#### Controls on Porosity Development and the Potential for CO<sub>2</sub> Sequestration or Waste Water Disposal in the Cambrian Potosi Dolomite (Knox Group): Illinois Basin\*

#### Jared T. Freiburg<sup>1</sup> and Hannes E. Leetaru<sup>1</sup>

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Posted October 17, 2012

#### Abstract

The Midwest Geological Sequestration Consortium (MGSC), lead by the Illinois State Geological Survey, Archer Daniels Midland (ADM). Schlumberger Carbon Services, and the U.S. Department of Energy's National Energy Technology Laboratory (DOE), is implementing a large-scale study to confirm that carbon dioxide (CO<sub>2</sub>) can be stored or sequestered permanently in the Cambrian Mount Simon Formation. Studies of other deep rock formations including the Cambrian Knox Group are ongoing to evaluate their geology and storage potential.

In 2009 and 2010, Schlumberger Carbon Services drilled two wells (injection and monitoring) down to the Precambrian basement at a depth of approximately 7,000 feet. During drilling through the Potosi Dolomite in the Knox Group, circulation was lost and bit drops occurred on both wells suggesting a zone of cavernous porosity. In one of the wells, approximately 30 feet of core was cut down to this lost circulation zone.

Regional studies of the Potosi Dolomite suggest this lost circulation zone may translate across the Illinois Basin implying paleo-karstification because of a regional unconformity. However, petrographic analyses show that porosity enhancement of the Potosi Dolomite is related to multiple events of dolomitization along fractures and specified facies. Although, later diagenetic events such as quartz precipitation occludes porosity and has been shown to translate across the Illinois Basin. Currently, petrographic and geochemical analyses are being completed to determine the paragenesis and controls on cavernous porosity development in the Potosi Dolomite throughout the Illinois Basin. The Potosi Dolomite may be a reliable and excellent reservoir for CO<sub>2</sub> sequestration and/or wastewater disposal throughout the Illinois Basin.

<sup>\*</sup>Adapted from oral presentation given at AAPG Eastern Section meeting, Cleveland, Ohio, 22-26 September 2012

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#### Reference

Willman, H.B., E. Atherton, T.C. Buschbach, C. Collinson, J.C. Frye, M.E. Hopkins, J.A. Lineback, and J.A. Simon, 1975, Handbook of Illinois Stratigraphy: Illinois State Geological Survey Bulletin no. 95, 261 p.

# Controls on Porosity Development and the Potential for CO<sub>2</sub> Sequestration or Waste Water Disposal in the Cambrian Potosi Dolomite (Knox Group): Illinois Basin

Eastern Section AAPG, Sept. 25, 2012

Jared T. Freiburg and Hannes E. Leetaru







#### Introduction

 Two holes at the Illinois Basin Decatur Project (IBDP), a Carbon Capture Sequestration (CCS) Project, have penetrated the Precambrian basement.

- Significant lost circulation and bit drops were encountered during drilling through the Upper Cambrian Potosi Dolomite.
- First core cut and preserved in the Potosi Dolomite from the Illinois Basin

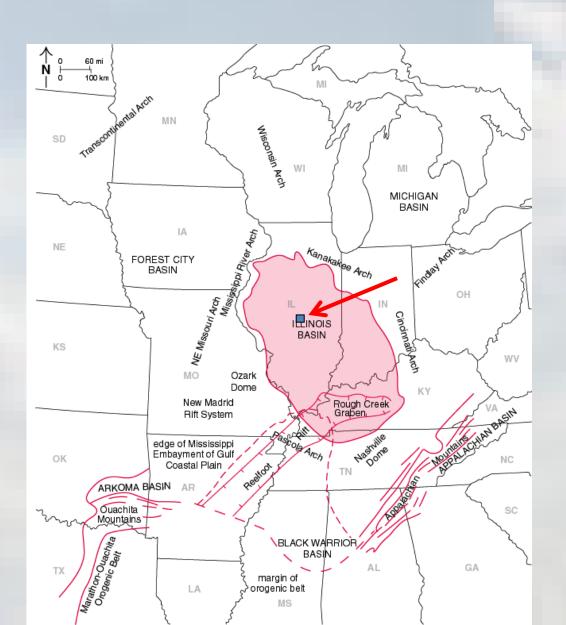
#### Questions

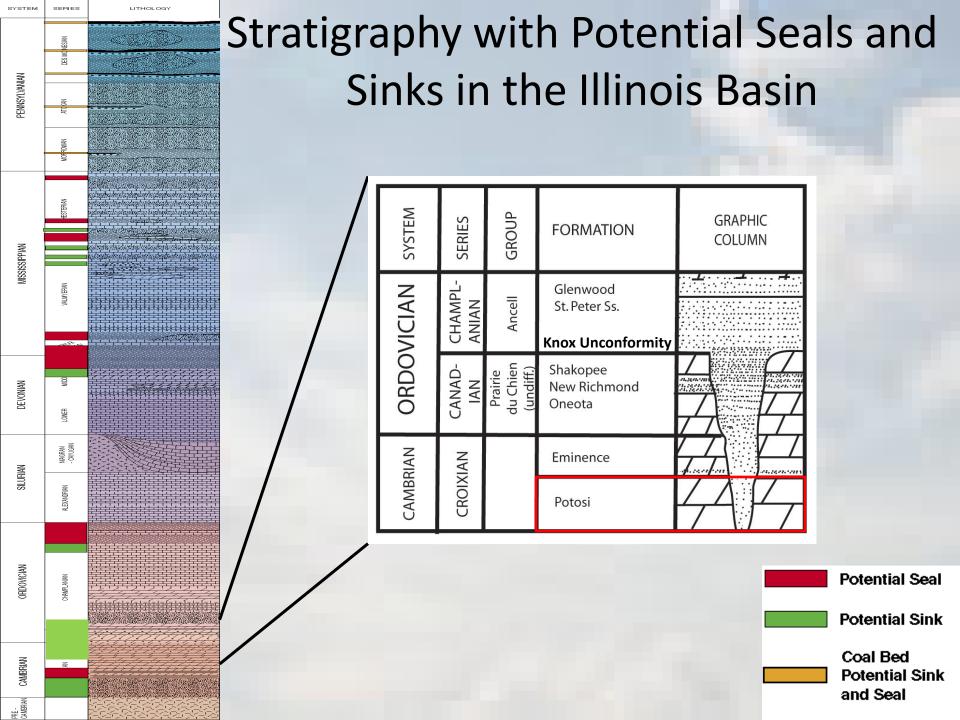
 How extensive is cavernous porosity in the Potosi Dolomite?

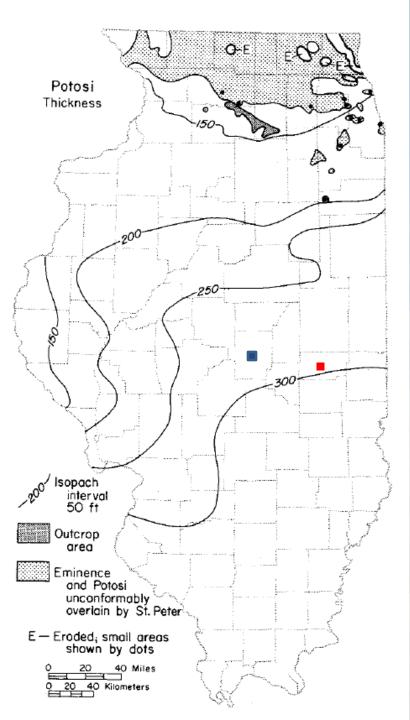
 What are the geologic controls on porosity development in the Potosi; stratigraphic, structural?

 Is the Knox Unconformity a major control on cavernous porosity development in the Potosi?

#### Illinois Basin - Decatur Project





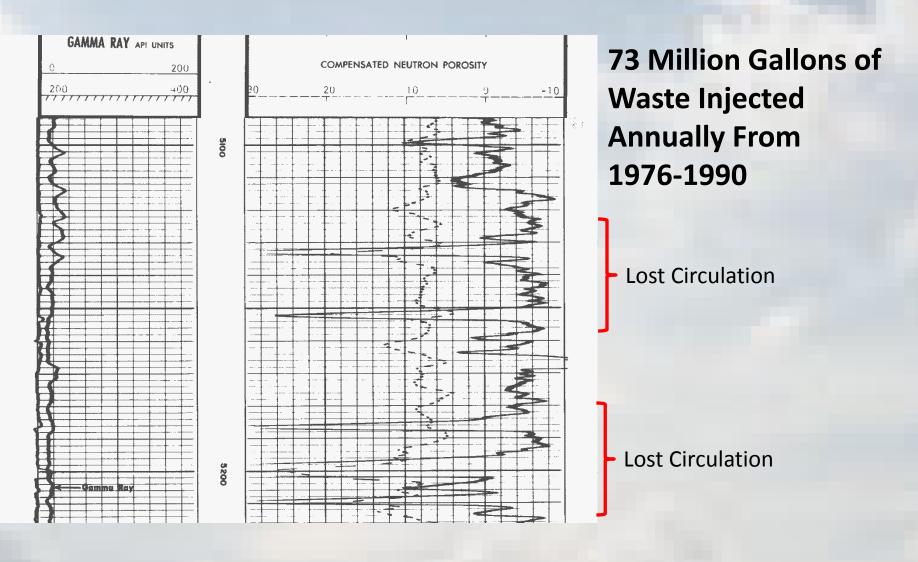


## Potosi Thickness in Illinois

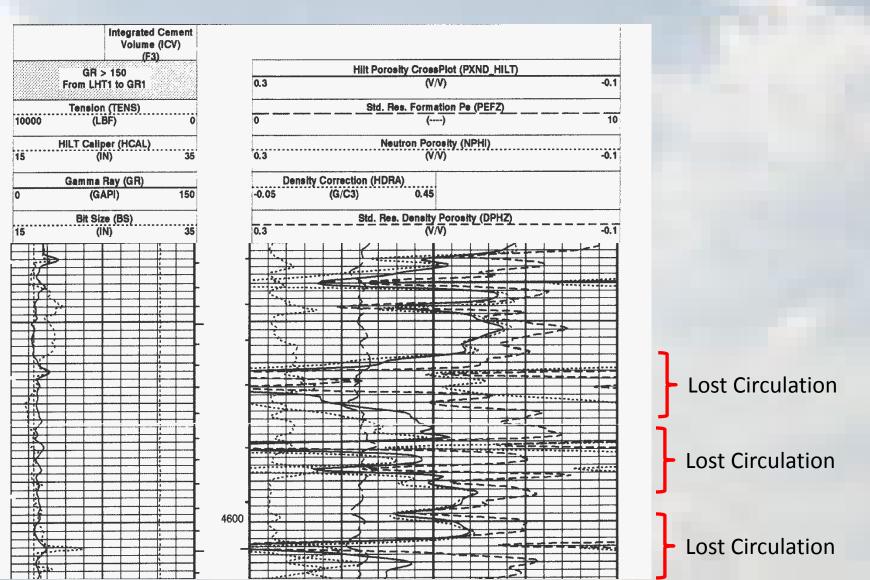
- IBDP Verification #1 Well
- Cabot #2 Chemical Disposal Well

Willman et al., 1975

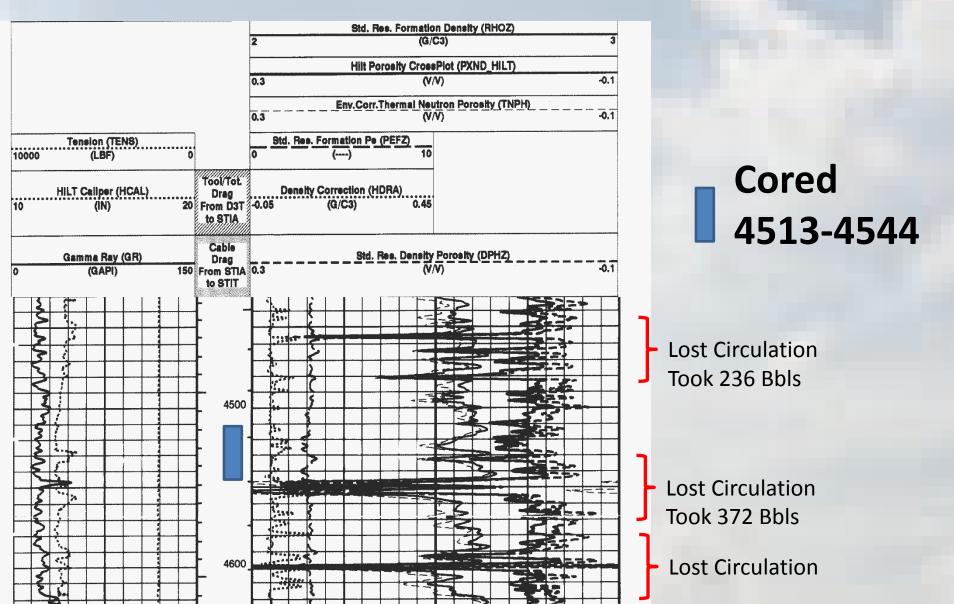
## Cabot #2 Disposal Well, Douglas Co. API# 120412122000

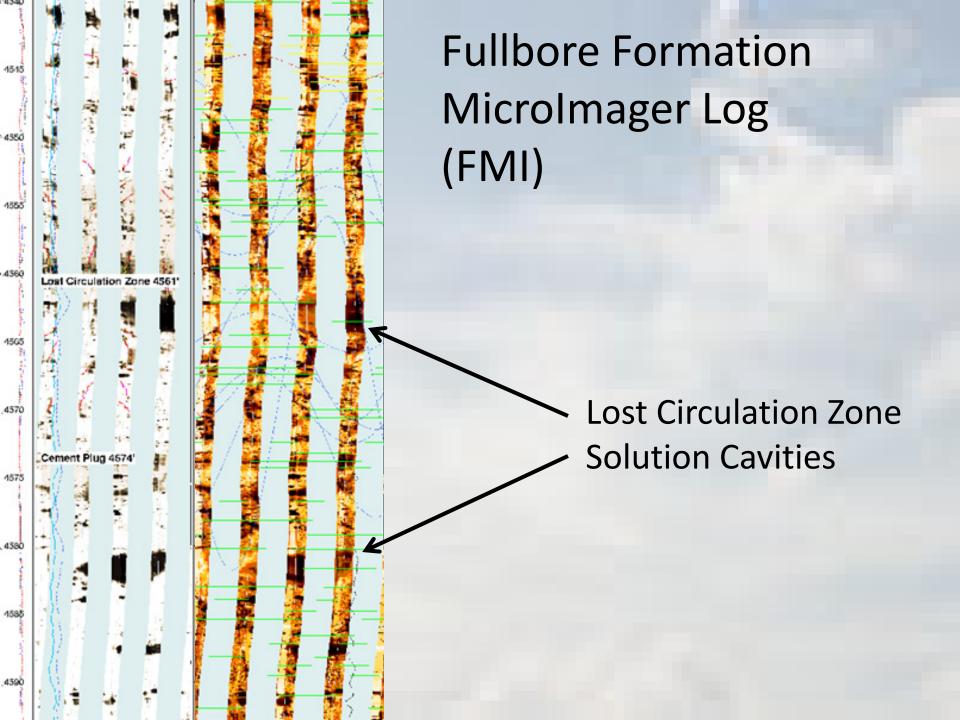


# CCS-1 Well, Macon Co. API# 121152341500



# Verification-1 Well, Macon Co. API# 121152346000

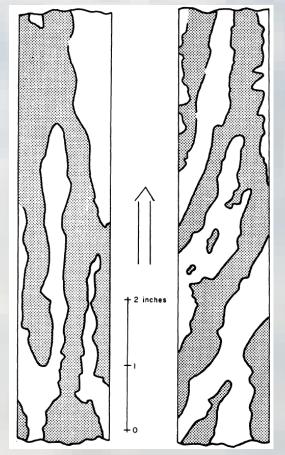








# Digitate Stromatolites; Solution Enhanced Fenestral Porosity



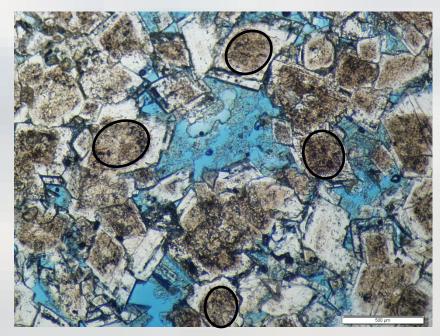
Howe, 1966

4 "

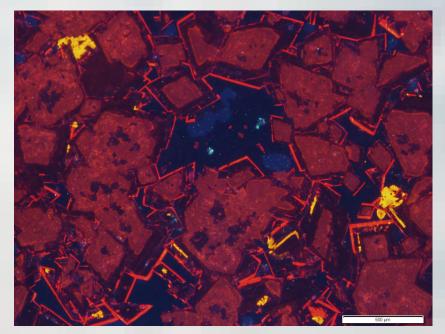


#### Dolomitized Peloidal Microbialites

Microbial Carbonate Building Blocks



Plane-Light

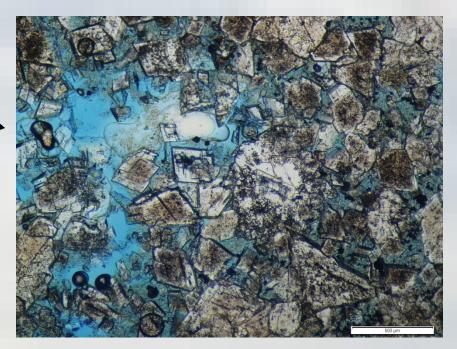


Cathodoluminescence

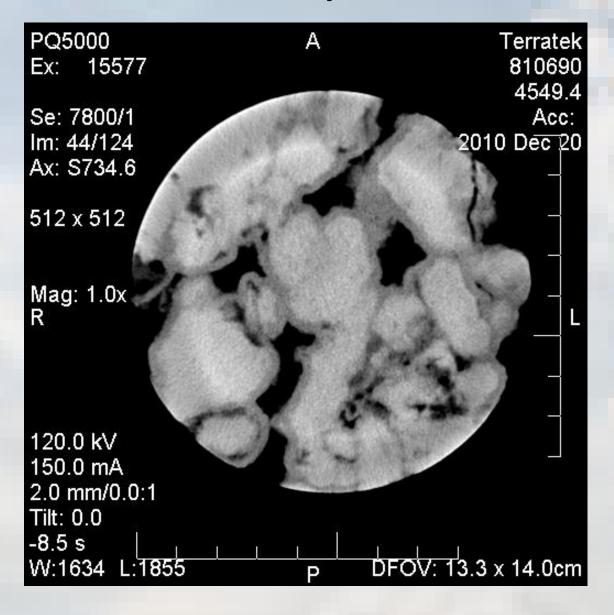


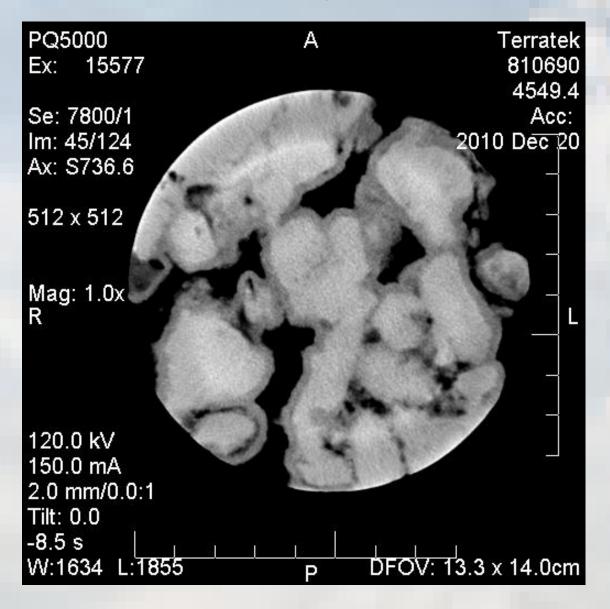
## Collapse Breccia

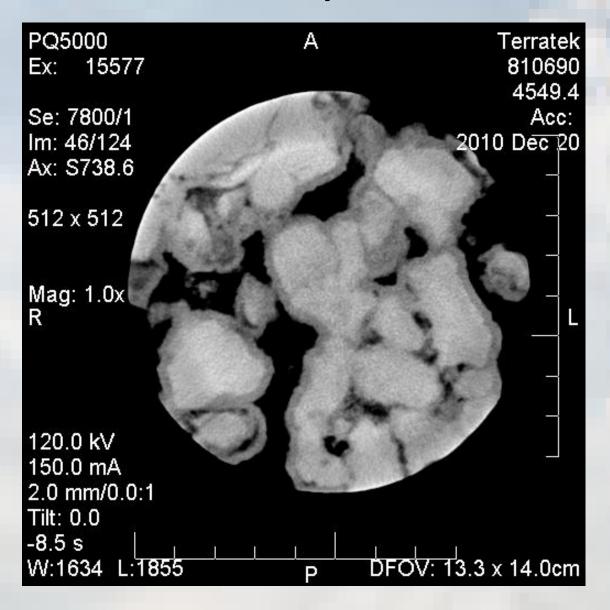
Sucrosic Dolomite Matrix

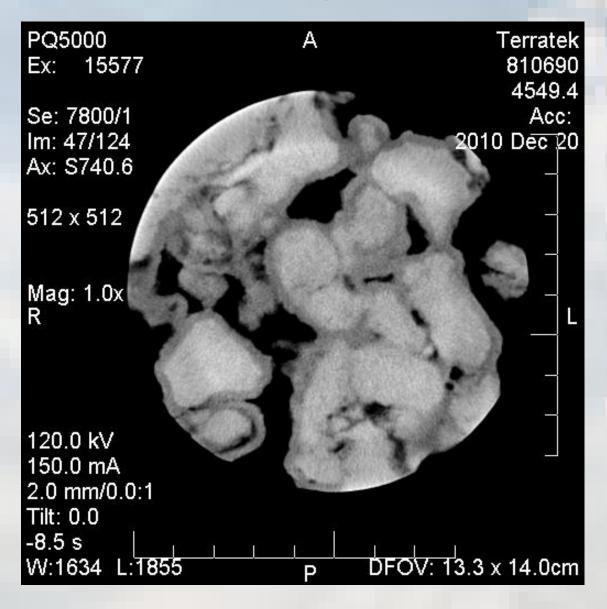


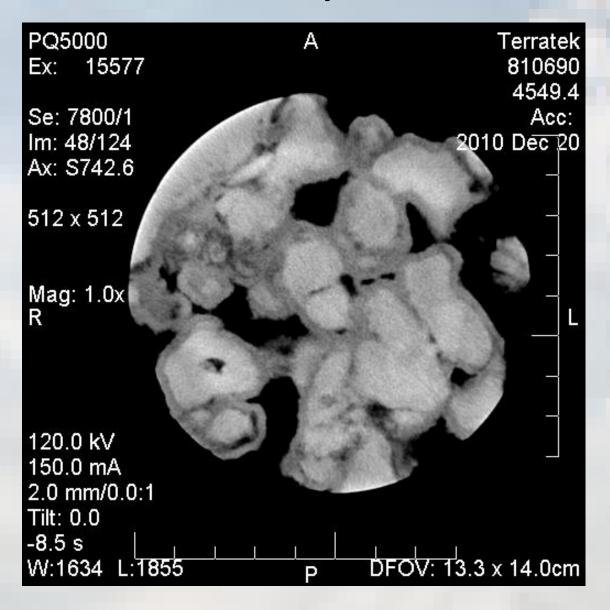
Plane-Light

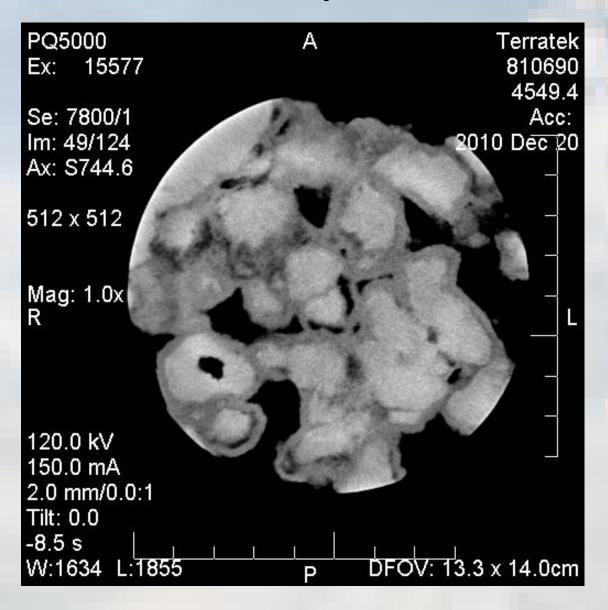


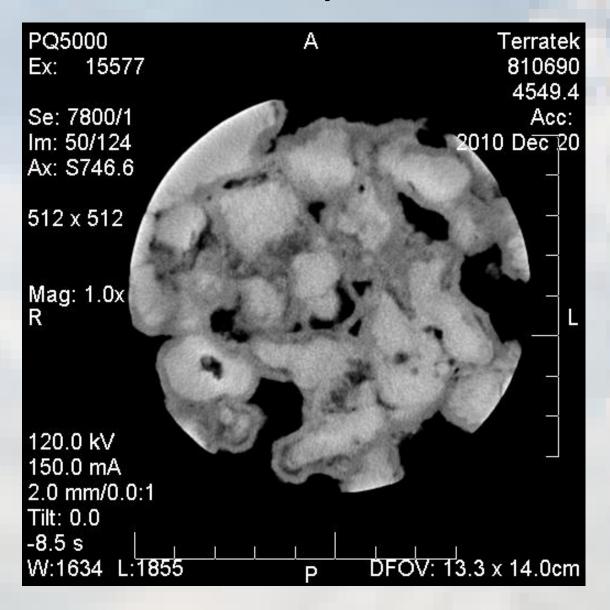


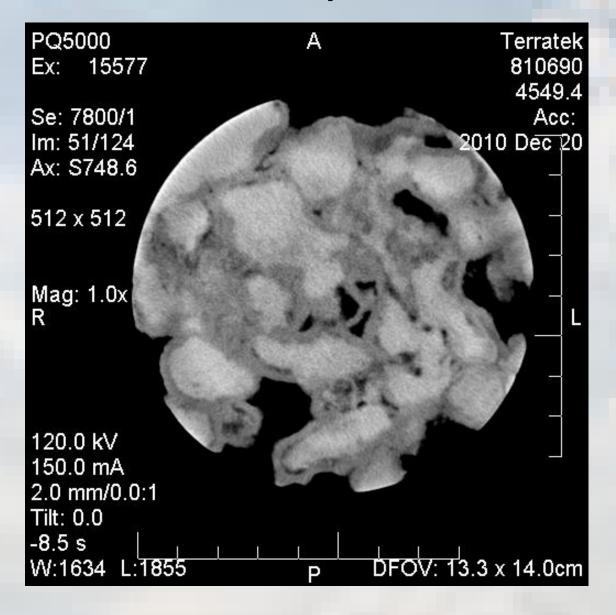


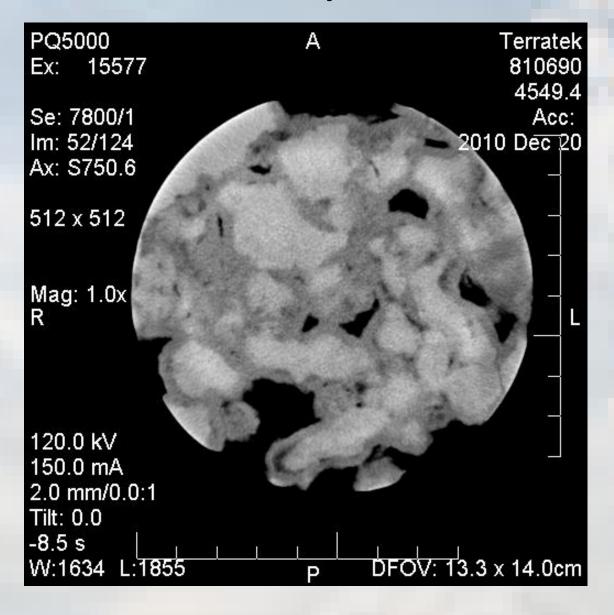


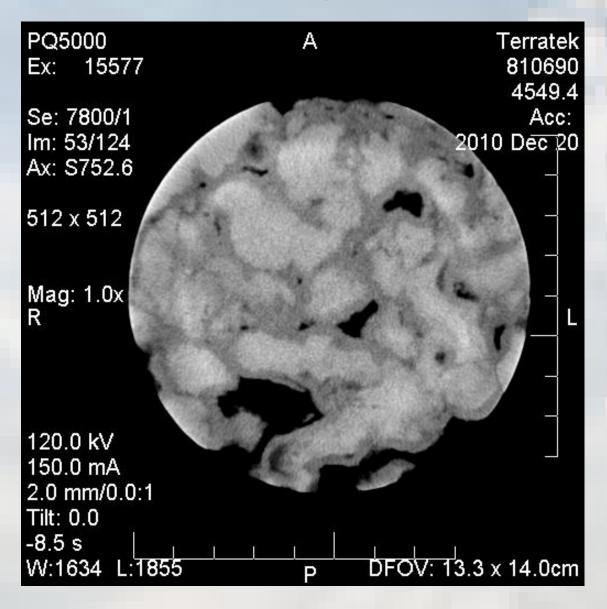


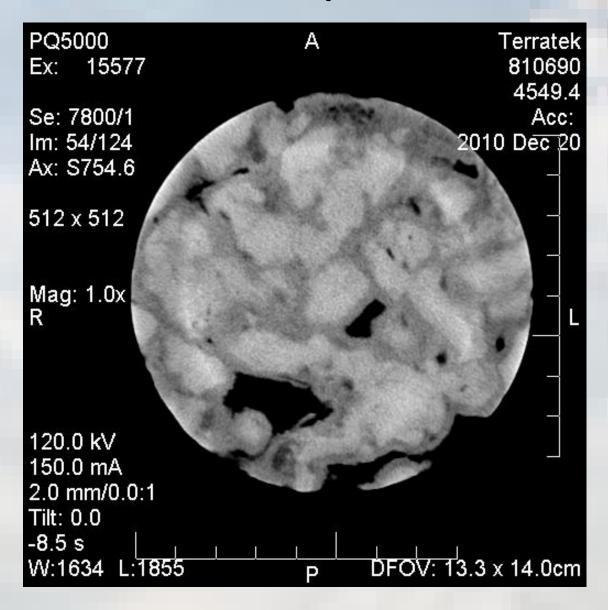


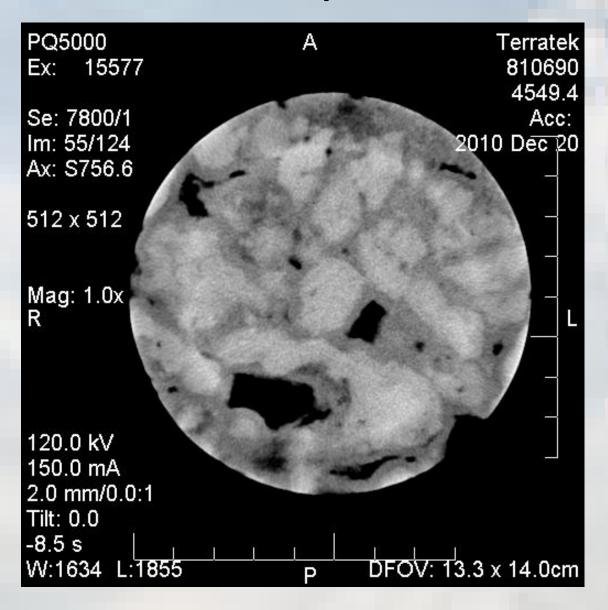


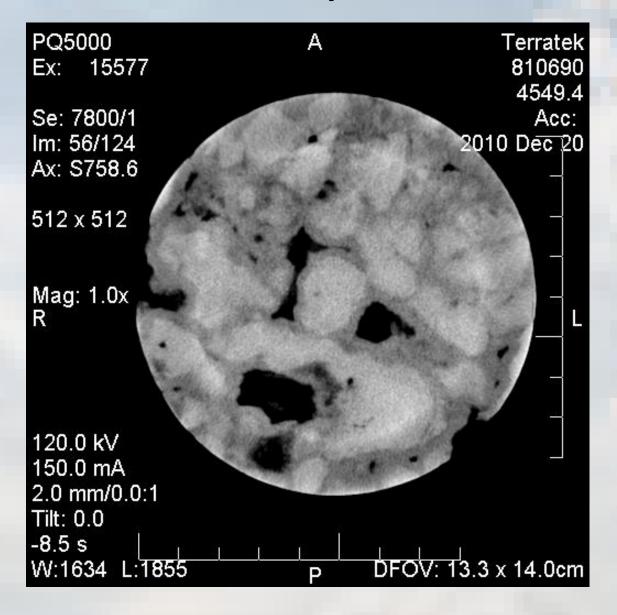


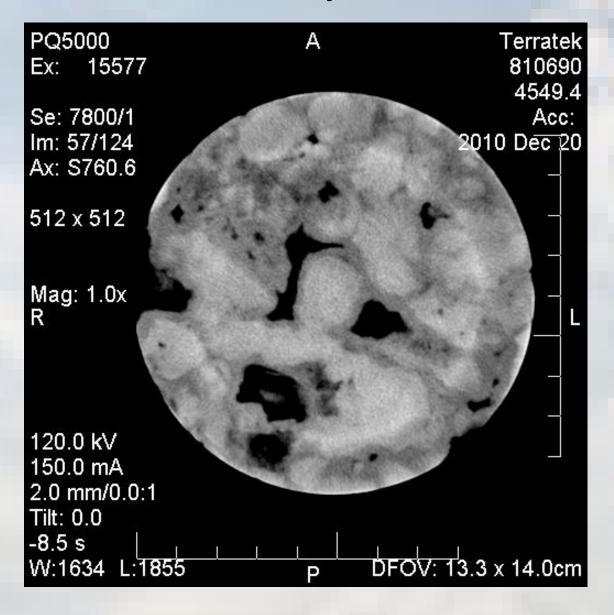


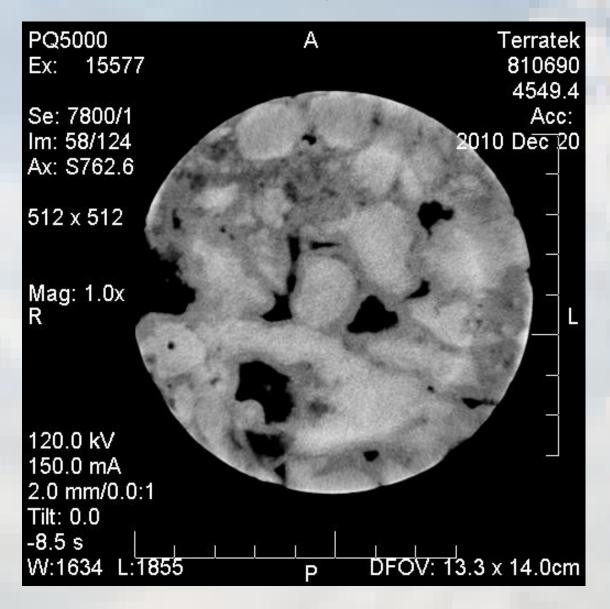


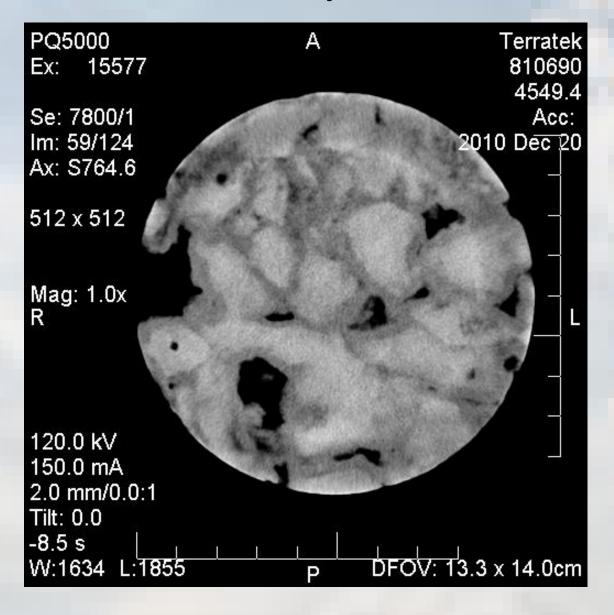






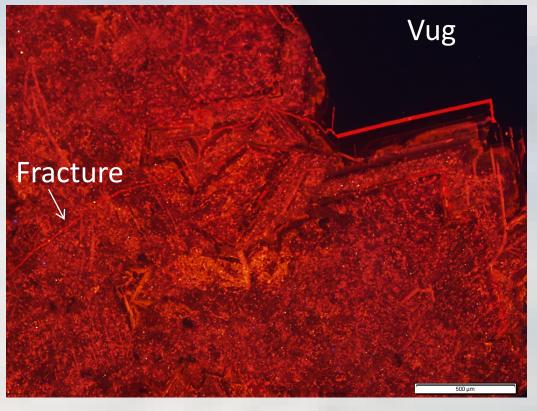








# Fractures and Vugs w/ Late Dolomite Cements

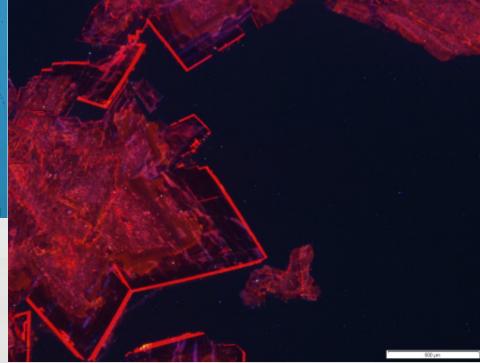


Cathodoluminescence

### Dolomite-lined Vugs

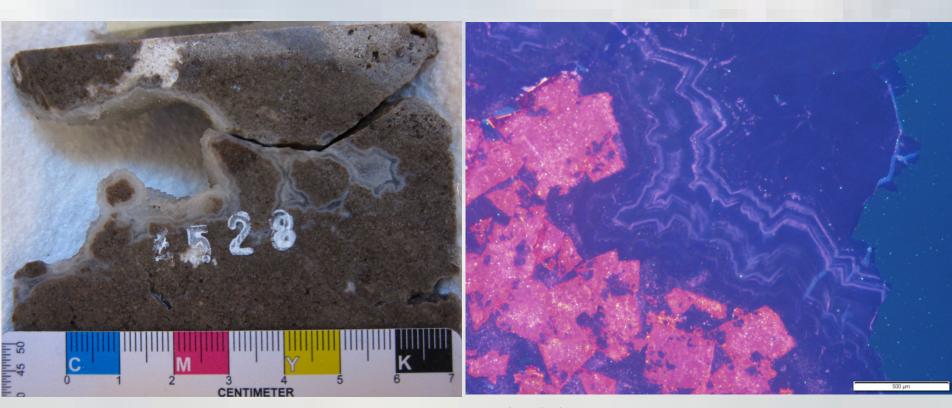


Plane-Light



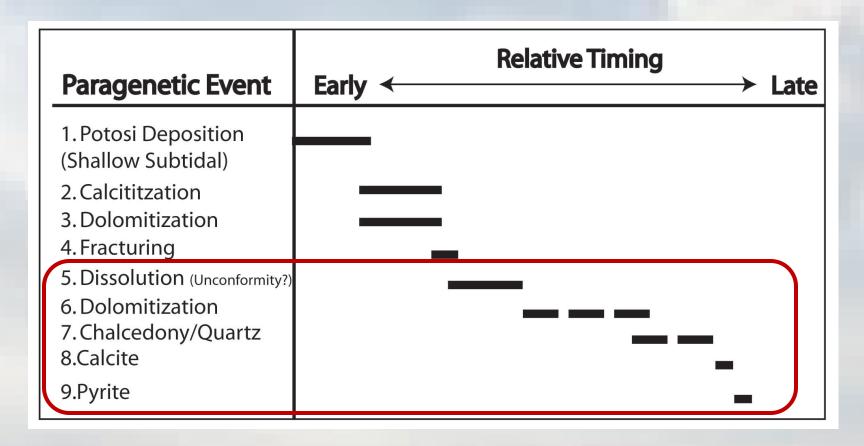
Cathodoluminescence

#### Quartz-Lined Solution Enhanced Vugs

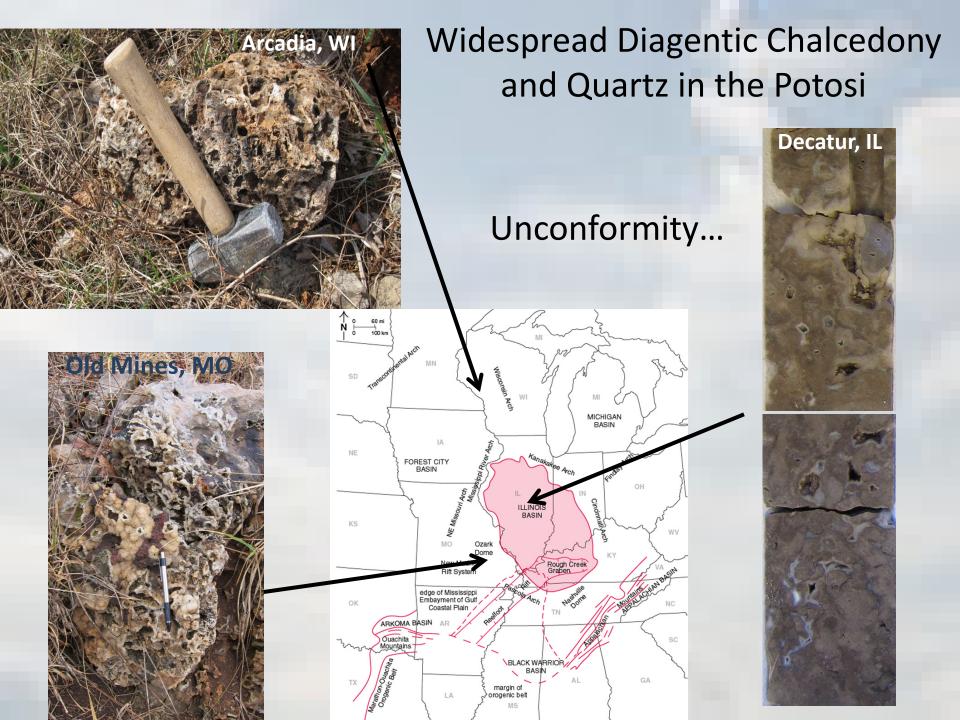


Cathodolumincescence

#### Potosi Paragenetic Sequence



Late Stage Hydrothermal Diagenesis or Unconformity?



#### **Conclusions**

- Cavernous porosity appears to be a common porosity within the Potosi Dolomite in the Illinois Basin suggesting a relationship to karst processes during an unconformity.
- Algal beds are diagenetically altered via partial or complete dissolution of digitate stromatolites offering vuggy or fenestral porosity.
- Fractures and collapse breccias are common with typical late-stage dolomite cements and sometimes sucrosic dolomite matrixes.
- Chalcedony and mega-quartz line vugs and cavities and are a common diagenetic event in the Potosi across the Illinois Basin and onto the Ozark Uplift and Wisconsin Arch further suggesting a relationship to unconformity.

#### Thank You!

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