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**The Characteristics of Generation and Distribution of CO<sub>2</sub> gas pools in Songliao Basin**

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Gases which include high component of CO<sub>2</sub> are widely distributed in Songliao basin. 12 gas pools have been found and 65.18 x 10<sup>8</sup> m<sup>3</sup> reservoir has been proven up to now. The CO<sub>2</sub> gas pools are mainly distributed in K<sub>1</sub>q and K<sub>1</sub>yc in Changling and Xujiaweizi fault depressions. The main characters of CO<sub>2</sub> gas pools are δ<sup>13</sup>C<sub>CO2</sub>>-8‰ and R/Ra=1.9~7.2(Table 1) indicate that the CO<sub>2</sub> in CO<sub>2</sub> gas pools are mainly of magma origin according to 10 of CO<sub>2</sub> gas pools in Songliao Basin..

Table 1 Geochemical Characteristics of high Composition of CO<sub>2</sub> gas well in Songliao Basin

Well	Lithology	Formation	Composition of main components of gas(%)		Carbon isotope compisiton(‰)	
			CO <sub>2</sub>	CH <sub>4</sub>	δ <sup>13</sup> C <sub>CO2</sub>	R/Ra
QS1	Sandstone	K <sub>1</sub> q <sup>4</sup>	80.09	12.93	ND	ND
QS8	Sandstone	K <sub>1</sub> q <sup>4</sup>	85.55	13.39	-3.92	ND
QS10	Sandstone	K <sub>1</sub> q <sup>4</sup>	80.73	1.95	-3.73	ND
QS11	Sandstone	K <sub>1</sub> q <sup>4</sup>	95.73	2.18	-5.30	ND
G6	Sandstone	K <sub>1</sub> q <sup>4</sup>	90.20	4.30	ND	ND
G9	Sandstone	K <sub>1</sub> q <sup>4</sup>	97.05	2.65	-8.44	ND
H81-3-1	Sandstone	K <sub>1</sub> q <sup>3</sup>	94.92	2.53	-8.00	ND
H77	Sandstone	K <sub>1</sub> q <sup>4</sup>	96.14	1.71	ND	ND
CS4	Volcanic rocks	K <sub>1</sub> yc	69.62	22.00	-7.50	2.08
CS7	Volcanic rocks	K <sub>1</sub> yc	77.81	18.56	-5.80	1.90
CS2	Volcanic rocks	K <sub>1</sub> d	93.98	4.18	-6.70	ND
CS2	Volcanic rocks	K <sub>1</sub> yc	98.53	0.90	-6.60	4.54
CS6	Volcanic rocks	K <sub>1</sub> yc	98.69	0.41	-6.30	3.78
FS9	Volcanic rocks	K <sub>1</sub> yc	82.49	15.96	-6.15	ND
FS9-1	Volcanic rocks	K <sub>1</sub> yc	89.15	9.48	-5.69	ND
XS10	Volcanic rocks	K <sub>1</sub> yc	90.41	3.76	-4.43	ND
W2	Sandstone	K <sub>1</sub> q <sup>3</sup>	99.02	0.61	-4.04	6.87
W4	Sandstone	K <sub>1</sub> q <sup>3</sup>	89.92	9.69	-8.83	ND
W5	Sandstone	K <sub>1</sub> q <sup>3</sup>	93.43	3.74	-4.95	6.3
W5	Sandstone	K <sub>1</sub> q <sup>1+2</sup>	99.48	0.52	-4.60~-6.07	ND
W6	Sandstone	K <sub>1</sub> q <sup>3</sup>	97.77	1.39	-4.31	7.2

Content: (R is the <sup>3</sup>He/<sup>4</sup>He of samples, Ra is the <sup>3</sup>He/<sup>4</sup>He of air)

Geological background and analysis of fluid inclusion indicate that the CO<sub>2</sub> in Changling, De hui and Gu long etc fault depression are mainly forming lately. The reasons are following. The first is that the fluid inclusions of CO<sub>2</sub> are late period fluid inclusions which are banded occurrence in cracks of transecting quartz grain or transecting widen quartz (Fig 1). Their homogenization temperatures are 120~140°C. So, the forming stage of CO<sub>2</sub> may be mainly between 72Ma and 48 Ma. The formation and distribution of CO<sub>2</sub> are relatives with many kinds of faults including lithosphere faults, crust fractures, basement rifts and overburden faults especially relatives with NE-NNE deep faults which have strike slip motion in late stage (Fig2). These kinds of faults mainly controlled depression formation in early stage and had NE-NNE left-lateral strike slip motion in late stage. Also, volcanic erupted with amazing amount of CO<sub>2</sub> in this stage and the faults became the channel of the CO<sub>2</sub> migration and then prompted the formation of CO<sub>2</sub>.

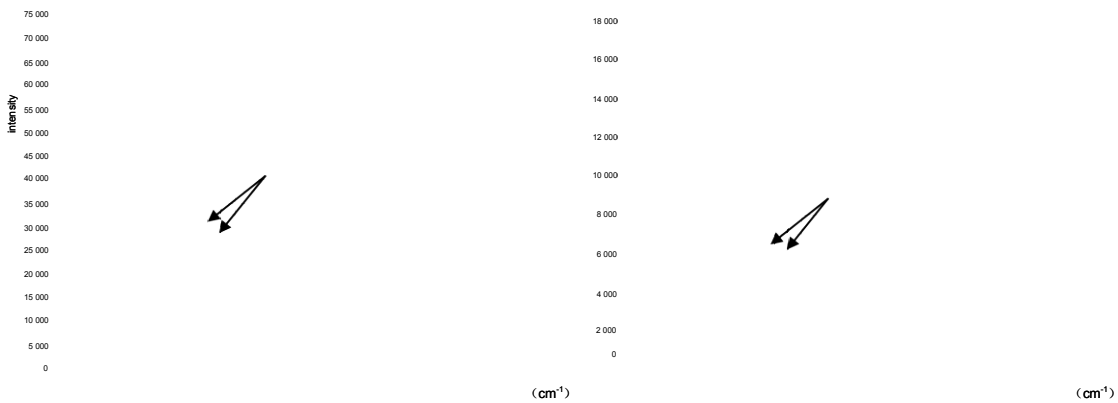


Fig 1: Laser Raman spectrum of gas fluid inclusion in lately stage of transecting widen quartz

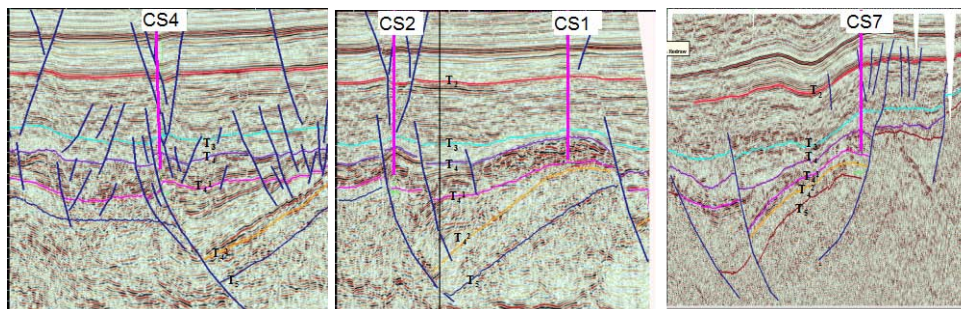


Fig 2: The characters of lately stage faults controlling the distribution of CO<sub>2</sub> in Changling fault depression