Lower Silurian Black Shales of North Africa: The Role of Glaciation on the Distribution of Source-Rock Quality Facies*

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Abstract

A key exploration risk in the Lower Paleozoic of North Africa is the local absence of source rock facies in the lower Silurian shale. Following the Late Ordovician glaciation, decaying ice sheets left a residual topography that included a series of "underfilled" glacial incisions, carved by ice and/or meltwater. Some models explain the patchy distribution of high TOC shales as deposition in anoxic pools within this topography during Silurian post-glacial transgression. In some parts of North Africa, however, a high TOC shale "blanket" occurs, whereas in other parts a clear connection with fault activity is observed. We present data from Al Kufrah Basin in southern Libya, which includes a continuous section straddling the Mamuniyat (Late Ordovician) and Tanezzuft (Late Ordovician-Silurian) formations respectively. The topmost Mamuniyat Formation comprises glaciogenic sandstones, which pass upward into mixed facies of the Tanezzuft Formation. At its base, the Tanezzuft Formation includes a basal carbonate facies association, comprising bioturbated peloidal micrites and wackestones, bearing fragmented crinoids, bryozoa and orthocones (interpreted as reworked coolwater carbonates deposited under oxygenating conditions). Above, the remainder of the Tanezzuft Formation comprises hummocky cross-bedded and graded sandstone intervals intercalated with shale and siltstone (interpreted as storm influx onto a muddy shelf). These latter deposits, however, are interrupted by several lonestone-bearing intervals (interpreted as ice-rafted debris), a striated pavement (interpreted as glacial in origin), manganese crusts and concretions. The putative glacial deposits occur at the same stratigraphic level as high TOC shales elsewhere in North Africa. Deposition of the manganese concretions is interpreted as the result

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of a drop in sea level, a result of glaciation, which was accompanied by a fresh water influx, flushing out the potential for anoxia to develop and hence high TOC shales to accumulate.

Reference

Luning, S., D.K. Lydell, O. Sutcliffe, A. Ait Salem, E. Zanella, J. Craig, and D.A.T. Harpel, 2000, Silurian-Lower Devonian black shales in Morocco: Which are the organically richest horizons?: Journal of Petroleum Geology, v. 23/3, p. 293-311.

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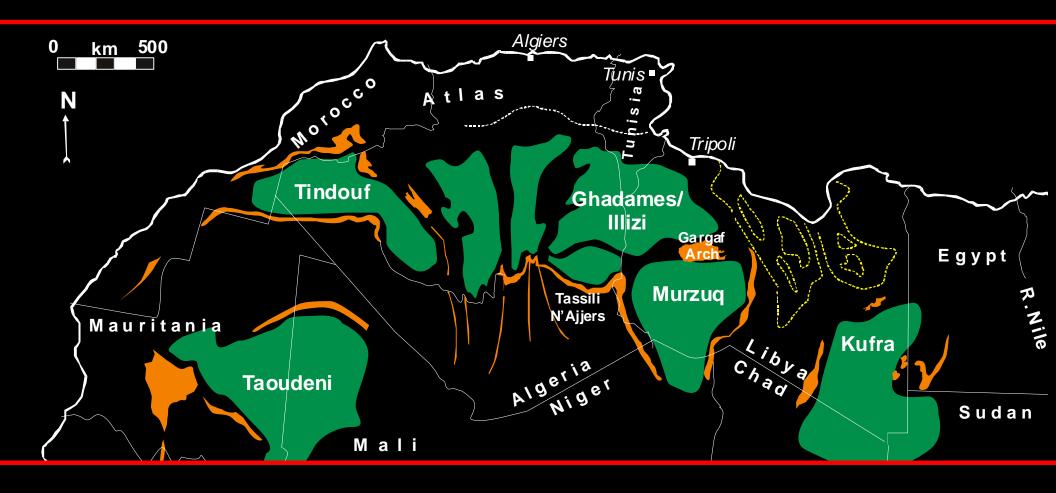


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North Africa and the Saharan basins



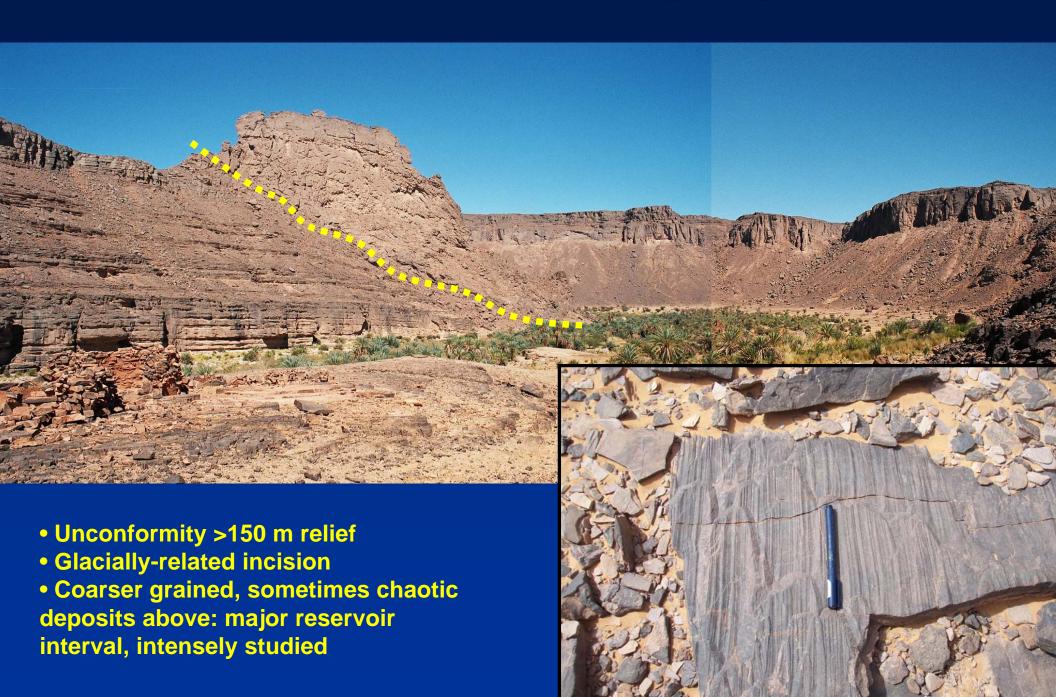
Orange Green Late Ordovician sediments at outcrop

Late Ordovician sediments in subcrop (sedimentary basins)

Exposures are excellent but widely scattered!

Late Ordovician (Hirnantian, ~443 Ma)

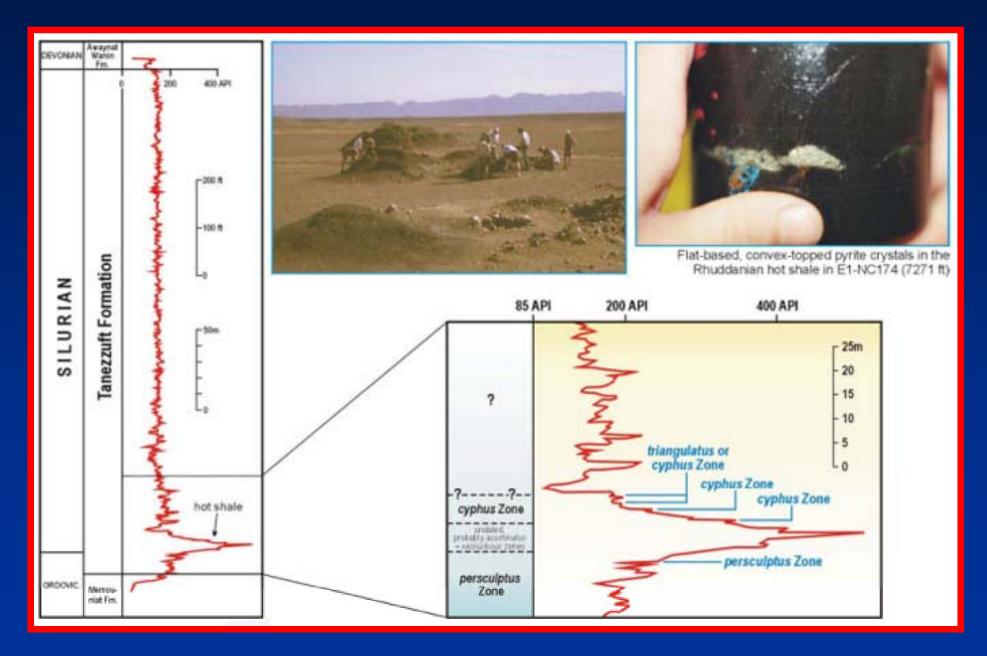
Glacial valley at Iherir, Tassili N'Ajjer, Álgeria



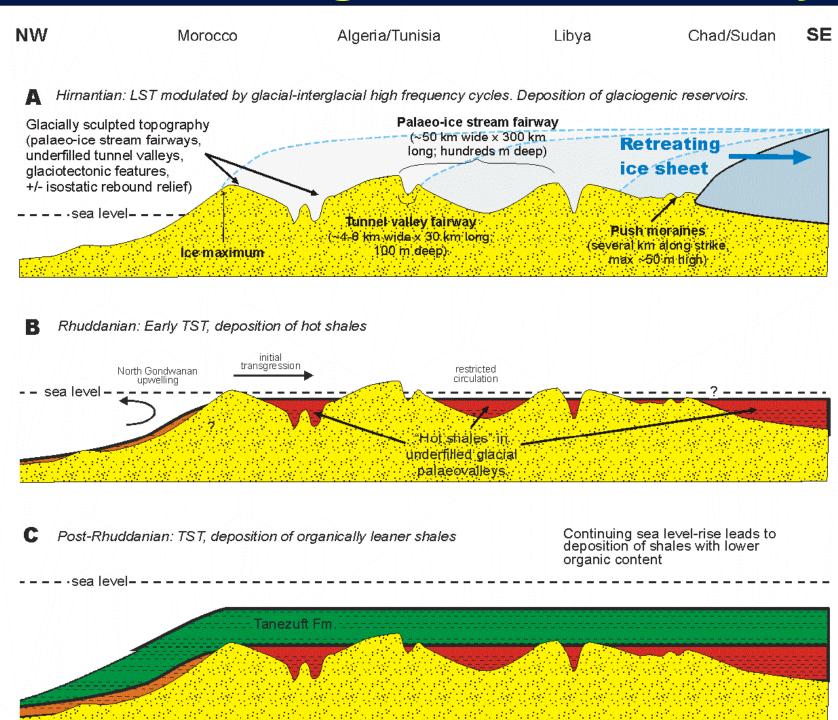
Early Palaeozoic of North Africa

Chrono- stratigraphy		MOROCCO		ALGERIA		LIBYA	
		High Atlas	Anti Atlas	IIIizi Basin	Tassili N'Ajjers	Murzuq Basin	Al Kufrah Basin
Sil.	Llandovery 443.7 Ma	Black Graptolitic shale	Ain Deliouine Fm	Argiles a Graptolites	Oued Imirhou Fm	Tannezuft Fm	Tannezuft Fm
Ordovician	Hirnantian	Un-named	Upper 2nd Bani Fm	UNIT IV	Tamadjert Fm	Mamuniyat Fm Melaz Shuqran	Mamuniyat Fm
	445.6 Ma	No formal stratigraphy	Lower 2nd Bani Fm	UNIT III (3)	Castellets Mbr In Tahouite Fm		
	Katian		Ktaoua Fm				
	Sandbian					Haouaz Fm	
	Darriwilian		1st Bani Fm				
	Dapingian		Outer Fejas Shale Group	UNIT III (2) (Hamra Quartzites)			
	Floian			UNIT	El Gassi Shales Vire de Mouflon		
	Tremadocian					Ash Shabiyat Fm	
Camb.				ONT II	Tin Taradjelli Fm	Hassouana Fm	Hassouana Fm

Typical section of Silurian "hot shale"

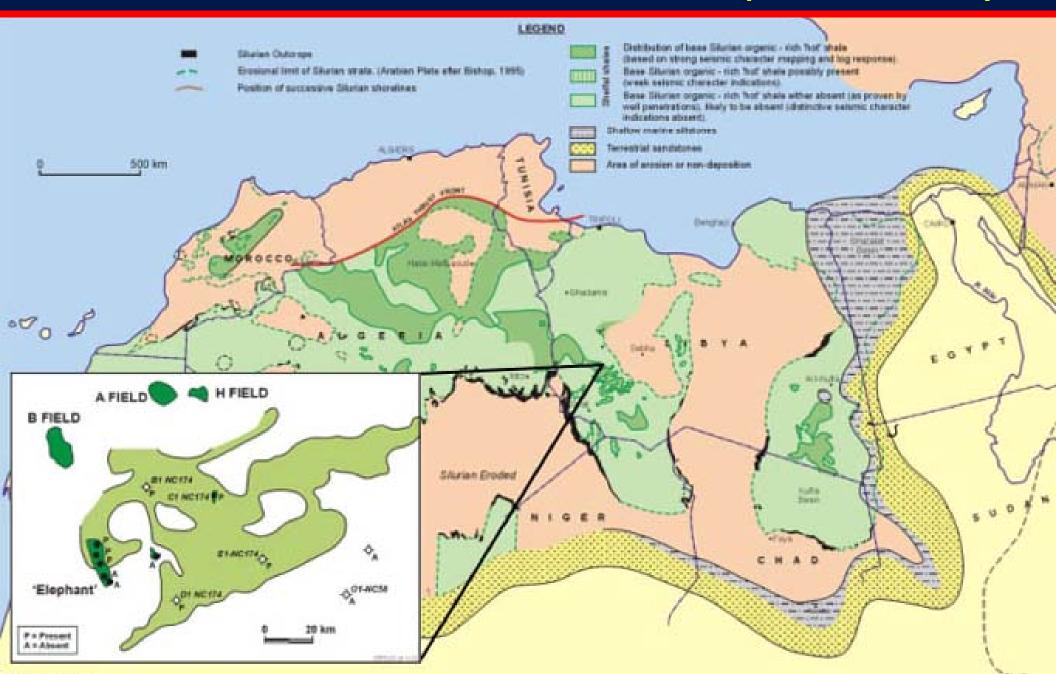


Model for high TOC shale, Early Silurian



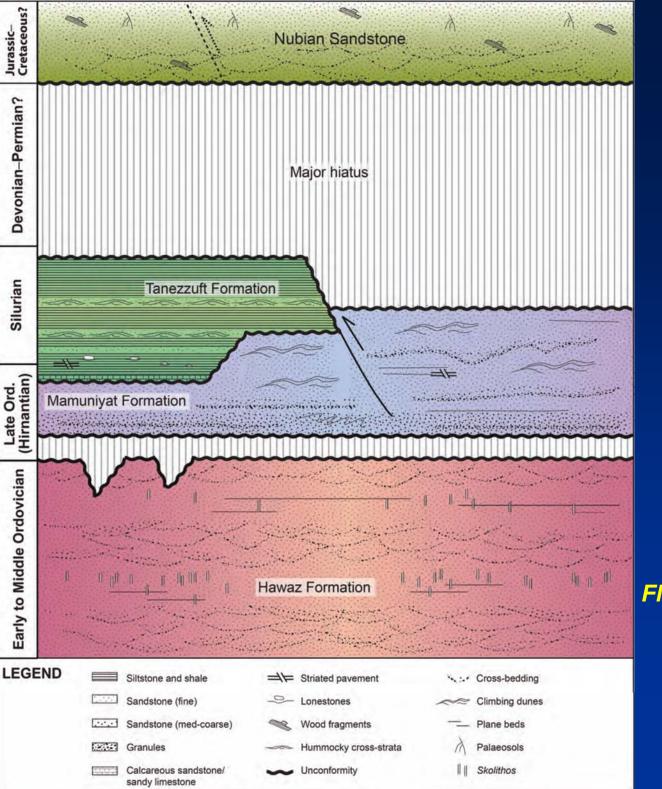
Modified from Lüning et al. (2000)

Distribution of Silurian "hot shale" (source rock)





Jabal Eghei-Nuqay



Devonian-Permian?

Early to Middle Ordovician

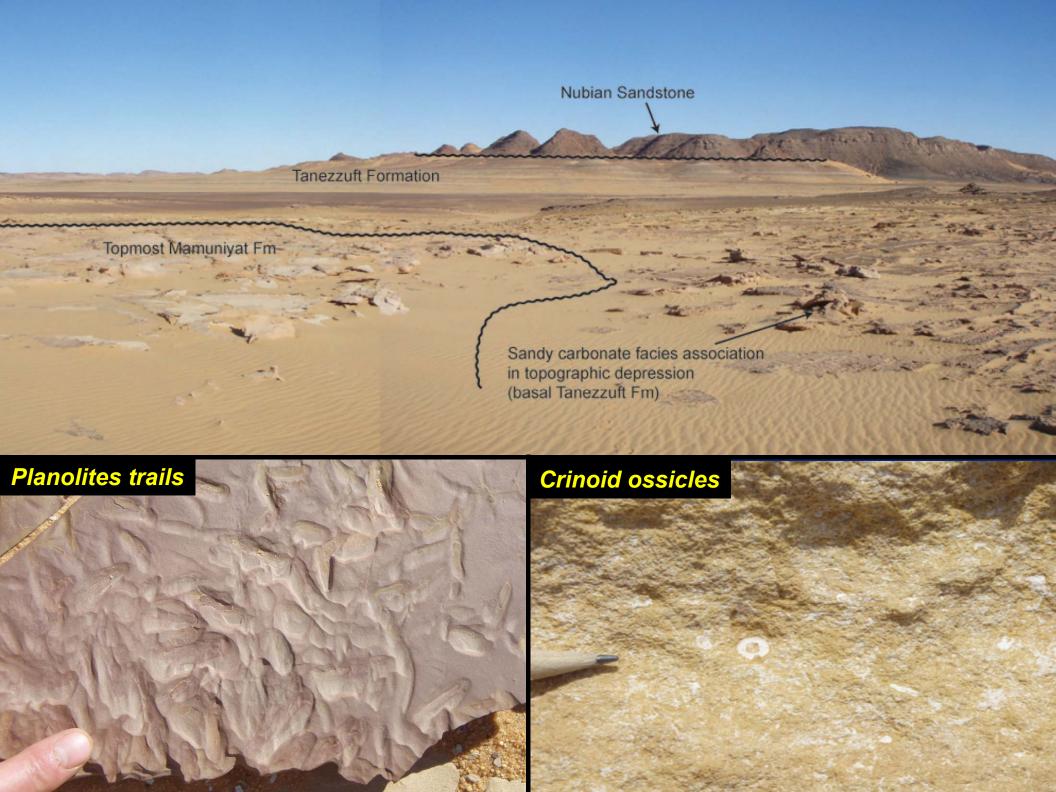
Stratigraphy

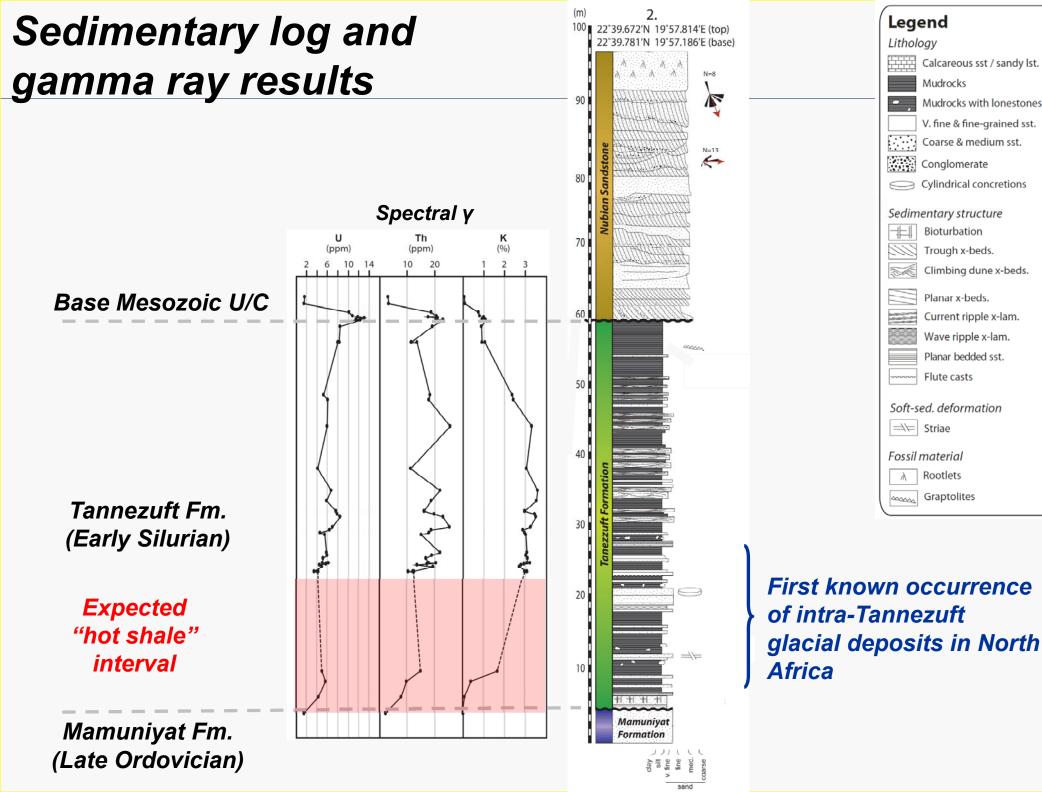
Post-glacial shale (source rock and seal)

Glacial deposits (major reservoir interval)

Late Ordovician (Hirnantian) Glaciation: regional incision

Fluvial to shallow marine deposition





Tanezzuft Formation Mamuniyat **Formation**

Soft-sediment striated surface



Mamuniyat Formation

Calcareous Ionestones

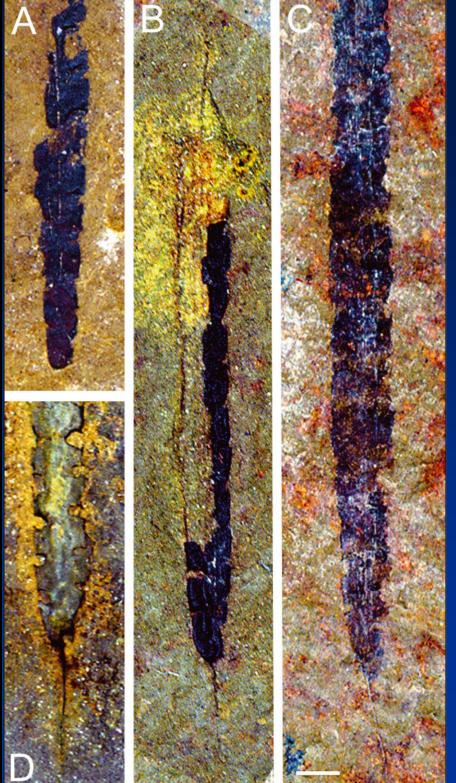


Mamuniyat Formation

MnO₂ concretions





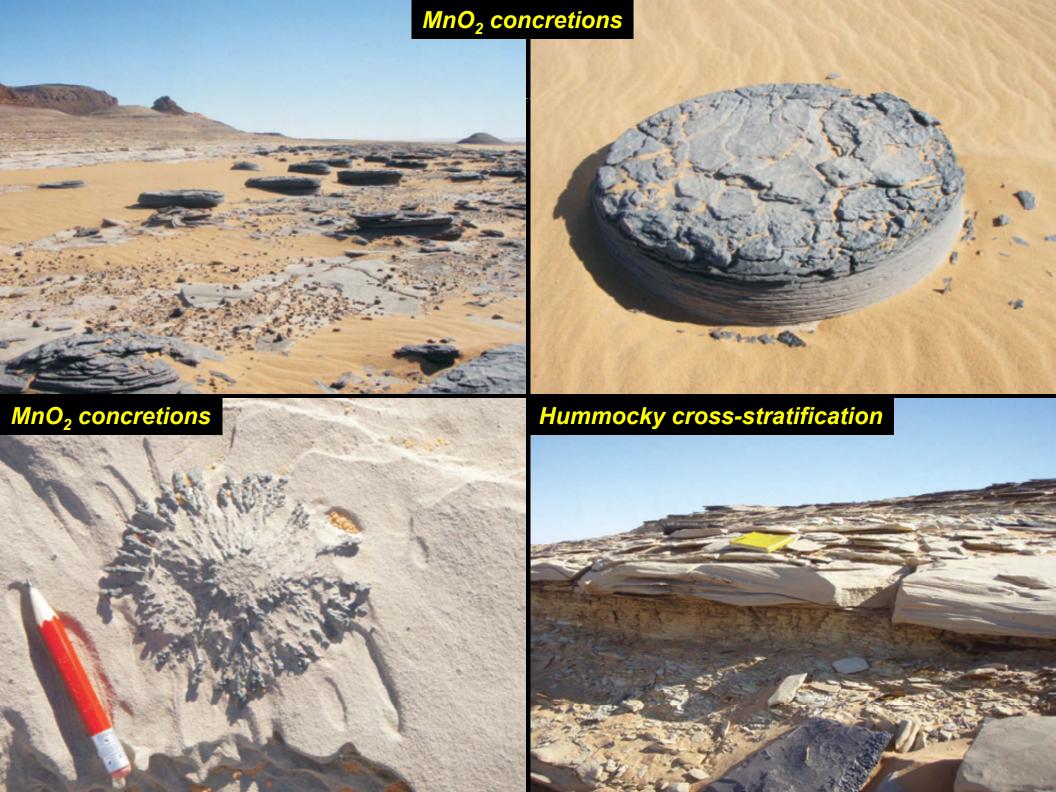


Graptolites

New species:-Normalograptus kufraensis nov. sp.

Age: Rhuddanian-Hirnantian

Page, A., Meinhold, G., Le Heron, D.P., Elgadry, M. (in review). A new species of graptolite from the western margin of the Kufra Basin, Libya. Geological Magazine.

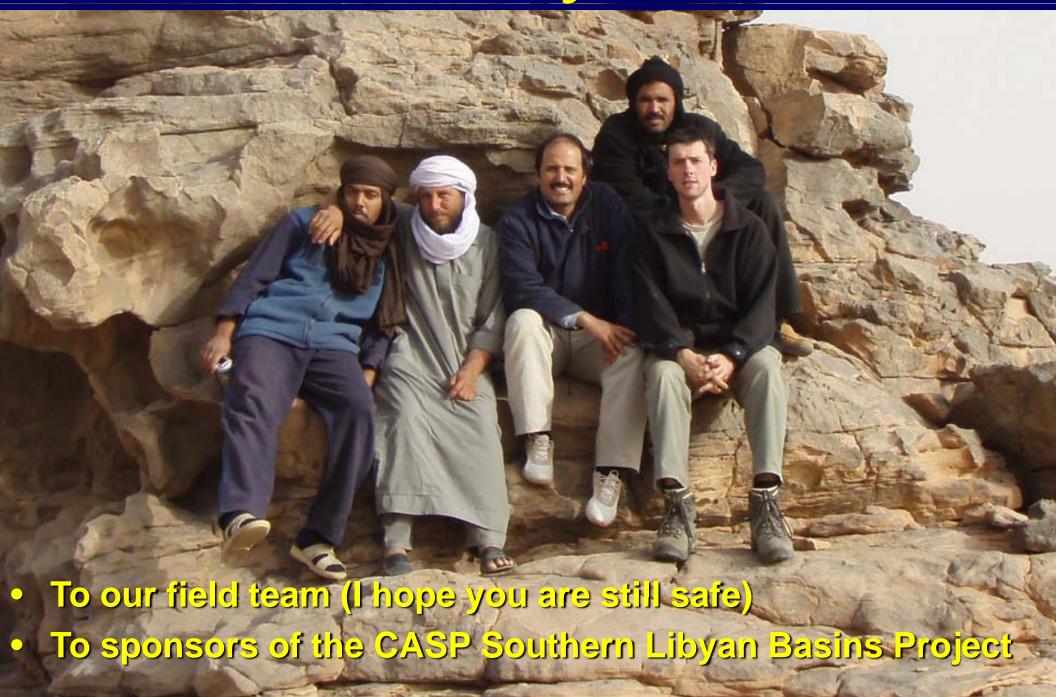


Conclusions

- Previous model: diachronous flooding of glacial topography in Early Silurian explains patchy organic enrichment in the Tanezzuft (Lüning et al., 2000)
- New model: glacial re-advance "flushed out" potential for anoxia in some areas. Oxidative processes confirmed by MnO2 concretions
- New data does not overturn interpretations of Lüning et al but adds another layer of complexity



Thankyou



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