

PS Diagenesis and Isotopic Evidence of Porosity Evolution in Reef Reservoir-Analog Facies in Outcrops of the St. Joe Group (Kinderhookian to Basal Osagean) in SW Missouri and NW Arkansas*

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Abstract

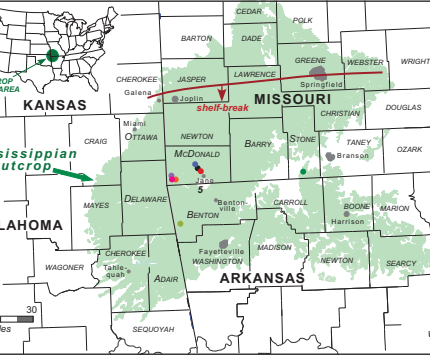
Fenestrate bryozoan-crinoid bafflestone, mud-dominated reefs and associated crinoid grainstones are present in the Kinderhookian Compton and basal Osagean Pierson formations (St. Joe Group) in SW Missouri and NW Arkansas. These are analogs of actual and potential petroleum reservoirs in subsurface Kansas and northern Oklahoma. The reefs likely were deposited in low-energy environments at or below wave-base, and commonly overlain by shallow-water crinoidal sands. Early diagenesis in the reef deposits primarily involved occlusion of the limited primary porosity present by marine cements, notably by former high-magnesium calcite, radiaxial-fibrous cement. The oxygen-carbon isotopic composition of this cement (means: $\delta^{18}\text{O}$ -2.5 ‰, $\delta^{13}\text{C}$ +4.7 ‰) is the proxy for seawater isotopic composition at that time. Despite the muddy nature of the sediments and their marine cementation, post-depositional subaerial exposure resulted in significant secondary porosity and the formation of vugs. In outcrops, most of these vugs were occluded by coarse calcite cement and internal vadose sediment or presumed meteoric origin. This interpretation is supported by the depleted composition of the coarse calcite cements relative to the marine seawater proxy. These reefs maintain enough porosity to be stained by oil. In contrast, the indications of high-porosity reefs in the subsurface suggest that, unlike the outcrops, they likely have preserved high secondary porosity and can be potential petroleum reservoirs.

DIAGENESIS AND ISOTOPIC EVIDENCE OF POROSITY EVOLUTION IN REEF RESERVOIR-ANALOG FACIES IN OUTCROPS OF THE ST. JOE GROUP (KINDERHOOKIAN TO BASAL OSAGEAN) IN SW MISSOURI AND NW ARKANSAS

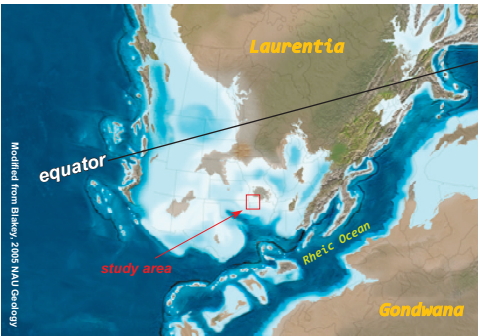
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MEASURED REEF LOCATIONS DESIGNATED WITHIN THIS STUDY



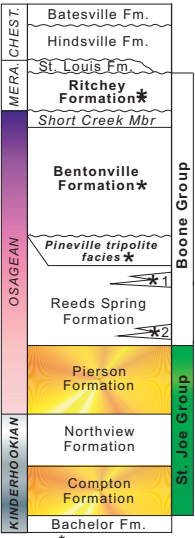
Reefs within the Compton and Pierson formations develop in belts as swarms or coalesced buildups.



The study area is located in the St. Joe Group, near the equator and Rhyolite Ocean. The study area is located in the St. Joe Group, near the equator and Rhyolite Ocean.

MISSISSIPPIAN OUTCROP AND SUBSURFACE STRATIGRAPHIC TERMINOLOGY

REFERENCE NAME LAT. LONG COORDINATES	COUNTY, STATE SEC.-TWN.-RNG. (SPOT)
JANE (BEAU'S REEF) N 36° 32' 47.00" W 940 19' 34.96"	McDonald Co., Missouri 18-21N-31W (NW NW SE)
JANE REEFS (3 reefs) N 36° 32' 47.00" W 940 19' 34.96"	McDonald Co., Missouri 18-21N-31W (NW NW SE)
JANE SOUTH (2 reefs) N 36° 32' 43.47" W 940 19' 24.03"	McDonald Co., Missouri 18-21N-31W (NE NW SE)
JANE NORTH (4 reefs) N 360 33' 26.74" W 940 20' 11.18"	McDonald Co., Missouri 12-21N-32W (NW NE SE)
NOEL, HIGHWAY DD REEF N 36° 34' 4.38" W 940 30' 10.98"	McDonald Co., Missouri 9-21N-33W (SE SW NE)
NOEL, HIGHWAY DD NORTH REEF N 36° 34' 9.59" W 940 30' 11.54"	McDonald Co., Missouri 9-21N-33W (E2 SW NE)
HIGHWAY 59 & 90 JUNCTION, REEF (reef is inaccessible) N 36° 32' 54.37" W 940 29' 41.12"	McDonald Co., Missouri 15-21N-33W (SE NW SW)
HIGHWAY 86 REEF N 36° 31' 50.44" W 930 27' 50.32"	Stone Co., Missouri 18-21N-23W (NE NW NE)
HIGHWAY 412 REEFS (4 reefs) N 36° 10' 17.12" W 940 23' 22.51"	Benton Co., Arkansas 9-17N-32W (NE NE NE)

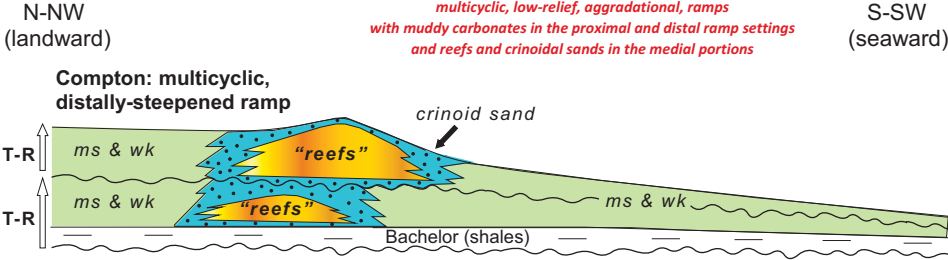


new names
1 - White River tripolite facies
2 - Buffalo River tripolite facies
Mazzullo et al., (2013)

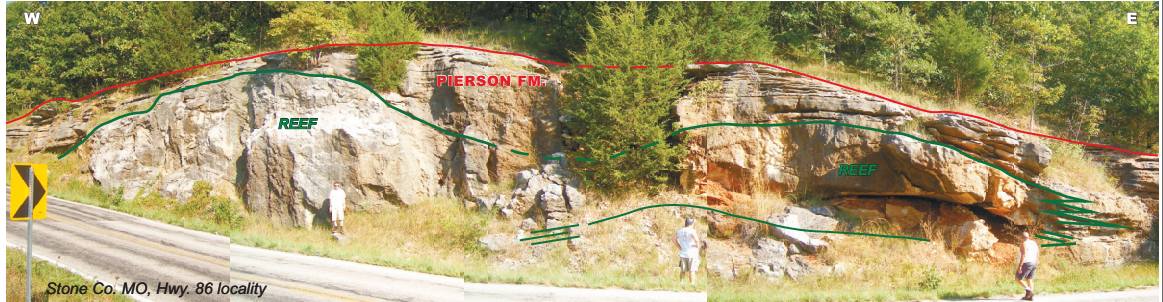
COMPTON REEFS WAULSORTIAN-LIKE & NON-WAULSORTIAN TYPES

Tabular - Flat Bottom Convex Top Shapes
between 5 ft - 30 ft thick on outcrop

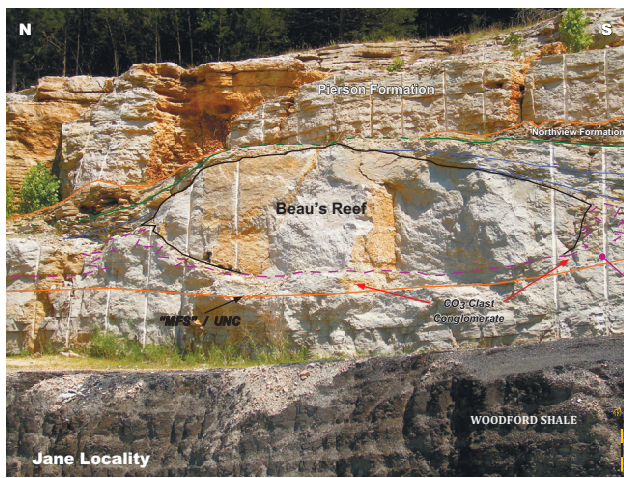
DEPOSITIONAL ARCHITECTURE OF COMPTON REEFS



WAULSORTIAN-LIKE REEF



BRYOZOAN - CRINOID MUDDY BAFFLESTONE REEFS



Beau's Reef, along the east side of Highway 71 north of Jane, Missouri. Large tabular reef blocks at this location are sandwiched between T-R cycles of the upper and lower Compton Formation, and display pronounced evidence of syndepositional tectonism and subaerial exposure. For example, Beau's reef has locally bulldozed up underlying sediment with its northward displacement, and its associated facies prograde northward opposite of regional dip and basin direction.

Carbonate clast conglomerate represents bulldozed sediment during reef displacement and marking a regional disconformity throughout the field area and traceable into the subsurface westward.

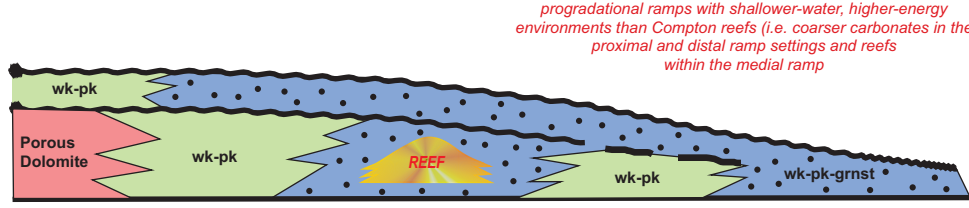
Dislodged reef blocks within the Compton Formation along the eastern side of Highway DD near Noel, Missouri have an apparent tapered and pinched or torn appearance resulting from syndepositional tectonism. Furthermore, these reefs, overlie seismite beds or beds of chaotic nature with no explicit bedding and attributed to earthquake.



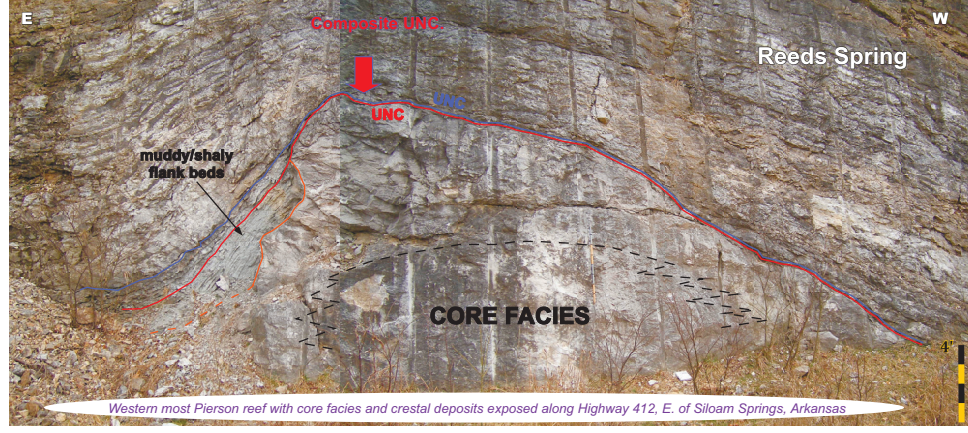
PIERSON REEFS NON-WAULSORTIAN TYPE

Flat Bottom Convex Top Shapes
up to 16 ft thick on outcrop

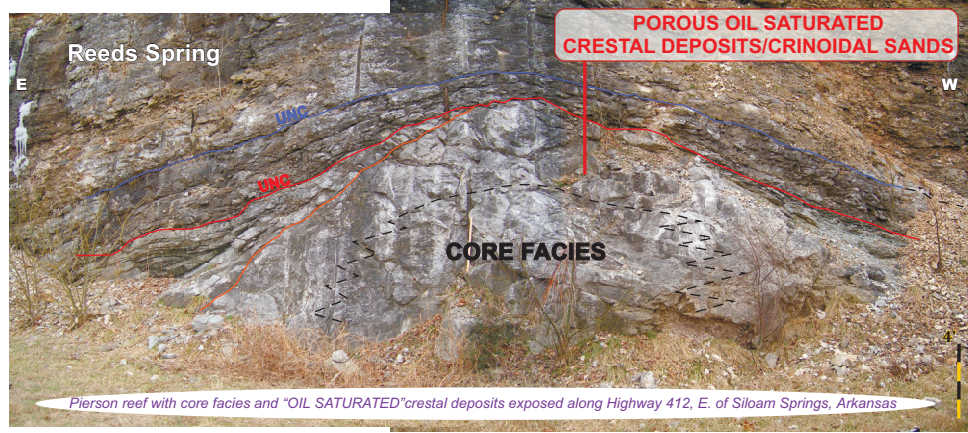
DEPOSITIONAL ARCHITECTURE OF PIERSON REEFS



LAYERED BRYOZOAN - CRINOID BAFFLESTONE REEFS



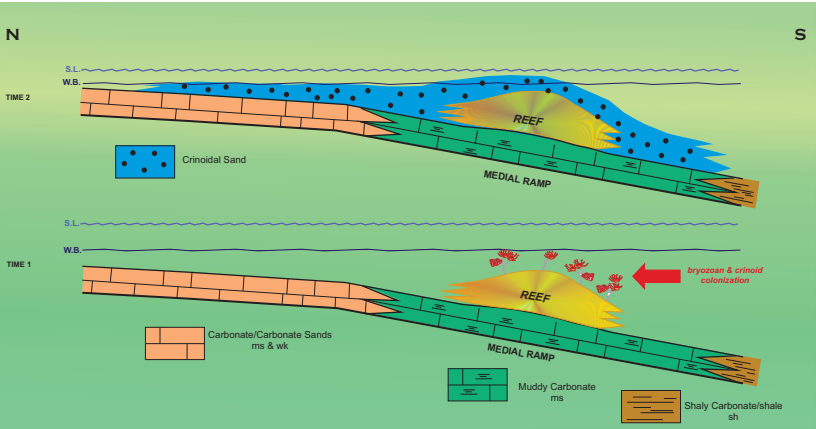
Reefs within the Pierson Formation exposed along south side of Highway 412, east of Siloam Springs, Arkansas. These reefs (pictured above and below) contain a layered bryozoan - crinoid bafflestone framework. They are porous and oil saturated along the outcrop, and contain multiple Pierson age unconformities along their tops. One unconformity for example, pictured above and highlighted orange has eroded the entire eastern side of the exposed reef and another (not pictured here) has formed a buried hill within the Pierson at the eastern end of this outcrop. These reefs are not inferred to be out of place or dislodged.



RECOGNITION OF REEFS WITHIN THE SUBSURFACE

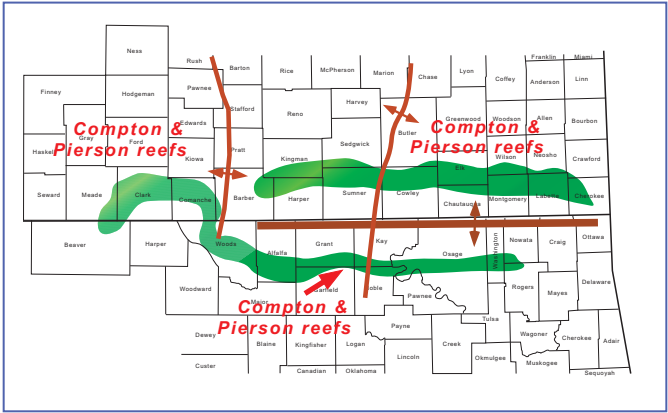
THE SEDIMENTARY ARCHITECTURE, DEPOSITIONAL AND DIAGENETIC HISTORY OF KINDERHOOKIAN AND LOWER OSAGEAN AGE REEFS HEREIN, PROVIDE A TEMPLATE FOR SUBSURFACE EXPLORATION IN KANSAS AND OKLAHOMA. MOREOVER, THE EVIDENCE OF POROSITY EVOLUTION AND THE RECOGNITION OF REEFS WITHIN THE SUBSURFACE ON WIRELINE LOGS, IN CUTTINGS AND CORES, AND AS PRODUCING RESERVOIRS WITHIN FIELDS PROVIDES A REAL AND TANGIBLE RESERVOIR TARGET YET TO BE EXPLOITED.

REEF-RESERVOIR ANALOG MODEL (OUTCROP TO SUBSURFACE)

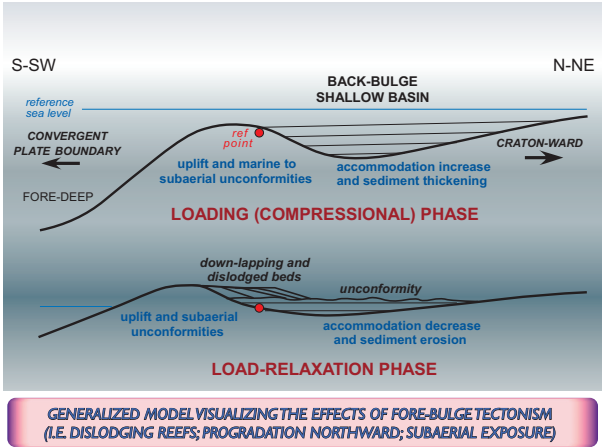


THE SUBSURFACE LIKELY CONTAINS BOTH IN-PLACE AND DISLODGED REEF BLOCKS; HOWEVER, IN-PLACE REEFS ARE THE MAIN RESERVOIR OBJECTIVES

REEFS EXPOSED WITHIN THE MISSISSIPPIAN OUTCROP BELT DEVELOP IN THE MEDIAL PORTIONS OF AGGRADATIONAL AND PROGRADATIONAL RAMPS WITHIN THE COMPTON AND PIERSON FORMATIONS, RESPECTIVELY.



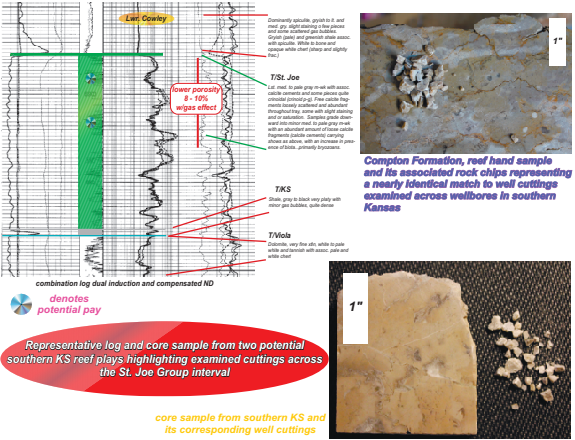
THE ABOVE MAP HIGHLIGHTS THE MAJOR TECTONIC-PHYSIOGRAPHIC FEATURES WITHIN THE PROSPECTIVE AREA OF REEF DEVELOPMENT IN THE SUBSURFACE. SUCH AREAS INCLUDE, ALONG AND FLANKING THE KANKAS RIDGE AND WITHIN ARCULATE BELTS IN MEDIAL RAMP POSITIONS IN LOCAL BASINS.



GENERALIZED MODEL VISUALIZING THE EFFECTS OF FORE-BULGE TECTONISM (I.E. DISLODGING REEFS; PROGRADATION NORTHWARD; SUBAERIAL EXPOSURE)

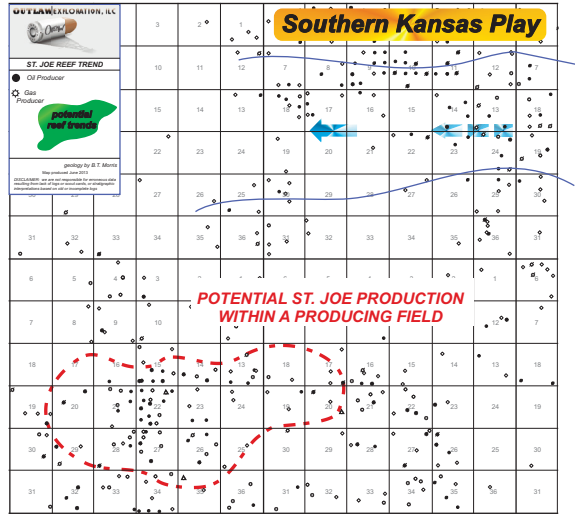
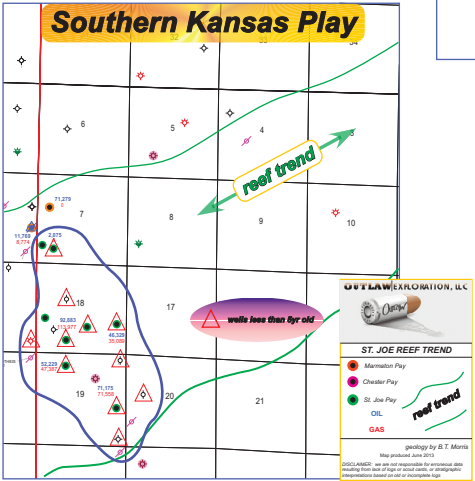
EVIDENCE OF SUBSURFACE REEF RESERVOIRS

"sample identified reef & bypassed pay"



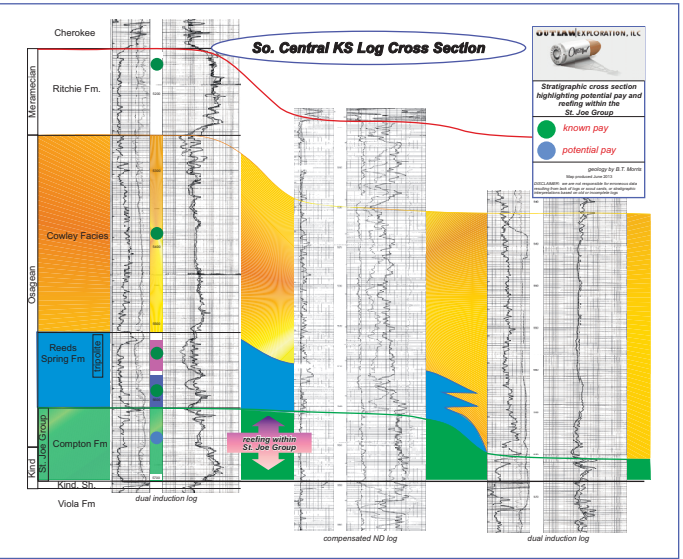
CUTTINGS AND CORE TEND TO OFFER THE BEST MEANS OF IDENTIFICATION OF REEFS WITHIN THE ST. JOE GROUP BECAUSE OF THEIR DISTINCT ROCK CHARACTERISTICS

IDENTIFIED REEF TRENDS/PLAYS (VIA WIRELINE LOGS AND CUTTINGS. THE FIELD AT RIGHT (blue circle) HAS PRODUCED OVER 250,000 THOUSAND BARRELS OF OIL IN LESS THAN 5 YEARS FROM ROUGHLY 5 WELLS.



THICKENING WITHIN ST. JOE GROUP (REEFING) WITH POROSITY AND SHOWS

dramatic thickening and porosity development



WIRELINE LOG SIGNATURES REPRESENTATIVE OF SOUTHERN KANSAS SHOWING REEFING WITHIN THE ST. JOE GROUP IN STRATIGRAPHIC CROSS SECTIONS (AT LEFT AND BELOW) HUNG ON THE KINDERHOOK SHALE.

ACTUAL REEF TARGETS WITHIN THE ST. JOE GROUP PROVIDE AN OPPORTUNITY TO EXPAND ON AN ALREADY LARGE PRODUCING INTERVAL OF MISSISSIPPIAN AGE FORMATIONS WITH THE ADDITION OF THESE RESERVOIRS

