

Hydrothermally Dissolved Dolerite Reservoir in the Akita Basin, Japan*

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Abstract

Altered sheeted dolerite dykes form important oil reservoirs in the Ayukawa oil field. Secondary porosities are created in dolerite by dissolution of pyroxene and plagioclase. The Ayukawa oil field is located in the Akita Basin, a back-arc basin in northern Japan. The Onnagawa Formation is mainly composed of Neogene siliceous rock, and is the major source rock of the area. Dolerite sheets intrude into the Onnagawa Formation, and form stratigraphic traps.

Dolerite in the area is classified into three types. Type I Fresh Dolerite: fresh pyroxene remains, Φ 0-3%. Type II Altered Dolerite: most pyroxenes are altered to clay minerals such as saponite and talc. Φ 5-8%. Type III Dissolved White Dolerite: mafic minerals and some plagioclase are dissolved to create secondary porosity. Φ 15-25%. One dolerite sheet is about 100m thick. The top 40m and the bottom 15m are mainly Type III highly altered dolerite, and produce oil. The middle part is Type II or Type I, and non-reservoir.

The Akita Basin was initiated by opening of the Sea of Japan. Petrographic analyses suggest the following model. Rift related submarine volcanic activity continued until the Middle Miocene Onnagawa stage. Dolerite intruded into the Onnagawa diatomaceous siliceous rock. Heat from dolerite and circulation of seawater hydrothermally altered the dolerite and surrounding sediments. A large volume of hydrothermal fluid must have circulated along dolerite-sediments boundary to dissolve minerals. Surrounding siliceous rocks are dolomitized, and also a reservoir. Mg and Ca were removed from the dolerite and precipitated in siliceous rock as dolomite. We expect similar dolerite reservoir to be discovered in other rift related basins where early submarine volcanic activities existed.

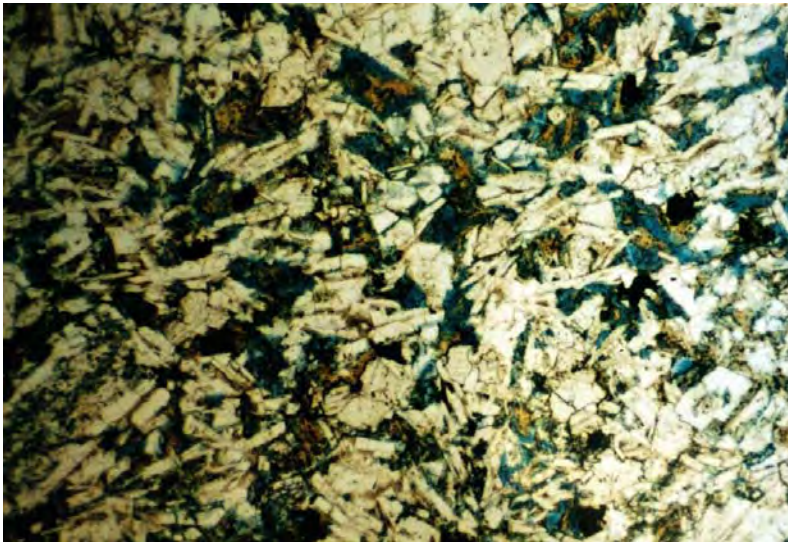
Hydrothermally Dissolved Dolerite Reservoir in the Akita Basin, Japan

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- JAPEX Exploration Department

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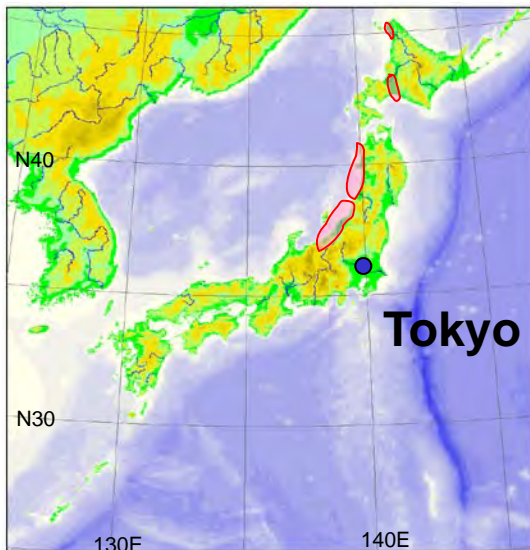
- JAPEX Research Center



Japan: Oil and Gas Consumption vs. Domestic Production

Year 2007

	Japan Consumption		JAPEX Production	
	Import/Total		JAPEX/Total	
Oil	1.53 Bbbl	99.6%	7 MMbbl	0.4%
Natural Gas	3.3 Tcf	96.5%	45 Bcf	1.4%

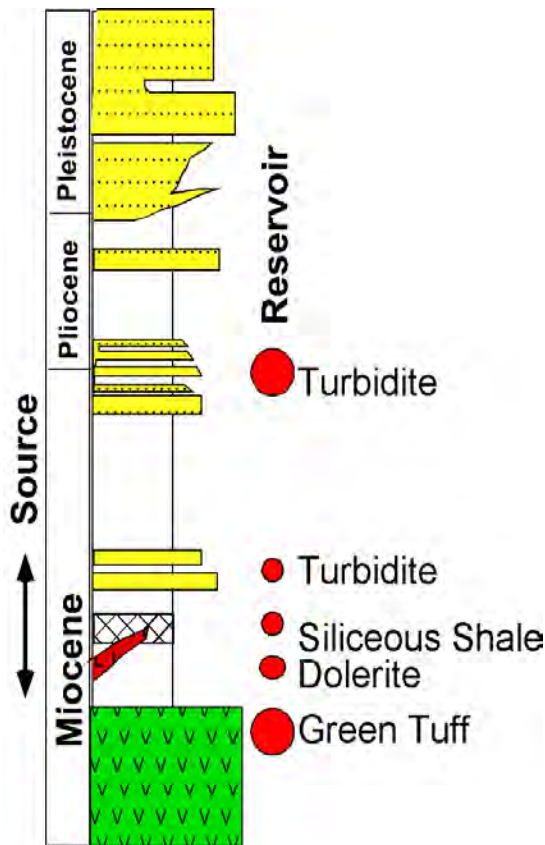


International Exploration and Production:
Canada (JACOS, Oil sand), Indonesia,
Iraq, Libya,

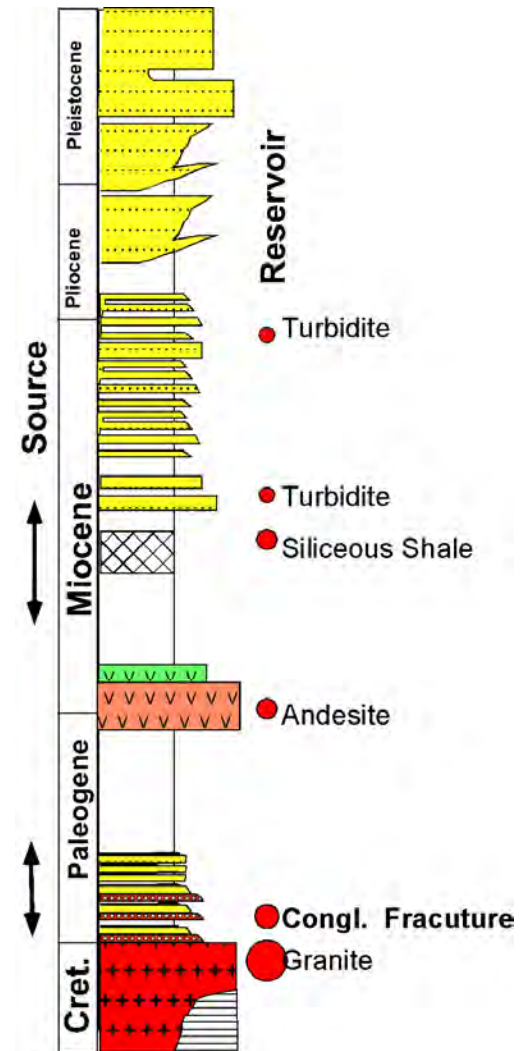
Key Play Type In Japanese Domestic Exploration

- Volcanic Reservoir
 - Rhyolite Lava
 - Basalt Lava
 - Dolerite
- Turbidite
 - Stratigraphic trap
 - Thin Bed Sand
- Fractured Granite
- Siliceous Shale
 - Source & Reservoir

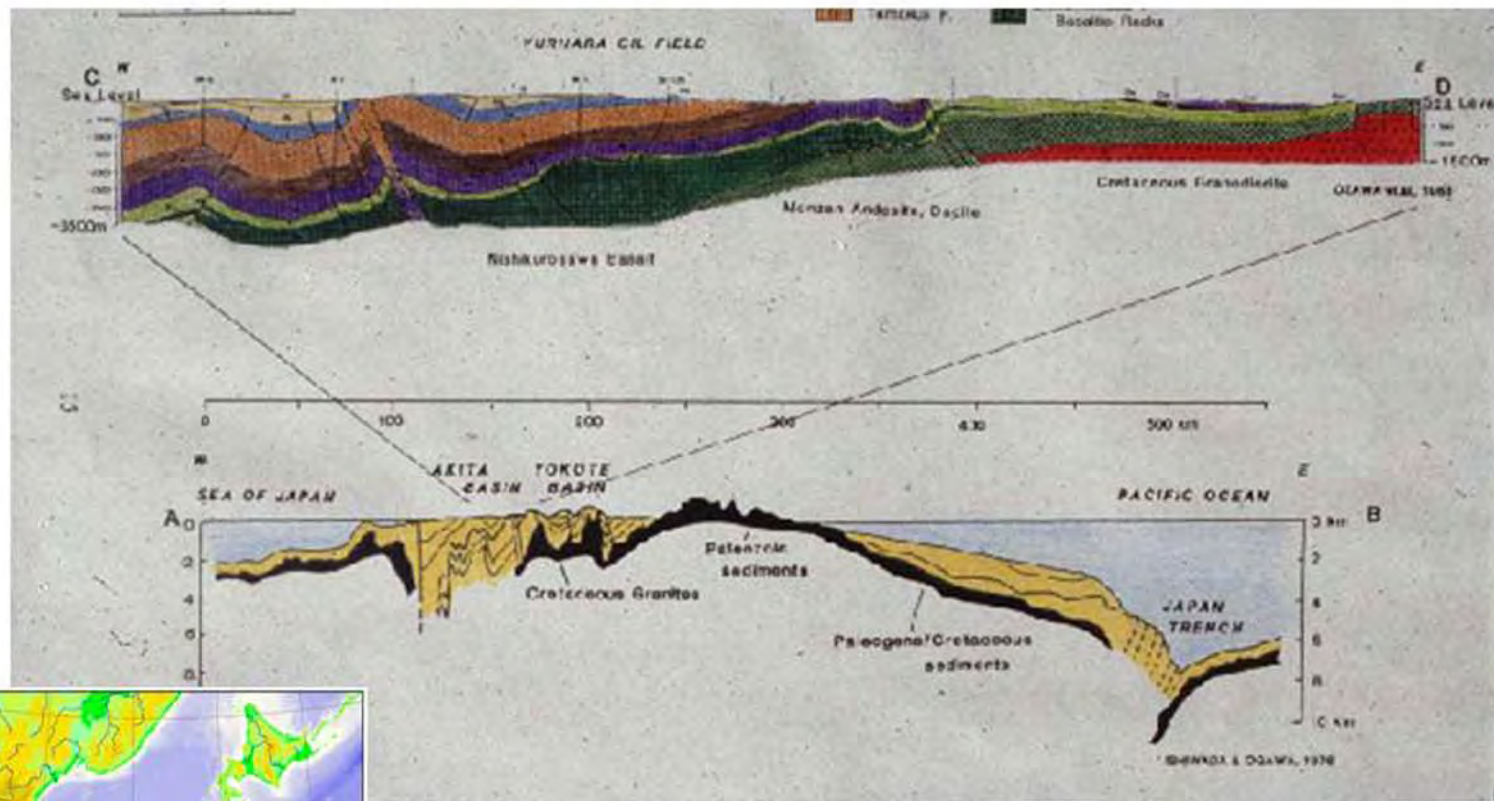
Back-arc basin



Hokkaido



Cross section: North-East Honshu



JAPEX

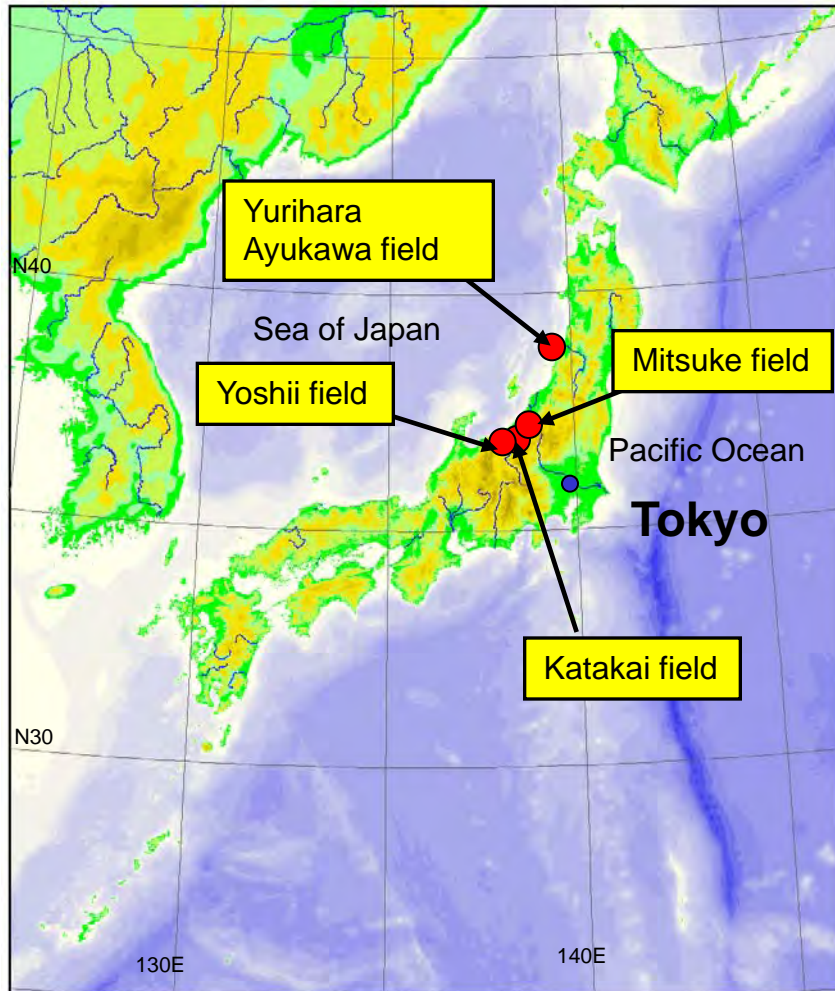
Notes by Presenter: East West Cross section of Japan. Fore arc basin, and back arc basin, shown in yellow color. There are several gas fields in the fore arc basin, and most field are in this back arc basin. Close up of Yurihara oil field. Green is basalt reservoir. Purple is source rock.

Volcanic Rock Reservoir



Ayukawa Oil Field, Akita, NE Japan

Major Japex Fields with Volcanic Rock Reservoir



	<u>Discovery</u>	<u>Reservoir Rock</u>
Mitsuke;	1958	Dacite
Yoshii;	1968	Gr.Tf. (Rhyolite)
Yurihara;	1975	Basalt
Katakai;	1977	Gr.Tf. (Rhyolite)
Ayukawa:	1993	Dolerite
Koyosigawa	2000	Andesite/Pyroclastic

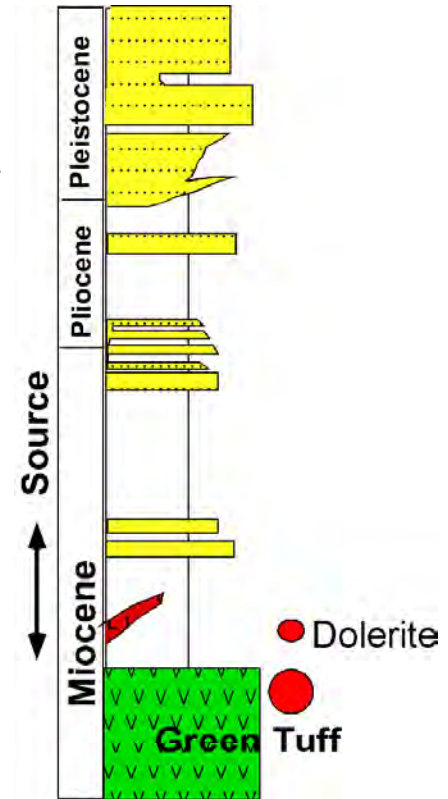
- Early to Middle Miocene,
- The Sea of Japan opened.
 - Back-arc basin initiated.
 - Submarine Volcanic Rocks (Green Tuff) are reservoir.

Volcanic Rock Reservoir

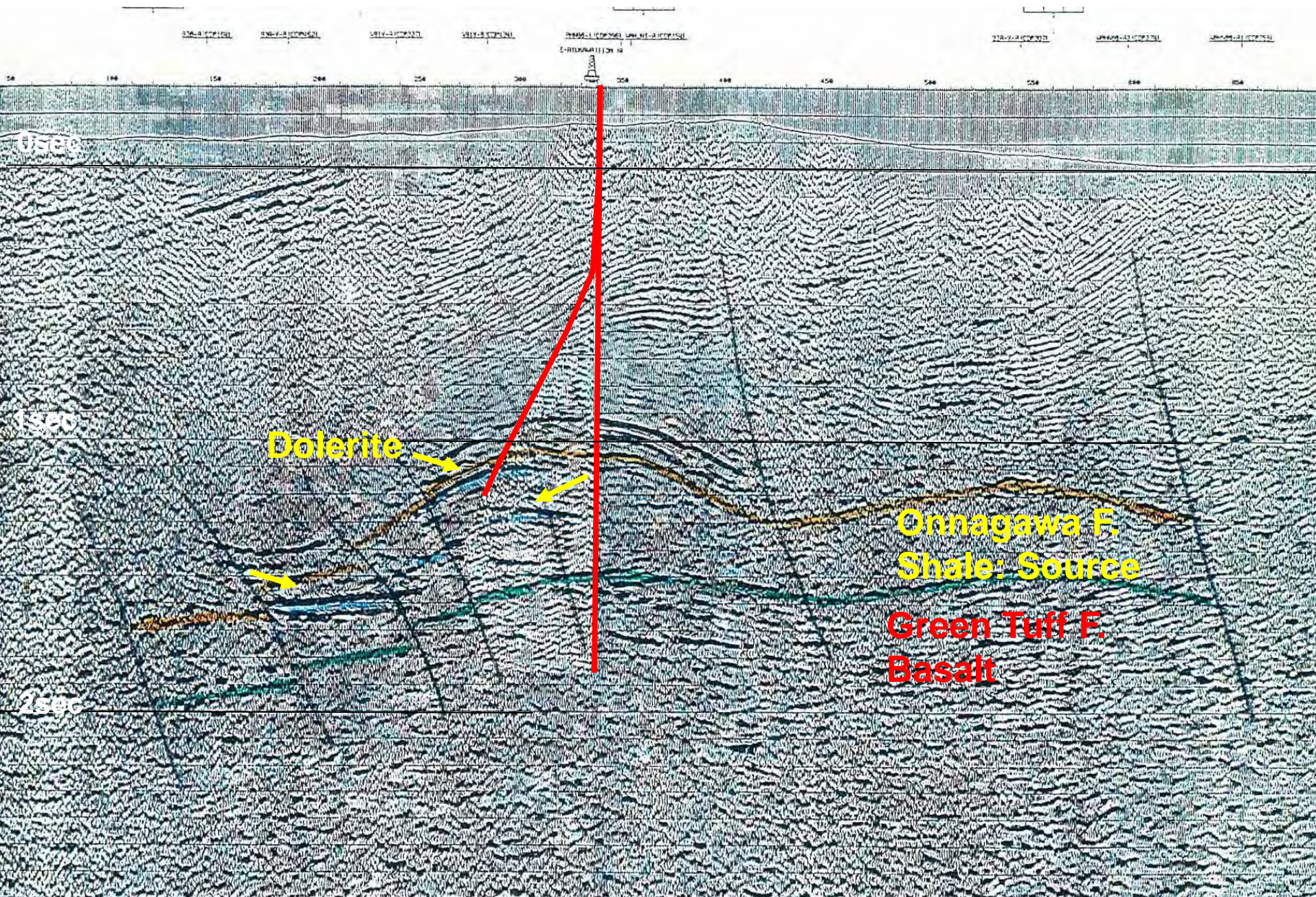
- Green Tuff: Rift stage
 - Early to Middle Miocene submarine volcanics
 - Opening of the Sea of Japan, Initiation of the back-arc basin
 - Basalt, Rhyolite, Dacite >1000m
 - Hydrothermal Alteration, Clay, Dissolution, Cement, Gold/Silver
 - Overlain by deep marine shale
- Reservoir Property is controlled by
 - Volcanic Facies: ○ Lava glassy Tuff
 - ◎ Rhyolite △ Basalt
 - Porosity : Vesicle, Fissure, Dissolution
 - Hydrothermal Alteration: ○ High Temp. Clay rich

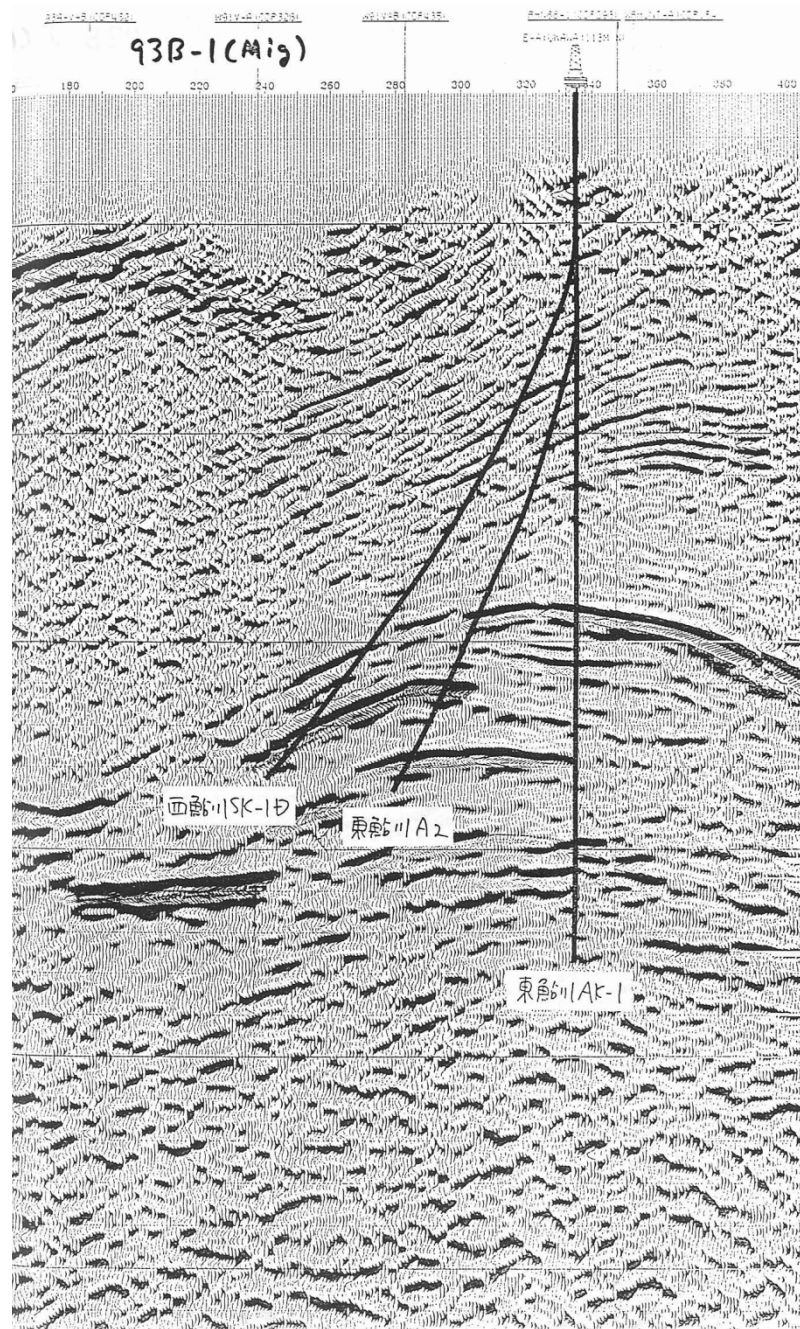
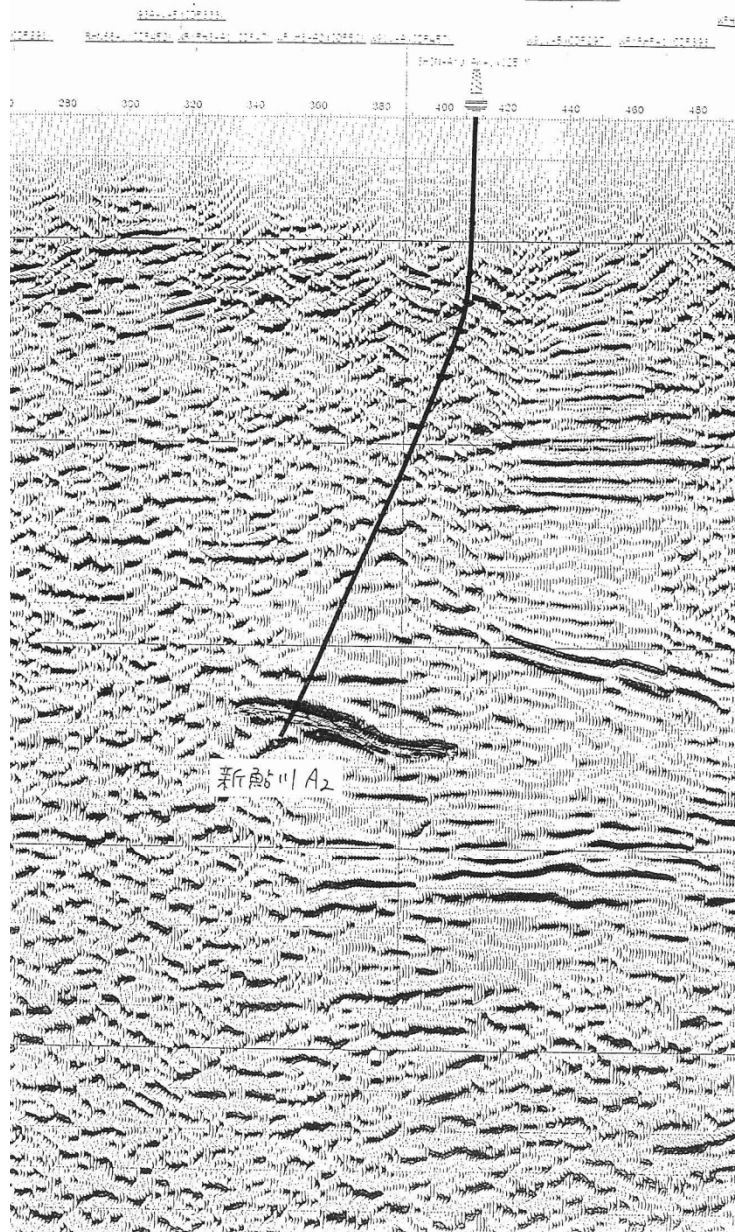
Cumulative Production by 2008			
Rhyolite Reservoir	Oil	Gas	
Yoshii-E Kashiwazaki	25 MMbbl	690 Bcf	1970-
Katakai-S Nagaoka	118	657	1984-

- Intrusive Rock: Post rift stage
Dolerite intruded into diatomaceous shale

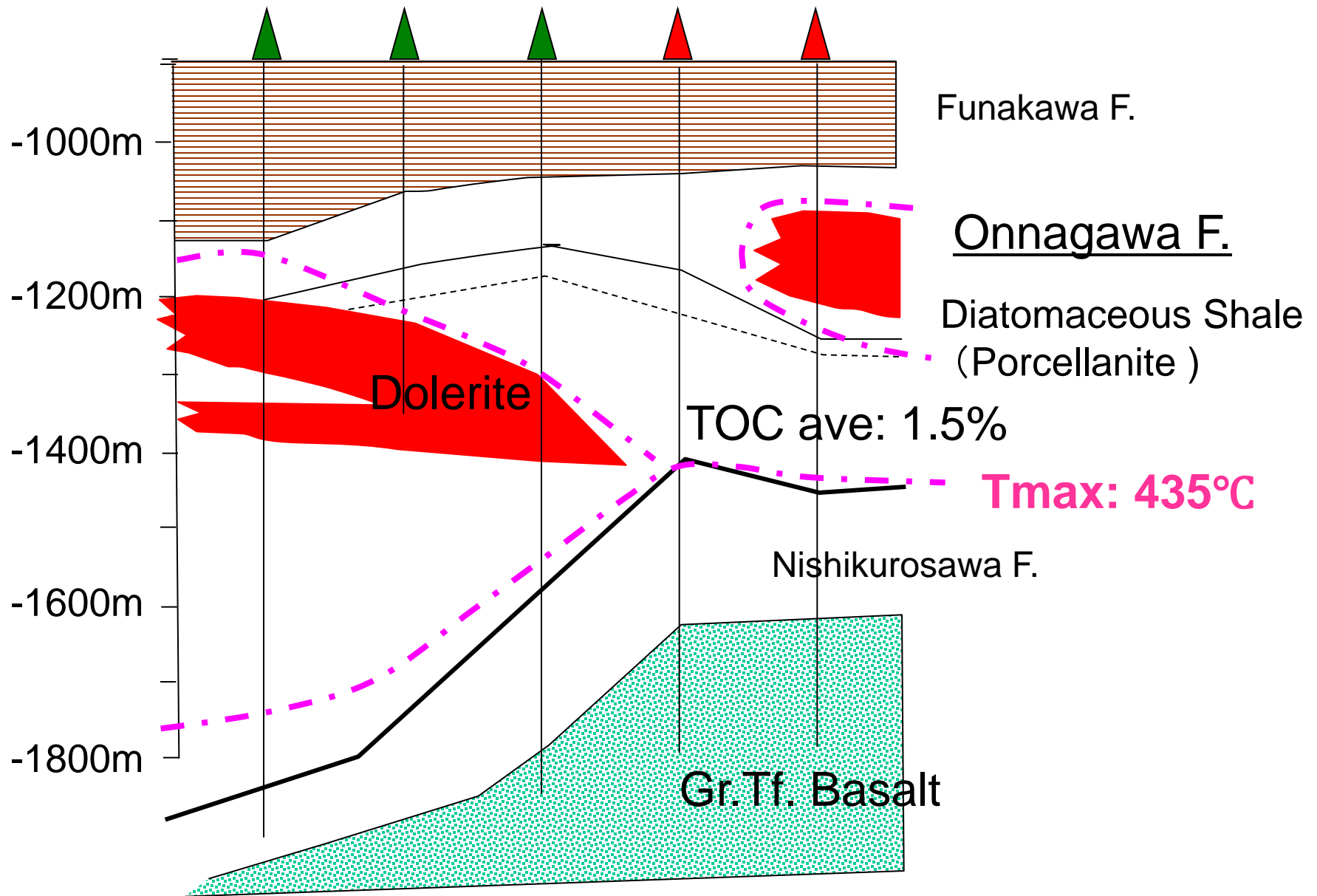


Ayukawa Oil and Gas Field

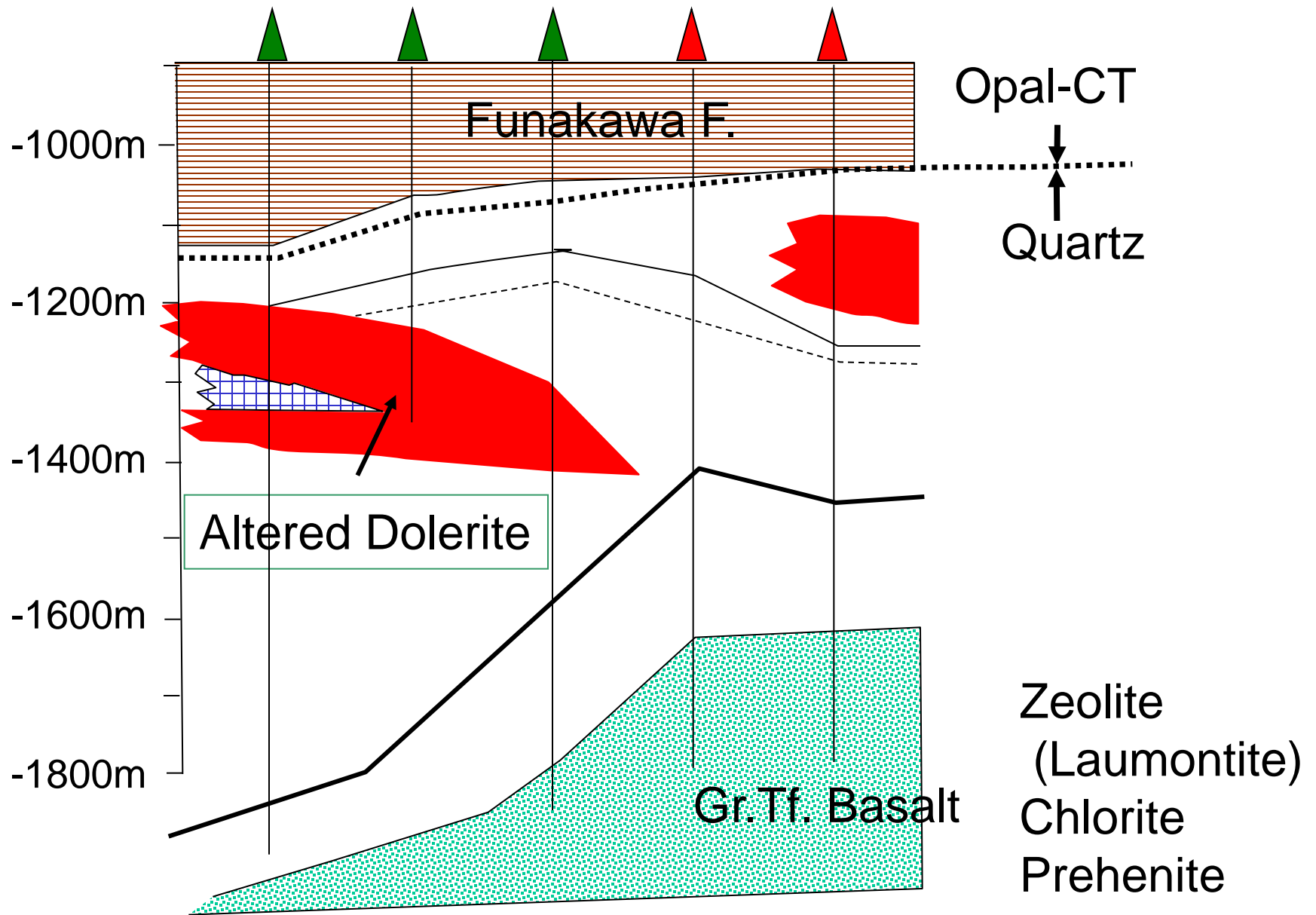




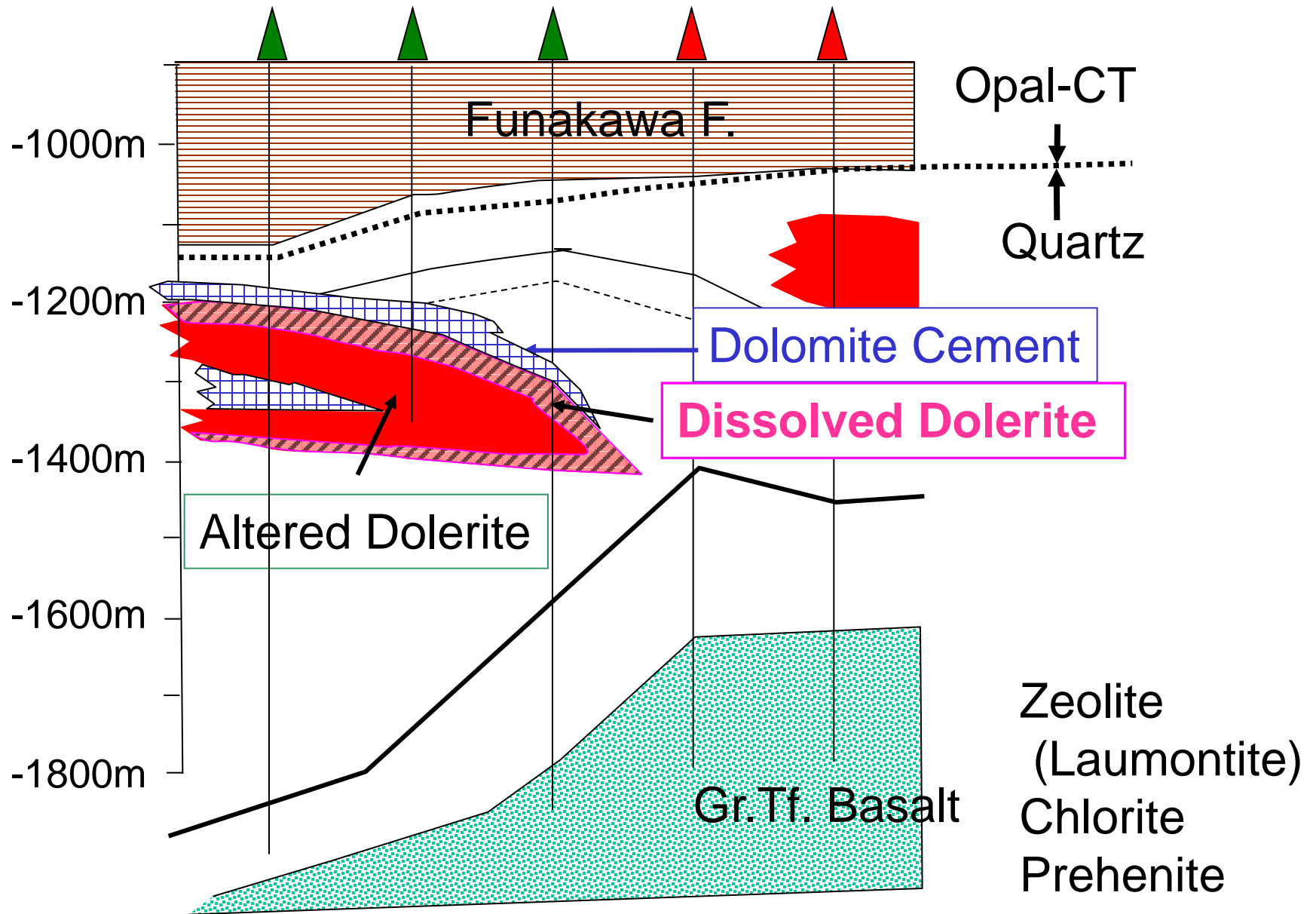
Ayukawa Field: Lithology



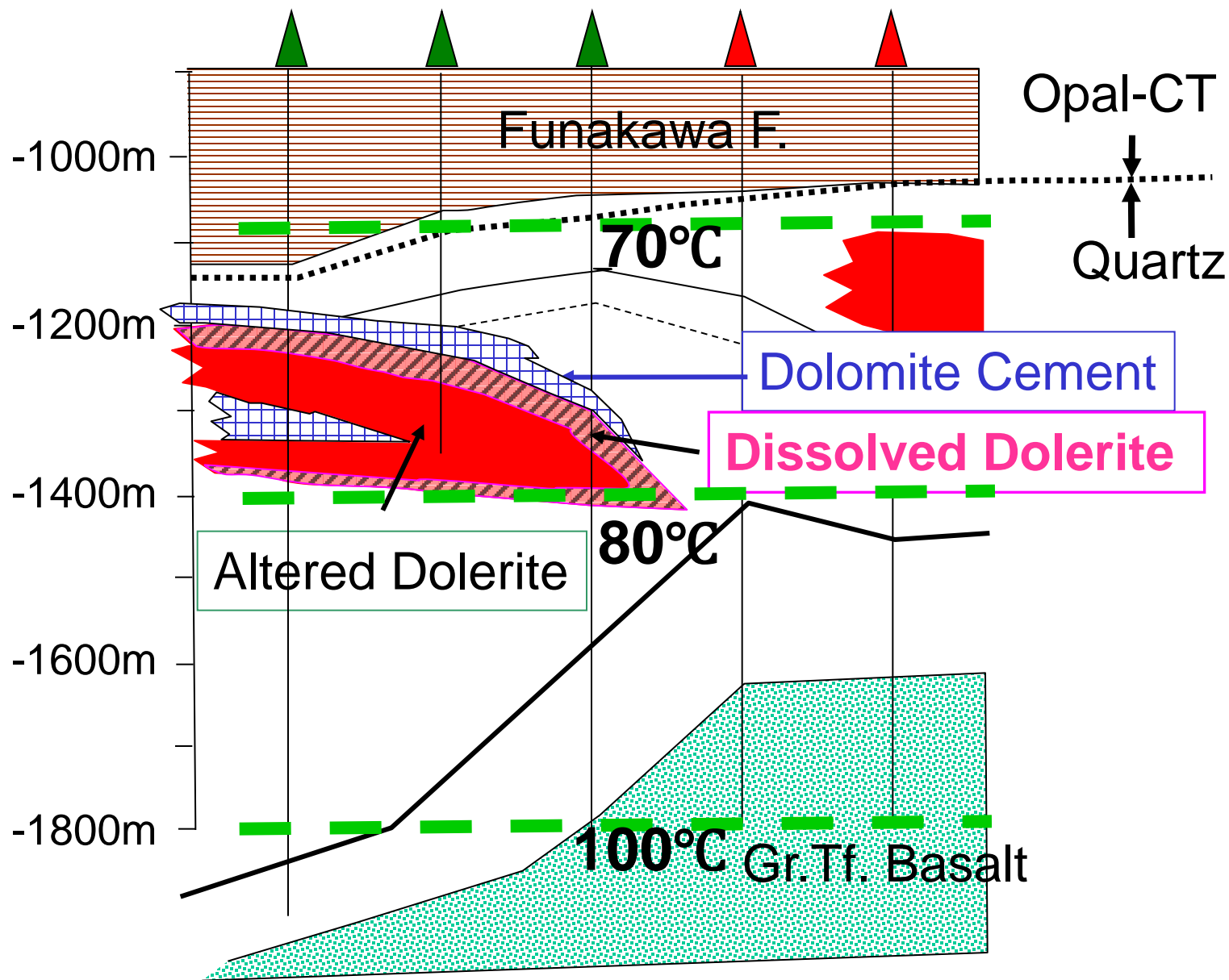
Alteration / Digenesis



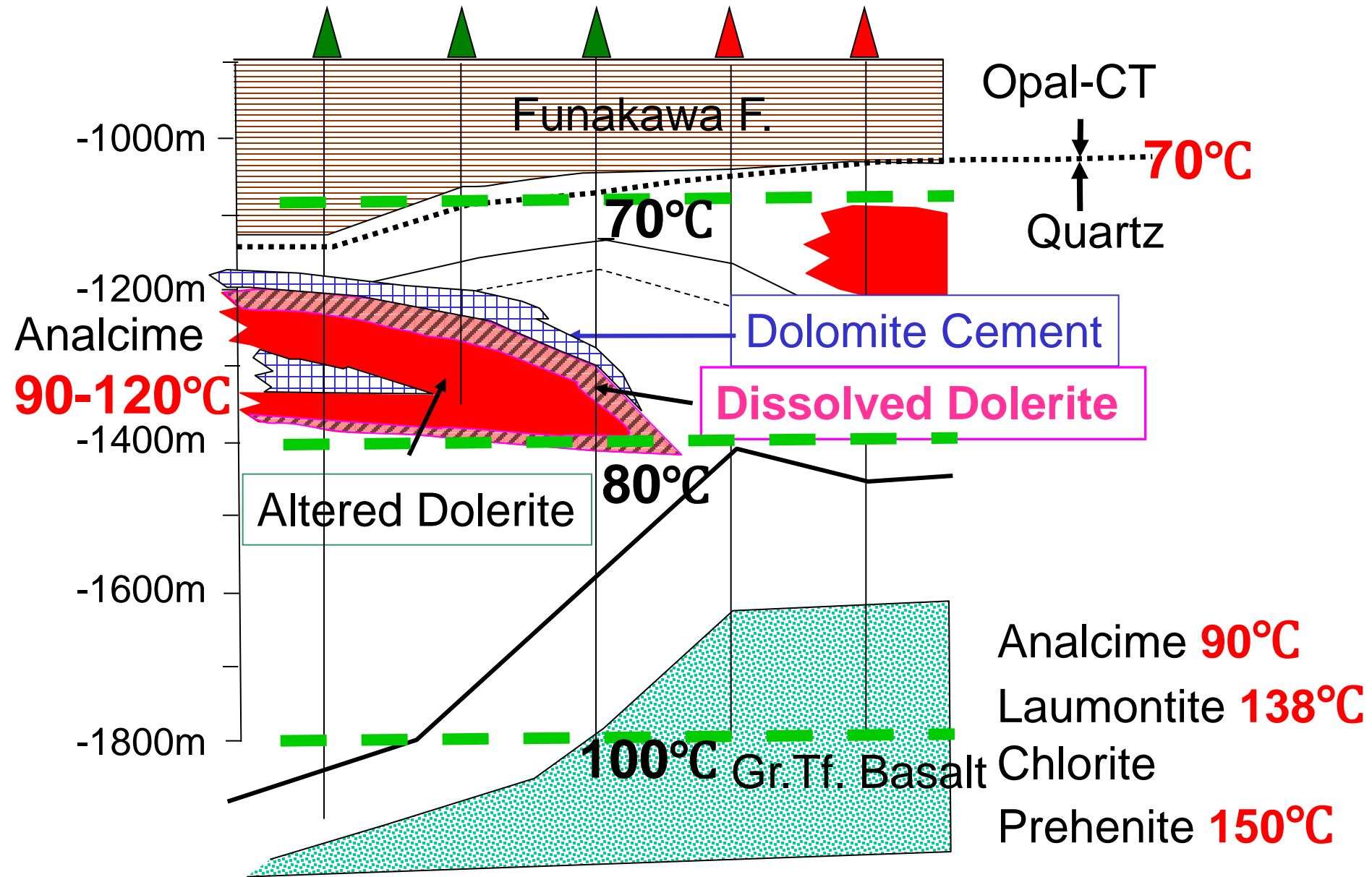
Alteration / Diagenesis



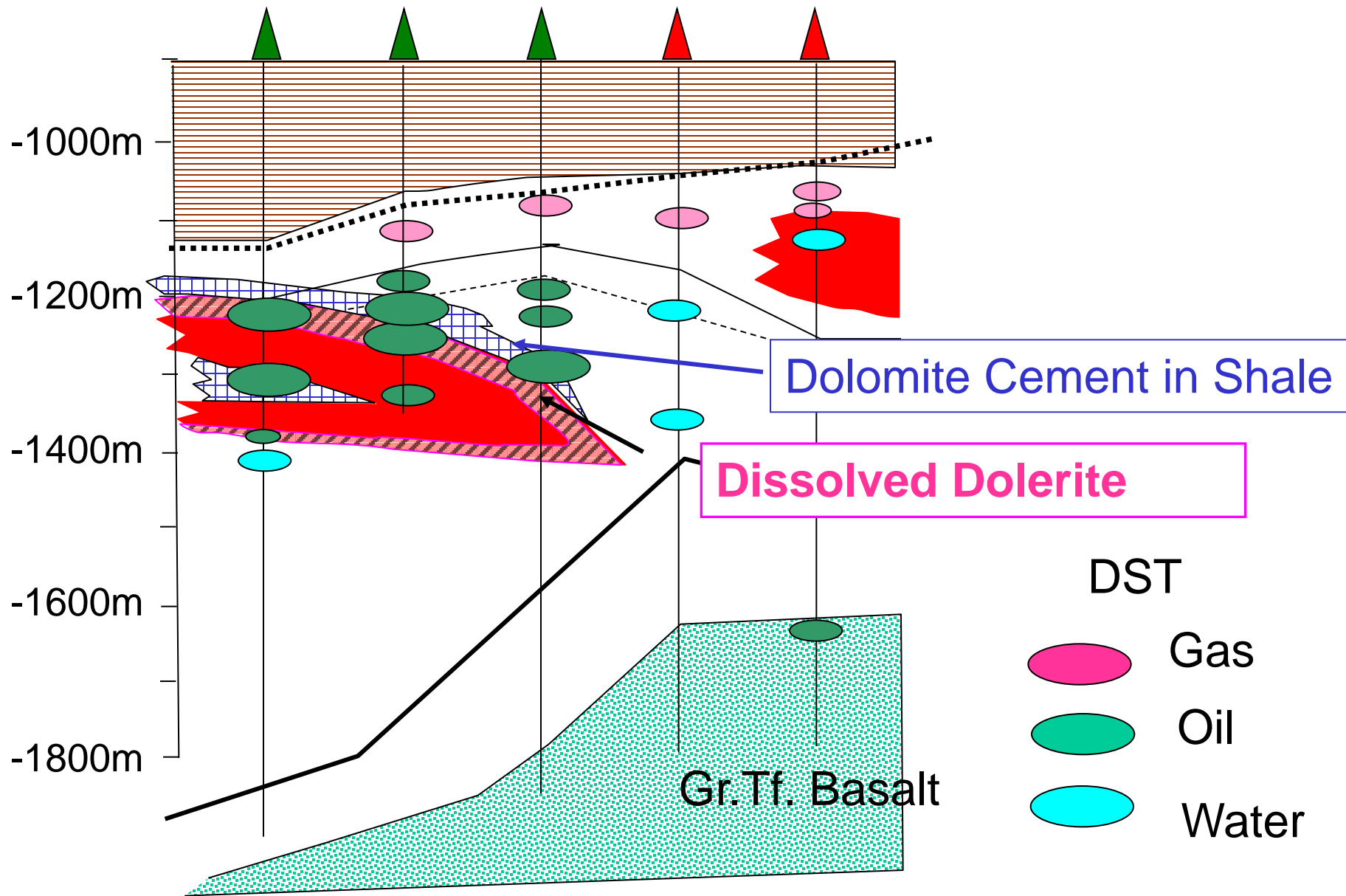
Temperature Present /



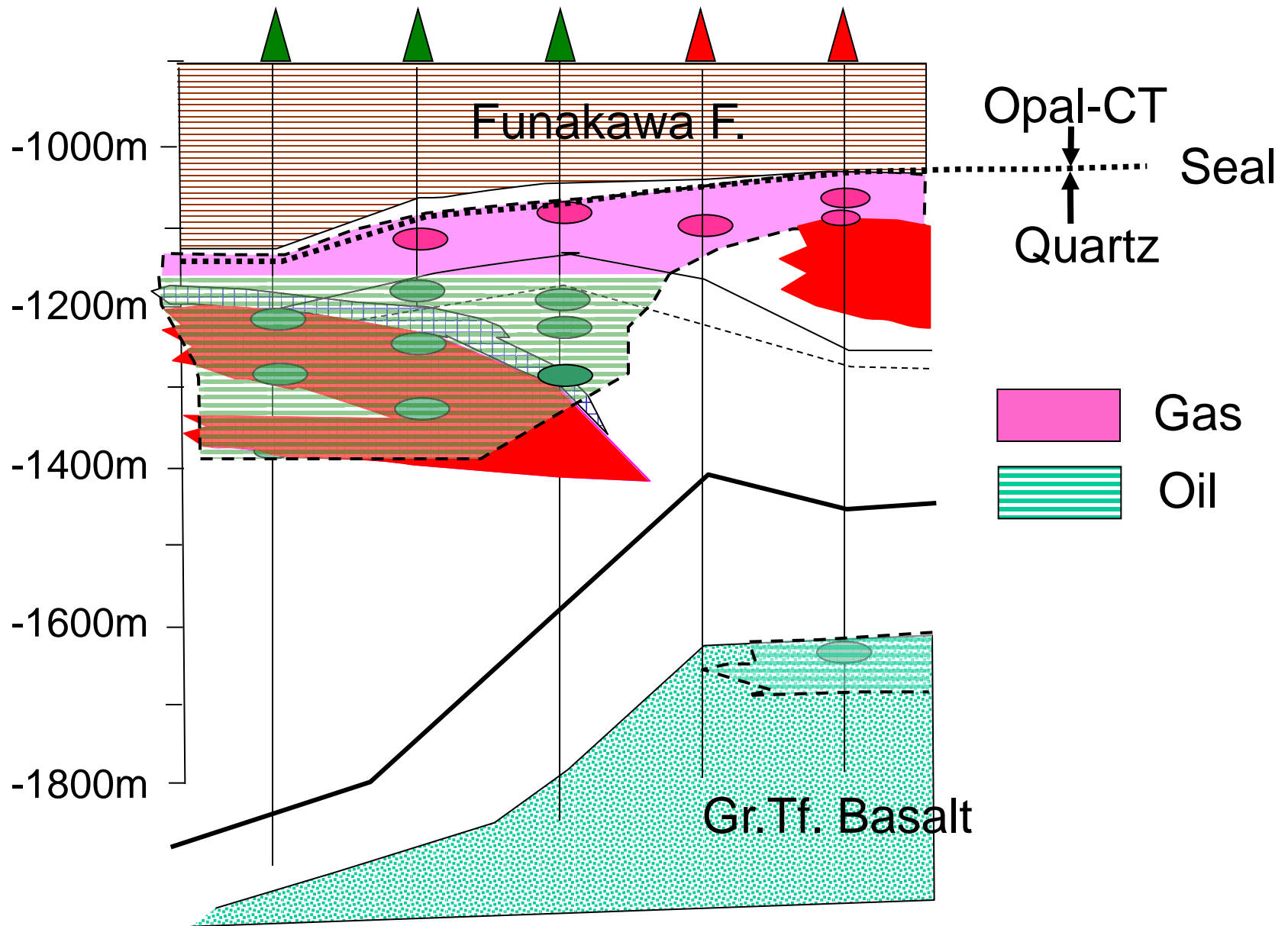
Temperature Present / Paleo. Alteration



Oil/Gas Test



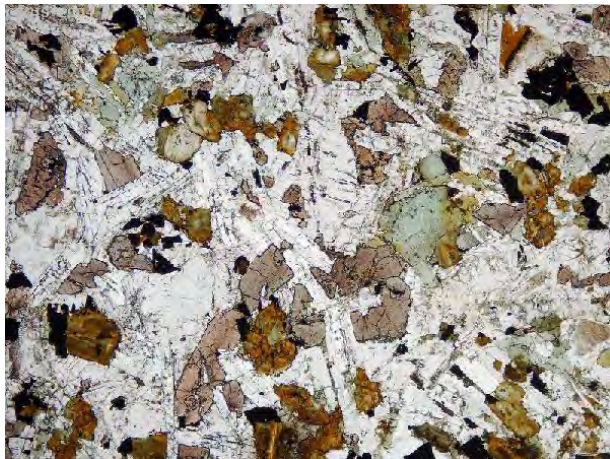
Oil/Gas Reservoir



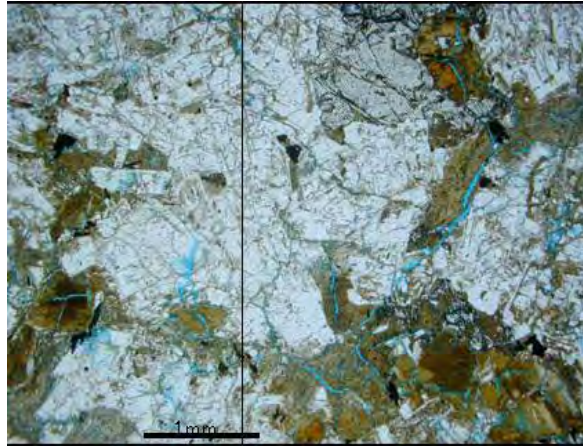
Dolerite Classification

Type		ϕ %	ϕ_e % >0.1 μ m	K insitu	Color	Mafic mineral
I	Fresh Dolerite	0-3	0		d.gray	Unaltered
II	Altered Dolerite	5-8	3-7	0.1md	gray	Clay
III	Dissolved Dolerite	15-25	9-11	1-10md	wihte	Dissolved

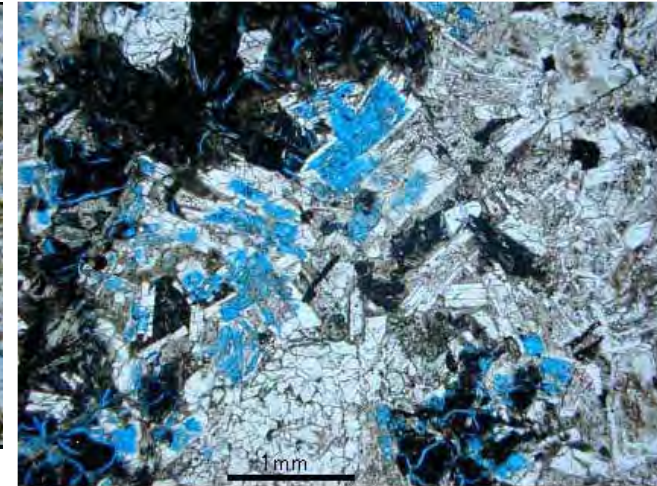
Fresh, Unaltered



Altered

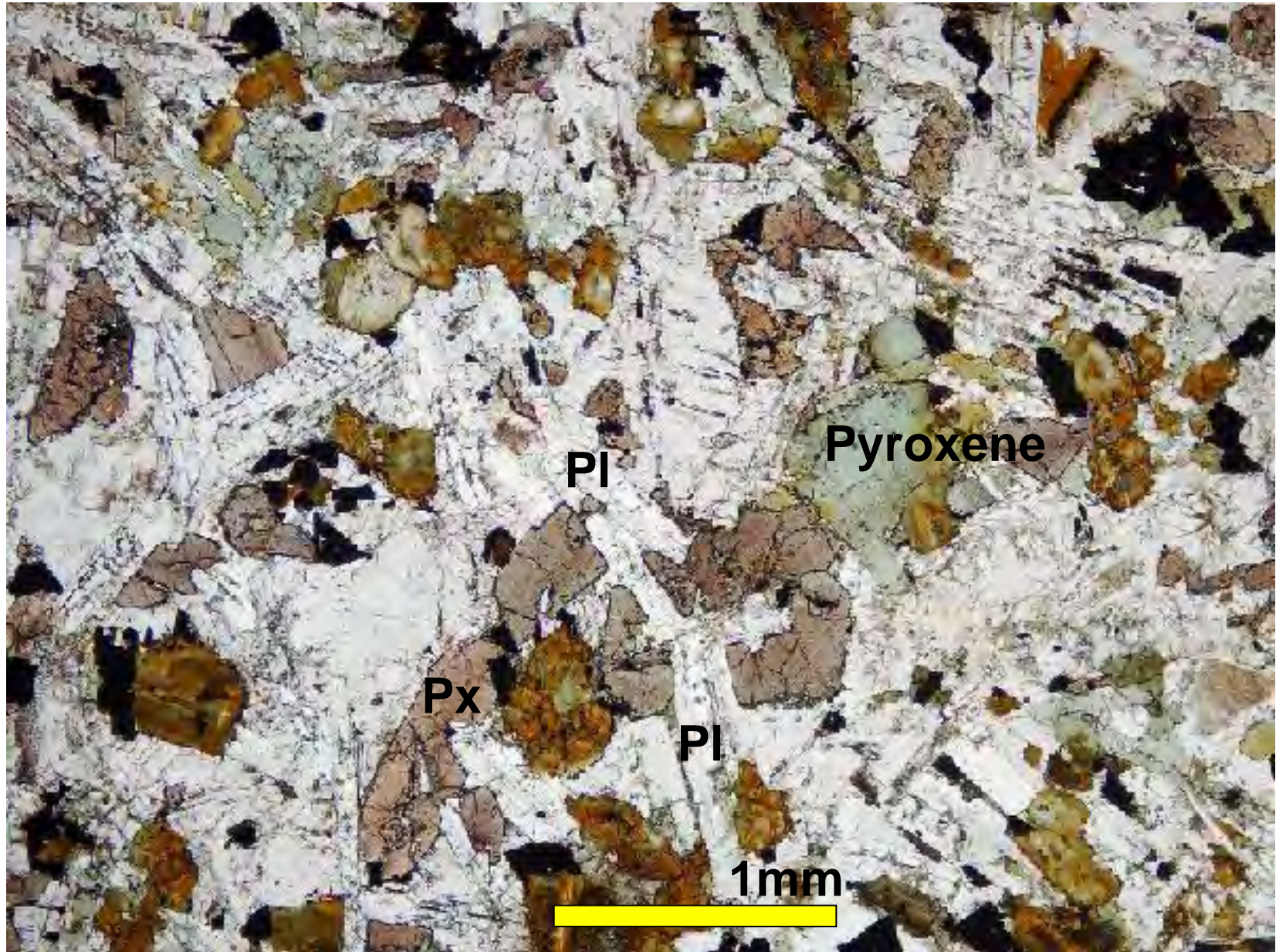


Dissolved

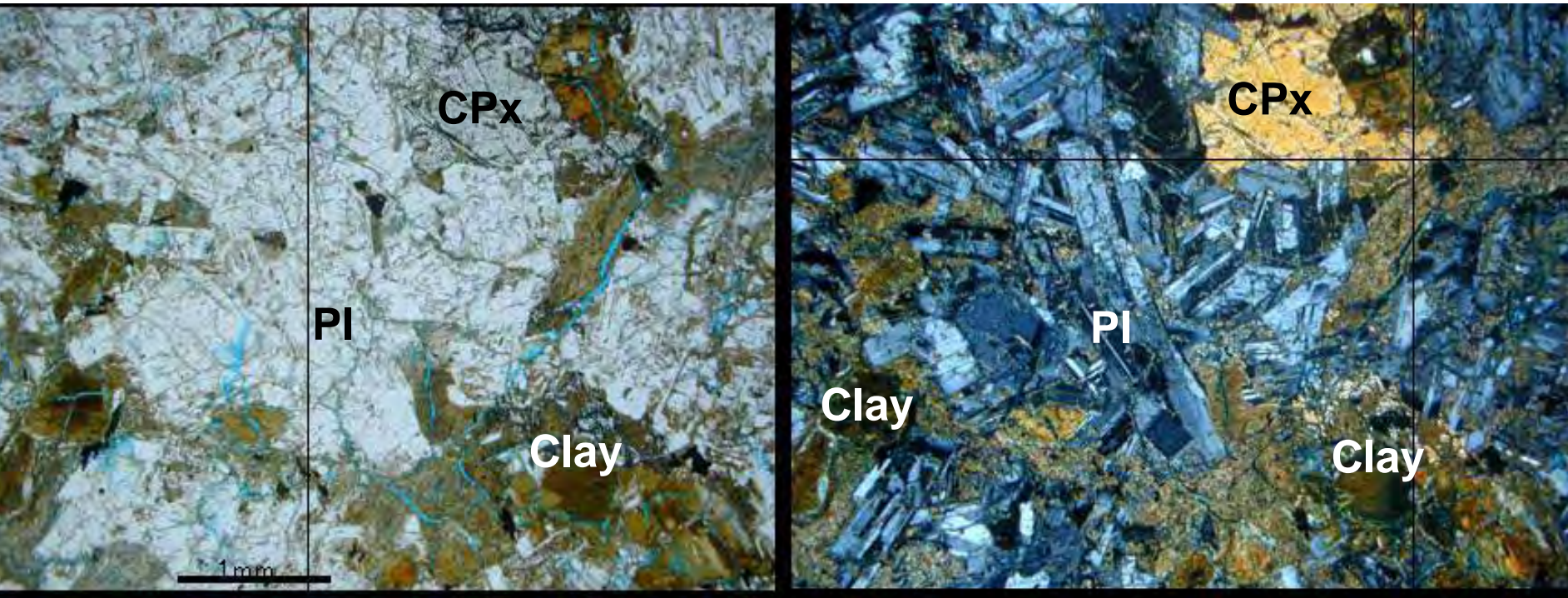


Lithology;	Dolerite	Porosity type;	Dissolution	
Porosity;	180 %	Grain density;	2.71 g/ cm3, Permeability;	7.8 md

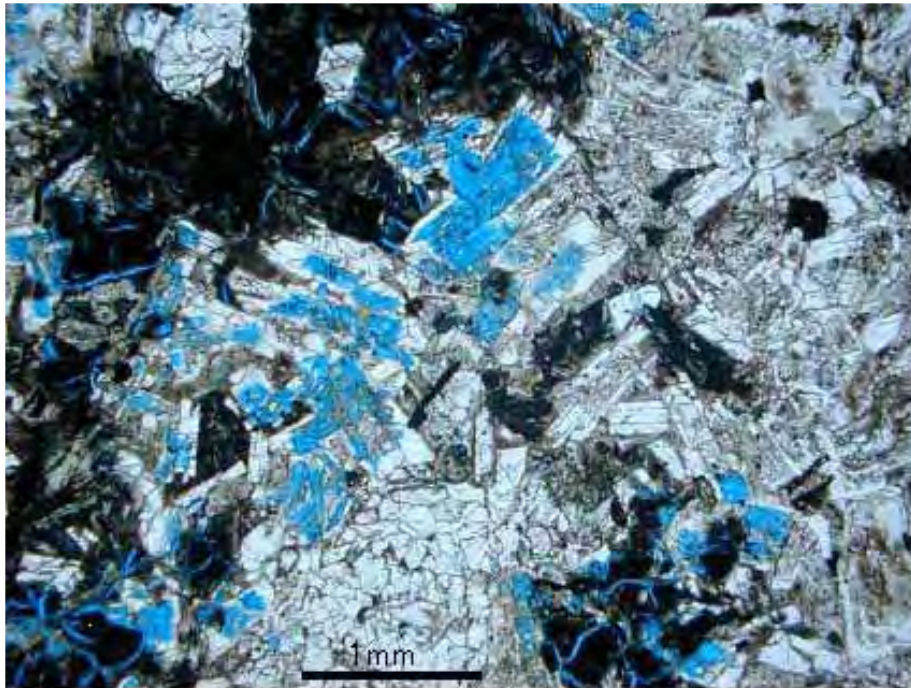
Fresh Dolerite



Altered Dolerite

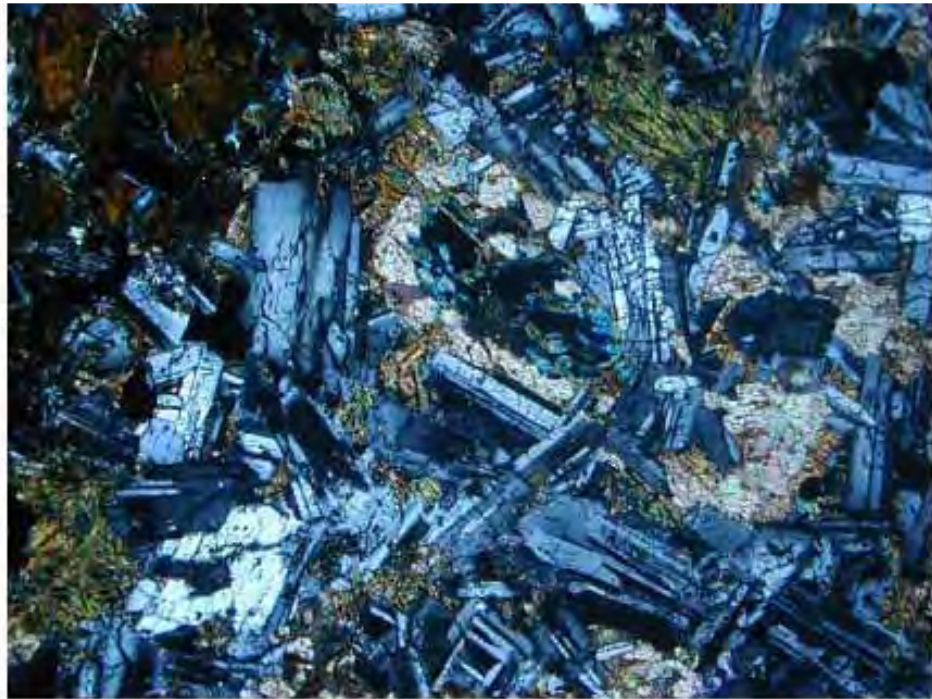
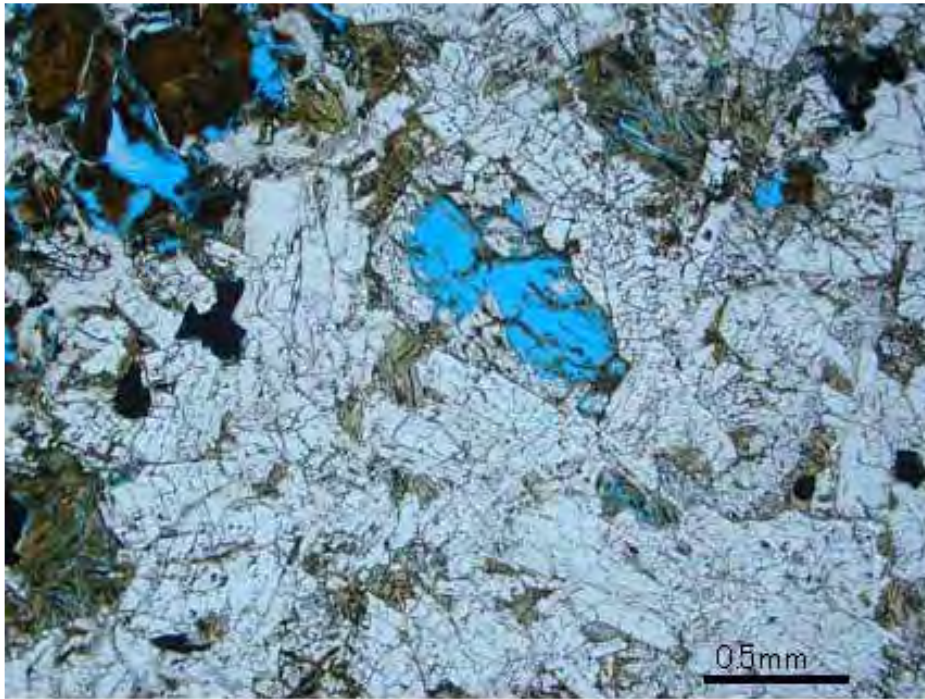


Dissolved Dolerite



Lithology;	Dolerite	Porosity type;	Dissolution
Porosity;	180 %	Grain density;	2.71 g/cm ³
		Permeability;	7.8 md

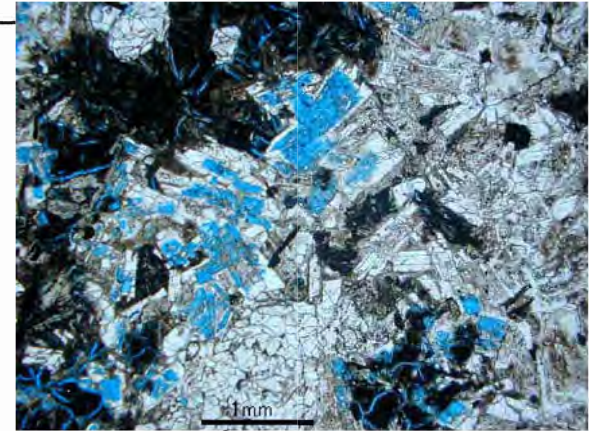
Dissolved Dolerite



Lithology;	Dolerite	Porosity type;	Dissolution	
Porosity;	19.0 %	Grain density;	2.75 g/ cm3, Permeability;	6.0 md

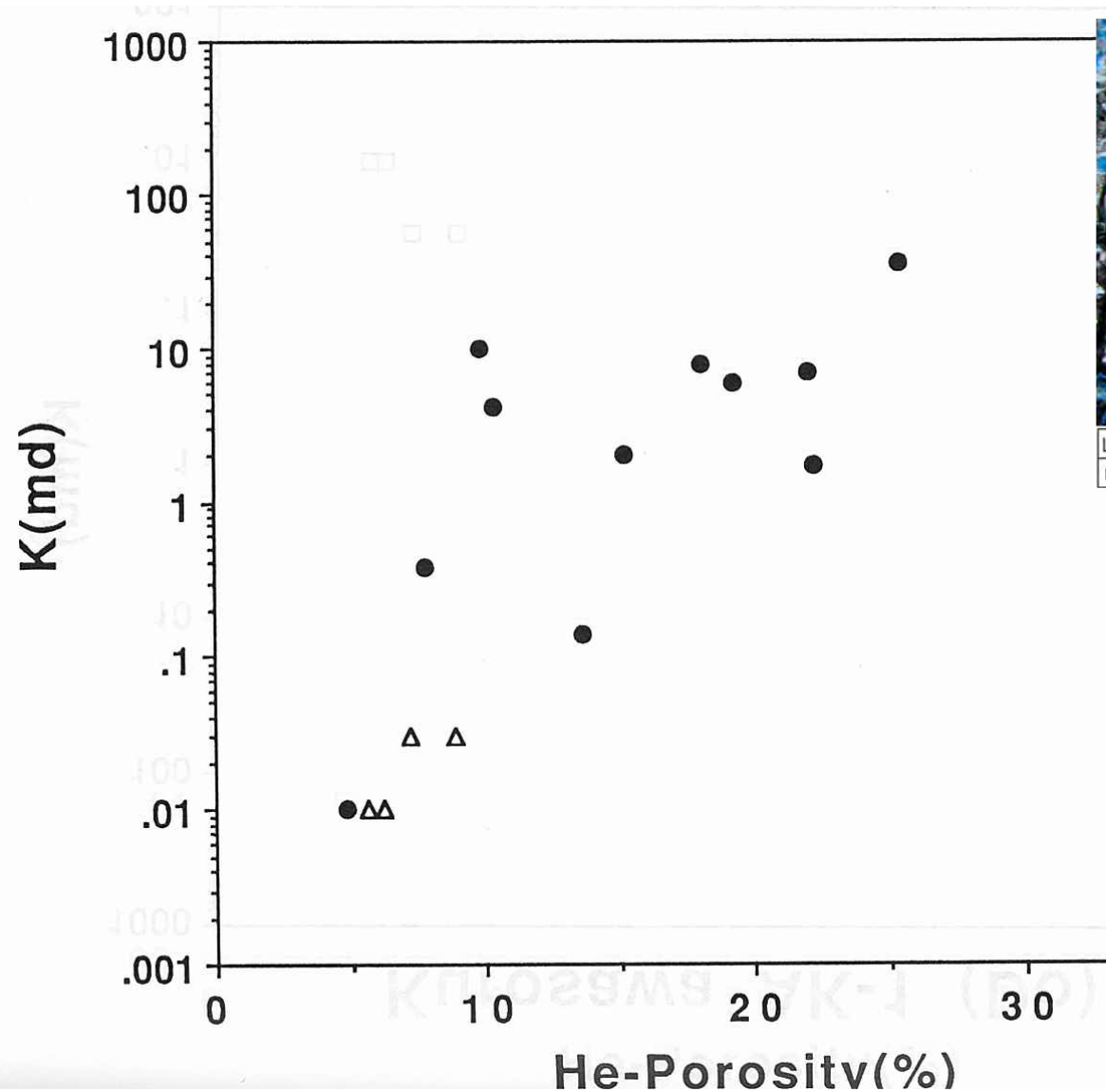
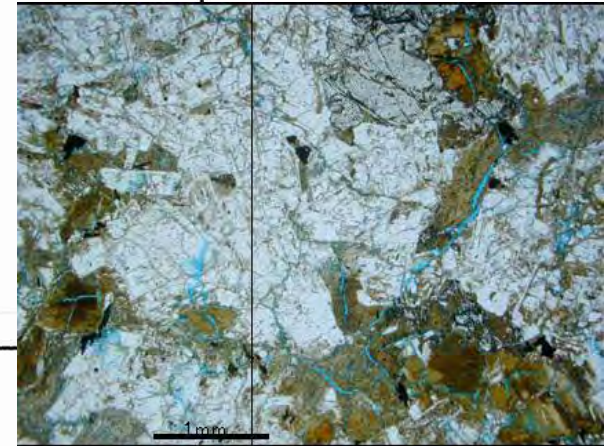
Dolerite Core Porosity-Permeability

Dissolved Dolerite

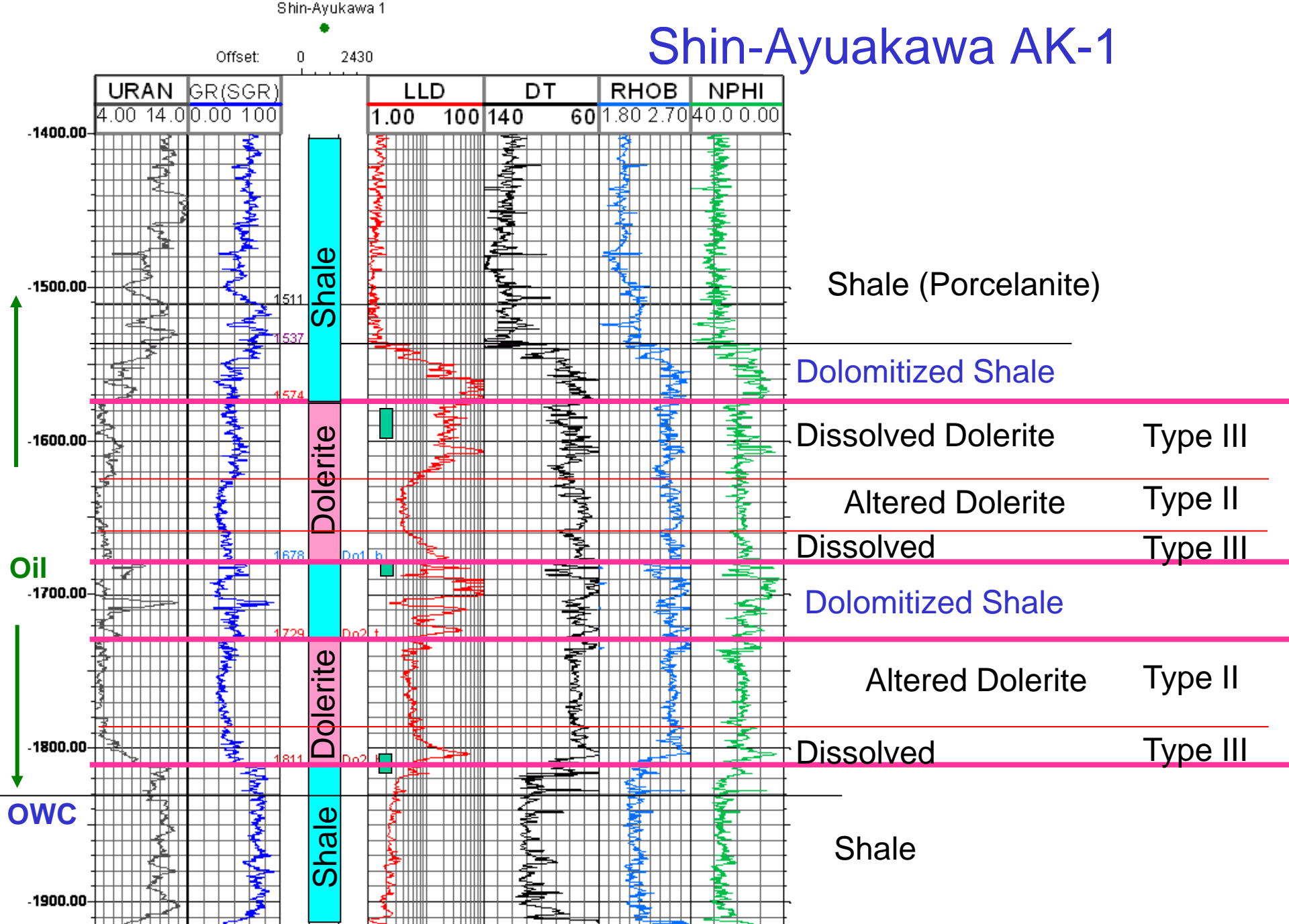


Lithology;	Dolerite	Porosity type;	Dissolution
Porosity;	180 %	Grain density;	2.71 g/cm ³
		Permeability;	78 md

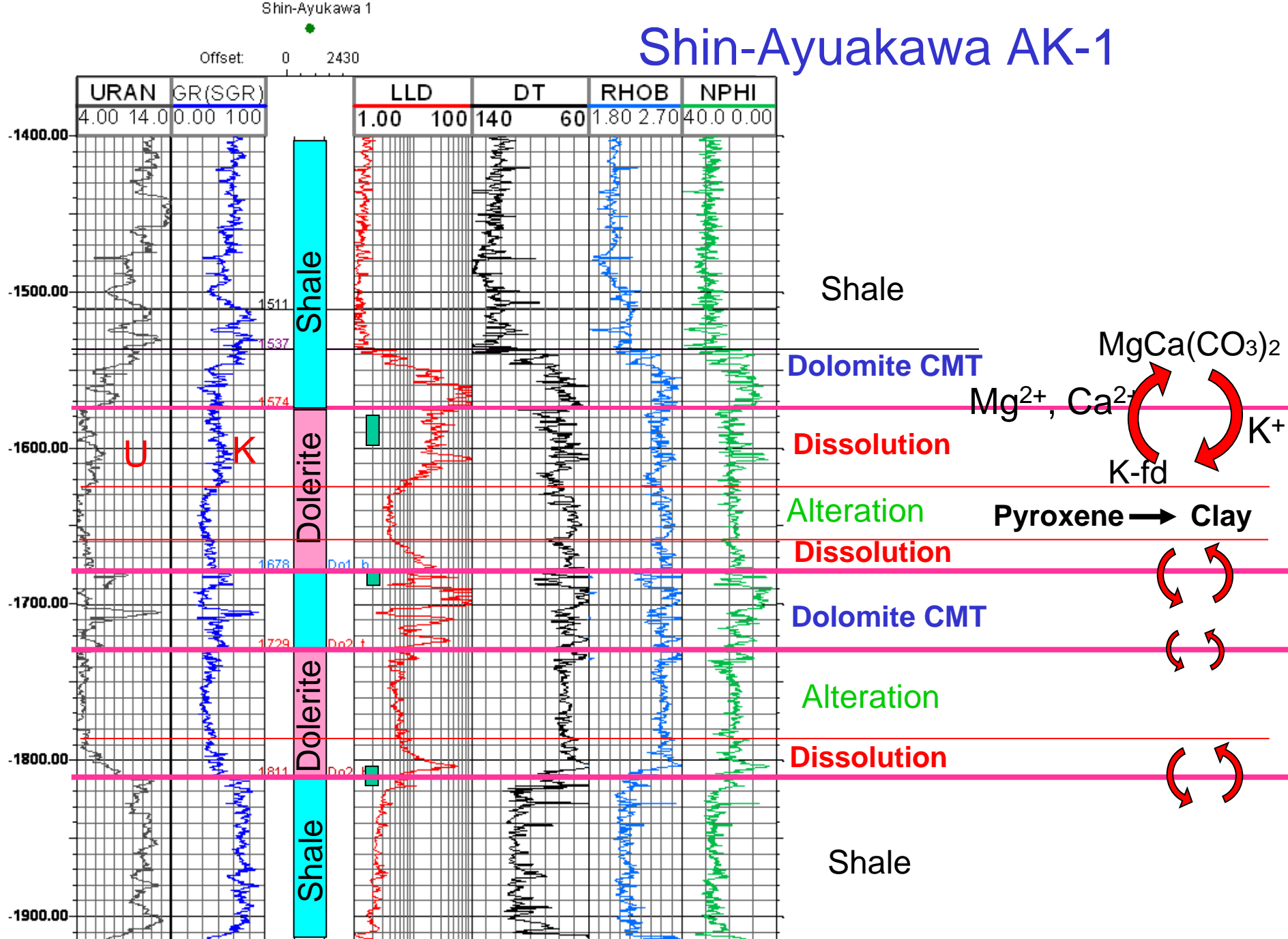
Altered Dolerite



Shin-Ayuakawa AK-1



Shin-Ayuakawa AK-1

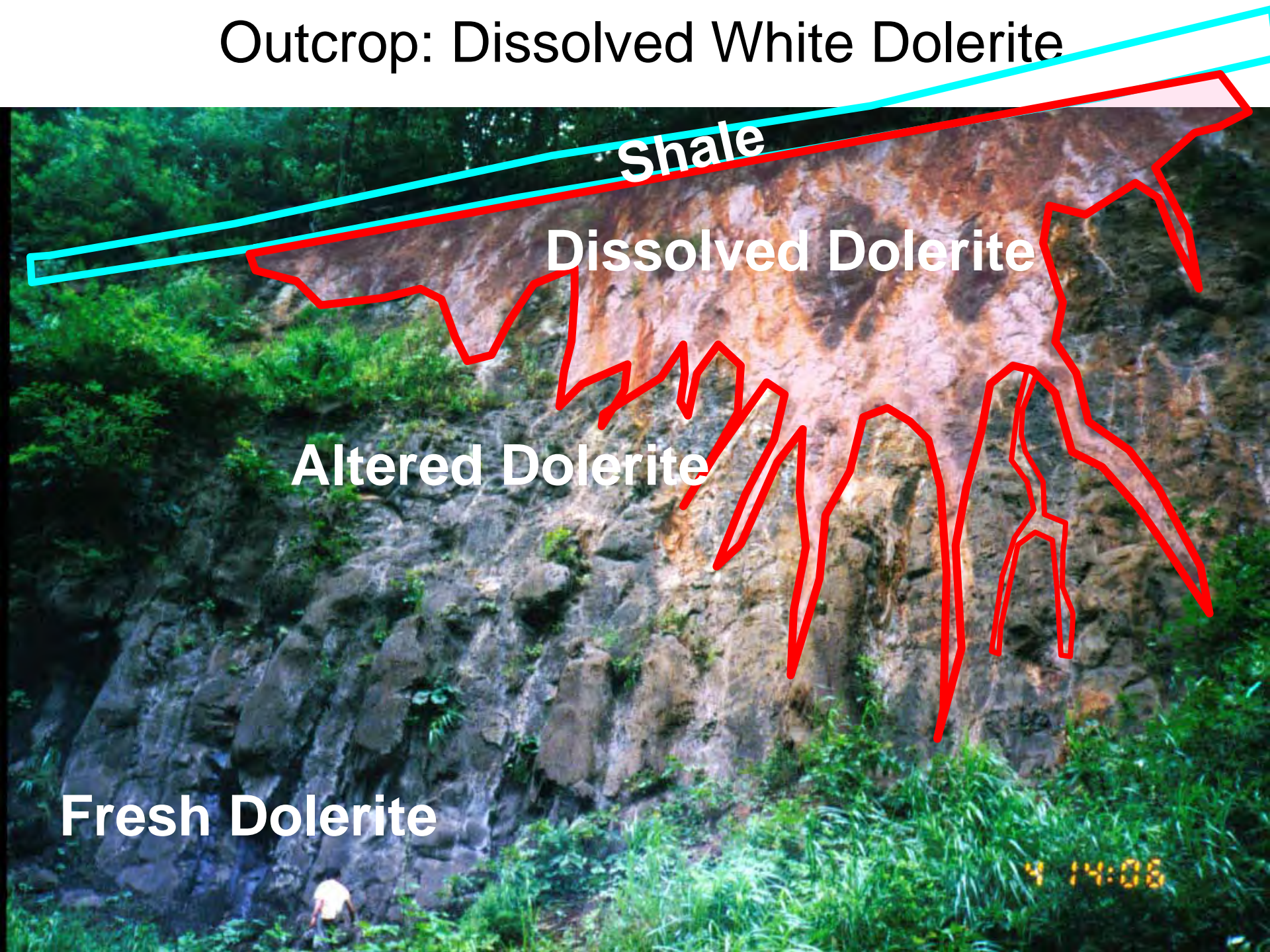


Outcrop: Dissolved White Dolerite



4 14:06

Outcrop: Dissolved White Dolerite



Shale

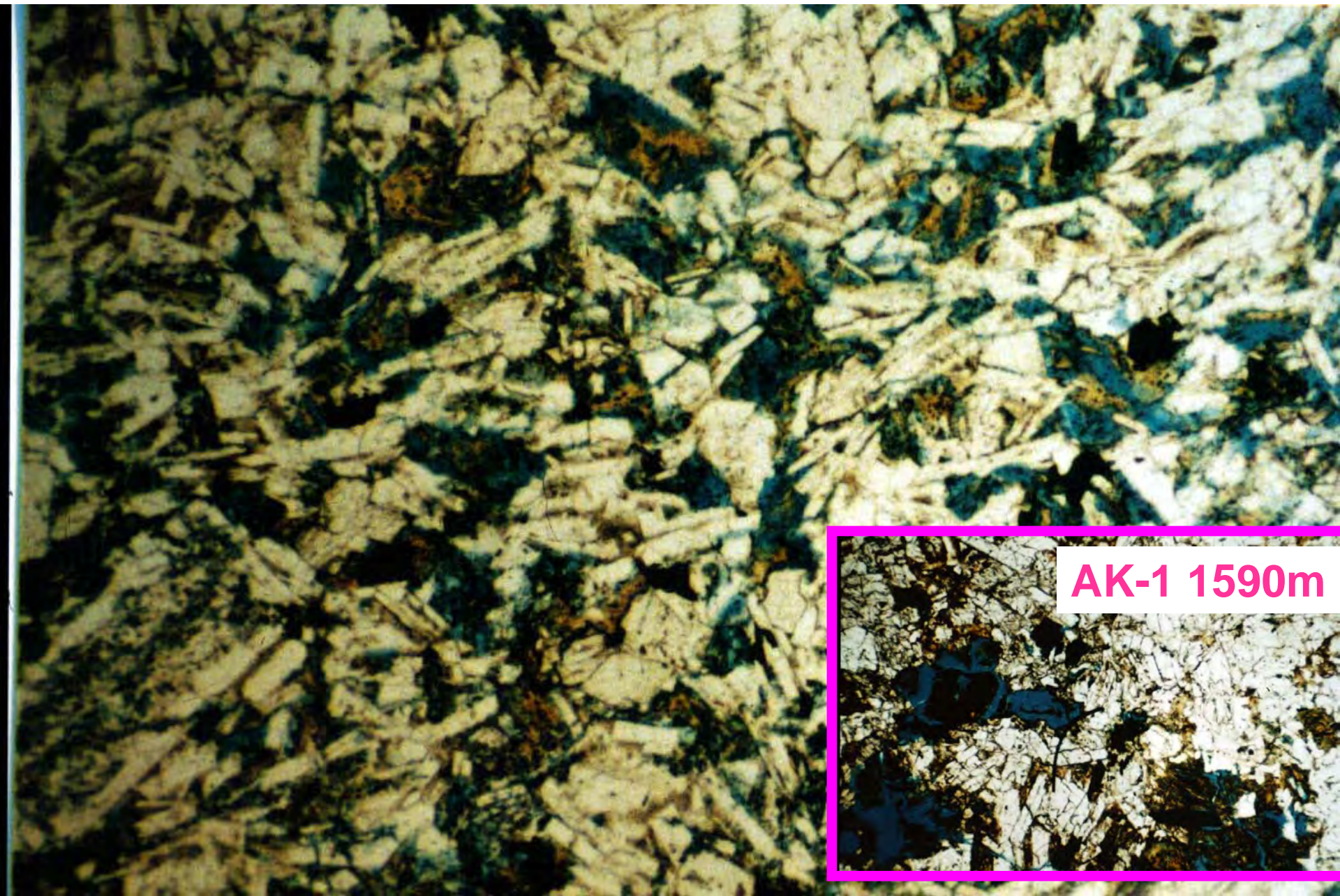
Dissolved Dolerite

Altered Dolerite

Fresh Dolerite

4 14:06

White Dolerite: Outcrop

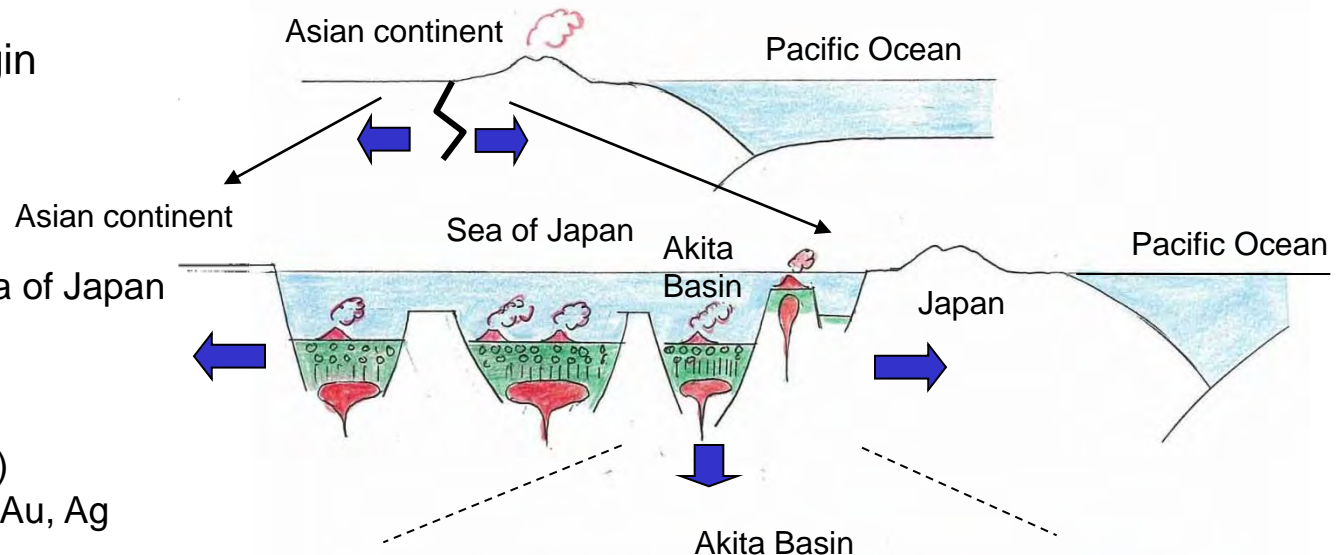


AK-1 1590m

Outcrop: Dissolved White Dolerite



: Andean type margin

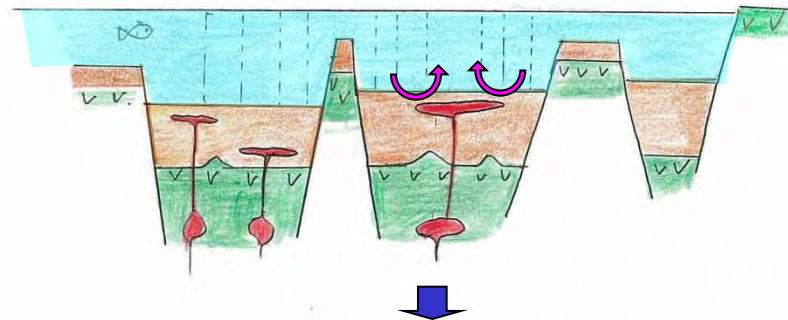


Opening of the Sea of Japan

Back-arc basin initiates
Submarine Volcanism.
Hydrothermal Alteration
(Ocean Floor Metamorphism)
Reservoir (Dissolution) Clay, Au, Ag

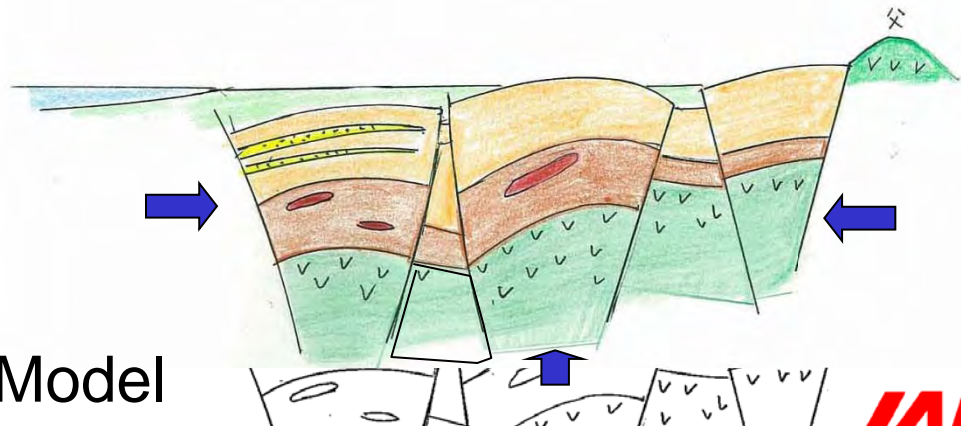
: Post Rift

Subsidence.
Diatom-siliceous sediments.
Anoxic environments: Source
Dolerite intrusion / Hydrothermal Altera



: Inversion

Fold
Source Maturation and Expansion
Oil and Gas accumulation



Akita Basin Development Model

Discussion

- Most dolerite are fresh, not dissolved!
- What controls dolerite alteration?
- Alteration Temperature
 - Zeolite mineral thermometer
 - Analcime 90°C < Thomsonite < Laumontite 138°C
- A large amount of hydrothermal fluid circulation.
- Continuous Supply of Seawater and Heat.
- Dolerite intrusion Near sea-bottom
and heat from Magma chamber.

Summary

1. Altered sheeted dolerite dykes form important oil reservoir in the Ayukawa oil field where secondary porosity has been created by dissolution of pyroxene and plagioclase.
2. Heat from dolerite and circulation of seawater hydrothermally altered the dolerite and surrounding sediments at the post-rift stage of the Akita back-arc basin.
3. We expect similar dolerite reservoir to be discovered in other rift basin where early submarine volcanic activities existed.

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