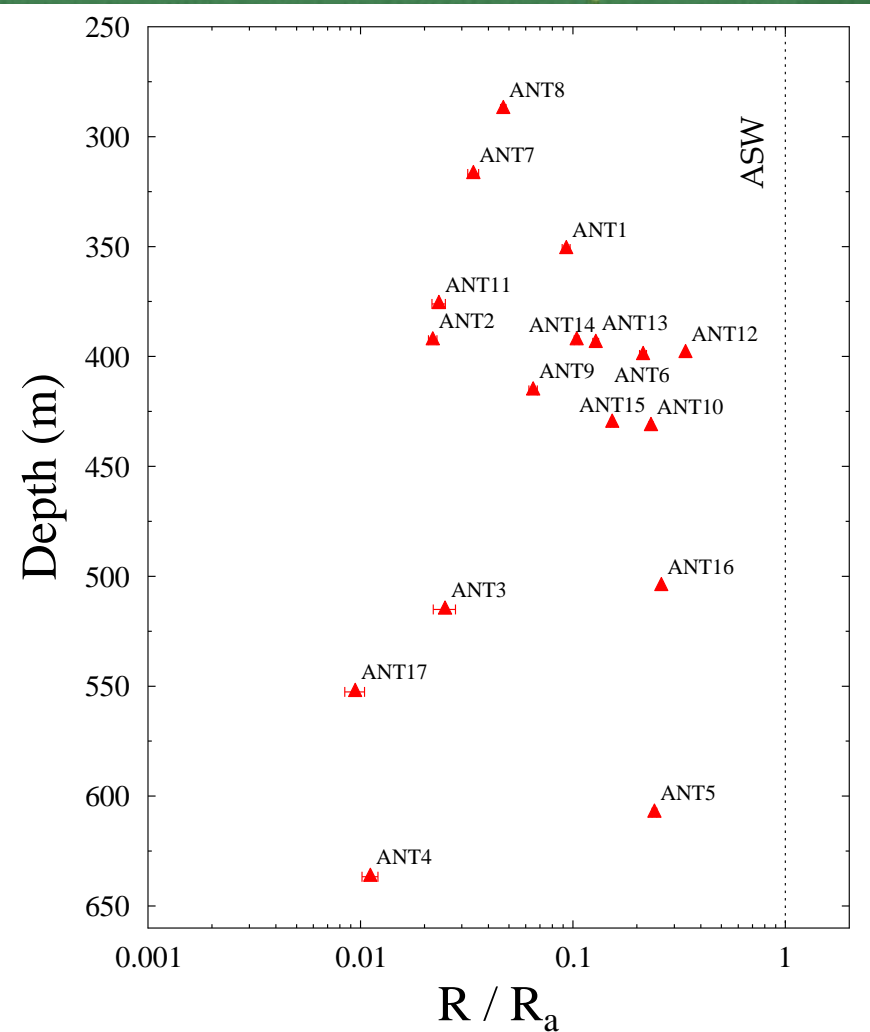
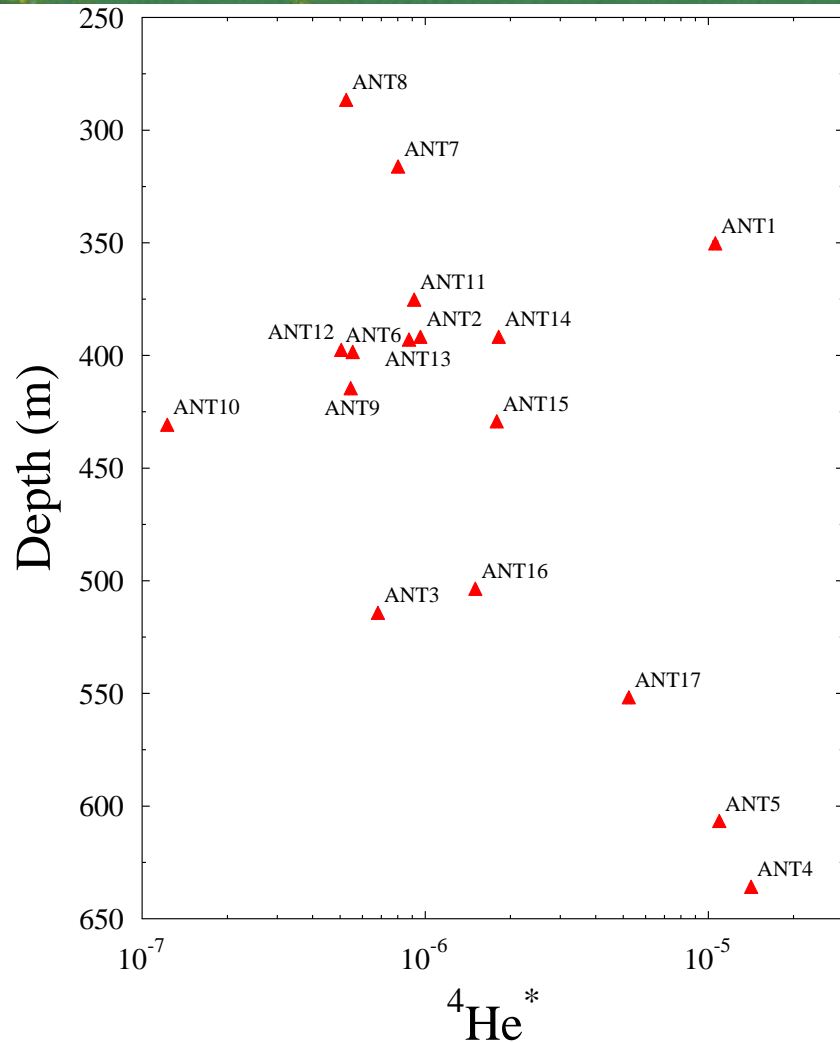
Total  $^{40}\text{Ar}$



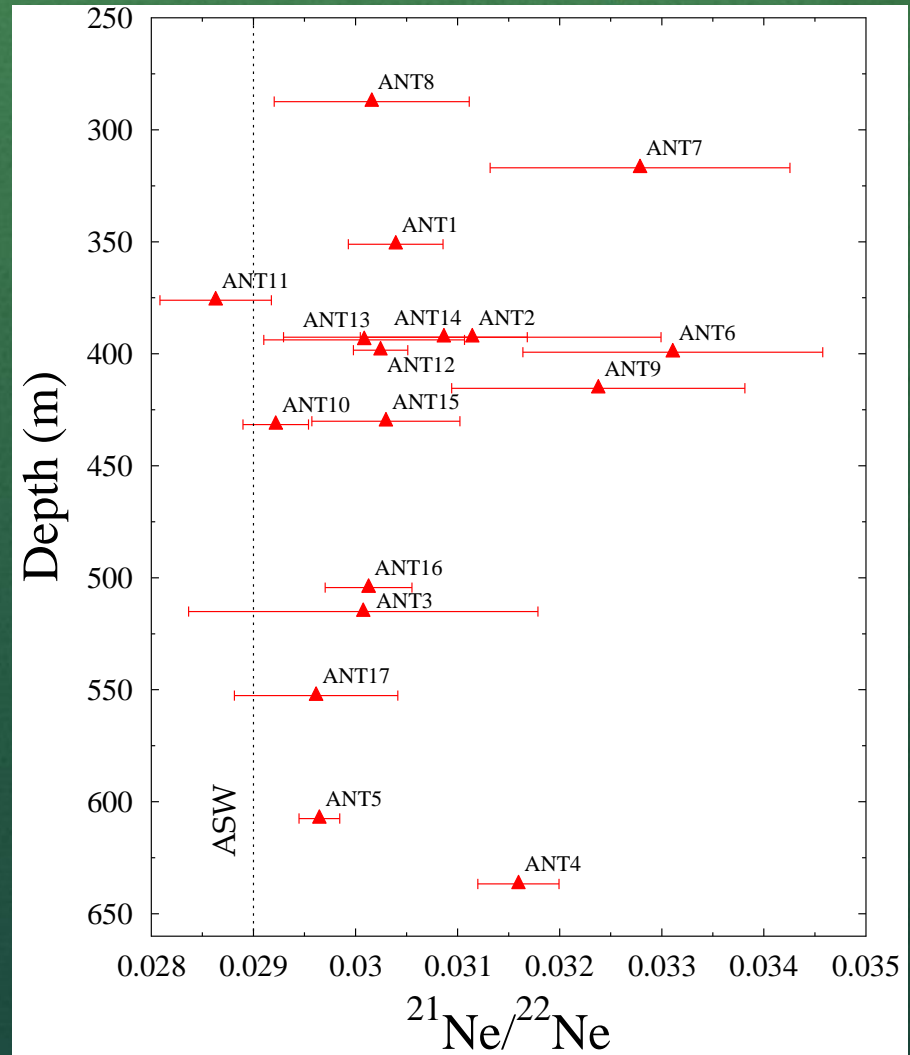
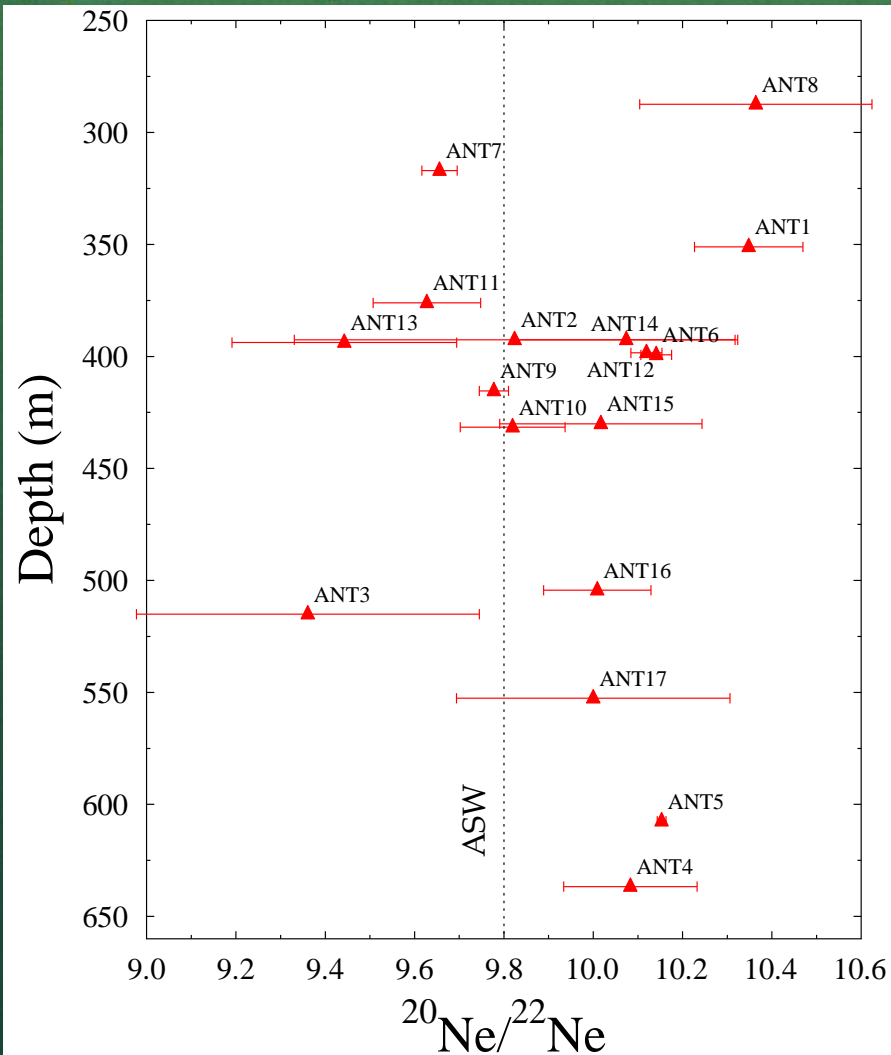
Crustal  $^{40}\text{Ar}^*$



# $^4\text{He}^*$ and $^3\text{He}/^4\text{He}$ normalized to $R_a$ ( $R/R_a$ ) Vertical Profiles



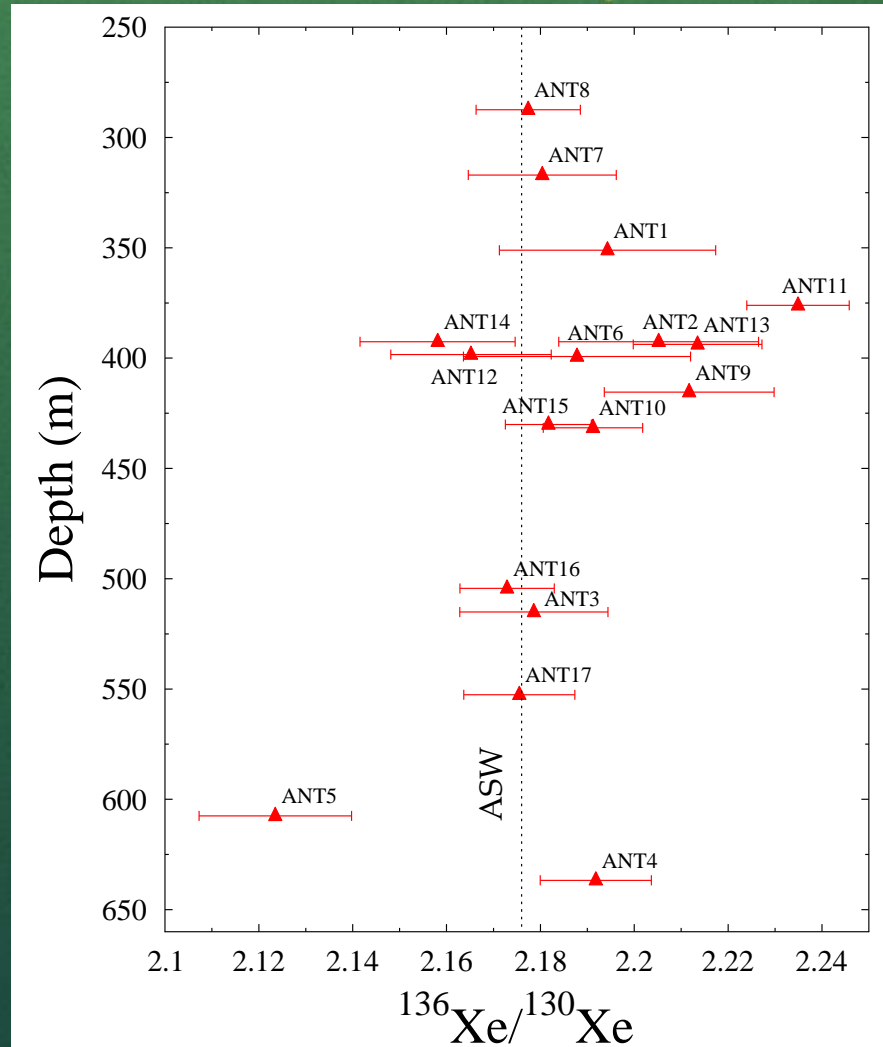
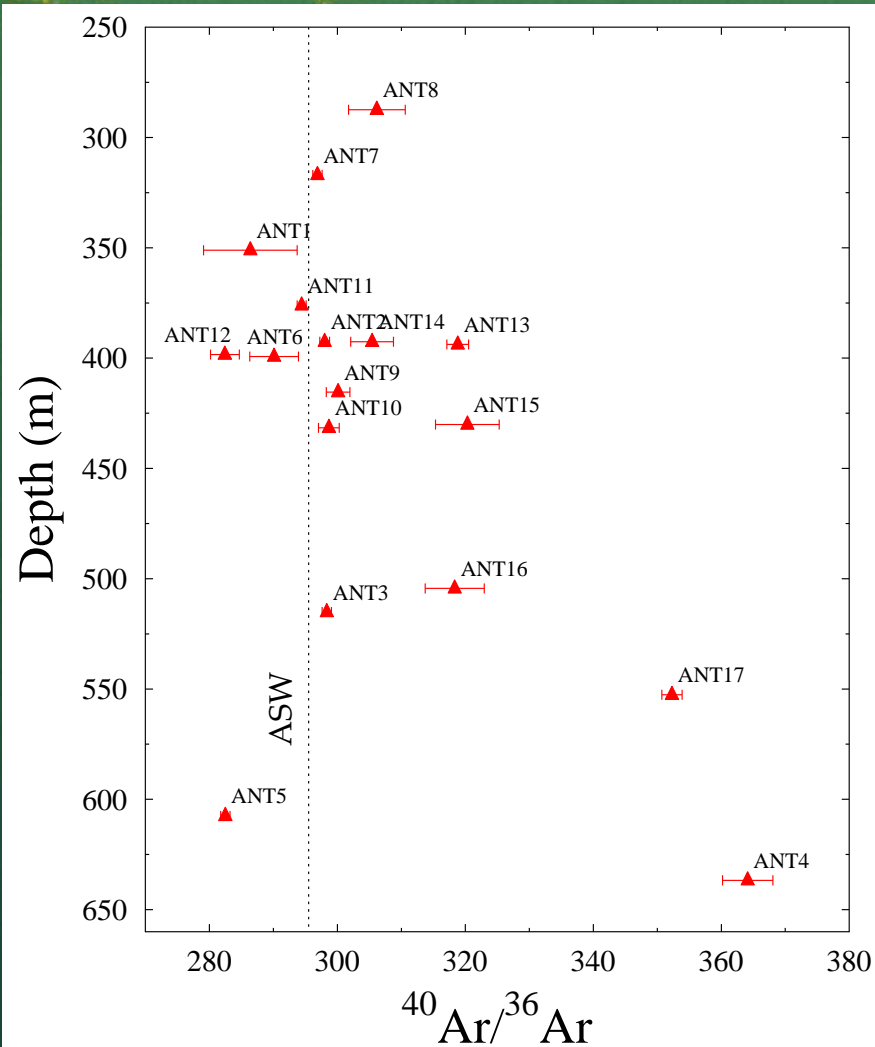
# Ne Isotopic Ratios Vertical Profiles





# Ar and Xe Isotopic Ratios

## Vertical Profiles



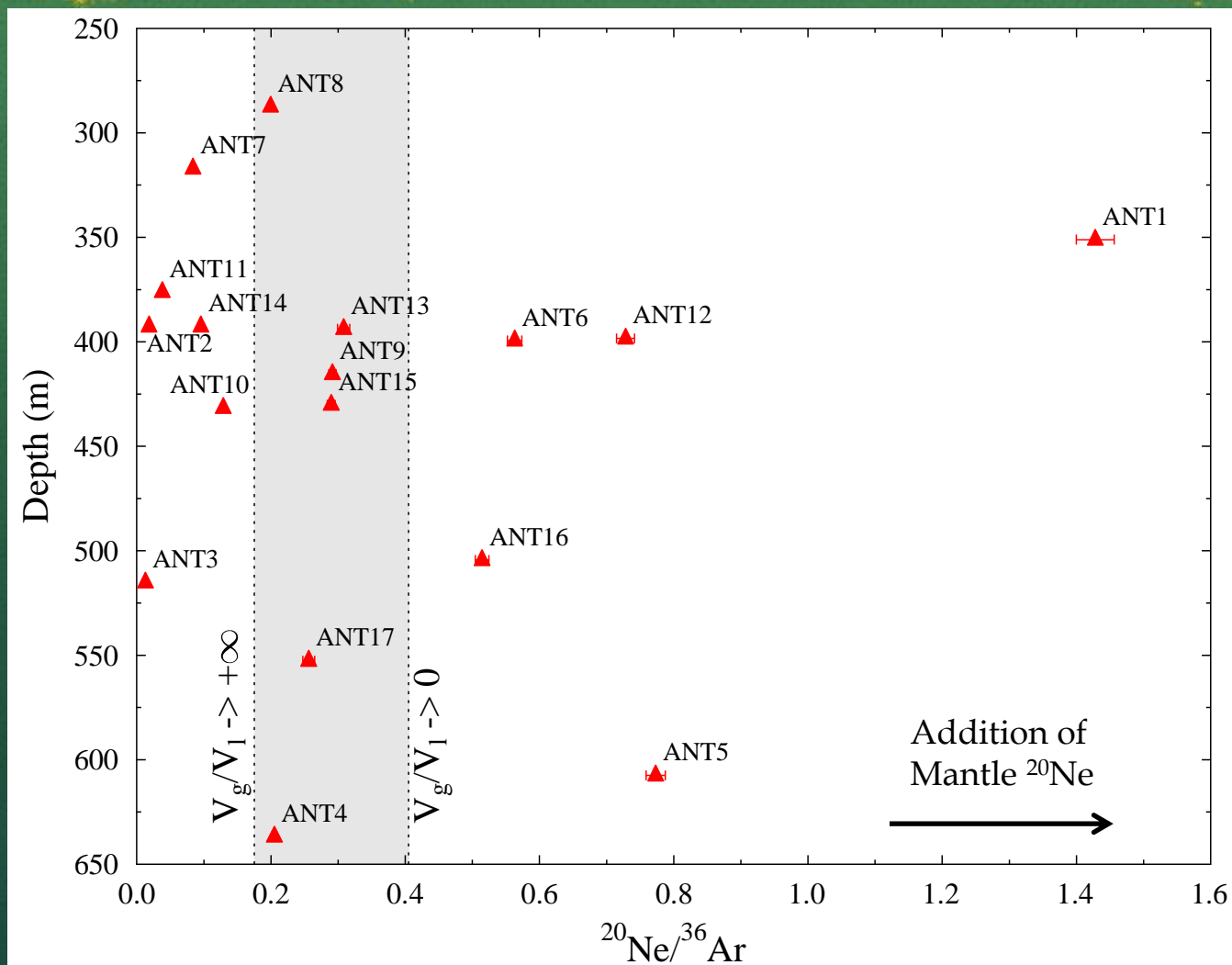
# Noble Gas Sources and Spatial Variability in the Antrim Shale

## Conclusions

- Multiple sources of noble gases, i.e., crustal  $^4\text{He}$ ,  $^{21}\text{Ne}$ ,  $^{40}\text{Ar}$  and  $^{136}\text{Xe}$  in addition to mantle  $^{20}\text{Ne}$
- While  $^4\text{He}$  is almost entirely of crustal origin, atmospheric  $^{21}\text{Ne}$  (not shown),  $^{40}\text{Ar}$  and  $^{136}\text{Xe}$  largely dominate
- High horizontal and vertical variability in noble gas signatures in the Antrim Shale are observed

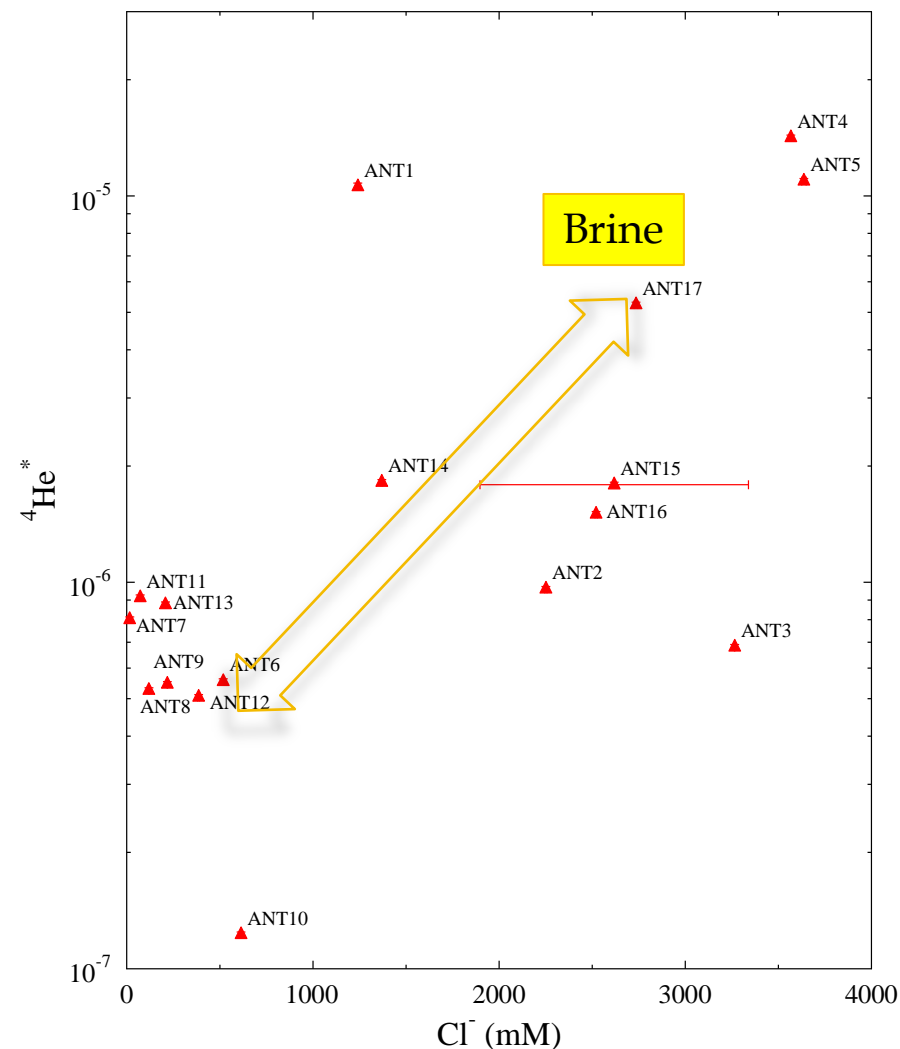
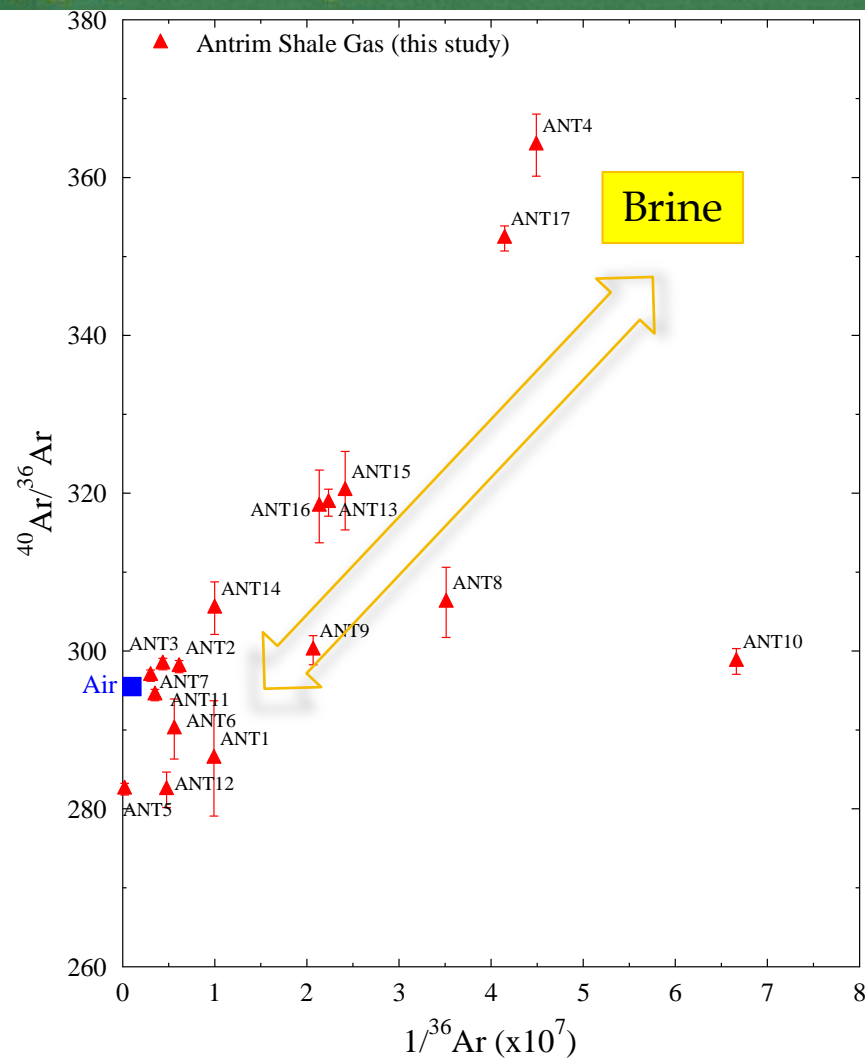
Does this translate into high U, Th and  $^{40}\text{K}$  variability within the Antrim Shale ?

# Assessing the Extent of Deep Brine Migration into the Antrim Shale

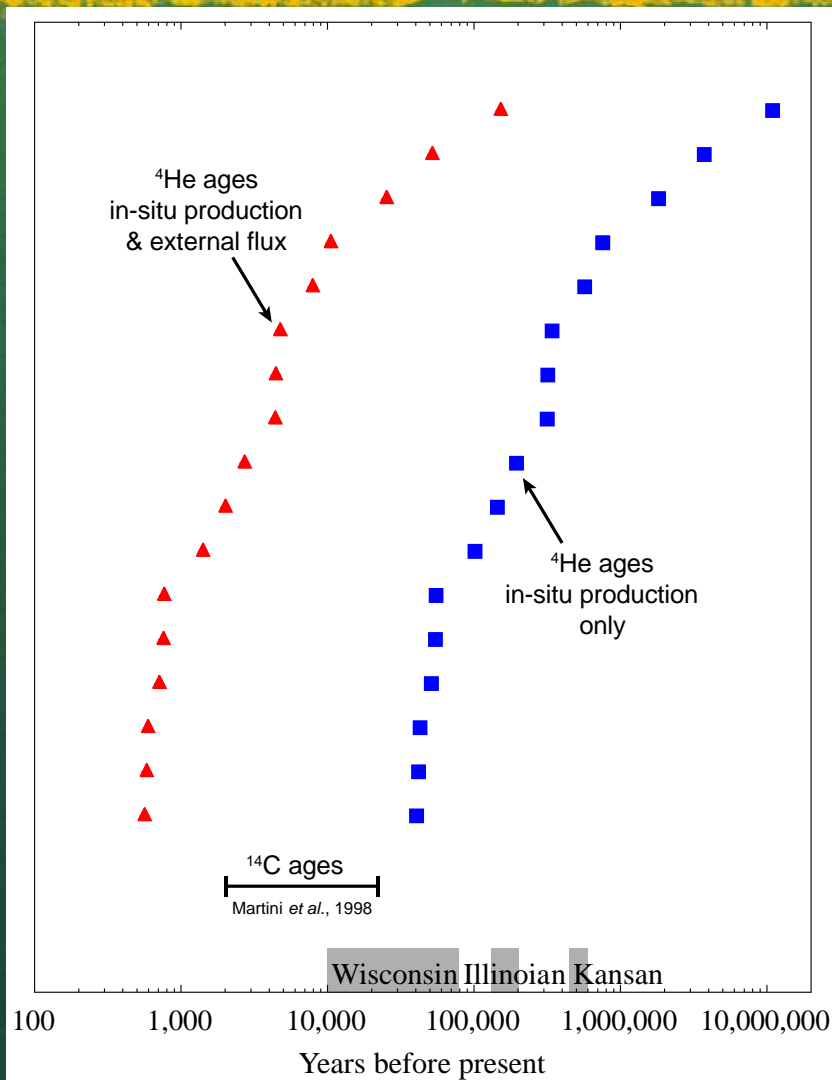




# Mixing of Deep Brine with Meteoric Water in the Antrim Shale



# Timing and Origin of Freshwater Recharge in the Antrim Shale

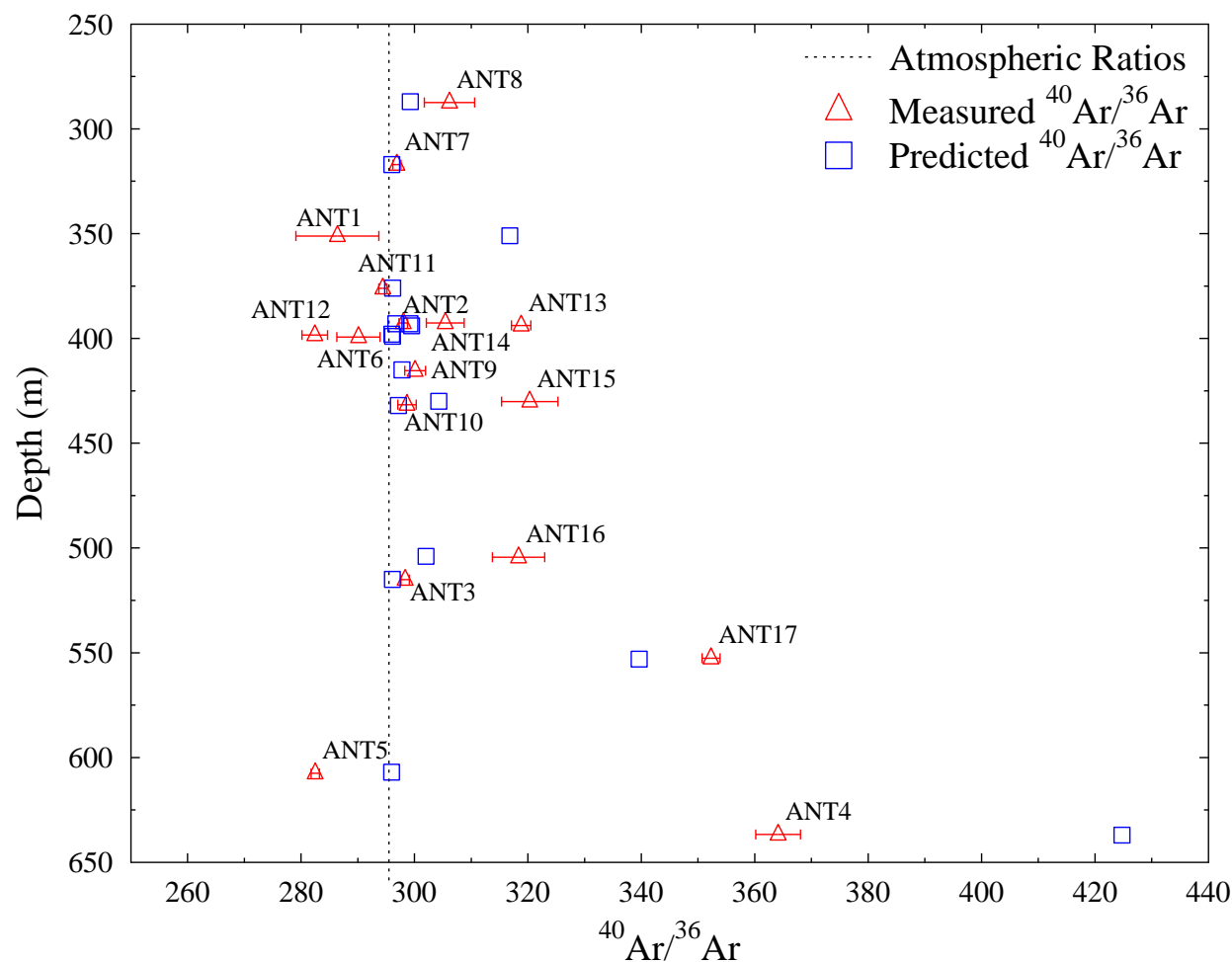


Assumptions for **in-situ production**  
**and** external flux:

1. An average  $^4\text{He}^*$  in-situ production rate (U-20ppm, Th-11ppm)
2. An average external  $^4\text{He}^*$  flux into the Antrim Shale (U-2.8ppm, Th-10.7ppm)
3. Minimal fractionation of noble gases with near complete transfer of noble gases in the water to the gas phase

# Thermogenic vs. Biogenic

## Subsurface Temperature is Critical!



1. Ar release Temperature	
Samples	Predicted Measured
2. Thermogenic Methane	
ANT1	1.11
ANT2	1.00
ANT3	0.99
ANT4	1.17
ANT5	1.05
ANT6	1.02
ANT7	1.00
ANT8	0.98
ANT9	0.99
ANT10	0.99
ANT11	1.01
ANT12	1.05
ANT13	0.94
ANT14	0.98
ANT15	0.95
ANT16	0.95
ANT17	0.96

Lippolt and Weigel, 1988

Stolper *et al.*, 2014



# Conclusions

- Brines from deeper formations migrate into the Antrim Shale and mix with freshwater recharge.
- Variable noble gas signatures in the Antrim Shale are mostly due to the variable contributions of deeper brines.
- Atmospheric noble gas ( $^{20}\text{Ne}$ ,  $^{36}\text{Ar}$  and  $^{84}\text{Kr}$ ) are highly depleted in Antrim Shale gas due to the occurrence of a past thermal event.
- Noble gases can be used to investigate the presence of thermogenic methane. In particular, noble gas signatures in the Antrim Shale for most of our samples support the presence of thermogenic methane.

# Acknowledgements

- Financial support by the UM Mcubed program is greatly appreciated.
- We would like to thank Breitburn Energy for their assistance in helping gather field samples.

