

Creative Thinking Led to 40 Years of Success in Mahakam, Indonesia*

Bernard Duval¹

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Key Points


- First Period of Exploration and Development
 - Hunting for the Structural Play ...and more than that
- Second Period
 - Rethinking the Petroleum System
 - Finding a New Giant
- Third Period
 - Follow-up, still in progress...
 - Establishing a New Field Model
 - Improved Seismic Resolution
 - Hydrodynamics at Work in the Mahakam---and Elsewhere

Main Drivers of Success

- The "Hard Skills"
 - Regional perspective, re-questioning of the petroleum system & field model
 - Out-of-the-box thinking with relativistic view of past “dry” wells
 - Creative “what if” approach
 - Well focused application of technological advances
- The “Soft Skills”
 - Tenacity & power of conviction
 - Fundamental optimistic attitude
 - Strong team spirit
 - Proactive management that really wants to drill exploration wells

References

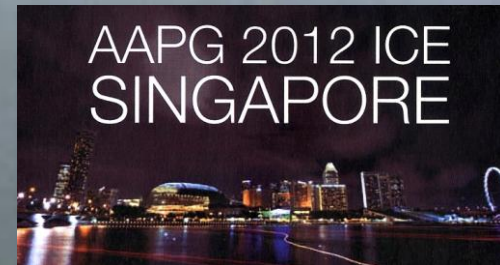
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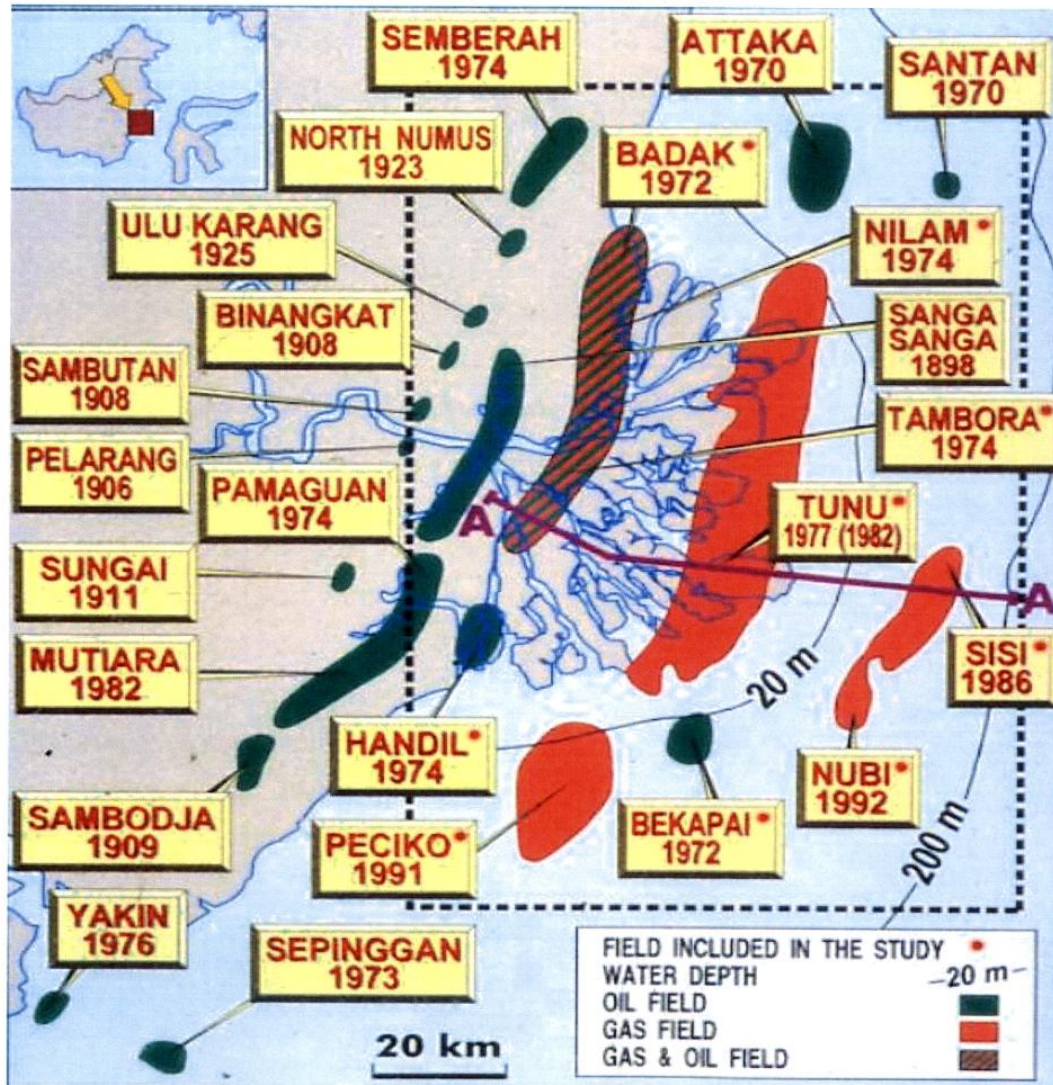
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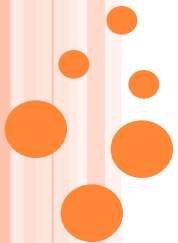


A Hundred-Year-Old Petroleum Exploration History...



First Period

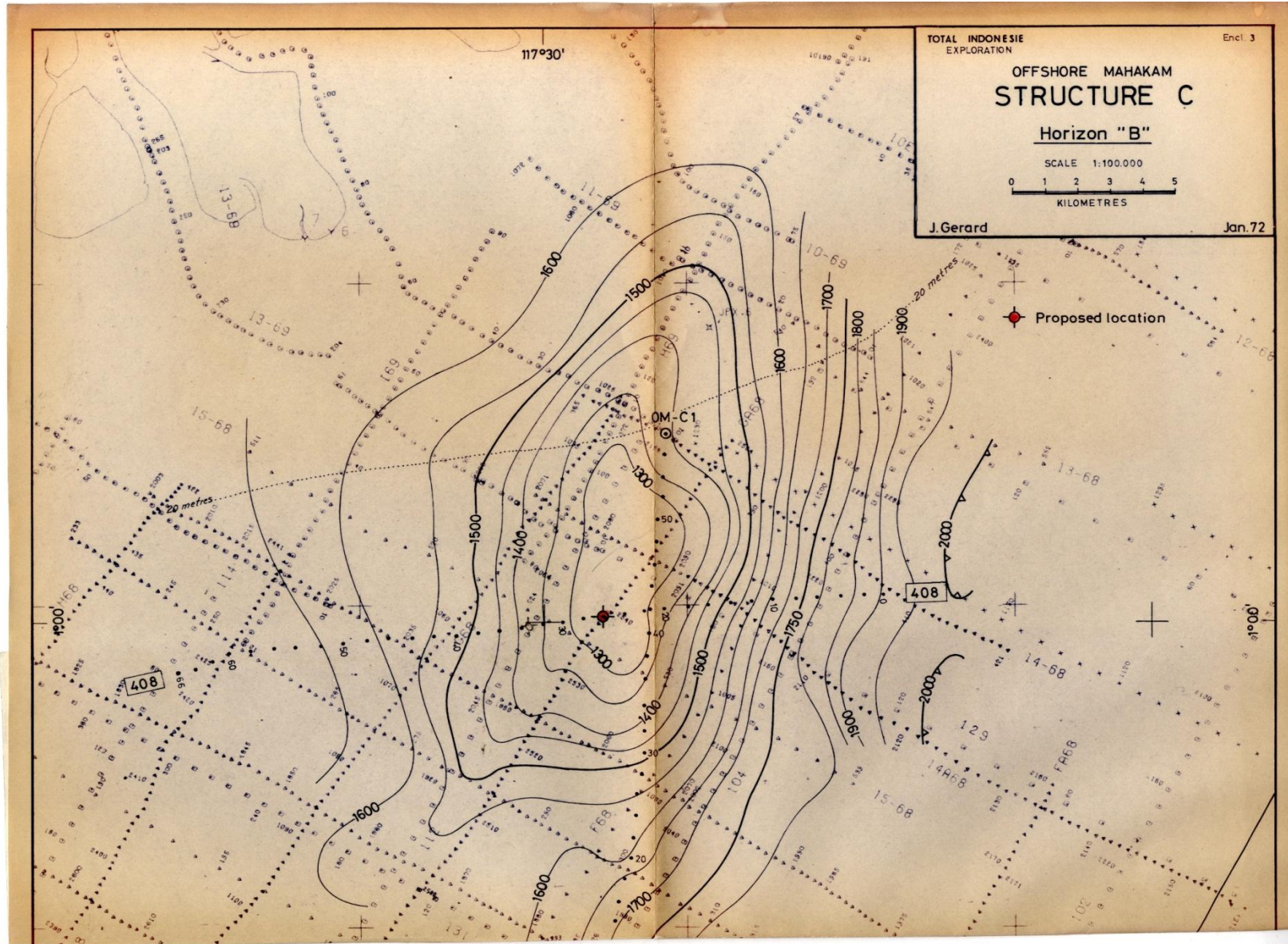
- **Hunting for the Structural Play**
...and more than that



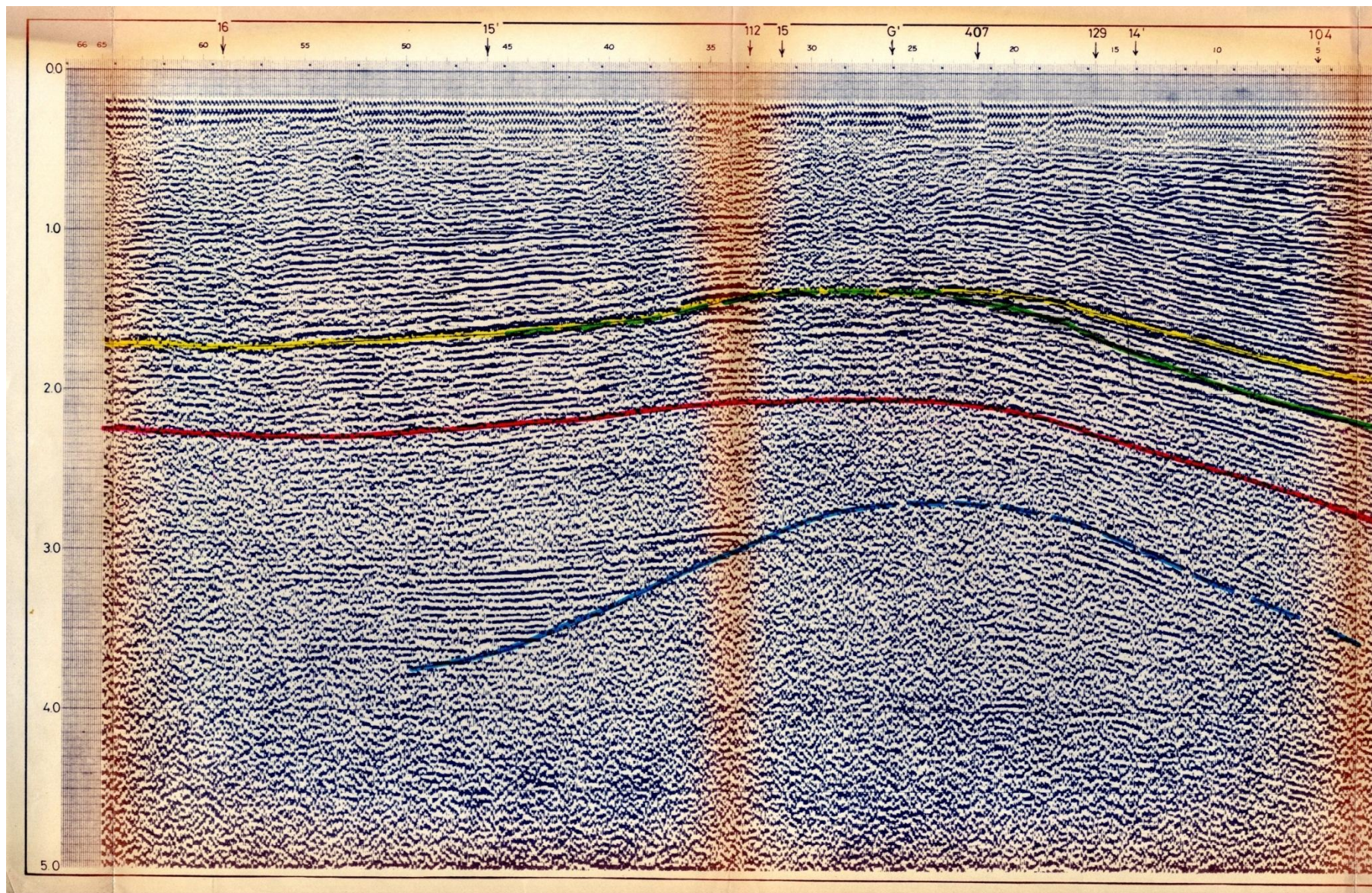
from J.Gérard, 1972



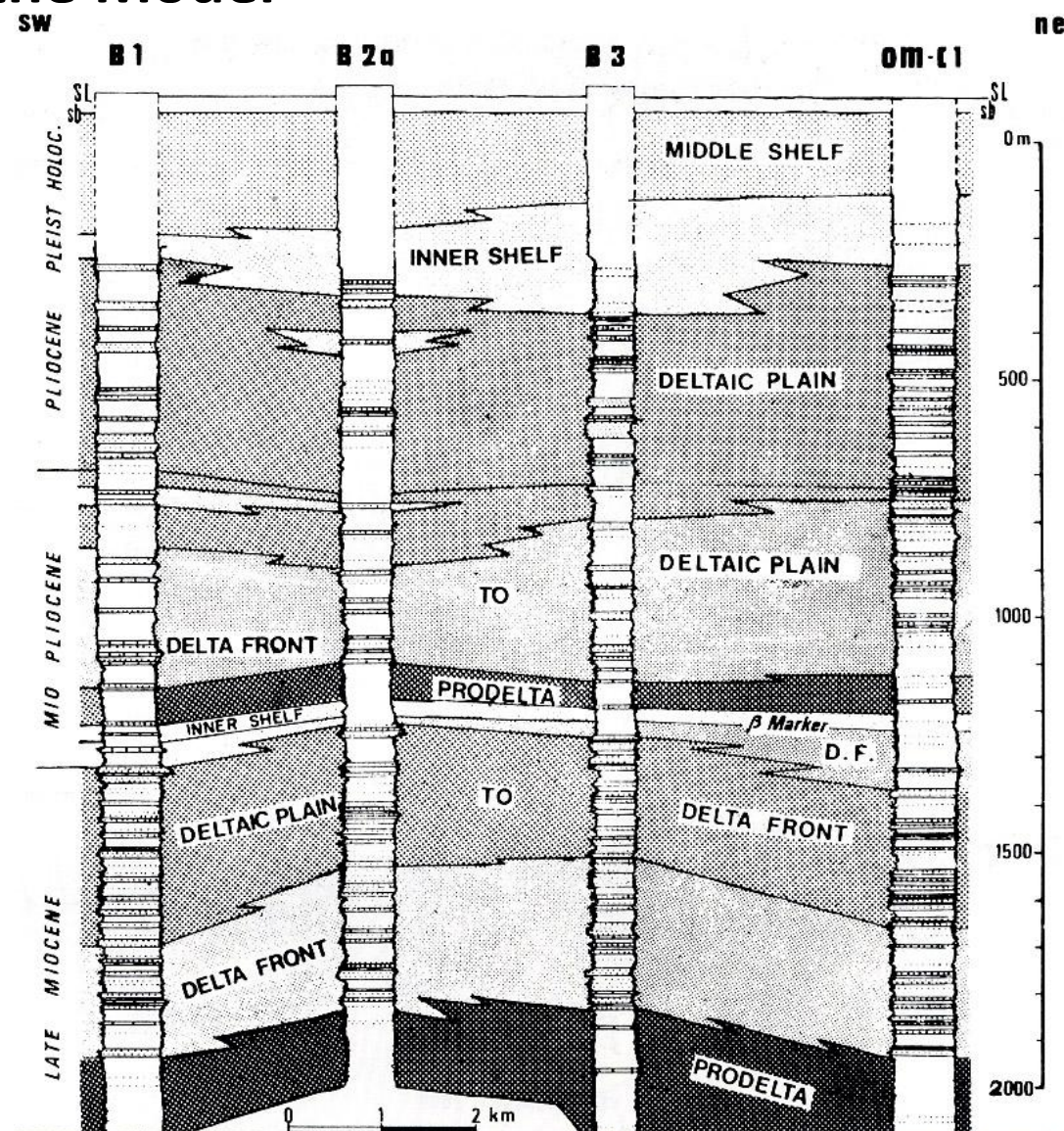
Original Structural Map of the Bekapai Structure



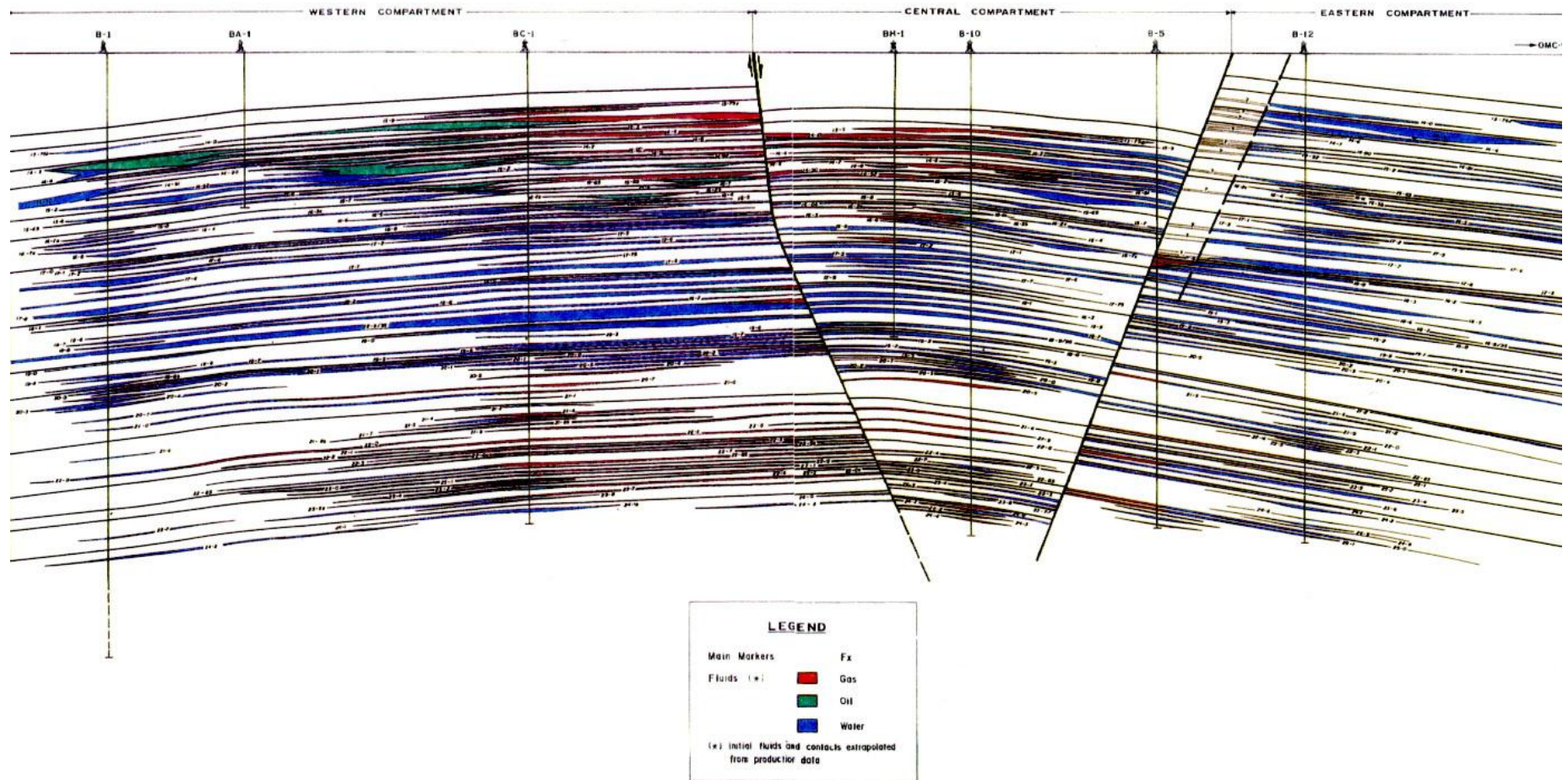
Seismic Line 408



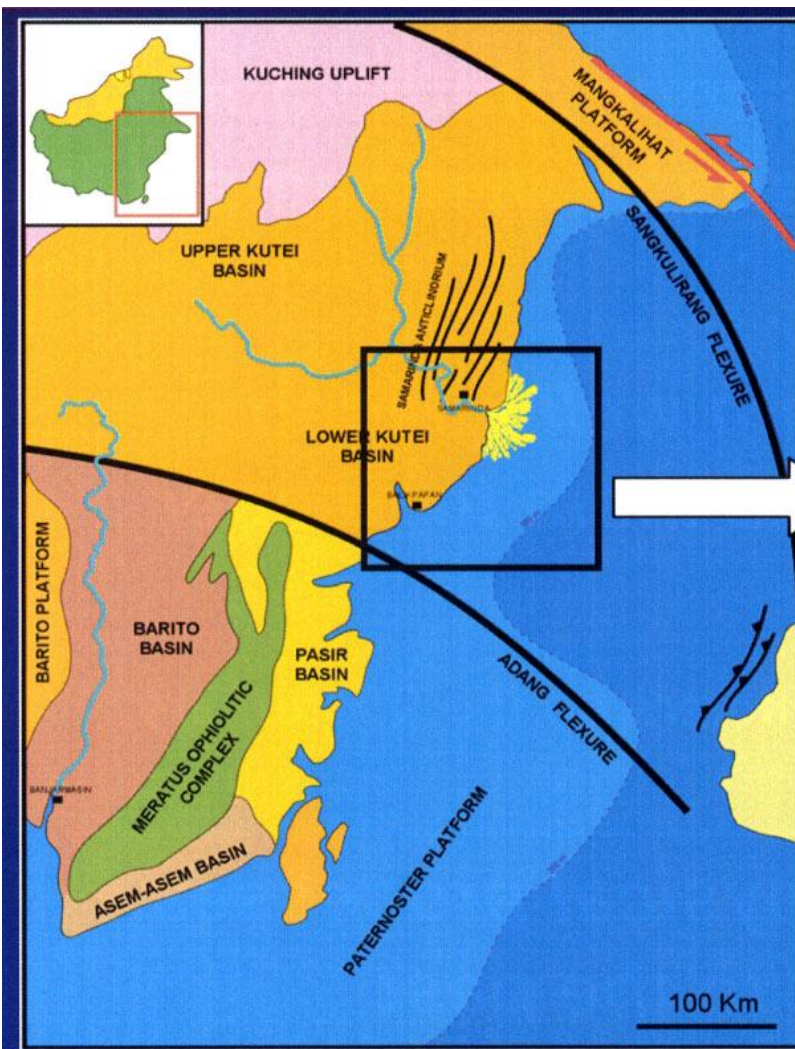
Column Illustration of Depositional Environments, Confirming the Model



Cross-section of Bekapai Field

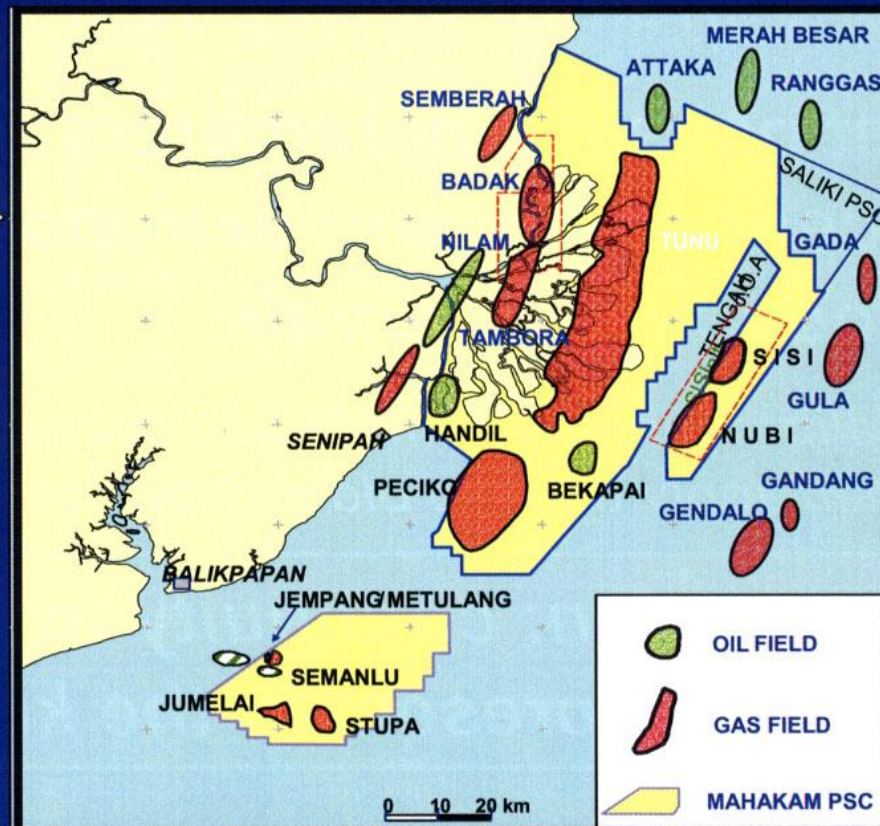


The Mahakam Delta: a Province of Giants



➤ *East coast of Kalimantan (Borneo), Indonesia*

➤ *Hydrocarbon reserves of over 3×10^9 bbl of oil and 25 tcf of gas, mostly in deltaic reservoir rocks*



Seismic Operation in the « Onshore » Area



Drilling for Seismic in the Delta



Preparing for Drilling in the Delta



Transition Zone Seismic Activities

Bridging & Jetty Construction



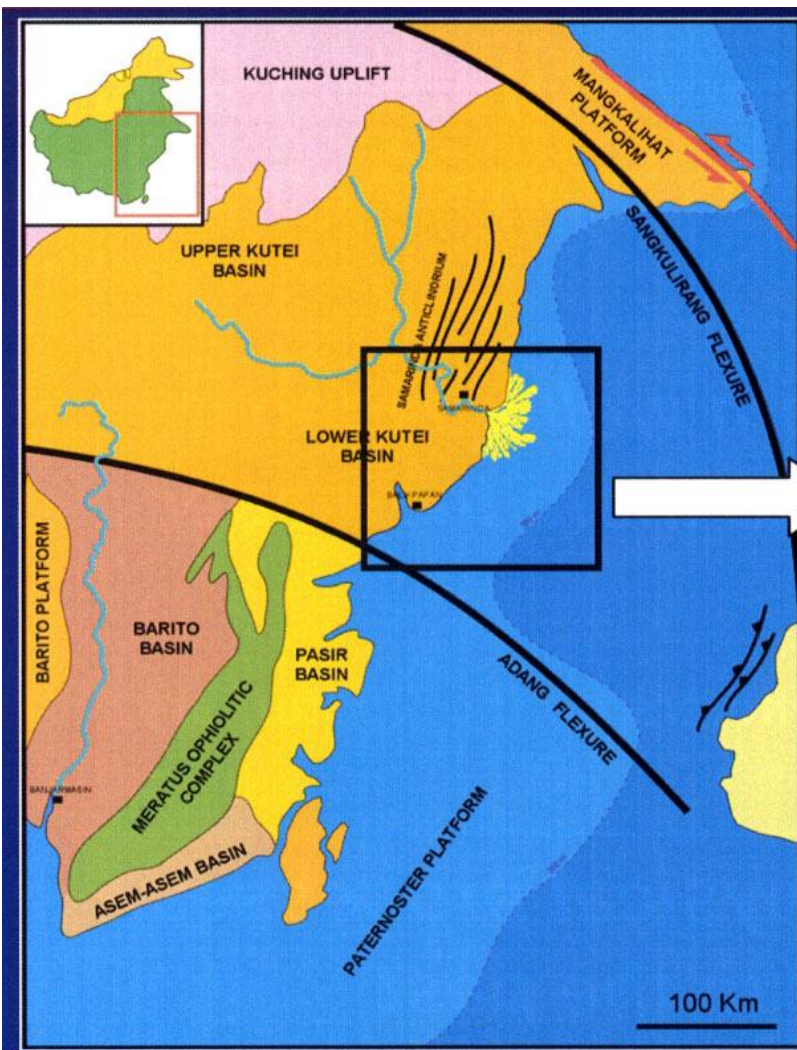
The Mahakam Marina Bay Sands...



Field visit by a Human Resources Director...

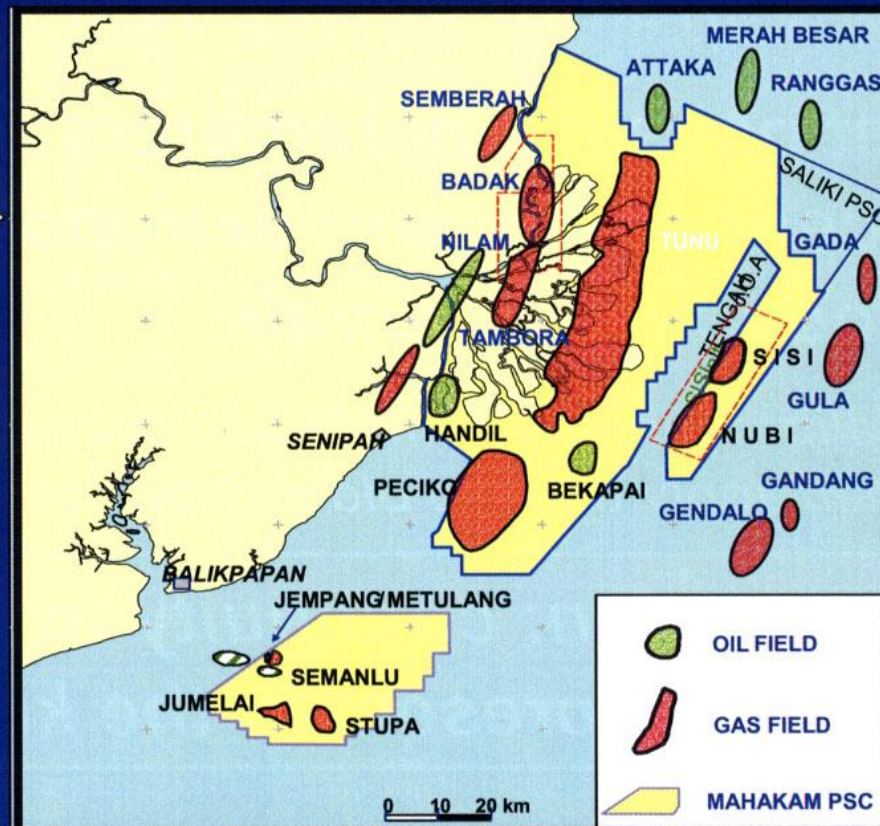


The Mahakam Delta: a Province of Giants

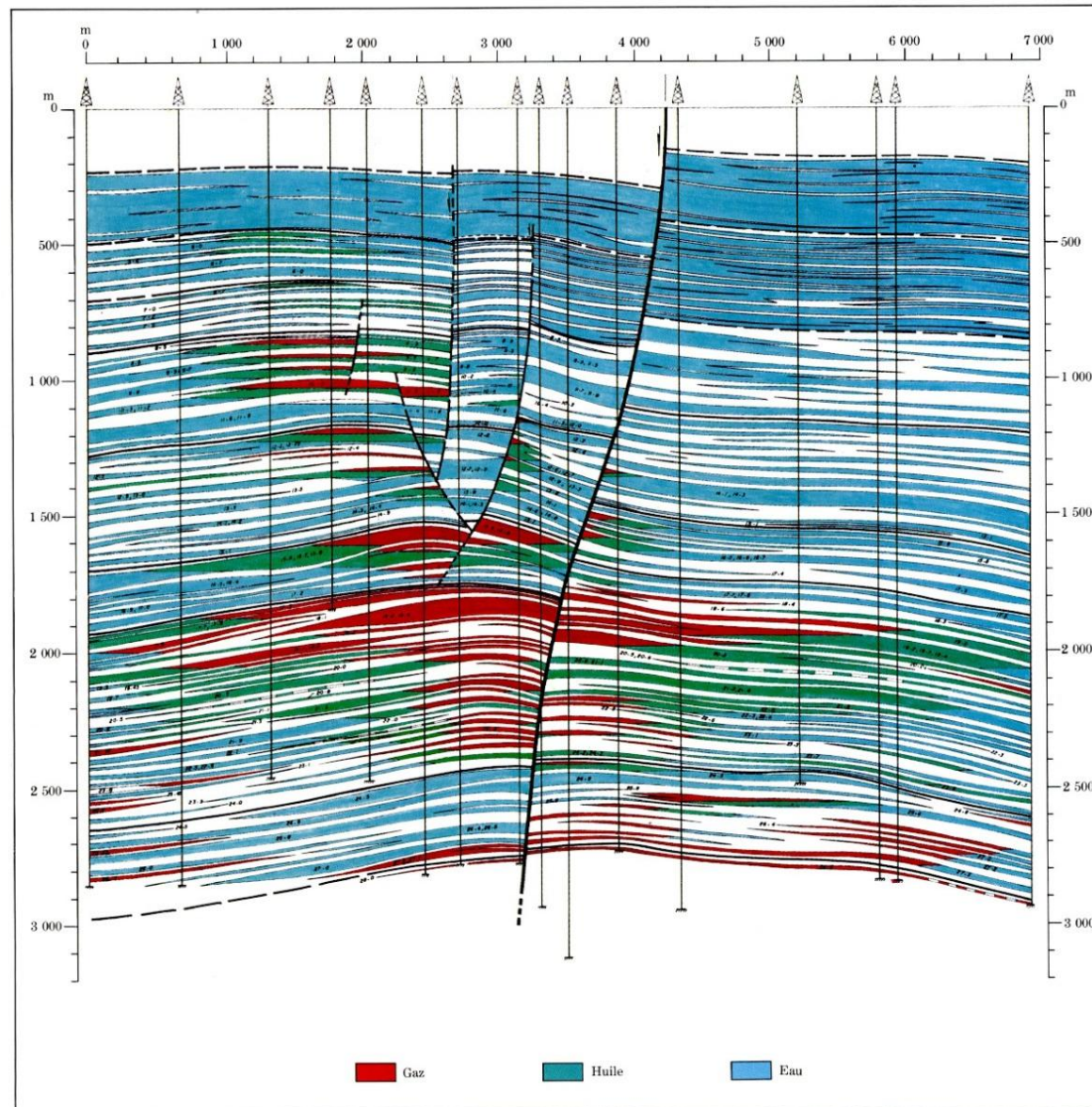


➤ *East coast of Kalimantan (Borneo), Indonesia*

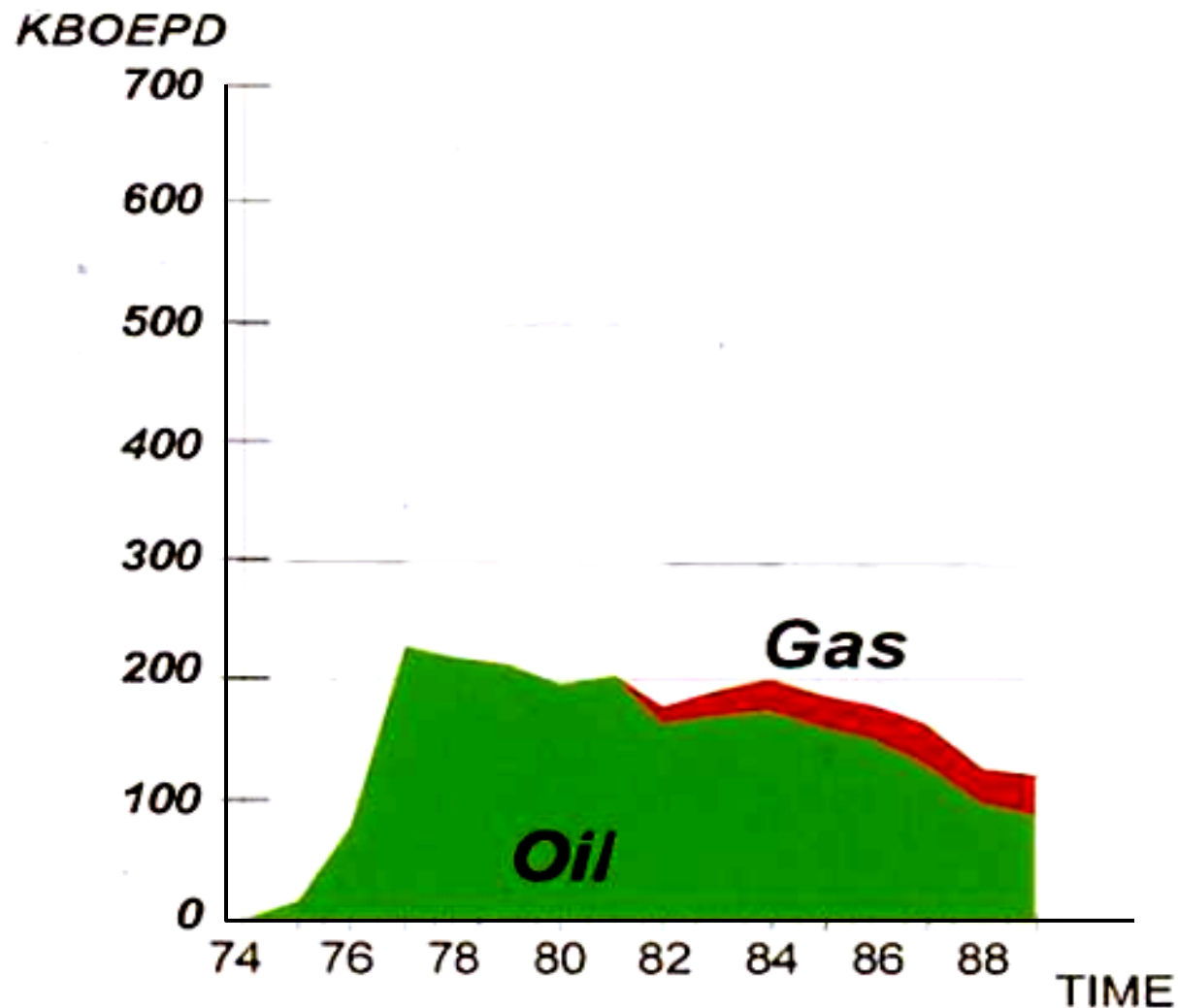
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Cross-Section of Handil Field



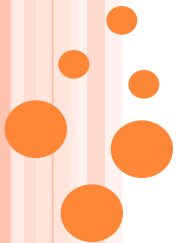
Offshore Production Trend in the Mid-Eighties



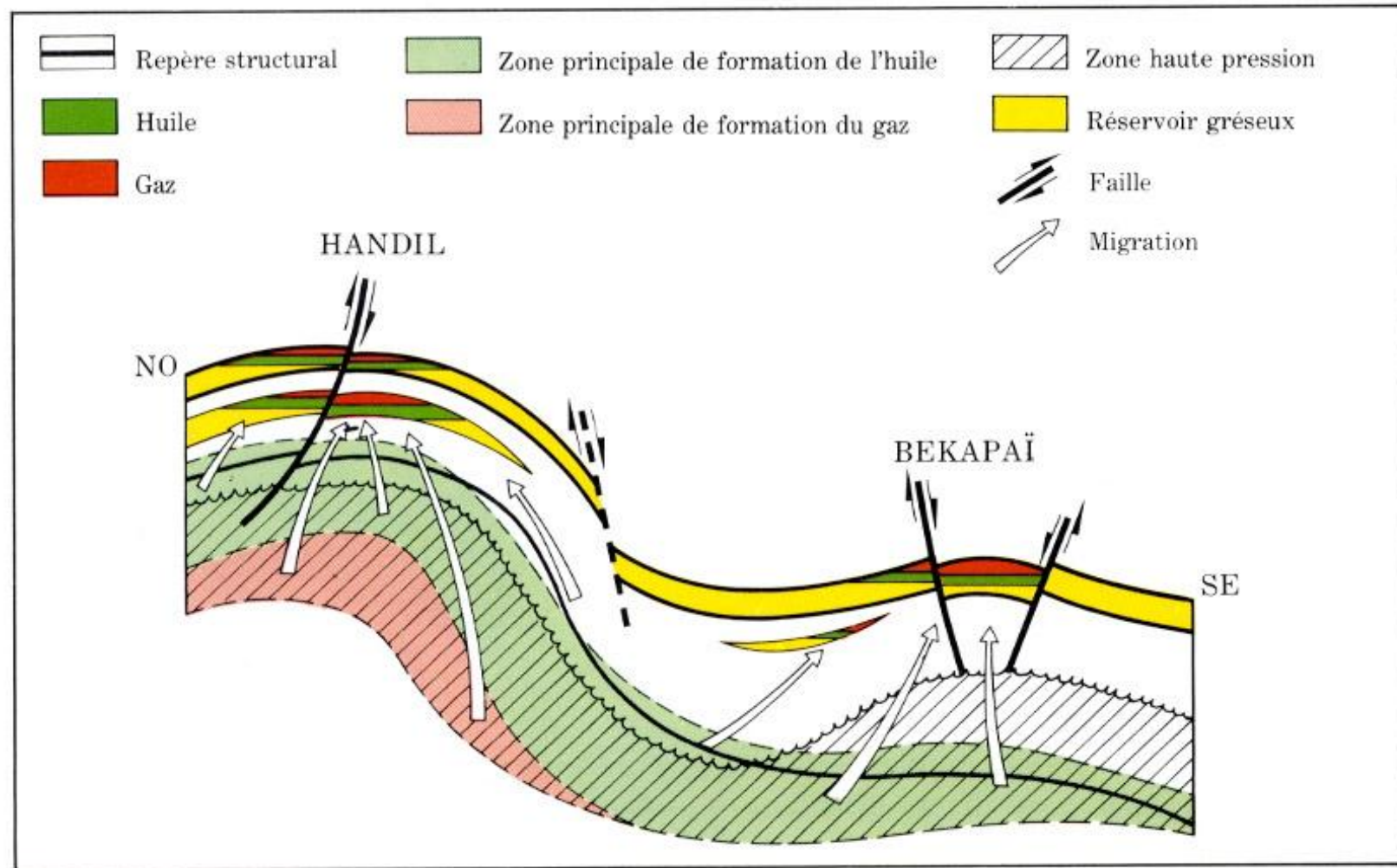
* Total's Operating Share

Second Period

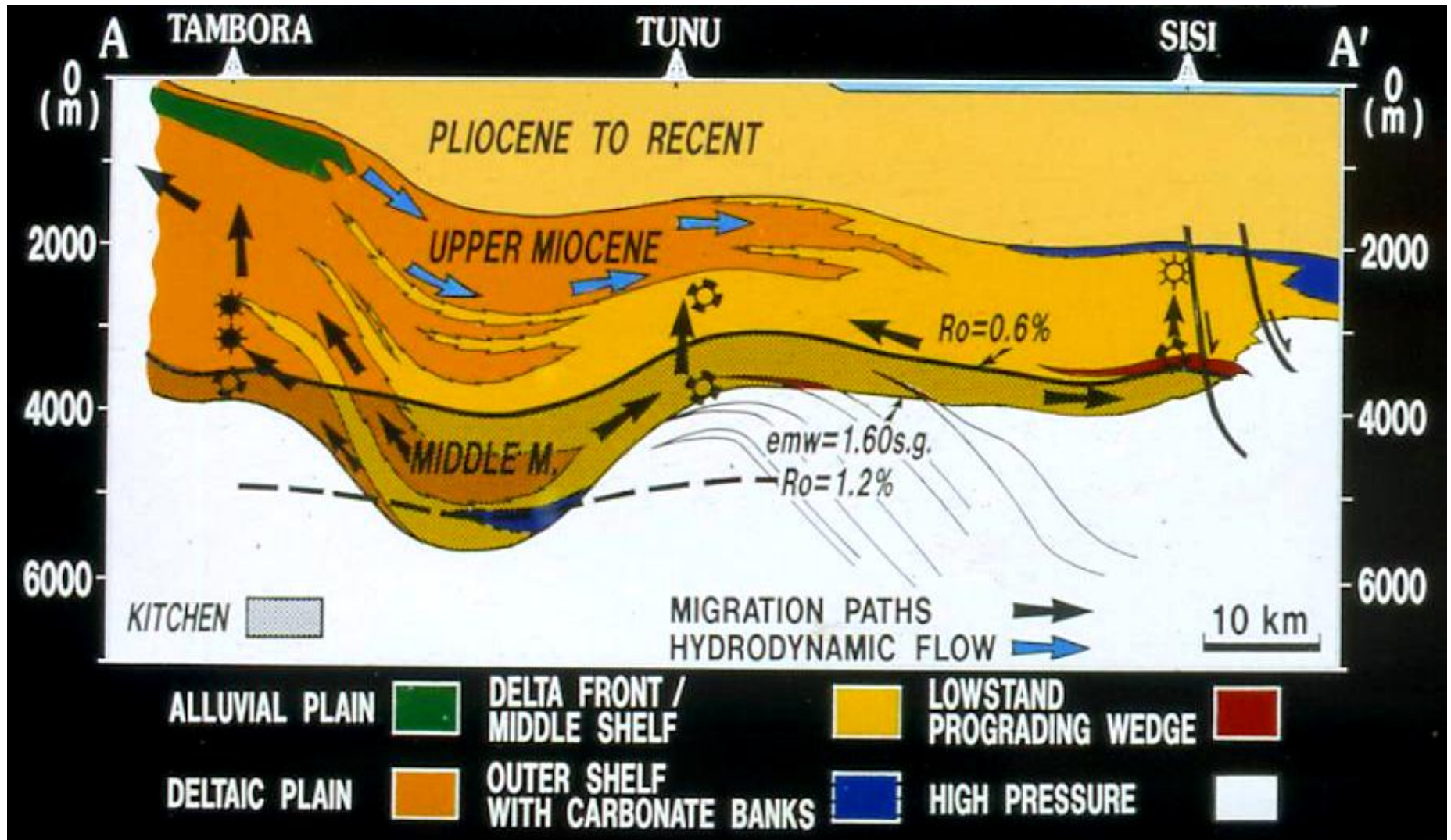
- **Rethinking the Petroleum System**
- **Finding a New Giant**



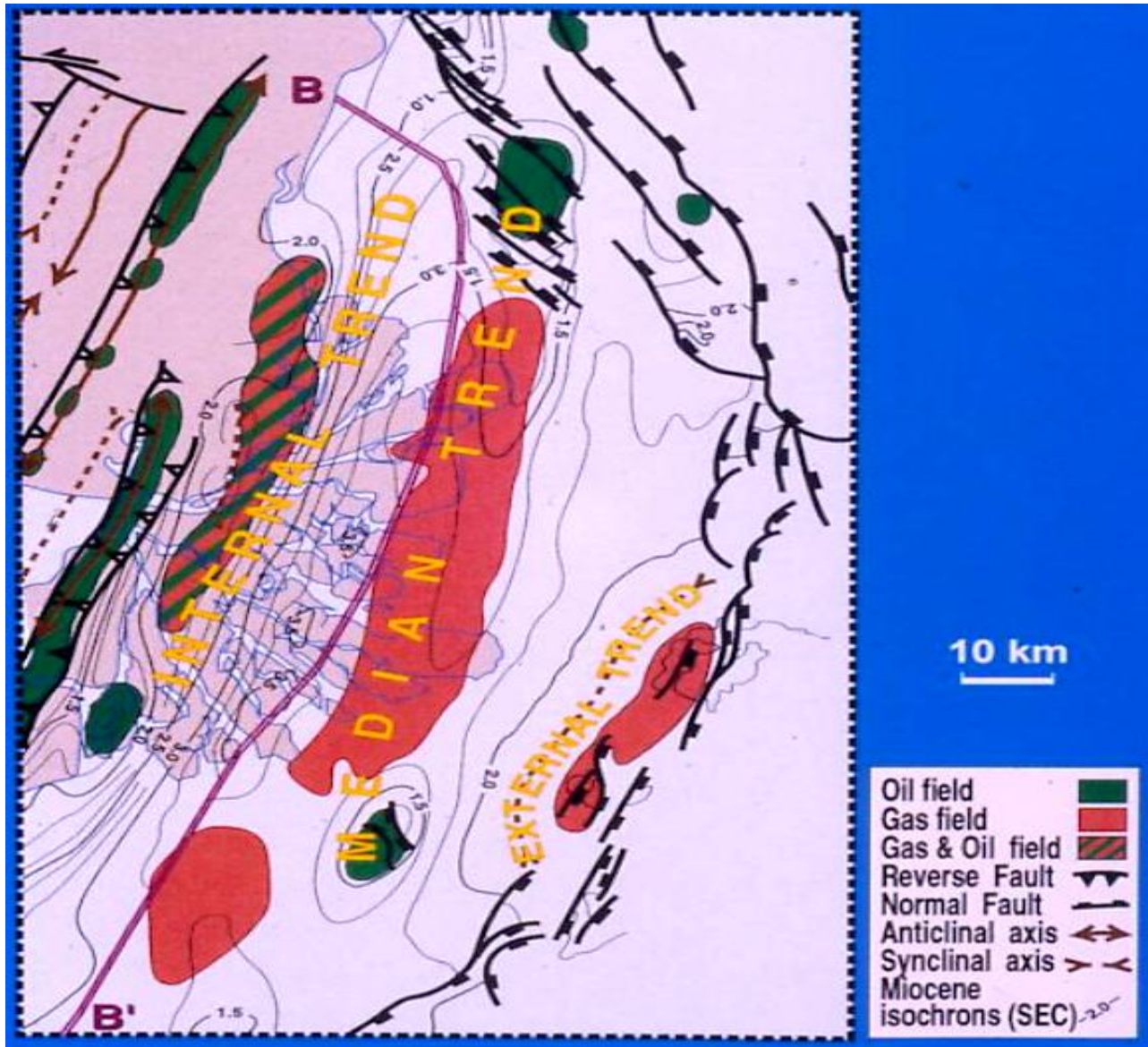
The First Model of Petroleum System



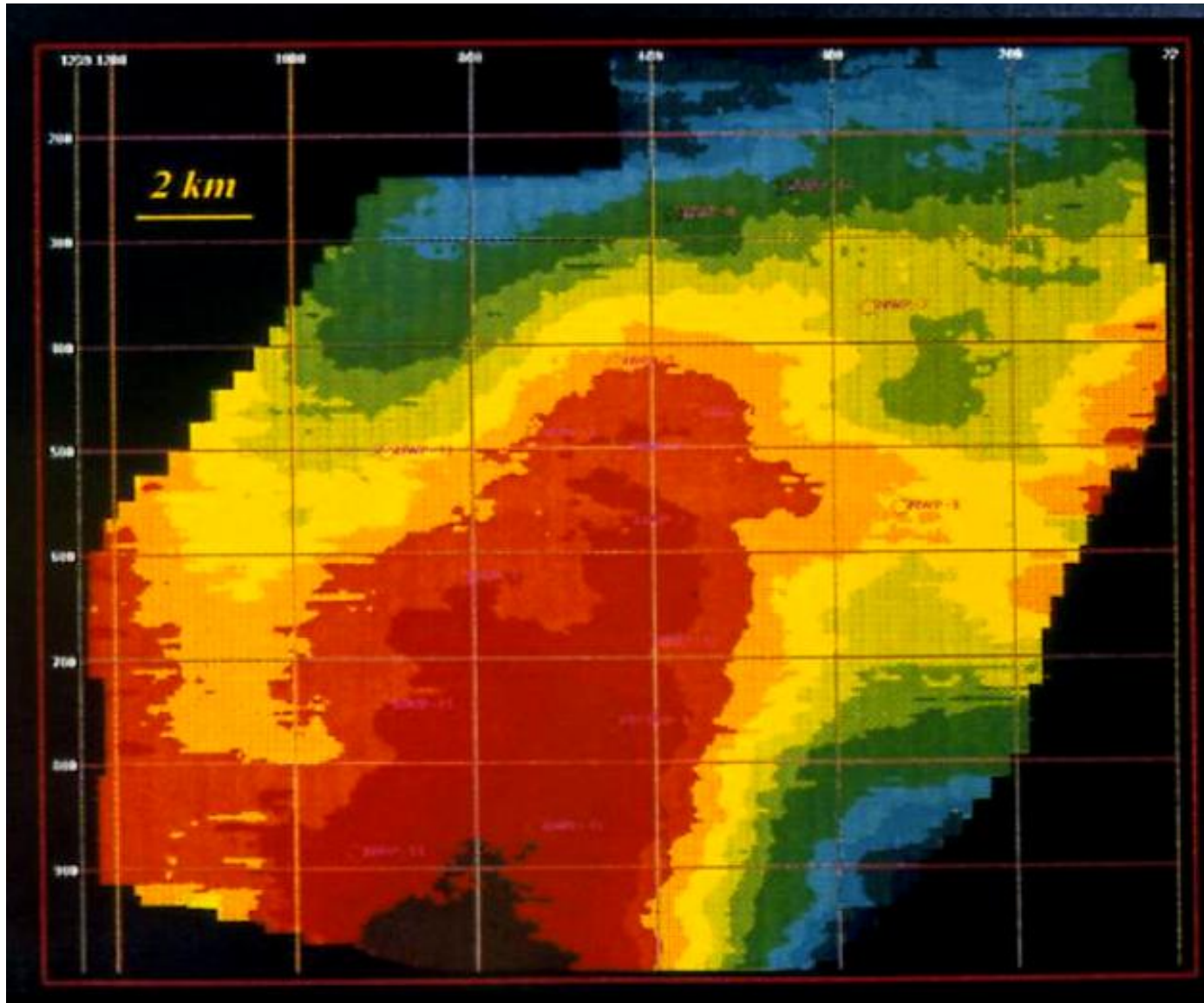
The Mahakam delta oil machine



Structural framework of the Mahakam delta

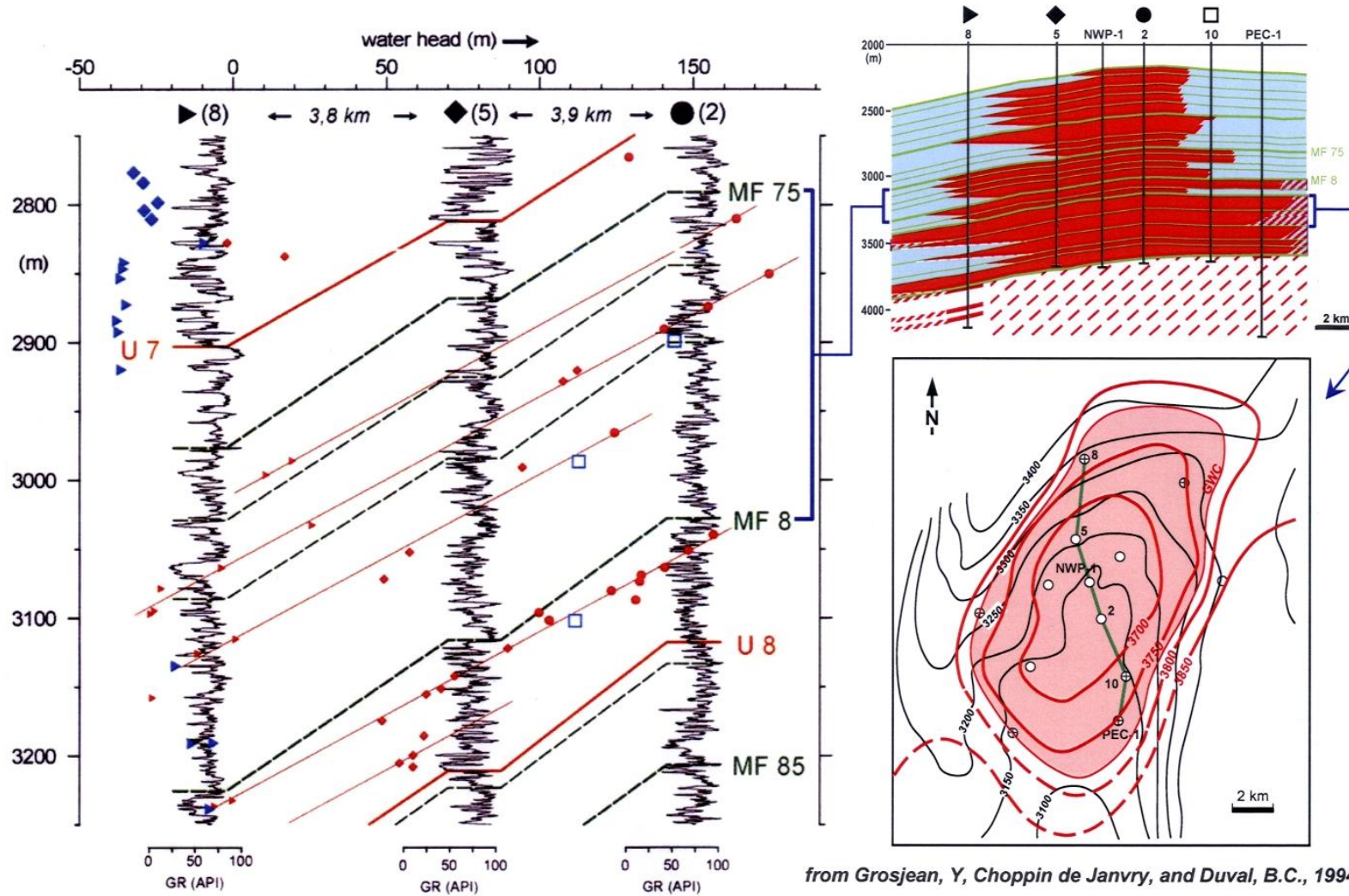


PECIKO : Time Map at MF8



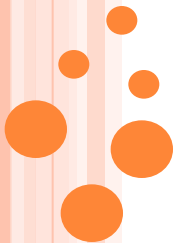
Gas Filling and Hydrodynamics

Mapping the Peciko gas traps

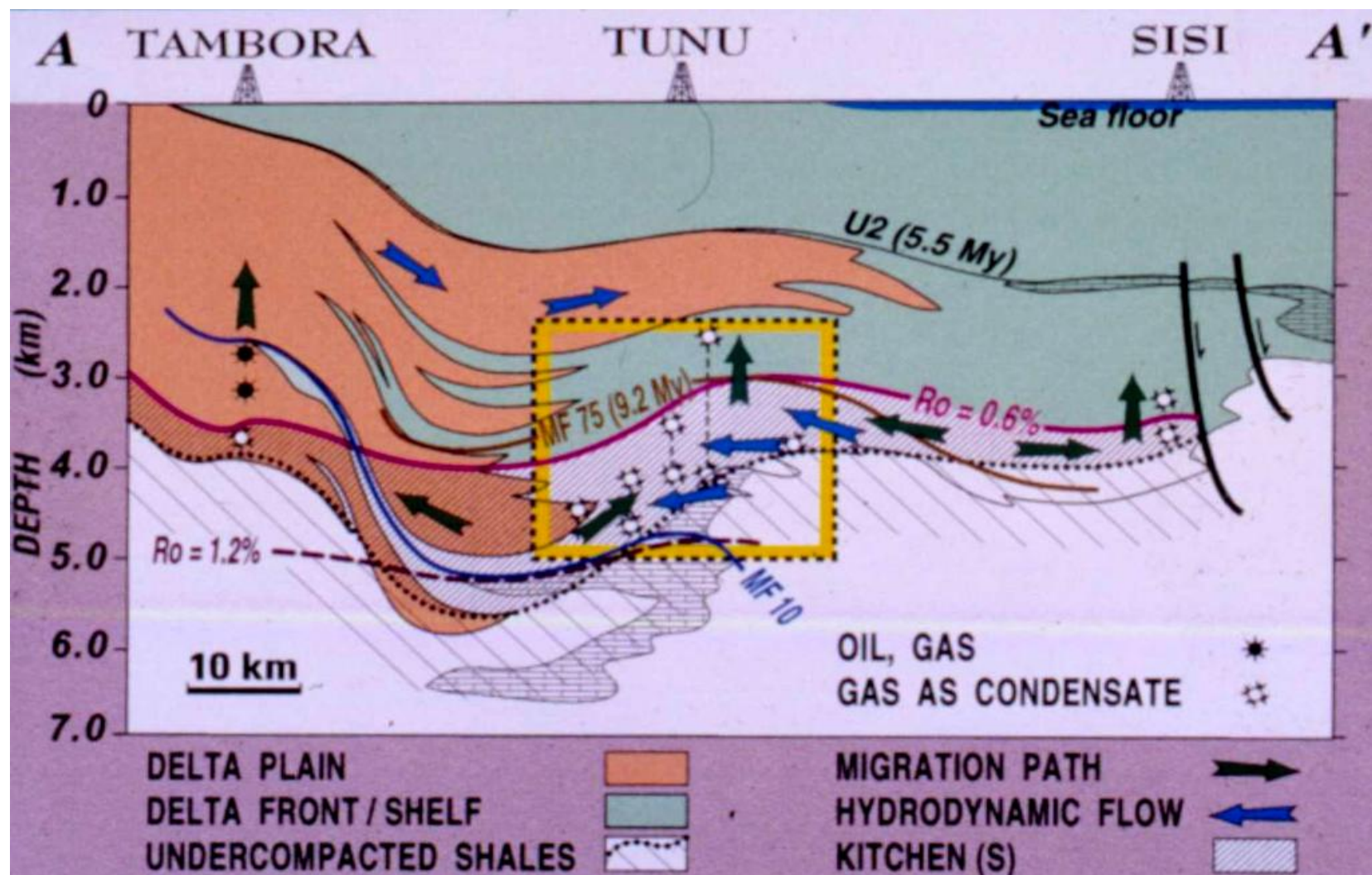


Third Period: Follow-up, still in progress...

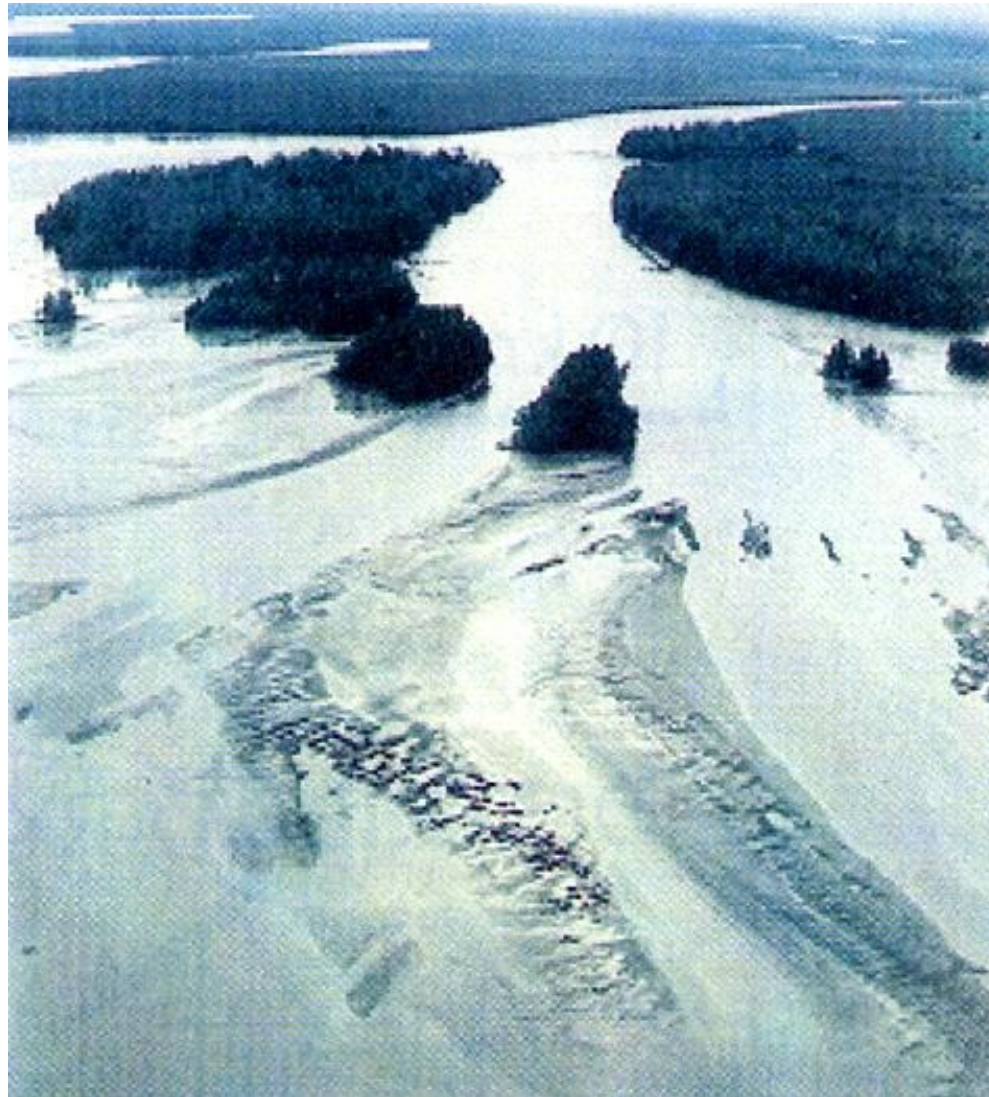
- **Establishing a New Field Model**
- **Improved Seismic Resolution**
- **Hydrodynamics at Work in the Mahakam...and *Elsewhere***



The Mahakam Petroleum System - The Renewed Model



Mouth Bar of the Modern Delta



Seismic lines: Comparison on Tunu Field

2D line 1985 vs 3D 2011

2D Line 1985

CT3D 2011 Full stack

*Recently developed
reservoirs (poorly imaged
and mapped with 2D)*

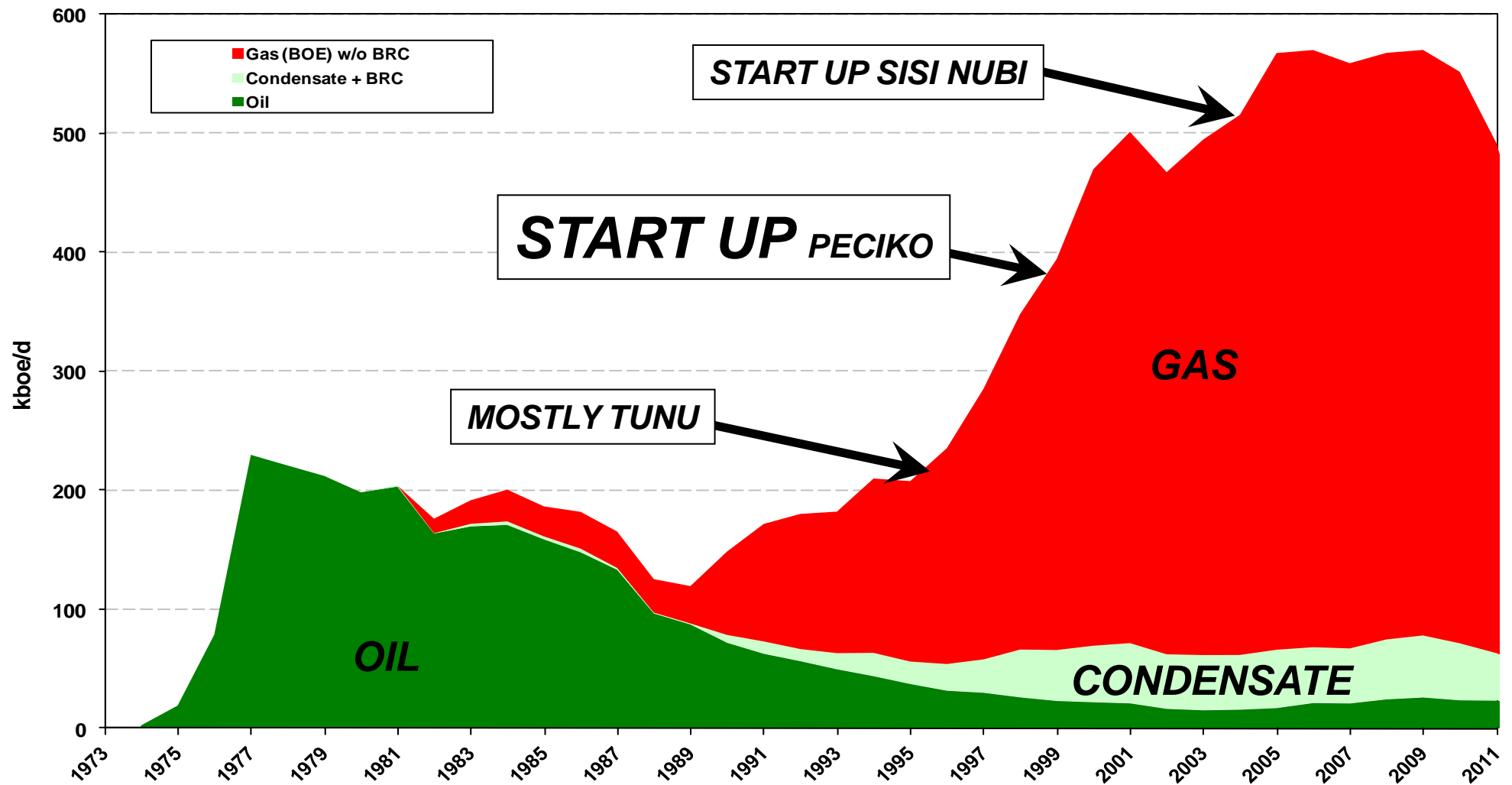
**Main Tunu Reservoir
Interval**

Very Noisy, poor continuity at reservoir level

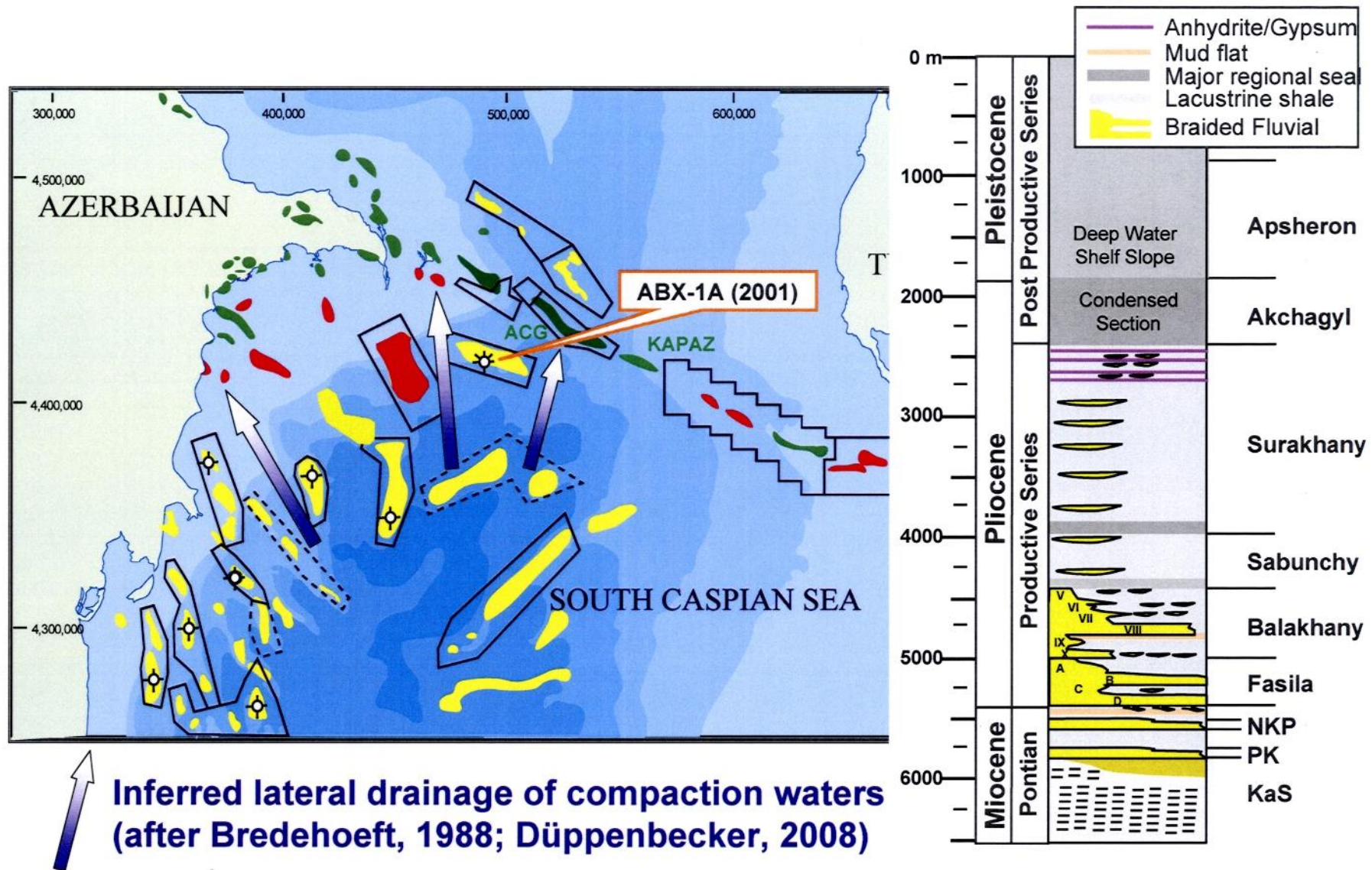
Better continuity and S/N ratio at reservoir level

The figure consists of three maps illustrating the Stupa and Peciko fields. The left map is a detailed view of the Stupa field, showing contour lines and well locations. The middle map shows the Peciko field, with a red outline indicating the 'Merged 3P limit 2008' and 'South Tunu Extensions'. The right map is a regional overview showing the locations of Stupa, Peciko, and Tunu fields relative to the Sisi field. A scale bar at the bottom indicates distances up to 10,000m.

Total Operated Production in Mahakam PSC (BOED)



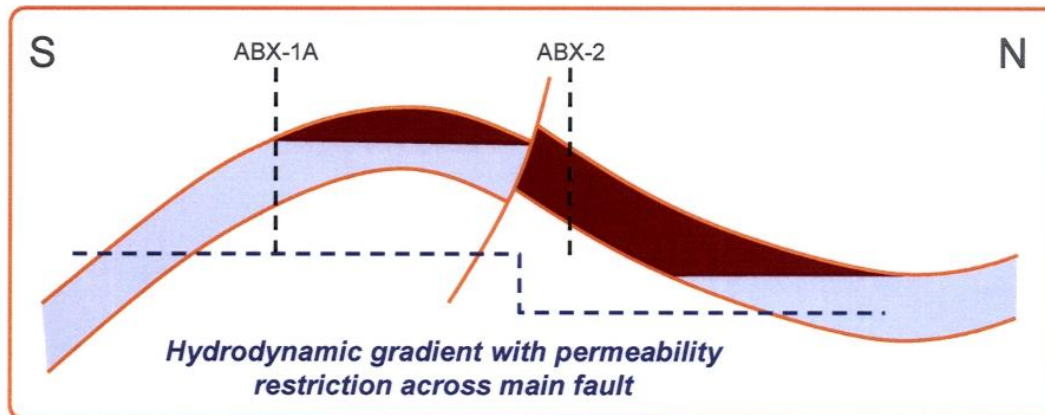
Elsewhere--The Absheron Prospect in the South Caspian



Absheron: from Concept to Discovery

Azerbaijan : Absheron X-2

- ▶ Total (op.) : 40%
- ▶ Large delta
- ▶ Deep reservoir, new pressure concept
- ▶ Elephant-size gas and condensate discovery
- ▶ 500 feet net pay
- ▶ Giant structural closure : approx. 270 km²
- ▶ Next step : deeper drilling, test, side track and delineation



Successful example of high risk, high reward exploration



Main Drivers of Success: the "Hard Skills"

- **Regional perspective, re-questioning of the Petroleum system & field model**
- **Out-of-the-box thinking with relativistic view of past “dry” wells**
- **Creative “what if” approach**
- **Well focused application of technological advances**

And the “Soft Skills”!

- **Tenacity & power of conviction**
- **Fundamental optimistic attitude**
- **Strong team spirit**
- **Proactive management that really wants to drill exploration wells**

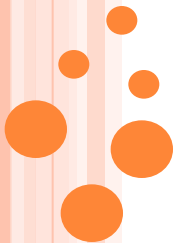


Prague, March 2012



**« Exploration is Hard Work,
Smart Work and ... an ART »**

John Masters





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